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	UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH WATER DIVISION

2007 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

CALIFO										
	(NAME (OF CORPORATION)								
Name of District:	Name of District: MONTEREY Location: MONTEREY MONTEREY									
		(TOWN OR CITY)	(COUNTY)							

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

			Balance		Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	102,202	5,227		205	107,634
3	302	Franchises and consents (Schedule A-1b)	24,363			(250)	24,113
4	303	Other intangible plant	357,393	2,012,116			2,369,509
5		Total intangible plant	483,958	2,017,343	0	(45)	2,501,256
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	1,759,798	1,234,036	(2,043)	5,541	3,001,418
9		·					
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	309,690	(403)			309,287
12	312	Collecting and impounding reservoirs	4,396,156	40,426		(1,700,458)	2,736,124
13	313	Lake, river and other intakes	0			12,396	12,396
14	314	Springs and tunnels	0				0
15	315	Wells	7,088,265	104,567	30,194	16,962	7,179,600
16	316	Supply mains	4,113,785				4,113,785
17	317	Other source of supply plant	209,157				209,157
18		Total source of supply plant	16,117,052	144,590	30,194	(1,671,100)	14,560,349
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	2,310,557	241,189			2,551,746
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	58,143	30			58,173
24	324	Pumping equipment	9,520,342	945,508	43,553	219,563	10,641,859
25	325	Other pumping plant	0				0
26		Total pumping plant	11,889,041	1,186,727	43,553	219,563	13,251,778
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	7,846,862	137,527		18,716	8,003,105
30	332	Water treatment equipment	14,793,599	5,763,611	922	45,404	20,601,693
31		Total water treatment plant	22,640,461	5,901,138	922	64,120	28,604,797

SCHEDULE A-1a Utility Plant in Service (Concluded)

	T		Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0	13,548			13,548
3	342	Reservoirs and tanks	12,640,102	237,888		153,311	13,031,301
4	343	Transmission and distribution mains	59,228,300	4,257,116	40,715	1,637,308	65,082,009
5	344	Fire mains	0				0
6	345	Services	13,472,382	752,439	10,455		14,214,367
7	346	Meters	2,841,763	324,063		53,940	3,219,766
8	347	Meter installations	852				852
9	348	Hydrants	3,377,318	640,755	26,086	152,796	4,144,783
10	349	Other transmission and distribution plant	(252,073)			13,750	(238,323)
11	!	Total transmission and distribution plant	91,308,643	6,225,809	77,255	2,011,105	99,468,302
12							
13		VII. GENERAL PLANT				_	<u></u>
14	371	Structures and improvements	519,519	107	295		519,331
15	372	Office furniture and equipment	1,463,929	151,608	264,244	(16,596)	1,334,697
16	373	Transportation equipment	1,129,257	38,162			1,167,418
17	374	Stores equipment	0				0
18	375	Laboratory equipment	218,694		24,436][194,258
19	376	Communication equipment	3,628,735	185,146		(37,996)	3,775,885
20	377	Power operated equipment	296,843	****			296,843
21	378	Tools, shop and garage equipment	471,699	243,305	11,662		703,341
22	379	Other general plant	4,007,308	333,846	1,969	(269,338)	4,069,847
23		Total general plant	11,735,984	952,174	302,606	(323,930)	12,061,622
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property					0
27	391	Utility plant purchased	0				0
28	392	Utility plant sold	0				0
29		Total undistributed items	0	0	0	0	0
30		Total utility plant in service	155,934,938	17,661,817	452,488	305,255	173,449,522

SCHEDULE A-1d DISTRICT RATE BASE

			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(ď)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service	A-1a	171,401,016	154,192,424
5		Construction Work in Progress		13,892,976	40,179,242
6		General Office Prorate	A-1a	2,048,505	1,742,514
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	ļ	187,342,497	196,114,180
8			 		
9		Less Accumulated Depreciation			
10		Plant in Service		63,889,855	57,341,256
11		General Office Prorate	<u> </u>	856,170	775,995
12		Total Accumulated Depreciation (Line 10 + Line 11)	A-3	64,746,025	58,117,251
13		1			
14		Less Other Reserves			<u> </u>
15		Deferred Income Taxes	 	5,121,962	5,644,324
16		Deferred Investment Tax Credit	 	645,623	690,355
17		Other Reserves	 	7,995,998	6,876,797
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	<u> </u>	13,763,583	13,211,475
19		A Post of the second	├ ──┼		
20		Less Adjustments	 		
21		Contributions in Aid of Construction	<u> </u>	16,254,200	13,725,559
22		Advances for Construction		870,222	1,069,600
23		Other	 	0	0
24		Total Adjustments (Line 21 + Line 22 + Line 23)	 	17,124,422	14,795,159
25		Add Married and County			
26		Add Materials and Supplies	1	240,748	226,696
27		Add 186-18- O	 		
28 29		Add Working Cash (From Schedule A-1d(2))	 -	4,608,564	3,460,140
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28	++	00 007 700	440.077.404
32		-Line 7 - Line 12 - Line 10 - Line 24 + Line 25 + Line 25		96,557,780	113,677,131
33			 		· ·
34			 		
35		*General Office Prorate 2007 Utility Plant is included in each	 		
36		A-1a Schedule.	 -	· · · · · · · · ·	
37		(Based upon Corporate Allocation to each District and	+		
38		Monterey Sewer)	-		
39		With the rey Sewer /		·	
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		23,375,999	18,669,877
5		2.Purchased Power & Commodity for Resale*		2,329,705	2,408,688
6		3.Meter Revenues: Bimonthly Billing		30,410,993	30,859,508
7		4.Other Revenues: Flat Rate Monthly Billing		534,503	490,594
8		5.Total Revenues (3 + 4) 6.Ratio - Flat Rate to Total Revenues (4 / 5)		30,945,496	31,350,102
10		7. 5/24 x Line 1 x (100% - Line 6)		1.73%	1.56%
11		8. 1/24 x Line 1 x Line 6		4,785,883 16,823	3,828,690 12,173
12		9. 1/12 x Line 2		194,142	200,724
13		10.Operational Cash Requirement (7 + 8 - 9)		4,608,564	3,640,140
14		10.0 peradonal destricted allement (7 - 0 - 9)		4,000,004	3,040,140
15				, <u>,,,, = ,, = ,,</u>	
16		* Electtric power, gas or other fuel purchased for			
17		pumping and/or purchased commodity for resale			
18		billed after receipt (metered).		-	
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SCHEDULE A-3 Depreciation and Amortization Reserves

	-	Account 250	Account 251		Account 253
			Limited-Term	,	
 		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1 1	Balance in reserves at beginning of year	58,117,251	0	145,745	0
2	Add: Credits to reserves during year		<u></u>		
3	(a) Charged to Account 503, 504, 505	5,247,663			
4	(b) Charged to Account 265	787,532	249		113,529
5	(c) Charged to Clearing Accounts				
6	(d) Salvage recovered				
7	(e) All other credits_"	1,191,458		11,922	
8	Total credits	7,226,653	249	11,922	113,529
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	452,488	-		
11	(b) Cost of removal	31,861			
12	(c) All other debits_1'	113,529		0	
13	Total debits	597,879	0	0	0
14	Balance in reserve at end of year	64,746,025	249	157,667	113,529
15	State method of determining depreciation c	harges.			
16	NARUC Rate Deprecilation Methon-(Straight-Li	ne)		-	
17	· · · · · · · · · · · · · · · · · · ·				
18	Report the depreciation claimed in your Fed	deral Income Tax	Return for the	year - \$	
19	1/ Indicate the nature of these items and sho	ow the accounts a	ffected by the	contra entries.	
20	Federal Tax Return not yet Completed-See Attach				
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
1				Credits to	Reserves	Salvage and	
]			Balance	Reserve	During Year	Cost of	
1			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	162,241	11,344			173,585
3	312	Collecting and impounding reservoirs	1,119,545	72,659			1,192,204
4	313	Lake, river and other intakes		6,311			6,311
5	314	Springs and tunnels					0
6	315	Wells	3,147,115	415,814	30,194		3,532,735
7	316	Supply mains	917,070	95,842			1,012,912
8	317	Other source of supply plant	105,678	14,584			120,262
9		Total source of supply plant	5,451,648	616,553	30,194	0	6,038,008
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	711,579	187,641			899,220
13	322	Boiler plant equipment					0
14	323	Other power production equipment	4,256	3,269			7,525
15	324	Pumping equipment	4,610,869	535,856	43,553	(869)	5,102,303
16	325	Other pumping plant					0
17		Total pumping plant	5,326,704	726,766	43,553	(869)	6,009,048
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	2,825,781	450,261			3,276,042
21	332	Water treatment equipment	7,894,943	797,453	922		8,691,473
22		Total water treatment plant	10,720,724	1,247,713	922	0	11,967,515
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
				Credits to	Reserves	Salvage and	
l i			Balance	Reserve	During Year	II I	
I I			Beginning	During Year	Excl. Cost	Removal Net	Balance
H	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	3,686,289	427,437			4,113,726
3	342	Reservoirs and tanks	16,097,610	2,093,262	40,715	(30,031)	18,120,126
4	343	Transmission and distribution mains	0				0
5	344	Fire mains	5,570,252	604,127	10,455	(209)	6,163,716
6	345	Services	2,584,301	217,327			2,801,629
7	346	Meters					0
8	347	Meter installations	1,400,329	165,610	26,086	(21,867)	1,517,987
9	348	Hydrants	260	20			280
10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total trans, and distrubtion plant	29,339,041	3,507,784	77,255	(52,107)	32,717,463
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	300,704	19,111	295		319,520
15	372	Office fumiture and equipment	951,659	243,455	264,244		930,870
16	373	Transportation equipment	1,533,191	27,386		22,322	1,582,899
17	374	Stores equipment	0				O
18	375	Laboratory equipment	347,244	17,800	24,436		340,607
19	376	Communication equipment	1,385,101	350,013			1,735,114
20	377	Power operated equipment	239,567	6,827			246,393
21	378	Tools, shop and garage equipment	283,795	20,936	11,662		293,069
22	379	Other general plant	1,497,434	308,742	1,969		1,804,207
23	390	Other tangible property	740,440	18,830	(2,043)	[761,313
24	391	Water plant purchased	, , , ,	,	(_,_,_,		0
25		Total general plant	7,279,134	1,013,100	300,564	22,322	8,013,992
26	-	TOTAL	58,117,251	7,111,917	452,488	(30,654)	64,746,025

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	28,110,552	25,582,004	2,528,548
4		601.2 Industrial sales	163,428	126,965	36,463
5		601.3 Sales to public authorities	2,602,426	2,457,731	144,695
6		Sub-total	30,876,407	28,166,701	2,709,706
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total Sub-total	0	0	0
12	603	Sales to irrigation customers			•
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	513,038	455,114	57,923
17	605	Public fire protection service	(3,060)	(185)	(2,875)
18	606	Sales to other water utilities for resale	15,638	(11,509)	27,147
19	607	Sales to governmental agencies by contracts		0	0
20	608	Interdepartmental sales	0	. 0	0
21	609	Other sales or service	174,505	123,969	50,536
22		Sub-total Sub-total	700,121	567,390	132,731
23		Total water service revenues	31,576,528	28,734,090	2,842,438
24		II. OTHER WATER REVENUES			-
25	611	Miscellaneous service revenues	1,287,334	909,339	377,996
26	612	Rent from water property	5,738	21,265	(15,528)
27	613	Interdepartmental rents			0
28	614	Other water revenues	(12,503)	558,048	(570,551)
29		Total other water revenues	1,280,569	1,488,652	(208,083)
30	501	Total operating revenues	32,857,097	30,222,742	2,634,354

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	F			Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	c	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE					-	
2		Operation						
3		Operation supervision and engineering	Α	В		0	0	0
4		Operation supervision, labor and expenses			С	0	0	0
5		Operation labor and expenses	Α	В		77,184	68,619	8,565
6	703	Miscellaneous expenses	Α		П	268,190	285,840	(17,650)
7	704	Purchased water	Α	В	C	386,230	265,000	121,230
8		Maintenance			П			
_9	706	Maintenance supervision and engineering	Α	В	П	0	1,332	(1,332)
10	706	Maintenance of structures and facilities			C	0	0	0
11	707	Maintenance of structures and improvements	Α	В		0	0	0
12		Maintenance of collect and impound reservoirs	Α			125	0	125
13	708	Maintenance of source of supply facilities		В		0	0	0
14	709	Maintenance of lake, river and other intakes	Α			(2,966)	46	(3,012)
15		Maintenance of springs and tunnels	Α			0	0	0
16		Maintenance of wells	Α			66,109	66,912	(803)
17		Maintenance of supply mains	Α		Π	0	0	0
18	713	Maintenance of other source of supply plant	Α	В		173,322	29,723	143,599
19		Total source of supply expense				968,193	717,472	250,721

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

			C	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	₿	С	(b)	(c)	(d)
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	Α	В		0	0	0
4	721	Operation supervision labor and expense			Ç	0	0	0
5	722	Power production labor and expense	Α			0	0	0
6	722	Power production labor, expenses and fuel		В		0	0	0
7	723	Fuel for power production	Α			0	0	0
8	724	Pumping labor and expenses	Α	В	\Box	528,615	547,005	(18,390)
9	725	Miscellaneous expenses	Α			58,562	53,287	5,275
10	726	Fuel or power purchased for pumping	Α	В	С	2,329,706	2,408,688	(78,982)
11		Maintenance						O
12	729	Maintenance supervision and engineering	Α	В		16,855	43,391	(26,537)
13	729	Maintenance of structures and equipment			С			O O
14	730	Maintenance of structures and improvements	Α	В		474	2,460	(1,986)
15		Maintenance of power production equipment	Α	В		166,799	85,962	80,837
16		Maintenance of pumping equipment	Α	В			0	0
17	733	Maintenance of other pumping plant	Α	В		73,191	50,943	22,249
18		Total pumping expenses				3,174,201	3,191,736	(17,534)
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	Α	В		0	0	0
22	741	Operation supervision, labor and expenses			C	Ō	0	0
23		Operation labor and expenses	Α			567,137	529,840	37,297
24	743	Miscellaneous expenses		В		159,745	252,085	(92,341)
25	744	Chemicals and filtering materials	Α	В		375,422	370,485	4,937
26		Maintenance						-
27		Maintenance supervision and engineering	Α	В		547	1,952	(1,405)
28		Maintenance of structures and equipment			C	0	0	0
29	747	Maintenance of structures and improvements	Α	В		Ö	2,843	(2,843)
30	748	Maintenance of water treatment equipment	Α	В		114,263	115,293	(1,030)
31		Total water treatment expenses				1,217,112	1,272,497	(55,385)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			С	las	s		Amount	Amount	Net Change During Year Show Decrease
	Acct.	Account		ı			Current Year	Preceding Year	in [Brackets]
No.		(a)		₿	의	L	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	Ш	4	_	L			
2		Operation	Ш	4	_	L			
3	751	Operation supervision and engineering		В	╝	L	198,699	180,002	18,697
4	751	Operation supervision, labor and expenses	Ш	_	С	L	0		0
5	752	Storage facilities expenses	A			L	0	0	0
6	752	Operation labor and expenses	Ш	В		L	0	0	0
7	753	Transmission and distribution lines expenses	Α			L	141	1,	140
8	754	Meter expenses	A	1			16,345	(459)	16,804
9	755	Customer installations expenses	Α				276,847	309,646	(32,800)
10	756	Miscellaneous expenses	Α				479,154	435,117	44,037
11		Maintenance	Ш		ŀ				
12	758	Maintenance supervision and engineering	Α	В			0	0	0
13	758	Maintenance of structures and plant			С		0	10	(10)
14	759	Maintenance of structures and improvements	Α	В			2,277	0	2,277
15	760	Maintenance of reservoirs and tanks	Α	8			64,853	31,191	33,661
16	761	Maintenance of trans, and distribution mains	Α				722,284	784,490	(62,205)
17	761	Maintenance of mains		В			0	0	0
18	762	Maintenance of fire mains	Α				10	0	10
19	763	Maintenance of services	Α				614,714	679,797	(65,083)
20	763	Maintenance of other trans, and distribution plant		В					0
21	764	Maintenance of meters	Α				64,451	64,422	30
22	765	Maintenance of hydrants	Α				9,195	18,562	(9,367)
23	766	Maintenance of miscellaneous plant	Α				890,415	740,836	149,579
24		Total transmission and distribution expenses		1			3,339,385	3,243,615	95,771

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

	:	,	(Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Δ	В	C	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES	$\prod_{i=1}^{n}$		\Box			
2		Operation						
3	771	Supervision	Α	В		(9,863)	53,380	(63,243)
4		Superv., meter read., other customer acct expenses			С	0	0	0
5	772	Meter reading expenses	Α	В		266,158	268,806	(2,648)
6	773	Customer records and collection expenses][A			237,790	212,957	24,833
7	773	Customer records and accounts expenses		В		0	0	0
8	774	Miscellaneous customer accounts expenses	Α			25,881	42,873	(16,992)
9	775	Uncollectible accounts	A	В	C	0	0	0
10		Total customer account expenses	┰	П		519,966	578,016	(58,050)
11		VI. SALES EXPENSES	1	П		- W W.		•
12		Operation	┰			·		
13	781	Supervision	A	В		0	0	0
14	781	Sales expenses			С	0	0	0
15	782	Demonstrating and selling expenses	A			0	0	0
16	783	Advertising expenses	A			0	0	0
17	784	Miscellaneous sales expenses	Α			0	0	0
18	785	Merchandising, jobbing and contract work	Α			0	0	0
19		Total sales expenses				0	0	0

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

			(Clas	s			Net Change During Year
	- }					Amount	Amount	Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	С	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES						
2	i	Operation						
3	791	Administrative and general salaries	Α	В	Ç	1,566,924	1,207,325	359,599
4	792	Office supplies and other expenses	Α	В	Ç	34,620	37,049	(2,428)
5	793	Property insurance	Α			0	0	0
6	793	Property insurance, injuries and damages		В	C		1,284	(1,284)
7		Injuries and damages	Α			(17,473)	(22,710)	5,237
8	795	Employees' pensions and benefits	Α	В	O	89,446	63,104	26,341
9	796	Franchise requirements	Α	В	Ç	0	0	0
10	797	Regulatory commission expenses	Α	В	Ç	790,570	1,933,533	(1,142,963)
11	798	Outside services employed	Α			365,766	314,320	51,446
12	798	Miscellaneous other general expenses		В		0	0	0
13	798	Miscellaneous other general operation expenses			Ç	0	0	0
14	799	Miscellaneous general expenses	Α			1,824,564	5,605,449	(3,780,885)
15		Maintenance						
16	805	Maintenance of general plant	Α	В	C	15,824	51,715	(35,891)
17	J	Total administrative and general expenses				4,670,241	9,191,069	(4,520,828)
18		VIII. MISCELLANEOUS						
19	811	Rents	Α	В	С	593,792	475,4 7 3	118,319
20	812	Administrative expenses transferred - Cr.	Α	В	С	9,074,531	5,160,748	3,913,783
21		Duplicate charges - Cr.	Α	В	C	0	0	0
22	$\neg \neg$	Total miscellaneous			П	9,668,323	5,636,221	4,032,102
23	1	Total operating expenses				23,557,421	23,830,625	(273,204)

SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year	(Account 507)	(Account 321)	(Accounts)	l .
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	1,209,725	1,209,725			1
2	State corporation franchise tax	123,759	123,759			
3	State unemployment insurance tax	27,439	27,439			
4	Other state and local taxes	(57,079)	(57,079)			
5	Federal unemployment insurance tax	6,586	6,586			
6	Federal insurance contributions act	426,498	426,498			
7	Other federal taxes-Deferred & ITC	73,315	73,315			
8	Federal income tax	(2,206,650)	(2,206,650)			
9	State income tax	(533,010)	(533,010)			
10	State income Deferred	(198,476)	(198,476)			
11						
12						
13						
14						
15						
16						
17	Totals	(1,127,892)	(1,127,892)	0	0	0

SCHEDULE D-1 Sources of Supply and Water Developed

_									
Line No.	ST	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1		From Stream	Location of	Priority	Right	Dive	rsions	Diverted	Remarks
2	Diverted Into 1	or Creek	Diversion		Ť				
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit)2	
4	24" TRANS. MAIN	CARMEL						0	
5									
6									
7									
8	· · · · · · · · · · · · · · · · · · ·	WELL	\$			Pum	ping	Annual	
9					_	Сар	acity	Quantities	Remarks
10	At Plant				³ Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(Unit) ²	(Unit) ²	
12	* SEE ATTACHED			L					
13									
14									
15									
16									
17					FLOW IN			Annual	
18	TUNNELS	AND SPRINGS			(Unit) ²	ļ	Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²	
21									
22									
23									
24									
25		ļ							-
26									_
27			Purcha	sed Wate	r for Re	sale			
28									
29	Purchased from								
30	Annual quantities purch	ased			(Unit chos	sen) 2			
31					•				· ·
32		-		····					<u>,</u>
	****								·

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			
34	Concrete	1	44,641,587 gallons	
35	Earth	1	511,260,219 gallons	1100-110-1
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete	1		
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete	8	2,165,350 gallons	
43	Earth	0		
44	Wood	0		
45	Steel	91	26,326,920 gallons	
	Total	101	584,394,076 gallons	

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

CALIFORNIA AMERICAN WATER Central Division SCHEDULE D-1 WELLS 2007

Name	Location	Number	Well Casing	Depth to Water		Production
			Dimension	12/31/07	Capacity	(100 CF)
Bogonia #2	L Cormol Vollay	4	(Inches)	(Feet)	(GPM)	077.000
Begonia #2 Berwick #8	L. Carmel Valley	1	16	34 37	1,519	677,638
Los Laureles #5	L. Carmel Valley	1	16		841	228,218
Los Laureles #6	U. Carmel Valley	1	14	20	252	0
Manor #2	U. Carmel Valley	1	16	17	454	07.500
	L. Carmel Valley	1	16	69	126	67,503
Rancho Canada	L. Carmel Valley	1	18	34	1,551	720,441
Cypress	L. Carmel Valley	1	18	96	1,187	794,772
Pearce	L. Carmel Valley	1	18	99	1,889	1,081,813
San Carlos #2	L. Carmel Valley	1	16	29	395	164,326
Schulte #2	L. Carmel Valley	1	16	43	1,704	592,426
Russell #2	U. Carmel Valley	1	20	20	389	146,353
Russeli #4	U. Carmel Valley	1	14	16	112	27,731
Scarlett #8	L. Carmel Valley	1	16	21	1,180	71,704
Robles #3	U. Carmel Valley	1	16	15	543	37,756
Panetta #1	U. Carmel Valley	1	12	18	262	0
Panetta #2	U. Carmel Valley	1	12	20	300	0
Garzas #3	U. Carmel Valley	1	12	18	1 <u>5</u> 2	0
Garzas #4	U. Carmel Valley	1	12	16	224	0
Darwin	Seaside	1	14	115	67	0
Luzern #2	Seaside	1	16	193	618	177,976
Military	Seaside	1	14	165	62	0
Ord Grove #2	Seaside	1	16	380	1,049	478,615
Paralta	Seaside	1	16	379	1,613	811,439
Playa #3	Seaside	1	12	56	266	53,224
	Seaside	1	12	110	217	57,342
	Seaside				1,775	0
Ryan Ranch #7	Monterey	1	12	178	81	9,827
Ryan Ranch #8	Monterey	1	5	185	22	0
Ryan Ranch #11	Monterey	1	8	187	57	3,025
Bay Ridge	Monterey	1	12	363	404	91,669
Standex	Monterey	1	12	NA	138	0
Bishop #1	Monterey	1	12	295	406	89,018
Bishop #2	Monterey	1	12	253	393	5,430
Ambler #4	Salinas	1	12	69	264	1,389
Ambler #5	Salinas	1	12	114	397	115,599
	Salinas	1	12	65	429	Ō
Chualar #3	Chualar	1	12	12	400	24,336
Chualar #4	Chualar	1	12	12	400	27,709
	Salinas	1	12	9	200	4,737
		•	,,,			7,101
TOTAL						6,562,016

SCHEDULE D-3 **Description of Transmission and Distribution Facilities**

				Description of	Transmission :	and Distribution	racilities			
			A. Le	ngth of Ditches, Fl	umes and Lined C	onduits in Miles fo	r Various Capacitie	es .		
				Capacities in Cut	pic Feet Per Second	or Miner's Inches (state which)			
Line									T	
No.	British .		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1 2	Ditch Flume						<u> </u>			
3	Lined conduit									
4										
5		Totals								
			A (College Street	and blood Candult	-1-10	C			
<u> </u>			A. Lengui o			,	us Capacities (Cor	iciuaea)		
-				Capacities in Cut	DIC Feet Per Second	or Miner's Inches (state which)			
Line			101 10 202	204 to 200	204 10 400	404 1- 500	504 1- 750	754 - 4000	0	Total
No.	Ditch		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Flume									
8	Lines conduit									
9										
10		Totals			<u>_</u>					
			B. Fo	otages of Pipe by	Inside Diameters in	i Inches - Not Inclu	iding Service Pipin	9		
Line	· · · · · · · · · · · · · · · · · · ·									
No.			1	1 1/2	2	2 1/2	3	4	5	6
	Cast Iron		'	1 112	20,604	2 112	10,434	170,636	3	106,358
12	Cast iron (cement lined)				14,967		19,101	185,104		250,137
13	Concrete									402/701
14					196					
	Steel									
	Galvanized		4,028	358	36,184	1,338		177		118
17	Screw or Welded Casing Cement - Asbestos		0		10,646 988			444.500		202
	Welded Steel		7,620	1,750	31,859	265		141,599 93,705		320,458 65,886
	Wood		7,020	,,,,,,,	31,000	200		21		818
	Other Dutile iron		0							9,0
	PVĊ		250		15,409		750	10,076		135,86t
23		Totals	11,898	2,108	130,853	1,603	11,184	601,318	0	879,838
_										
			ы, Footages	or ripe by Inside E	viameters in inche:	s - Not Including S	ervice Piping • (Car	ncluded)		
	1	1	ı	Г		ſ		Other	Sizes T	
Line				İ			l	(Specify		Total
No.		В	10	12	14-15-16	17-18	20	21 to 22	24 to 361/4	All Sizes
23	Cast fron	64,087	i	43,045	19,697		19,765		1,945	456,571
24	Cast Iron (cement lined)	70,735		33,805	2,577	2,470			16,659	576,454
	Concrete									0
	Copper									196
	Steel Galvanized	158								D
	Screw or Welded Casing	138	<u>_</u>		228		251			42,361 11,327
30	Cement - Asbestos	88,478	4,110	68,477	9,262	· · ·	231		1,478	634,850
31	Welded Steel	73,051	20,925	63,856	14,130	19,263	4,900	15,877	75,134	488,221
32	Wood	39			9933		2460	,0, , 1	34090	47,361
33	Other-Ductile Iron	732,691	900	83,884	2,593	500	10,960		11,445	842,973
	PVC	148,185		3,276	9,092					322,899
35	Totals	1,177,424	25,935	296,343	67,512	22,233	38,336	15,877	140,751	3,423,213

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential			•	
Commercial (including domestic)	37,426	38,469		
Industrial	5	. 5		
Public authorities	606	513		
Irrigation		1		
Other (specify)	906	940		
Subtotal	38,943	39,927		
Private fire connections			865	983
Public fire hydrants			2,787	2,323
Total	38,943	39,927	3,652	3,306

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		N/A
Size	Meters	Services
5/8 x 3/4 - in	32,638	
3/4 - in	319	14,922
1 - in	5,378	23,103
1 1/2-in.	1,136	-
2-in.	758	1,612
3-in.	75	_
4-in.	39	113
6-in.	19	26
Other	21	37
Total	40,383	39,813

SCHEDULE D-6 Meter Testing Data

A	. Number of Meters Tested During Year as Presci in Section VI of General Order No. 103:	ribed
	 New, after being received 	
	2. Used, before repair	390
	3. Used, after repair	200
	4. Found fast, requiring billing	
	adjustment	
В.	Number of Meters in Service Since Last Tes	t
	1. Ten years or less	18078
	2. More than 10, but less	
	than 15 years	13322
	3. More than 15 years	7589

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in 2007

(Unit Chosen) HCF

Classification			ı					
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	310,932.01	416,187.78	329,909.88	367,248.18	439,187.12	511,199.64	506,606.47	2,881,271.09
Industrial	2,398.16	3,171.16	2,989.17	3,381.22	3,162.19	3,794.21	3,413.21	22,309.32
Public authorities	16,514.93	24,838.27	21,202.62	20,001.33	48,609.85	50,807.69	48,528.81	230,503.50
Irrigation								0.00
Other (specify)	398.93	1,958.21	175.94	296.19	1,220.08	585.25	1.00	4,635.60
Total	330,244.03	446,155.43	354,277.61	390,926.91	492,179.24	566,386.80	558,549.49	558,549.49 3,138,719.51
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	573,933.65	485,277.52	548,767.57	402,678.01	392,760.62	392,760.62 2,403,417.36 5,284,688.46 5,289,426.47	5,284,688.46	5,289,426.47
Industrial	4,079.24	4,044.25	3,702.23	955.03	5,196.31	17,977.06	40,286.37	35,556.15
Public authorities	57,527.15	53,325.07	42,629.36	31,979.62	32,181.72	217,642.92	448,146.42	504,334.22
Irrigation						00:0	00.00	
Other (specify)	1,958.99	604.95	1,179.02	2,988.06	1,280.96	8,011.98	12,647.58	9,181.82
Total	637,499.03	543,251.79	596,278.18	438,600.72	431,419.61	431,419.61 [2,647,049.32] 5,785,768.83 [5,838,498.66]	5,785,768.83	5,838,498.66

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total population served 176,643 0 Total acres irrigated____

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

404					
131	Material	s and supplies on hand .	· · · · · · · · · · • • <u>\$</u> _	240,748	
100	.onstruc	ction work in progress	····· \$ —		
241		s for construction		870,222	
265	Contribu	tions in aid of constructi	on \$	16,254,200	
SIGNATURE					
District Management					
Name of District Manage	ger	Craig E. Anthony	Telephone:	(831) 646-3201	
Addre	ess	50 Ragsdale Dr. Ste. 1	00 P O Box 951,	Monterey, CA 93942-0951	
pert	aining to the	forth book or allocated fi Montere eriod from January 1, 20	07, to December 3		

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