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Examined	CLASS B and C
	WATER UTILITIES
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	MAR 2 0 2012
	UTILITY AUDIT FINANCE
	COMPLIANCE AND DIVISION OF WATER AND AUDITS
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2011 ANNUAL REPORT OF

Cold Springs Water Compan	y
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS E	OING BUSINESS)
29820 Highway 108, Cold Springs, CA 95335	
(OFFICIAL MAILING ADDRESS)	ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN APRIL 2, 2012, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2011, through December 31, 2011. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENER	AL INFORMATION		
1.	Name under which utility is doing business:	Cold Springs Water Compa	any	
2.	Official mailing address: 29820 Highway 108, Cold Springs, CA 95335	,		
3.	Name and title of person to whom correspondence Sandra Tucker, Bookkeeper	e should be addressed:	Telephone: _	209 965-3716
4.	Address where accounting records are maintaine 29820 Highway 108, Cold Springs, CA 95335	d:		
5.	Service Area (Refer to district reports if applicable	e) Cold Springs, Peter Pam		
6.	Service Manager (If located in or near Service Are	ea.) (Refer to district reports	if applicable.)	
	Name: Jeff Kerns Address: 29820 Highway 108, Cold Springs, CA	95335	Telephone: _	209 965-3716
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name)	Cold Springs Water Compa	any	
	Organized under laws of (state)	CA		Date: 196
	Principal Officers: Name: Pete Kerns	Title	President	
	Name: Jeff Kems		Vice-Presider	nt
	Name: Lisa Marquez		Secretary	
	Name:	Title:		
8.	Names of associated companies:			
9.	Names of corporations, firms or individuals whose acquired during the year, together with date of ea		ty have been	
	Name:	·	Date:	
	Name:		Date: _	
	Name:		Date: _	
	Name:		Date: _	·
10.	Use the space below for supplementary information	on or explanations concerning	this report:	-
11.	List Name, Grade, and License Number of all License Kerns T2 3002, D2 34123 Jeff Kerns T2 9711, D2 34122 David Marquez T2 22403, D2 34125	ensed Operators:		
	Darie Marquet in Entry, DE OTIEV			

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2011

NAM	E OF UTILITY Cold Springs Water Company	_ Telephone:	209 965-3716	
PER	SON RESPONSIBLE FOR THIS REPORT Sandra Tucker			
		1/1/2011	12/31/2011	Average
	BALANCE SHEET DATA			
1	Intangible Plant	12,378	12,378	12,378
2	Land and Land Rights	5,000	5,000	5,000
3	Depreciable Plant	722,821	759,662	741,242
4	Gross Plant in Service	740,199	777,040	758,620
5	Less: Accumulated Depreciation	(423,225)	(461,760)	(442,493)
6	Net Water Plant in Service	316,974	315,280	316,127
7	Water Plant Held for Future Use			
8	Construction Work in Progress			
9	Materials and Supplies	450	475	463
10	Less: Advances for Construction	(19,189)	(18,085)	18,637
11	Less: Contribution in Aid of Construction	(93,291)	(113,806)	(103,549)
12	Less: Accumulated Deferred Income and Investment Tax Credits	()	()	()
13	Net Plant Investment	204,944	<u>183,864</u>	231,678
	CAPITALIZATION			
14	Common Stock	75,000	75,000	75,000
15	Proprietary Capital (Individual or Partnership)	75,000	73,000	73,000
16	Paid-in Capital	137,801	137,801	137,801
17	Retained Earnings	(108,389)	(109,132)	(108,761)
18	Common Stock and Equity (Lines 14 through 17)	104,412	103,669	104,040
19	Preferred Stock	107,712	100,000	107,070
20	Long-Term Debt	115,618	96,103	105,861
21	Notes Payable	710,010		100,001
22	Total Capitalization (Lines 18 through 21)	220,030	199,772	209,901

INCOME STATEMENT AND OTHER DATA

Calendar Year 2011

NCOME STATEMENT	NAM	IE OF UTILITY Cold Springs Water Company	Telephone: 209 965-3716	
Fire Protection Revenue		INCOME STATEMENT		
Irrigation Revenue	23	Unmetered Water Revenue	•	21150
26 Metered Water Revenue 197603 27 Total Operating Revenue 218753 28 Operating Expenses 189890 29 Depreciation Expense (Composite Rate:	24	Fire Protection Revenue	•	
Total Operating Revenue 218753 189890 189890 29 Depreciation Expenses (Composite Rate: 2.6) 15982 3038 3038 7roperty Taxes 29 29 29 29 29 29 29 2	25	Irrigation Revenue	_	
Depracting Expenses 189890 15982				197603
Depreciation Expense (Composite Rate: 2.6) 15982 3038 203		·		218753
30 Amortization and Property Losses 3038 31 Property Taxes (907) 32 Taxes Other Than Income Taxes 9711 33 Total Operating Revenue Deduction Before Taxes 217714 34 California Corp. Franchise Tax 2533 35 Federal Corporate Income Tax 4298 36 Total Operating Revenue Deduction After Taxes 224545 37 Net Operating Income (Loss) - California Water Operations (5792) 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 <td></td> <td></td> <td></td> <td></td>				
Property Taxes 1907 132 132 133 134 134 134 135 134 135 134 135 134 135				15982
32 Taxes Other Than Income Taxes 9711 33 Total Operating Revenue Deduction Before Taxes 217714 34 California Corp. Franchise Tax 2533 35 Federal Corporate Income Tax 4298 36 Total Operating Revenue Deduction After Taxes 224545 37 Net Operating Income (Loss) - California Water Operations (5792) 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends 5063 42 Preferred Stock Dividends 5063 43 Net Income (Loss) Available for Common Stock (5026) 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 48 Metered Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average			_	
33 Total Operating Revenue Deduction Before Taxes 217714 34 California Corp. Franchise Tax 2533 35 Federal Corporate Income Tax 4298 36 Total Operating Revenue Deduction After Taxes 224545 37 Net Operating Income (Loss) - California Water Operations (5792) 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 48 Metered Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528			_	
34 California Corp. Franchise Tax 2533 35 Federal Corporate Income Tax 4298 36 Total Operating Revenue Deduction After Taxes 224545 37 Net Operating Income (Loss) - California Water Operations (5792) 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 48 Metered Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57			_	
Total Operating Revenue Deduction After Taxes 224545	33	Total Operating Revenue Deduction Before Taxes	_	217714
36 Total Operating Revenue Deduction After Taxes 224545 37 Net Operating Income (Loss) - California Water Operations (5792) 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026) 50 (5026)	34	California Corp. Franchise Tax	•	2533
37 Net Operating Income (Loss) - California Water Operations (5792) 38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 48 Metered Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28	35	· · · · · · · · · · · · · · · · · · ·		4298
38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense) 5063 39 Income Available for Fixed Charges (729) 40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Annual Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28	36			224545
Income Available for Fixed Charges		Net Operating Income (Loss) - California Water Operations		(5792)
40 Interest Expense 4297 41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28		Other Operating and Nonoper. Income and Exp Net (Exclude Int	terest Expense)	5063
41 Net Income (Loss) Before Dividends (5026) 42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28	39			
42 Preferred Stock Dividends 0 43 Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28				4297
Net Income (Loss) Available for Common Stock (5026) OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28				(5026)
OTHER DATA 44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28				
44 Refunds of Advances for Construction (1104) 45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28	43	Net Income (Loss) Available for Common Stock		(5026)
45 Total Payroll Charged to Operating Expenses 106007 46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28				
46 Purchased Water 0 47 Power 15534 Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28			_	
Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28			_	106007
Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28			_	
Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28	47	Power	-	15534
Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average 48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28				A = - !
48 Metered Service Connections 469 528 499 49 Flat Rate Service Connections 57 0 28		Author Conden Compositions (Fire Fire Posteria)	land Dec 04	
49 Flat Rate Service Connections 57 0 28	:	Active Service Connections (Exc. Fire Protect.)	Jan. 1 Dec. 31	Average
49 Flat Rate Service Connections 57 0 28	AΩ	Metered Service Connections	460 529	400
Total Active Service Connections 520 520 527				
	30	Total Active Service Connections	320 328	521

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission. Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2011:

_											
								Regulated	Asset	Account	Number
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	Services (by account) Number (by account) Number
							Income	Тах	Liability	Account	Number
	Total	Income	Tax	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	(by account)
/ Advice Lette			Advice	Letter	and/or	Resolution	Number	Approving	Expense Non-tariffed	Account Goods/	Services
pproval by									Expense	Account	Number
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter				Total	Expenses	Incurred to	Provide	Non-tariffed	Goods/	Services	Passive (by account) Number (by account) Number
s/Services									Revenue	Account	Number
Tariffed Good				Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)
to All Non-									Active	ъ	Passive
Applies											Number Description of Non-Tariffed Goods/Services
										Row	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT	(0,	(=)	(-/
1	101	Water plant in service	A-1	777040	740199
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant		777040	740199
6	106	Accumulated depreciation of water plant A-3		(461760)	(423225)
7	114	Water plant acquisition adjustments	A-1	<u> </u>	·-· \
8		Total amortization and adjustments			
9		Net utility plant		315280	316974
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3	-	
12		Net non-utility property			
13	123	Investments in associated companies			·
14	124	Other investments			
15		Total investments			
		CURRENT AND ACCRUED ASSETS		•	
16	131	Cash		20346	18001
17	132	Special accounts			
18	141	Accounts receivable - customers			
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies		475	450
22	174	Other current assets			
23		Total current and accrued assets		20821	18451
24	180	Deferred charges	A-5		
25		Total assets and deferred charges		336101	335425

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

	<u> </u>		T	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS	1/	(3)	
1	201	Common stock	A-6	75000	75000
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8	137801	137801
4	215	Retained earnings	A-9	(109132)	(108389)
5		Total corporate capital and retained earnings		103669	104412
				:	
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings		-	
8		Total proprietary capital			
		LONG TERM DEBT		-	
9	224	Long term debt	A-11	96103	115618
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable			
12	232	Short term notes payable			
13	_233	Customer deposits			
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes		4438	2915
16	237	Accrued interest			
17	241	Other current liabilities	A-14		
18		Total current and accrued liabilities		4438	2915
		DEFERRED CREDITS			
19	252	Advances for construction	A-15	18085	19189
20	253	Other credits			
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits		18085	19189
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
25	271	Contributions in aid of construction	A-17	142827	119274
26	272	Accumulated amortization of contributions		(29021)	(25983)
27		Net contributions in aid of construction		113806	93291
28		Total liabilities and other credits		336101	335425

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	740199	36841			777040
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant		·			
5	114	Water plant acquisition adjustments					
6		Total utility plant	740199	36841			777040

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

			D-I	PMA A LEGG.	Dit Dation and	Dit. Dit.	5.1
			Balance	Plt Additions	Pit Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	12378				12378
2	303	Land	5000		_	}	5000
3		Total non-depreciable plant	17378				17378
		DEPRECIABLE PLANT					
4	304	Structures	15692				15692
5	307	Wells	13753				13753
6	317	Other water source plant	43542				43542
7	311	Pumping equipment	71351	822			72173
8	320	Water treatment plant	25557				25557
9	330	Reservoirs, tanks and sandpipes	194156				194156
10	331	Water mains	141506				141506
11	333	Services and meter installations	55110	9960			65070
12	334	Meters	84102	26059			110161
13	335	Hydrants	4558		•	- "	4558
14	339	Other equipment	30021				30021
15	340	Office furniture and equipment	24691				24691
16	341	Transportation equipment	18782				18782
17		Total depreciable plant	722821	36841			759662
18		Total water plant in service	740199	36841			777040

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

None

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

None

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	(a)	(6)
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Tank Loan

	Tank Loan						
		Account 106	Account 106.1	Account 122			
Line	Item	Water Plant	SDWBA Loans	Non-utility Property			
No.	(a)	(b)	(c)	(d)			
1	Balance in reserves at beginning of year	392588	30637				
2	Add: Credits to reserves during year						
3	(a) Charged to Account No. 403 (Footnote 1)	15982					
4	(b) Charged to Account No 272	3038					
5	(c) Charged to clearing accounts						
6	(d) Salvage recovered						
7	(e) All other credits (Footnote 2)		19515				
8	Total Credits	19020					
9	Deduct: Debits to reserves during year						
10	(a) Book cost of property retired						
11	(b) Cost of removal						
12	(c) All other debits (Footnote 3)						
13	Total debits						
14	Balance in reserve at end of year	411608	50152				
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	2.60%			
16				•			
17	(2) EXPLANATION OF ALL OTHER CREDITS:						
18	Tank loan						
19							
20							
21							
22							
23	(3) EXPLANATION OF ALL OTHER DEBITS:						
24							
25							
26							
27							
_28							
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION					
30	(a) Straight line x						
31	(b) Liberalized []						
32	(1) Sum of the years digits []	· · ·					
33	(2) Double declining balance []						
34 35	(3) Other []						

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

			T	G 4%- 4	Billing	0.1	
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1 "	304	Structures	16508	800			17308
2	307	Wells	14469	701			15170
3	317	Other water source plant	30177	1462			31639
4	311	Pumping equipment	51550	2497			54047
5	320	Water treatment plant	18836	913			19749
6	330	Reservoirs, tanks and sandpipes	43221	2094			45315
7	331	Water mains	113545	5501			119046
8	333	Services and meter installations	33332	1615			34947
9	334	Meters	18550	899			19449
10	335	Hydrants	3952	191			4143
11	339	Other equipment	18281	886			19167
12	340	Office furniture and equipment	16338	791			17129
13	341	Transportation equipment	13829	670			14499
14		Total	392588	19020			411608

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	······································	
2		
3		
4		· ·
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years,

		Principal Amount of Securities to	Total Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	l i
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1									
2									
3								[
4									
5	· · · · · · · · · · · · · · · · · · ·								
6									
7									
8									
9									
10									
11									
12				ļ <u></u>					
13									ļ. <u>. </u>
14									
15				<u> </u>					
16									
17									
18 19								<u> </u>	├──
20	 ·								
21			_						├
22									├──
23				 					├──
24	-			<u> </u>					
25					 -	_			
26				l					
27									├ ───
28									├──
_ 20								<u> </u>	I

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	ridends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common Stock	1967	750	100	0	0	0	0
2								
3								
4			-	·				
5	<u> </u>							
6	-			- -				
7				·				
8							Total	0

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Peter Kerns	306		
2	Jeff Kerns	177.75		
3	Pam Riley	172.5		
4	Lisa Marquez	93.75		1
5				
6				
7				
8				
9				
10	Total number of shares	750	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Balance forward	137801
2		
3		
4		
5		
6		
7		
8	Total	137801

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	lt _i	em	Amount
No	((a)	(b)
1	Balance beginning of year		
2	CREDITS		· <u>-</u>
3	Net income		
4	Prior period adjustments		
5	Other credits (detail)		
6		Total Credits	
7			
8	DEBITS		
9	Net losses		
10	Prior period adjustments		
11	Dividend appropriations - preferred stock		
12	Dividend appropriations - common stock		
13	Other debits (detail)		
14		Total Debits	
15	Balance end of year		

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
_ 5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
_ 8	Net losses	
_ 9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

	· · · ·				Principal	Outstanding				
		Name of	Date of	Date of	Amount	_	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1			7/1/2009	7/1/2016	144976	96103		4247		4247
_2										
3]							
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

None

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	· · · · · · · · · · · · · · · · · · ·				
2					
3					
4					1
5					<u> </u>
6	Totals			-	

Schedule A-13 Account No. 235 - Payables to Associated Companies

None

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5	Total	

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		19189
2	Additions during year		
_ 3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		ľ
6	Percentage of revenue basis		
7	Proportionate cost basis		i
8	Present worth basis		
_ 9	Total refunds	1104	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		:
15	Subtotal - charges during year		
16	Balance end of year		18085

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1			• .	
2				
3				
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service		Not Subject	to Amortization
				in Service 5. 31, 1954		Depreciation Accrued Through
Line		Total All Columns	Depreciable	Non- Depreciable	Property Retired Before Jan. 1, 1955 ²	Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³
No.	Description	(b)	(c)	(d)	(e)	(f)
_1	Balance beginning of year	93291	93291			
2	Add: Credits to account during year					
3	Contributions revived during year	23553	23553			
4	Other credits*					
5	Total credits	23553	23553			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	3038	3038			
8	Non-depreciable donated property retired					
9	Other debits*					
_10	Total debits	3038	3038			
11	Balance end of year	113806	113806			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
_ 1	400	Operating Revenues	B-1	243331
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	189890
3	403	Depreciation expense	A-3	15982
4	407	SDWBA loan amortization expense	pages 7 & 8	19515
5	408	Taxes other than income taxes	B-3	8804
6	409	State corporate income tax expense	B-3	2533
7	410	Federal corporate income tax expense	B-3	4298
8		Total operating revenue deductions		241022
9		Total utility operating income		2309
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	·
12	427	Interest expense	B-6	4247
13		Total other income and deductions		
14		Net income		(1938)

SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d) ´
	i	WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	21150	44521	(23371)
3		460.2 Commercial and multi-residential			
4		460.3 Large water users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			
7		Sub-total Sub-total	21150	44521	(23371)
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection			
11		Sub-total			
	[
12	465	Irrigation revenue			
13	470	Metered water revenue	<u> </u>	··	
14		470.1 Single-family residential	197603	183349	14254
15		470.2 Commercial and multi-residential			
16	[470.3 Large water users			
17	[470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other metered revenue			
_19		Sub-total	197603	183349	
20		Total water service revenues	218753	227870	(9117)
	l				
21	480	Other water revenue	24578	23763	
22		Total operating revenues	243331	251633	(8302)

SCHEDULE B-2 Account No. 401 - Operating Expenses

		-///	· · · · · ·		Net Change
			Amount	Amount	During Year
}			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	` '	` ,	,
		VOLUME RELATED EXPENSES		-	
1	610	Purchased water		·	
2	615	Power	15534	18664	(3130)
3	616	Other volume related expenses	1659	2039	(380)
4		Total volume related expenses	17193	20703	(3510)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	44207	42040	2167
6	640	Materials	560	1171	(611)
7	650	Contract work	5085	5020	65
8	660	Transportation expenses	7282	6680	602
9	664	Other plant maintenance expenses	3483	6299	(2816)
10		Total non-volume related expenses		****	
11		Total plant operation and maintenance exp.	60617	61210	(593)
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	24000	00.400	1 100
13	671		31800	30400	1400
14	674	Management salanes	30000	28250	1750
15	676	Employee pensions and benefits	12999	10560	2439
16		Uncollectible accounts expense	40.07	40.470	(00)
17	678	Office services and rentals	16407	16470	(63)
18	681	Office supplies and expenses	6588	7394	(806)
19	682 684	Professional services	620	725	(105)
		Insurance	10090	9799	291
20	688	Regulatory commission expense	0570		(400)
21	689	General expenses	3576	3712	(136)
22	000	Total administrative and general expenses	112080	107310	4770
23	800	Expenses capitalized		4000.0	4
24		Net administrative and general expense	112080	107310	4770
25	<u> </u>	Total operating expenses	189890	189223	667

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line	Type of Tax	Total Taxes Charged During Year	Water	Nonutility
No.	, (a)	(Ď)	(c)	(d)
1	Taxes on real and personal property	(907)		
2	State corporate franchise tax	2533		
3	State unemployment insurance tax	620		
4	Other state and local taxes	29		
5	Federal unemployment insurance tax	234		
6	Federal insurance contributions act	8828		
7	Other federal taxes	4298		
8	Federal income taxes			
9	Total	15635		1

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar:	year from	to	
---	-----------	----	--

	, <u>'</u>	1
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	28655
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	4298
11	Computation of tax:	15%
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2			
3			
4			
5	Total	-	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount
	Loan from Porter-Cal Western	(b) 4247
2		72 11
3		
4		<u> </u>
_ 5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	2	44207	5922	50129
2	670	Office salaries	1	31800		31800
3	671	Management salaries	2	30000		30000
4						
5						
6		Total		106007	5922	111929

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

None

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	-							
2.								
3.								
4.								
5.								·
6.								
7.	Total							

	SCHEDULE C-3 Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent corporation, association, partnership, or person covering supervision and/or management of any department of the respond such as accounting, engineering, financing, construction or operation, and show the payments under such agreements end payments for advice and services to a corporation or corporations which directly or indirectly control respondent through sto	ent's affairs, also the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervis management of its own affairs during the year? Answer: Yes: (If the answer is in the affirmative, make appropriate replies to the following questions)*	sion and/or No: X
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$
ŀ	(b) Charged to capital amounts	\$
	(c) Charged to other account	\$
	Total	\$
11.	Distribution of charges to operating expenses by primary accounts:	
!	Number and Title of Account:	Amount
		\$
		\$
ļ '	To the second se	\$
	Total	\$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
ļ		a unicas a sec
	File with this report a copy of every contract, agreement, supplement or amendment mentioned abov of the instrument in due form has been furnished, in which case a definite reference to the report of t relative to which it was furnished will suffice.	

SCHEDULE D-1 Sources of Supply and Water Developed

Line					1 F	-LOW	'IN		(Unit) ·	Annual	
		From Stream			7				` ′	Quantities	
		or Creek	Loca	ation of		Priori	y Right	Dive	rsions	Diverted	
No.	Diverted Into •	(Name)	Divers	ion Point		aim	Capacity	Max.	Min.	(Unit) ²	Remarks
	Pipeline	Kerns Creek				0.3	0.25	0.25	0.25		
2											
3					_						
4		l									
5	••••	<u> </u>									
		WELL	.s						nping pacity	Annual Quantities	
Line	At Plant	i i		1		D	epth to	•	•	Pumped	
No.	(Name or Number)	Location	No.	Dimens	sions		/ater 1		. (Unit) 2	(Ùnit)²	Remarks
6 F	Peter Pam	Peter Pam		1	6"		1001	100	ggm	, ,	
7		i			1						
8											
9											
10					l					L	
TUNNELS AND SPRINGS						FLOW IN Annual Quantities					
Line No.	Designation	Location	Num	nber		Maximum Minimum			imum	Pumped (Unit) ²	Remarks
11											
12											
13											
15		 									
13		<u></u>	·							<u> </u>	
		Purchased V	Vater f	or Res	ale					None	
16	Purchased from										
	Annual Quantities pu	rchased						(Unit cho	sen) '		
18 19											
19	* State ditch pipe	lina roganoir s	de udib	nome if							
	¹ Average depth t										
										La fa Alua mana Fr	
	² The quantity uni	t in established Is 43,560 cubic	use for	expenen	cing wa	acers	cured and U	sea in lar	ge amouni bundrod er	is is the acre foot	ι,
										illons per minute,	
		er day, or in the								mona per minute,	

SCHEDULE D-2 Description of Storage Facilities

	Population of Atologo Labilities									
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks						
1	A. Collecting reservoirs		•							
2	Concrete									
3	Earth		_							
4	Wood									
5	B. Distribution reservoirs									
6	Concrete									
7	Earth									
8	Wood									
9	C. Tanks									
10	Wood	1	10000							
11	Meta!	5	824000							
12	Concrete									
13	Total	6	834000	gallons						

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES,	FLUMES AND L	INKED CO	NDUITS IN N	ILES FOR	VARIOUS C	APACITIES		None				
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)												
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100				
1	Ditch			Î .		į			Ì				
2	Flume			1									
3	Lined conduit			ĺ									
4					ļ								
5	To	otal											

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line										Total		
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths		
6	Ditch											
7	Flume											
8	Lined conduit											
9												
10		Total										

ľ	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING											
Line									Ι Τ			
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8		
11	Cast Iron			Í								
12	Cast iron (cement lined)											
13	Concrete											
14	Copper								1			
15	Riveted steel			l I								
16	Standard screw					1294			100			
17	Screw or welded casing											
18	Cement - asbestos						10300		4900			
19	Welded steel						13350		3162			
20	Wood											
	Other (specify)			1620		7320	12280		1200	2040		
22	Total			1620		8614	35930		9362	2040		

	B. FOOTAGES OF	PIPE BY IN	SIDE DIAN	ETERS IN	NCHES - N	OT INCLUDII	NG SERVI	CE PIPING - (Continued	
Line		T T						Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron			I					
24	Cast iron (cement lined)								
25	Concrete			-					
26	Copper								
27	Riveted steel				Ì				1
28	Standard screw								1394
29	Screw or welded casing								
30	Cement - asbestos			1					15200
31	Welded steel								16512
32	Wood				1				1
33	Other (specify)	3580							28040
34	Total								61146

SCHEDULE D-4
Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	469	528	57	0
3/4 - in		·		
1 - in				
in				
in				
in				
- in				
- in				
Other				
	·			
Total				

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	535	
3/4 - in		
1 - in		
- in		
- in		
- in		1
- in		
in		
Other		
		.
Total		

SCHEDULE D-6 Meter Testing Data

A	. Number of Meters Tested During Year a: in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	135
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
B.	Number of Meters in Service Since t	_ast Test
	1. Ten years or less	493
	More than 10, but less	35
	than 15 years	
L_	3. More than 15 years	0

SCHEDULE D-7

ccf

					······································			·
	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Single-family residential	859	583	456	2190	744	903	1687	7422
Commercial and Multi-residential								
Large water users							Ī	
Public authorities								
Irrigation								
Other (specify)								
Total								
		•					•	
	· <u></u>		During C	urrent Year				Total
	August	September	October		December	Subtotal	Total	Prior Year
Single-family residential	1437	1025	834	751	660	4707	12129	12587
Commercial and Multi-residential								
Large water users								
Public authorities								
Irrigation								
Other (specify)	-							
Total								

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated:	Total population served: 100 to 2,000 seasonal

SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water	system during the past year?	No
Are you having routine laboratory tests made of water served to your consumers?		Yes
3. Do you have a permit from the State Board of Public Health for operation of your water s	system?	Yes
4. Date of permit:		Dec-09
5. If permit is "temporary", what is the expiration date?		
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				
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FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

NOT SWBA LOAN, LOAN FROM Porter-Cal Western.

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent	t:			
	Name:	Mother Lode Bank			
	Address:	172 W. Stockton Rd. Sonora, CA 9537	' 0		
	Phone Number:	209 694-8400			
	Account Number:	320000128			
	Date Hired:	Apr-09			
2.	Total surcharge colle	ected from customers during the 12 month	reporting period:		
	\$_	23553	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			3/4 inch	528	3.79
			1 inch		
			1 1/2 inch		
			2 inch		
			3 inch		
			4 inch		
			6 inch		
			Number of		
			Flat Rate		
			Customers	0	
			Total	528	
3.	Summary of the ban	k account activities showing:			
	Balance	at beginning of year		\$	\$2,352.86
		during the year		•	\$23,552.98
		earned for calendar year			
		vals from this account			(\$23,763.00)
	Balance	at end of year			\$2,142.84
4.	Reason or Purpose	of Withdrawal from this bank account:			
	Repayment of loan f	rom Porter-Cal Western, Inc.			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Loan

T			Balance	Plant	Plant	Other	
			l.				B.1
l l			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	_303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes	144976				144976
12	331	Water mains		<u> </u>			, , , , , , , ,
13	333	Services and meter installations					
14	334	Meters					
15		Hydrants				1	
16	_339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment				L	
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000

Class B:

or fewer customers for the calendar year (per D.91-04-068). Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110. Trust Account Information: Bank Name: Address: Account Number: Date Opened: 2. Facilities Fees collected for new connections during the calendar year: None A. Commercial NAME AMOUNT \$ B. Residential NAME AMOUNT Summary of the bank account activities showing: Balance at beginning of year \$2,435.00 Deposits during the year \$0.00 Interest earned for calendar year \$0.00 Withdrawals from this account \$2,435.00 Balance at end of year 4. Reason or Purpose of Withdrawal from this bank account: Purchase new meters

DECLARATION				
CURATE AND COMPLETE BEFORE SIGNING)				
Pete Kerns				
ner, or Owner (Please Print)				
ater Company				
f Utility				
n prepared by me, or under my direction, from re carefully examined the same, and declare the ss and affairs of the above-named respondent 1, 2011, through December 31, 2011.				
Signature				
3-15-2012 Date				

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