,	<i>n</i>								
Received Examined U#	DFCFUSCEDTANCH UTILI DIVISION OF WATCH AND AUDITS								
2011 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF									
CALIFORNIA WATER SERVICE COMPANY 1720 North First Street 1720 North First Street SAN JOSE, CALIFORNIA 95112-4598 Portola Valley Menlo Park Woodside Name of District: Bear/Gulch Location: Atherton San Mateo (TOWN OR CITY) (COUNTY)									
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011									
REPORT MI	UST BE FILED NOT LATER THAN MARCH 31, 2012								

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Report ID: CW_W405-Bus. Unit:CWSCO Dept: BEAR GULCH

TOTAL UTILITY PLANT IN SERVICE

ANALVSIS OF UTILITY PLANT December/31/2011

	Acet	•	Beg of YR bal	Additions	Retirements	Other	End of YR
	201	1. INTANGIBLE PLANT	0.00				0.00
		ORGANIZATION					0.00
		FRANCHISES AND CONSENTS	0.00	104 072 24			1,446,799.40
		OTHER INTANGIBLE PLANT	1,341,827.14	104,972.26			
		TOTAL INTANGIBLE PLANT	1,341,827.14	104,972.26			1,446,799.40
		II, LAND PLANT	500 0/2 10				670 972 40
•	306	LAND AND LAND RIGHTS	579,863.40				579.863.40
		III. SOURCE OF SUPPLY PLANT	176 860 80				174 048 20
		STRUCTURES AND IMPROVEMENTS	176,968.29				176,968.29
•	312	COLLECTING AND IMPOUNDING RES	462,680.92		•		462,680.92
	313	LAKE, RIVER AND OTHER INTAKES	9,870.37				9,870.37
		WELLS	0.00				0.00
	316	SUPPLY MAINS	348,289.37				348,289.37
		TOTAL SOURCE OF SUPPLY PLANT	997,808.95				997,808.95
		IV. PUMPING PLANT					
		STRUCTURES AND IMPROVEMENTS	2,630,342.81	3,075.34			2,633,418.15
		PAVEMENT	11,394.77	2,789.70	D = D = C + C		14,184.47
	324	PUMPING EQUIPMENT	4.451,273.95	845,647.64	-25,285.45		5.271.636.14
		SYS CONTROL COMPUTER EQUIP	267,165.97	90,268.12	-24,006.74		333,427.35
	325	OTHER PUMPING PLANT	68,198.15		10 - 0- 10		68,198,15
		TOTAL PUMPING PLANT	7,428,375.65	941,780.80	-49,292.19		8.320.864.26
		V. WATER TREATMENT PLANT					
	331		195,119.00			-112,885.80	82,233.20
	332	WATER TREATMENT EQUIPMENT	5.053,304.01	-6,571.32			5,046,732.69
		TOTAL WATER TREATMENT PLANT	5,248,423.01	-6,571.32		-112,885.80	5,128,965.89
		VI. TRANS AND DIST PLANT		_			
		STRUCTURES AND IMPROVEMENTS	149,435.34	28,699.58			178,134.92
		PAVEMENT	70,921.21	-604.72			70.316.49
	342	RESERVOIRS AND TANKS	3,496,304.69	179,888.50	-18,391.17	112,885.80	3,770,687.82
	3421	TANK PAINTING	656,789.09	321,473.49			978,262.58
	343	TRANS AND DIST MAINS	46,687,449.53	1,071,105,79	-9,270.04		47,749,285.28
	344	FIRE MAINS	0.00		5		0.00
	345	SERVICES	15,912,283.68	1,021,268.38	-4,773.03	289,476.00	17,218.255.03
	346	METERS	4,448,246.93	539,639.72	-1,290.85		4,986,595.80
	348	HYDRANTS	4,975,840.80	96,797.41	-3,262.42	24,692.41	5,094,068.20
		TOTAL TRANS AND DIST PLANT	76,397,271.27	3,258,268.15	-36,987.51	427,054.21	80,045,606.12
		VII. GENERAL PLANT					
	37 I	STRUCTURES AND IMPROVEMENTS	654,170.30	-1.78			654,168.52
	3711	PAVEMENT	30,473.64				30,473.64
		OFFICE FURNITURE AND EQUIPMENT	42,518.02				42.518.02
	3721	OFFICE EQUIPMENT - COMPUTERS	41,910.03	34,110.70			76.020.73
	3722	COMPUTER SOFTWARE	0.00				0.00
	373	TRANSPORTATION EQUIPMENT	901,366.04	91,570.42	-166,060.74		826,875.72
	374	STORES EQUIPMENT	145,435.64				145,435,64
	375	LABORATORY EQUIPMENT	14,679.94				14,679.94
	376	COMMUNICATION EQUIPMENT	51,326.92	5,365.51			56,692.43
	377	POWER OPERATED EQUIPMENT	35,617.38				35,617.38
	378	TOOLS, SHOP AND GARAGE EQUIP	440,141.25				440,141.25
	379	OTHER GENERAL PLANT	86,845.60	7.79			86,853,39
	380	LEASED PROPERTY	0.00				0.00
		TOTAL OTHER GENERAL PLANT	2,444,484.76	131,052.64	-166,060.74		2,409,476.66
		VIII. UNDISTRIBUTED ITEMS					
	390	OTHER TANGIBLE PROPERTY	1,760.72				1,760.72
	391	UTILITY PLANT PURCHASED	1,278.50				1,278.50
		DIST GO PLANT ALLOCATION	3,019,310.80	l,081,749.14	-392,793.71	287.18	3,708,553.41
		OTHER GO PLANT ALLOCATION	0.00	0.00	0.00	0.00	0.00
		TOTAL UNDISTRIBUTED ITEMS	3,022,350.02	1,081,749.14	-392,793.71	287.18	3,711,592.63
		TOTAL LITTLEY DEANT DE COVIOR	07 460 404 20	5 511 251 67	645 124 15	314 455 50	102 640 072 31

97,460,404.20

5,511,251.67

-645,134.15

314,455.59

102,640,977.31

CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2011 SCHEDULE A-1d BEAR GULCH DISTRICT RATE BASE AND WORKING CASH

Page 3

Line No.	Title of Account	Balance	12/31/2011	Balance	12/31/2010
1	UTILITY PLANT				
2	PLANT IN SERVICE	\$	96,790,555. 3	\$	88,760,921.9
4	GENERAL OFFICE PRORATE	\$	3,581,545.3	\$	3,077,835.7
5	RATE BASE WRITE-UP	\$	-	\$	-
6	PLANT NOT FUNDED BY CALWATER	<u> </u>	-	\$	-
7	TOTAL GROSS PLANT (= Line 2 + Line 3 + Line 4 + Line 5 - Line 6)	\$	100,372,100.6	\$	91,838,757.6
8	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
9	PLANT IN SERVICE	\$	30,173,711.9	\$	28,034,961.4
10	GENERAL OFFICE PRORATE	\$	1,495,983.6	\$	1,324,915.6
11	TOTAL ACCUMULATED DEPRECIATION (= Line 9 + Line 10)	\$	31,669,695,5	\$	29,359,877.0
12	LESS OTHER RESERVES				
13	DEFERRED INCOME TAXES	\$	6,920,115.9	\$	6,142,612.2
14	DEFERRED ITC	\$	132,017.2	\$	137,668.5
15	GENERAL OFFICE PRORATE	\$\$	287,445.0	\$	54,109.9
16	TOTAL OTHER RESERVES (= Line 13 + Line 14 + Line 15)	\$	7,339,578.1	\$	6,334,390.8
17	LESS ADJUSTMENTS				
18	CONSTRIBUTIONS IN AID OF CONSTRUCTION	\$	6,562,488.6	\$	5,648,751.3
19	ADVANCES FOR CONSTRUCTION	\$	1,728,642.7	\$	1,489,205.8
20	OTHER (TAX EFFECT ON CIAC AND ADVANCES)	\$	827,875.3	\$	858,660.0
21	TOTAL ADJUSTMENTS (= Line 18 + Line 19 - Line 20)	\$	7,463,256.0	\$	6,279,297.1
22	ADD MATERIALS AND SUPPLIES	\$	289,405.9	\$	305,648.6
23	ADD ADOPTED WORKING CASH (= Line 37)	\$	620,937.8	\$	102,900.0
24	TOTAL DISTRICT RATE BASE	\$	54,809,914,7	\$	50,273,741.4
25	(= Line 7 - Line 11 - Line 16 - Line 21 + Line 22 + Line 23)				

WORKING CASH

27	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)	\$	19,576,955.6	\$ 15,894,143.1
28	Purchased Power & Commodity for Resale*	\$	13,657,771.1	\$ 10,724,382.7
29	Meter Revenues: Bimonthly Billing	. \$	5,751,805.3	\$ 4,351,566.6
30	Other Revenues: Flat Rate Monthly Billing	\$	18,292.7	\$ 13,019.7
31	Total Revenues (Line 30 + Line 31)	\$	5,770,096.0	\$ 4,364,586,2
32	Ratio - Flat Rate to Total Revenues (= Line 31 / Line 32)		0.32%	0.30%
33	5/24 x Line 28 x (100% - Line 33)	\$	4,065,602.4	\$ 3,301,402.2
34	1/24 x Line 28 x Line 33	\$	2,586.0	\$ 1,975.5
35	1/12 x Line 29	\$	1,138,147.6	\$ 893,698.6
36	Operational Cash Requirement (= Line 34 + Line 35 - Line 36)	\$	5,206,336.0	\$ 4,197,076.3
37	Total Adopted	s	620,937.8	\$ 102,900,0

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				EDULE A-3		
BEAR GULCH			Amor	· · · · · · · · · · · · · · · · · · ·		20
		Account 250		Account 251	Account 252	Account 2
ltem						Other
					· ·	Property
(a)				(c)	(d)	(e)
Balance in reserves at beginning of year	(G)					<u> </u>
		28,749,960.31		158,452.55	0.00	0.0
						
a) Charged to account No. 503	(G)					
 c) Charged to clearing accounts 	(G)					<u> </u>
						ļ
d) Salvage recovered	(G)					
						l
e) Ail other credits	(G)					
			(B)	+		
Total Credits	┥┤	3,008,240.92		78,891.02		ļ
Deduct: Debits to reserves during year						
	(G)	392,793.71				
		252,340.44				
b) Cost of removal	(G)	21,441.31				
		83,666.95				
c) All other debits	(G)	(88.65)				
		(26,437.00)				1
Total Debits		723,716.76				
Balances in reserves at end of year		32,224,901.62		237,343.57	0.00	0.
	arges:	Straight Line Remain	ning Life	Method & Libera	lized	
]	-	•	-			
(A) Depreciation on Intracompany transfers	(B) Amo	rtization charged to	504	(G) General Offic	e Ailocation	
	• •	-				
Report depreciation in Federal Tax Return for	r vear:	3,292,843.00				
		.,,				
Indicate nature of these items and accounts a						
	Balance in reserves at beginning of year Add: Credits to reserves during year a) Charged to account No. 503 b) Charged to account No. 265 c) Charged to clearing accounts d) Salvage recovered e) All other credits Total Credits Deduct: Debits to reserves during year a) Book cost of property retires b) Cost of removal c) All other debits Total Debits Balances in reserves at end of year State method of determining depreciation ch (A) Depreciation on Intracompany transfers	Item (a) Balance in reserves at beginning of year Add: Credits to reserves during year a) Charged to account No. 503 b) Charged to account No. 265 c) Charged to clearing accounts d) Salvage recovered d) Salvage recovered e) All other credits Deduct: Debits to reserves during year a) Book cost of property retires b) Cost of removal c) All other debits c) All other debits d) Salvage recovered for all credits G) Deduct: Debits to reserves during year a) Book cost of property retires b) Cost of removal c) All other debits c) All other debits d) G) Total Debits Balances in reserves at end of year State method of determining depreciation charges: (A) Depreciation on Intracompany transfers	ItemUtility Plant (b)Balance in reserves at beginning of year(G)1,190,417.15Add:Credits to reserves during year28,749,960.31a) Charged to account No. 503(G)336,593.922,330,313.00b) Charged to account No. 265246,750.65c) Charged to account No. 265246,750.65c) Charged to clearing accounts(G)14,733.61b) Charged to clearing accounts(G)0.00c) Charged to clearing accounts(G)0.00d) Salvage recovered(G)0.00e) Ail other credits(G)(36,485.68)0.000.000.00Total Credits3,008,240.92Deduct:Debits to reserves during year252,340.44b) Cost of removal(G)21,441.31a) Book cost of property retires(G)21,441.31c) All other debits(G)(26,437.00)Total Debits723,716.76Balances in reserves at end of year32,224,901.62State method of determining depreciation charges:Straight Line Remain(A) Depreciation on Intracompany transfers(B) Amortization charged to	BEAR GULCH Depreciation and Amore Account 250 Item Utility Plant (a) Balance in reserves at beginning of year (G) Add: Credits to resorvos during year a) Charged to account No. 503 b) Charged to account No. 503 b) Charged to account No. 265 c) Charged to account No. 265 c) Charged to clearing accounts d) Salvage recovered d) Outout d) Outout d) Salvage recovered d) Salvage recovered d) Salvage recovered d) Outout d) Outout d) Outout d) Salvage recovered d) Salvage recovered d) Outout d) Salvage re	BEAR GULCH Depreciation and Amortization Reserve Account 250 Account 251 Item Utility Utility Utility (a) (b) (c) Balance in reserves at beginning of year (G) 1,190,417.15 (c) Balance in reserves at beginning of year (G) 1,190,417.15 (c) Add: Credits to reserves during year 28,749,960.31 158,452.55 Add: Credits to reserves during year (G) 336,593.92 (c) a) Charged to account No. 503 (G) 336,593.92 (c) (c) b) Charged to account No. 265 246,750.65 (c) (c) (c) c) Charged to clearing accounts (G) 14,733.61 (c) (c) (c) Charged to clearing accounts (G) 0.00 (c) (c) (d) Salvage recovered (G) 0.00 (c) (c) (d) Salvage recovered (G) 3008,240.92 78,891.02 Deduct: Debits to reserves during year (c) (c) 252,340.44 (c)	BEAR GULCH Depreciation and Amortization Reserves Item Account 250 Account 251 Account 251 Account 251 Item Utility Limited Term Utility Acquisition [a) (b) (c) (d) Balance in reserves at beginning of year (G) 1,190,417.15 (d) Add: Credits to reserves during year (c) (d) a) Charged to account No. 503 (G) 336,593.92 (c) b) Charged to account No. 265 246,750.65 (c) (c) c) Charged to account No. 265 246,750.65 (c) (c) c) Charged to account No. 265 246,750.65 (c) (c) c) Charged to account No. 265 246,750.65 (c) (c) c) Charged to clearing accounts (G) 0.00 (c) (c) e) All other cradits (G) 0.00 (c) (c) d) Salvage recovered (G) 3,008,240.92 78,891.02 (c) Total Credits 3,008,240.92 78,891.02 (c)

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Report ID: CWW406-

Schedule A-3A

Dept: BEAR GULCH

ANNUAL REPORT FOR DEPRECIATION

Page No.

Analysis of Depreciation Reserve - Account no 250

Run Date: 2/15/2012

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		BEGIN				COST TO		END
А	CCOUNT	BALANCE	PROVISIONS	RETIREMENT	<u>SALVAGE</u>	REMOVE	OTHER	BALANCE
		<u> </u>						·····
	I. SOURCE OF SUPPLY PLANT STRUCTURES AND IMPROVEMENTS	90,828.00	3,291.60	0.00	0,00	0.00	0.00	94,119.60
3120	COLLECTING AND IMPOUNDING RES	327,288.01	7,495,44	0.00	0.00	0.00	0.00	334,783.45
3120	LAKE, RIVER AND OTHER INTAKES	8,588.15	141.12	0.00	0.00	0.00	0.00	8,729.27
3130	SPRINGS AND TUNNELS	0.00	0.00	0.00	0.00	0.00	0.00	0,729.27
3140	WELLS	0.00	0,00	0.00	0.00	0.00	0.00	0.00
3160		279,115.62	8,951,04	0.00	0.00	0.00	0.00	288,066.66
	SUPPLY MAINS OTHER SOURCE OF SUPPLY PLANT	275,115.02	0.00	0.00	0.00	0.00	0.00	248,000.00
5170	TOTAL SOURCE OF SUPPLY PLANT	705,819.78	19,879.20	0.00	0.00	0.00	0.00	725,698.98
•	II. PUMPING PLANT	/03,013.70	19,079.20	0.00	0.00	0.00	0.00	123,070.70
	STRUCTURES AND IMPROVEMENTS	962,624,54	71,591.04	0.00	0.00	0.00	0.00	1,034,215.58
3210	BOILER PLANT EQUIPMENT	0.00	0.00	0.00	0,00	0,00	0.00	0.00
3230	OTHER POWER PRODUCTION EQUIP	0,00	0.00	0.00	0.00	0.00	0.00	0.00
3240	PUMPING EQUIPMENT	1,301,307.66	112,617.24	-25,285.45	0.00	0.00	0.00	1,388,639.45
3240	PUMPING EQUIPMENT	10,787.84	6,759,24	-24,006.74	0,00	0.00	0.00	-6,459.66
	OTHER PUMPING PLANT	11,183.94	1,929.96	0.00	0.00	0.00	0.00	13,113.90
3230	TOTAL PUMPING PLANT	2,285,903.98	192,897,48	-49,292,19	0.00	0.00	0.00	2,429,509.27
	III. WATER TREATMENT PLANT	2,200,700,70	132,031,40		0.00	0.00	0.00	2,423,505,27
3310	STRUCTURES AND IMPROVEMENTS	17,974.70	5,404.80	0.00	0.00	0.00	-9,204.74	14,174.76
	WATER TREATMENT EQUIPMENT	1,575,744.28	133,407.24	0.00	0.00	0.00	0,00	1,709,151.52
3320	TOTAL WATER TREATMENT PLANT	1,593,718.98	138,812.04	0.00	0.00	0,00	-9,204.74	1,723,326.28
	IV. TRANS AND DIST PLANT	10201110000	100,012.04	0.00	0.00	0,00	,,	11.20020.20
3410	STRUCTURES AND IMPROVEMENTS	74,381.38	5,156.40	0,00	0.00	0.00	0.00	79,537.78
3420	RESERVOIRS AND TANKS	1,715,441.01	101,043,24	-18,391,17	0,00	0.00	9,204,74	1,807,297.82
	TANK PAINTING	37,962.41	65,744.64	0.00	0.00	0.00	0,00	103,707.05
	TRANS AND DIST MAINS	12,586,620.49	1,031,792.64	-9,270.04	0.00	0.00	0.00	13,609,143.09
51.50		12,100,000				••••		
3440	FIRE MAINS	0.00	0.00	0.00	0.00	0.00	0,00	0.00
3450	SERVICES	5,764,538.86	767,963.40	-4,773,03	0.00	-83,666.95	0.00	6,444,062.28
3460	METERS	1,456,866.55	151,240.44	-1,290.85	16,516.00	0.00	0.00	1,623,332.14
3470	METER INSTALLATIONS	0.00	0.00	0.00	0.00	0.00	0,00	0.00
3480	HYDRANTS	1,134,370.03	94,540.92	-3,262.42	0.00	0.00	0.00	1,225,648.53
3490	OTHER TRANS AND DIST MAINS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL TRANS AND DIST PLANT	22,770,180.73	2,217,481.68	-36,987.51	16,516.00	-83,666.95	9,204,74	24,892,728.69
	V. GENERAL PLANT							
3710	STRUCTURES AND IMPROVEMENTS	575,939,89	32,520.48	0.00	. 0.00	0.00	0.00	608,460,37
3720	OFFICE FURNITURE AND EQUIP	15,149.38	697.32	0.00	0.00	0.00	-0.40	15,846.30
3721	OFFICE EQUIPMENT - COMPUTERS	54,815.12	1,504.56	0.00	0.00	0.00	0.00	56,319.68
-	OFFICE EQUIPMENT - SOFTWARE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TRANSPORTATION EQUIPMENT	572,293.69	56,335.32	-166,060.74	9,921.00	0.00	0.00	472,489.27
	STORES EQUIPMENT	34,358.30	7,024.56	0.00	0.00	0.00	0.00	41,382.86
	LABORATORY EQUIPMENT	3,149.86	1,011.48	0.00	0.00	0.00	0.00	4,161.34
3760	COMMUNICATION EQUIPMENT	31,566.89	1,283.16	0.00	0.00	0.00	0.00	32,850.05
3770	POWER OPERATED EQUIPMENT	9,120.56	1,916.16	0.00	0.00	0.00	0.40	11,037.12
3780		94,074.09	21,919.08	0.00	0.00	0.00	0.00	115,993.17
	OTHER GENERAL PLANT	2,108.34	590.52	0.00	0.00	0.00	0.00	2,698.86
3800	LEASED PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTHER TANGIBLE PROPERTY	1,760,72	0.00	0.00	0.00	0.00	0.00	1,760,72
, 1910	WATER PLANT PURCHASE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL GENERAL PLANT	1,394,336.84	124,802.64	-166,060.74	9,921.00	0.00	0.00	1,362,999.74
•	GO PLANT ALLOCATION	1,190,417.15	314,367.88	-392,793.71 -645,134,15	88.65 26,525.65	-21,441.31 -105,108,26	0.00 0.00	1,090,638,66
	TOTAL DEPRECIATION	29,940,377.46	3,008,240.92	-443,124,13	***,323,83	-103,100,20	0,00	32,224,901.62

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	BEAR	GULCH OPERATING REVENUE	SCHEDULE B-1 ES - CLASS A WATER	UTILITIES	Page 6
LN NO	ACCT NO	ACCOUNT (A)	AMOUNT CURRENT YEAR (B)	AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)
		· · · · · · · · · · · · · · · ·			
22		I. Water Service Revenues			
23	601	Metered Sales to General Customers			
24		601.1 Commercial Sales	29,641,171.73	23,756,045.86	5,885,125.87
25		601.2 Industrial Sales	8,659.53	7,242.24	1,417.29
26		601.3 Sales to Public Authorities	699,368.28	538,761.89	160,606.39
27		Sub-Total	30,349,199.54	24,302,049.99	6,047,149.55
28	602	Unmetered Sales to General Customers			
29		602.1 Commercial Sales	0.00	10.00	(10.00
31		602.3 Sales to Public Authorities	0.00	0.00	0.00
32		Sub-Total	0. 00	10.00	(10.00
34	603	603.1 Metered Sales, Irrigation Customers	53,204.62	53,145.54	59.08
		Sub-Total	53,204.62	53,145.54	59.08
37	604	Private Fire Protection Service	139,561.25	123,843.06	15,718.19
38	605	Public Fire Protection Service	10,795.06	8,758.10	2,036.96
39	606	Sales To Other Water Utilities For Resale	21,782.89	11,061.83	10,721.06
42	609	Other Sales or Service	48,870.09	37,280.77	11,589.32
43		Sub-Total	221,009.29	180,943.76	40,065.53
44		Total Water Service Revenue	30,623,413.45	24,536,149.29	6,087,264.16
46		II. Other Water Revenues			
47	611	Miscellaneous Service Revenue	53,005.00	6,980.00	46,025.00
48	612	Rent From Water Property	2,400.00	2,407.70	(7.70
50	614	Other Water Revenues	269,862.56	(147,790.29)	417,652.85
51		Total Other Water Revenues	325,267.56	(138,402.59)	463,670.15
52		III. Water Revenue Adjustment Mechanism Offsets			
53		WRAM Adjustmets	3,120,065.08	1,862,725.45	1,257,339.63
54		WRAM/MCBA Interest	5,362.85	5,163.23	199.63
54		Conservation Revenue Billed	(276,055.26)	0.00	(276,055.26
55		Total WRAM Adjustments	2,849,372.67	1,867,888.68	981,483.99
		Total Operating Revenues	33,798,053.68	26,265,635.38	7,532,418.30

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	BEAR	GULCH	SCHEDULE B-3		Page 7
LN NO	ACCT NO	ACCOUNT (A)	- CLASS A, B, AND C WATE AMOUNT CURRENT YEAR (B)	R UTILITIES AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)
1 2		I. Source of Supply Expense Operation			
3	701	Operation Supervision and Engineering	140,080.51	72,569.54	67,510.97
5	702	Operation Labor and Expense	62,195.94	60,074.94	2,121.00
6	703	Miscellaneous Expense	10,894.07	34,036.56	(23,142.49)
7	704	Purchased Water	12,829,246.32	9,913,508.41	2,915,737.91
8		Maintenance			
9	706	Maint. Supervision and Engineering	24,916.02	18,548.27	6,367.75
11	707	Maint. Of Structures and Improvements	0.00	200.00	(200.00)
12	708	Maint. Of Reservoirs	8,168.00	8,168.00	0.00
14 15	709 710	Maint. Of Lake, River other Intakes	0.00 0.00	1,407.48 0.00	(1,407.48)
15 16	710	Maint, Of Springs and Tunnels Maint. Of Wells	0.00	0.00	0.00 0.00
17	712	Maint. Of Viens Maint. Of Supply Mains	0.00	(5.67)	5.67
18	713	Maint. Of Other Source of Supply Plant	0.00	0.00	0.00
19		Total Source of Supply Expenses	13,075,500.86	10,108,507.53	2,966,993.33
20 21		- II. Pumping Expenses Operation			
22	721	Operation Supervision and Engineering	35,128.41	34,103.42	1,024.99
24	722	Power Production Labor and Expenses	0.00	0.00	0.00
26	723	Fuel For Power Production	0.00	0.00	0.00
27	724	Pumping Labor and Expenses	183,833.04	186,616.91	(2,783.87)
28 29	725 726	Miscellaneous Expenses Fuel or Power Purchased For Pumping	30,472.94 828,524.76	30,160. 8 4 810,874.30	312.10 17,650.46
29 30	120		020,024.70	610,674.50	17,030.40
		Maintenance			
31 33	729 730	Maint. Supervision and Engineering Maint. Of Structures and Improvements	0.00 1,037.88	(119.99) 10,327.25	119,99
33 34	730	Maint. Of Structures and improvements Maint. Of Power Production Equipment	0.00	0.00	(9,289.37) 0.00
35	732	Maint, Of Pumping Equipment	121,238.96	109,163.80	12,075.16
36	733	Maint. Of Other Pumping Equipment	0.00	3,424.82	(3,424.82)
37		Total Pumping Expenses	1,200,235.99	1,184,551.35	15,684.64
38 39		III. Water Treatment Expenses Operation			
40	741	Operation Supervision and Engineering	17,167.24	15,568.71	1,598.53
42	742	Operation Labor and Expenses	169,234.65	136,774.29	32,460.36
43	743	Miscellaneous Expenses	31,518.45	9,313.50	22,204.95
44	744	Chemicals and Filtering Materials	136,222.55	63,743.70	72,478.85
45		Maintenance			
46	746	Maint. Supervision and Engineering	28,333.10	12,497.22	15,835.88
48	747	Maint. Of Structures and Improvements	0.00	1,066.32	(1,066.32)
49	748	Maint. Of Water Treatment Equipment	42,679.80	71,142.32	(28,462.52)
50		Total Water Treatment Expenses	425,155.79	310,106.06	115,049.73

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	DLAN	GULCH OPERATING EXPENSE	SCHEDULE B-2 - CLASS A, B, AND C WATER	UTILITIES	Page 8
LN NO	ACCT NO	ACCOUNT (A)	AMOUNT CURRENT YEAR (B)	AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)
1 2		IV. Transmission and Distribution Expenses Operation			
3	751	Operation Supervision and Engineering	122,715.28	149,852.30	(27,137.02
5	752	Storage Facilities Expenses	228,459.36	168,071.29	60,388.07
7	753	Transmission and Distribution Lines	185,776.89	193,712.59	(7,935.70
8	754	Meter Expenses	99,162.78	67,689.63	31,473.15
9	755	Customer Installation Expenses	77,361.37	66,892.81	10,468.56
10	756	Miscellaneous	200,814.84	218,314.95	(17,500.11)
11		Maintenance			
12	758	Maint. Supervision and Engineering	51,755,22	33,733.69	18.021.53
14	759	Maint. Of Structures and Improvements	0.00	0.00	0.00
15	760	Maint. Of Reservoirs and Tanks	6,328.35	7,234.10	(905.75
16	761	Maint, Of Transmission and Distribbut, Mains	670,714.98	639,470.52	31,244.47
18	762	Maint. Of Fire Mains	0.00	0.00	0.00
19	763	Maint. Of Services	304,162.11	213,242.26	90,919.84
21	764	Maint. Of Meters	33.845.71	35,693.64	(1,847.93)
22	765	Maint. Of Hydrants	90,561.76	99,169.70	(8,607.94)
23	766	Maint. Of Miscellaneous Plant	·		0.00
24		Total Transmission and Distribution Exp.	2,071,658.65	1,893,077.48	178,581.17
25		V. Customer Account Expenses			
26		Operation			
27	771	Supervision	63,069.35	50,813.91	12,255.44
29	772	Meter Reading Expenses	207,452.40	216,637.46	(9,185.06)
30	773	Customer Records and Collection Expenses	365,086.94	325,464.98	39,621.96
32	774	Miscellaneous Customer Acounting Expeses	358,583.95	227,696.47	130,887.48
33	775	Uncollectible Accounts	11,004.60	31,536.25	(20,531.65)
34		Total Customer Accounts Expense	1,005,197.24	852,149.07	153,048.17
35 36		VI. Sales Expenses Operation		·	
37 39 40 41 42	781 782 783 784 785	Supervision Demostration and Selling Expenses Advertising Expenses Miscellaneous Sales Expenses Merchandising, Jobbing and Contract Work			
			0.00	0.00	0.00

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	BEAR	GULCH	SCHEDULE B-2		Page 9
LN NO	ACCT NO	OPERATING EXPENSE - CL ACCOUNT (A)	AS <u>S A, B, AND C WATER</u> AMOUNT CURRENT YEAR (B)	UTILITIES (CONCLUDE AMOUNT PRIOR YEAR (C)	D) INCREASE (DECREASE) (D)
1 2		VII. Administrative And General Expenses Operation			
3 5 6 7 8 9 11 12 14 15 16	791 792 793 794 795 796 797 798 799	Administrative and General Salaries Office Supplies and Other Expenses Property Insurance Injuries and Damages Employees Pensions and Benefits Franchise Requirements Regulatory Commision Expenses Outside Service Employed Miscellaneous General Expense Maintenance Maintenance of General Plant	173.32 39,551.10 1,689.00 98,548.19 243,735.81 0.00 464.00 31,786.78 1,904.63 31,525.24	1,106.68 52,439.31 625.00 95,784.56 218,531.00 0.00 (3,586.31) 38,368.50 6,575.93	(933.36) (12,888.21) 1,064.00 2,763.63 25,204.81 0,00 4,050.31 (6,581.72) (4,671.30) 12,875.34
17	000	Total Administrative and General Expenses	449,378.07	428,494.57	20,883.50
18		VIII. Miscellaneous			
19 20 20 21	811 812 813	Rents Admin, Exp. Transferred Admin, Exp. Transferred - General Office Duplicate Charges - CR	169,547.06 (11,291.62) 1,246,306.19 0.00	107,097.43 (9,493.22) 1,525,066.15 0.00	62,449,63 (1,798.40) (278,759.96) 0.00
22		Total Miscellaneous	1,404,561.63	1,622,670.36	(218,108.73)
23		Total Operating Expenses	19,631,688.23	16,399,556.42	3,232,131.81

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SCHEDULE B-4

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BEAR GULCH

		TAXES CHARGED	DURING YEAR			
LN NO	KIND OF TAX (A)	TOTAL TAXES CHARGES DURING YEAR (B)	WATER (ACCOUNT 507) (C)	NONUTILITY (ACCOUNT 5270) (D)	OTHER (ACCOUNT 5371) (E)	CAPITALIZED (F)
24	Real and Property Taxes	582,487.17	582 , 487.17	0.00		
25	State corporate Franchise Tax	159,724.39	159,724.39			
26	State Unemployment Tax	10,759.00	9,330.31			1,428.69
27	Other State and Local Taxes	294,723.33	294,723.33			
28	Federal Unemployment Tax	1,615.10	1,400.73			214,37
29	FICA	154,158.61	131,167.23			22,991.38
30	Other Federal Tax					
31	Federal Income Tax	1,188,464.36	1,188,464.36			
32	payroll allocation	0.00	0.00			
33						
34						
35	General Office Allocation	111,572.71	111,572.71			
36						
37						
38				<u> </u>		<u> </u>
39		2,503,504.67	2,478,870.23	0.00	0.00	24,634.44

SCHEDULE D-1 Sources of Supply and Water Developed

		STREAMS				FLC	DW IN	(un	it) ²	Annual	
		From Stream								Quantities	
Line		or Creek	Locatio	onof	Pr	iority	Right	Dive	rsions	Diverted	
No.	Diverted into*	(Name)	Diversion	n Point	Clai	im	Capacity	Max.	Min.	(Unit) ²	Remarks
1	Not Applicable										
2											
3											
4	·										
5	l								<u> </u>	<u> </u>	
				LLS				_		Annual	
			See A	ttached So	chedu				ping	Quantities	
Line	At Plant					'C	epth to	Cap	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ons	١	Nater		(Unit) ²	((Unit) ²	Remarks
6				-							
7											
8											
9	1										
10	<u> </u>			·					· · · · ·		
	TUNN	ELS AND SPRI	NGS				FLOV	v iN (Unit) ²		Annual Quantities	
Line										Used	
No.	Designation	Location	Nur	nber	٨	Maxi	mum	Mini	mum	(Unit) ^z	Remarks
11	Not Applicable	· · · · · · · · · · · · · · · · · · ·									
12											
13											
14											
15											
			_			,	- .				
				urchased							
16	Purchased from		San Francis	co Water I	Depart	tmen	t		. 2		
17	Annual quantitie	s purchased	3,885.0					(Unit cho	sen)*	Million Gallons	
18	ļ										
19											

* State ditch, pipe line, reservoir, etc., with name, if any,

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,580 cubic feet: in domestic use the thousand gation or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gations per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs		See Attached Schedule	
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total			

SOURCE OF SUPPLY AND WATER DEVELOPED - 2011

Schedule D-1

District	Diverted Into	From Stream or Creek (name)	Location of Diversion (point)	Actual Diversion for Year (Million Gal.)
Bear Gulch	Bear Gulch Reservoir	Bear Gulch Creek	Woodside Ca.	432.49

CALIFORNIA WATER SERVICE COMPANY

BEAR GULCH DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2011

SCHEDULE D - 2

LOCATION	DESIC	SNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Off Moore Rd.	Bear Gulch Rese	ervoir	Surface Runoff	Earth	215,000 C	
Woodside off Greer Rd.	Sta. 016-Res.1	Woodside	Treatment Plant and Purchases	Concrete	1,112 D	
Woodside Highlands - Russel Ave.	Sta. 007-Tank 5	Highland	H	Redwood	100 D	
Treatment Plant	Sta. 002-Tank 1	Lake		Steel	250 D	
do.	Sta. 002-Tank 2	Lake	H	R.	500 D	
Off Moore Rd.	Sta.005- Tank 6	Intermediate	14	Redwood	100 D	Inactive
do.	Sta. 005-Tank 8	Intermediate	"	Steel	250 D	
do.	Sta. 005-Tank 9	Intermediate	19	91	1,000 D	
Coombsville Way	Sta. 006-Tank 1	Coombsville	D.	11	200 D	
Westridge - Cevantes Rd.	Sta. 027-Tank 4	Westridge	14	11	750 D	
Ormondale off Goya Rd.	Sta. 029-Tank 1	Ormondale	IF	Redwood	100 D	
do.	Sta. 029-Tank 2	Ormondale	IF	Redwood	100 D	
do.	Sta. 029-Tank 3	Ormondale	10	Steel	150 D	
Woodside Knolls off Laning Ave.	Sta. 015-Tank I	Woodside Knolls	н	Redwood	30 D	
Golden Oak Dr.	Sta. 017-Tank I	Alpine		Steel	250 D	
Ridgeway Rd. near Crest Rd.	Sta. 019-Tank I	Ridgeway	11	Steel	500 D	
do.	Sta. 019-Tank 2	Ridgeway	9	н	500 D	
Sioux Way near Cervantes Rd.	Sta. 021-Tank 1	Arrowhead	"	11	1,000 D	
do.	Sta. 021-Tank 2	Arrowhead	н		1,000 D	
Ladera off La Mesa	Sta. 028-Tank 1	Ladera	н	11	200 D	
End of Wayside Rd.	Sta. 032-Tank 1	Wayside	н	17	250 D	
Off Summit Springs Rd.	Sta. 025-Tank 1	Woodside Oaks	н	Redwood	100 D	
Woodside Oaks - End of Summit Springs F	R Sta. 031-Tank 2	Summit	п	Steel	165 D	
Off Canada Rd. and Raymundo	Sta. 022-Tank 1	Canada	11	Steel	450 D	
Off Alpine Rd. and Saddleback	Sta. 030-Tank 1	Portola	11	".	1,000 D	
Los Trancos	Sta. 034-Tank 1		11	Concrete	50	
Los Trancos	Sta. 033-Tank 1		11	Steel	10	
Los Trancos	Sta. 036-Tank 1		41	Steel	125	
Los Trancos	Sta. 037-Tank 1		n	Steel	55	
Los Trancos	Sta. 038-Tank 1		•1	Steel	212	
Los Trancos	Sta. 039-Tank 1		*1	Steel	282	
Field Yard, Skyline	Sta. 041-Tank 1		*1	Steel	189	
Field Yard, Skyline	Sta, 041-Tank 2			Steel	192	
Skywood Tanks- Skyline	Sta. 042-Tank 1		•	Steel	60	
Skywood Tanks- Skyline	Sta. 042-Tank 2		*1	Steel	60	

35

Total_____ District 226,292

C - Collection D - Distribution

Sta. 005-Tank 6 (Inactive)

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SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line	Not Applicabl	e							
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line	Not Applicabl								Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line	See Attached	Schedule				•				
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
	Wood									
21	Other (specify)									
22	Total				_l					l

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

	See Attached								Sizes	
Line No.		10	12	14	16	18	20	(Specify	y Sizes)	Total All Sizes
23	Cast Iron			1						1
24	Cast Iron (cement lined)			l						
25	Concrete									
	Copper									
27	Riveted steel									
28	Standard screw					·				
29	Screw or welded casing									
_30	Cement - asbestos									
31	Welded steel									
32	Wood									
33	Other (specify)									
34	Total			l						

BGD

California Water Service Company Supply And Distributions Mains 12/31/2011

Pipe Size	Asbestos Cement	Cast Iron	Concrete Cylinder	Copper Tubing	Steel Standard	Steel Cement Lined	Steel ' Other	Ductile Iron	Plastic Pipe	Total
					177		425		45	647
3/4"				388	100		3,033			3,521
1"										
1 - 1/4" 1 - 1/2"			1,350		1,297		5,020			7,667
1 - 1/2" 2"		15,098	- ,	453	3,295		14,257		1,230	34,333
2 2-3/8"		10,000								
2-3/0 2-1/2"										
2•112 3"		7			860		11,399		110	12,376
3 3-1/2"									c 010	
4"	51,439	66,686			1,815	2,445	284	1,232	5,012	128,913
4-1/2"										
5"										
5-1/2"								00.000	(1.577	781,000
6"	499,267	171,394			1,994	4,870	12,010	29,892	61,573	761,000
7"							0 112	25,380	63,871	382,116
8''	247,393	27,676			7,186	2,497	8,113	23,300	05,671	562,110
9''							515	68		41,100
10"	14,194	25,687			109	527	212	08	•	
10-3/4"						043	145	18,150	4,220	117,531
12"	82,522	11,783			468	243	115	10,150	.,	-
12-3/4"						420				3,580
14"	3,160					420	13,640	1,438		15,078
15"			2.200		252	75	513	4,639	10,667	37,618
16"	17,436	830	3,206		252					
17"		10				45		1,425		7,970
18"	6,488	12								
1 9 "	700						4,327			5,119
20"	792									
21"										
22"		858						4,600		5,458
24"										
26"								0		
27"										
30" 33"										
33" 36"										
30 37"										
42"										
					17,553	11,122	73,681	86,824	146,728	1,584,027
Total	922,691	320,031	4,556	841	11,000	, 1 22	,		•	

epartment: 102-BEAR GULCH

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	Metered-	Dec. 31	Flat Rate-	Dec. 31
	Prior	Current	Prior	Current
	Year	Year	Year	Year
Commercial (including domestic)	18282	18314		
Industrial	1	1		
Public Authorities	118	118		
Irrigation			·	
Other (specify)	35	31		
Sub-Total	18436	18464	0	0
Private Fire Connections			303	309
Public Fire Connections			1923	2258
Totals	18436	18464	2226	2567

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SCHEDULE D-4 Bear Gulch Number of Active Service Connections

BEAR GULCH SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

on Pipe Systems at End of Tear							
Size	Meters	Services					
5/8 -in.	11,835	-					
3/4 - in.	238	6,295					
1 - in.	5,298	9,846					
1 <u>1/4 - in.</u>							
1 1/2 - in.	1,910	248					
<u>2 - in.</u>	920	2,512					
2 1/2 - in.	_						
3 - in.	63	46					
4 - in.	17	163					
5 - in.							
6 - in.	11	193					
8 - in.		47					
10 - in.		5					
12 - in.		1					
16 - in.							
18 - in.							
other		9					
misc							
Totals	20,292	19,365					

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SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as in Section VI of General Order No. 103:	Prescribed
1. New, after being received	
2. Used, before repair	3
3. Used, after repair	0
4. Found fast, requiring billing adjustme	nt
B. Number of Meters in Service Since Last	Test
1. Ten Years or Less	9,694
2. More than 10, but less than 15 years	3,165
3. More than 15 years	8,766

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Bear Gulch				HEDULE C					
Water D	Delivered to	Metered Cu	ustomers by	y Months ai	nd Years in	100,000 Ct	uFt (Units C	hosen)	
Classification	During Current Year								
Of Service	Jan	Feb	Mar	Apr	May	Jun	Sub-total		
Commercial	195	204	212	238	425	565	1839		
Industrial					1		1		
Public Authority	4	5	5	6	13	17	50		
Irrigation					1	2	3		
Other water utilities							0		
Reclaimed			2				2		
Other					1	1	2		
Total	199	209	219	244	441	585	1897		
Classification	During Current Year						Total		
Of Service	Jul	Aug	Sep	Oct	Nov	Dec	Sub-total	Total	Prior Yr
Commercial	678	666	753	591	412	297	3397	5236	5304
Industrial						1	1	2	1
Public Authority	19	16	19	13	9	6	82	132	
Irrigation	3	1	1	1	1	00		10	12
Other water utilities						0		0	0
Reclaimed						0	_	2	0
Other	1	1	1	1	1	1	6	8	7
Total	701	684	774	606	423	305		·	
Quantity units to be in hundre	eds of cubic fe	et, thousan	ds of gallons	, acre-feet.	Total Acres	Irrigated:	Total Popula	ation Served:	57,489

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Indicate the end of year	END OF YEAR BALANCES IN SEI balances shown in the district's accounting records for t			15
131.	Materials and supplies on hand	(G)	2,492.9	
100.3.	Construction work in progress	(G)	287,077.9 58,173.9 4,773,953.1	8
	Advances for construction Contributions in aid of construction (G) General Office Allocation		-1,649,227.0 -6,512,936.7	9
	SIGNATURE District Manageme			
Name of District Manager	Anthony Carrasco			
Address	3351 El Camino Real, Ste. 190, Atherton, CA 94027		Telephone	650-367-6800
	book or allocated figures and other data pertaining to th om January 1, 2011 to December 31, 2011.	e	Bear Gulch	he
			Controller Title MAR 262	012
			Date	.0 12
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