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U#	UTILITY AUDIT; FINANCE AND COMPLIANCE BRANCH DIVISION OF WATER AND AUDITS

# 2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	CALIFORNIA	-AMERICAN WATE	R COMPAN	Υ	
	(NA	AME OF CORPORATION	۷)		
Name of District:	Того	Location:	Monterey	Monter	еу
			(TOWN C	R CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

#### SCHEDULE A-1a Utility Plant in Service

I. I			Balance			Other Debits	
Line No.	Acct	Title of Account (a)				or (Credits)	
<del></del>			(b)	(c)	(d)	(e)	(f)
1	204	I. INTANGIBLE PLANT					
2	301	Organization	205	0		0	
3	302	Franchises and consents (Schedule A-1b)	0	0		0	<u> </u>
4	303	Other intangible plant	0	0		0	
5		Total intangible plant	205	0	0	0	205
6							ļ
7		II. LANDED CAPITAL					
8	306	Land and land rights	5,541	0	0	0	5,541
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0	0	0	0	0
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	12,396	0	0	0	12,396
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	16,962	0	0	0	16,962
16	316	Supply mains	0	1,275	0	0	1,275
17	317	Other source of supply plant	0	0	0	0	0
18		Total source of supply plant	29,358	1,275	0	0	30,633
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	0	0	0	0	0
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	219,563	86,285	0	0	305,848
25	325	Other pumping plant	0	0	0	0	0
26		Total pumping plant	219,563	86,285	0	0	305,848
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	18,716	0	0	0	18,716
30	332	Water treatment equipment	45,404	0	0	0	45,404
31		Total water treatment plant	64,120	0	0	0	64,120

# SCHEDULE A-1a Utility Plant in Service (Concluded)

Line	Acct	Title of Account	Balance Beg of Year	Additions During Year	Retirements During Year	Other Debits or (Credits)	Balance End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	153,311	0	0	0	153,311
4	343	Transmission and distribution mains	1,414,833	0	0	0	1,414,833
5	344	Fire mains	0	0	0	0	0
6	345	Services	222,475	2,727	0	0	225,202
7	346	Meters	53,940	27,915	0	0	81,855
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	152,796	1,048	0	0	153,844
10	349	Other transmission and distribution plant	0	. 0	0	0	0
11		Total transmission and distribution plant	1,997,355	31,689	0	0	2,029,044
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	0	0	0	0	0
15	372	Office furniture and equipment	0	0	0	0	0
16	373	Transportation equipment	0	0	0	0	0
17	374	Stores equipment	0	0	0	0	. 0
18	375	Laboratory equipment	0	0	0	. 0	0
19	376	Communication equipment	0	30,721	. 0	0	30,721
20	377	Power operated equipment	0	0	0	0	0
21	378	Tools, shop and garage equipment	0	0	0	27,733	27,733
22	379	Other general plant	27,733	0	0	(27,733)	0
23		Total general plant	27,733	30,721	0	0	58,454
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	0	0	0	0	0
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	0	0	0	0	0
30		Total utility plant in service	2,343,875	149,970	0	0	2,493,845

#### SCHEDULE A-1d DISTRICT RATE BASE

			Schedule	Balance	Balance
Line		Title of Account	l l	_	Beginning of Year
	Acct.	(a)	(b)		
1	7000	DISTRICT RATE BASE	(0)	(c)	(d)
2		DISTRICT RATE BASE	<del></del>	<b> </b>	
3		Utility Plant		<u> </u>	
4		Plant in Service	1	2 402 946	2 242 075
5		Construction Work in Progress	-	2,493,845	2,343,875
6		General Office Prorate	<del></del>	1,307,104	0
7		Total Gross Plant (Line 4 + Line 5 + Line 6)			L *
8		Total Gross Plant (Line 4 + Line 5 + Line 6)		3,800,950	2,343,875
9		Logo Accumulated Danas sistian	<del>                                     </del>		
10		Less Accumulated Depreciation  Plant in Service	<u></u>	4.050.000	4 400 540
11		General Office Prorate	<b>-</b>	1,253,908	1,190,548
				0	0
12		Total Accumulated Depreciation (Line 10 + Line 11)	A-3	1,253,908	1,190,548
13					
14		Less Other Reserves			
15		Deferred Income Taxes		0	0
16		Deferred Investment Tax Credit	<u> </u>	0	0
17		Other Reserves		0	0
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		0	0
19					
20		Less Adjustments		i	
21		Contributions in Aid of Construction		834,232	872,736
22		Advances for Construction		0	0
23		Other		0	0
24		Total Adjustments (Line 21 + Line 22 + Line 23)		834,232	872,736
25					
26		Add Materials and Supplies		379	0
27					
28		Add Working Cash (From Schedule A-1d(2))		546,509	1,938
29					
30		TOTAL DISTRICT RATE BASE	1		
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28		2,259,698	282,529
32					
33			1		
34					
35			1		
36		1			
37					
38		,	<u> </u>		1
39			<del>                                     </del>		-
40			1	<del></del>	
41			+	<del> </del>	
42			<del>                                     </del>	<del> </del>	
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49		<u>-</u>			
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53					
54					

#### SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Line			Schedule	Balance	Balance
		Title of Account			Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		Working Cash	<u> </u>		(1)
2					
3		Determination of Operational Cash Requirement	<del>                                     </del>		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		242,470	1,938
5		2.Purchased Power & Commodity for Resale*	· · · · · · · · · · · · · · · · · · ·	0	0
6		3.Meter Revenues: Bimonthly Billing		304,039	0
7		4.Other Revenues: Flat Rate Monthly Billing		0	0
8		5. Total Revenues (3 + 4)		304,039	0
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)		0.00%	0.00%
10		7. 5/24 x Line 1 x (100% - Line 6)	<del> </del>	50,515	0.007
11		8. 1/24 x Line 1 x Line 6	<u> </u>	30,313	-
12		9. 1/12 x Line 2	<del> </del>	-	-
13		10.Operational Cash Requirement (7 + 8 - 9)	<del></del>		_
14		10.Operational Cash Requirement (7 + 6 - 9)	<del></del>	546,509	1,938
15					
13			ļ		
		* Electtric power, gas or other fuel purchased for			
		pumping and/or purchased commodity for resale billed	<u> </u>		
16		after receipt (metered).	Ì		
17		arter rescript (metered).			
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# SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
		i	Limited-Term	Utility Plant	1
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	il '' I
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	1,190,548			
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	24,856			_
4	(b) Charged to Account 265	38,504			
5	(c) Charged to Clearing Accounts				_
6	(d) Salvage recovered				
7	(e) All other credits <sup>1/</sup>				
8	Total credits	1,253,908	0	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	0			
11	(b) Cost of removal	0			
12	(c) All other debits 1/	0			
13	Total debits	0	0	0	0
14	Balance in reserve at end of year	1,253,908	0	0	0
15	State method of determining depreciation of	charges.			
16					
17					
18	Report the depreciation claimed in your Fe	deral Income	Tax Return for t	he year - \$	
19	1/Indicate the nature of these items and sho				es.
20					
21	-				

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to Reserves	Salvage and	
			Balance	Reserve	During Year		
			Beginning	During Year		Removal Net	Balance
II I	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1_		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	0	0	0	0	0
3	312	Collecting and impounding reservoirs	0	0	0	0	0
4	313	Lake, river and other intakes	6,311	0	0	0	6,311
5	314	Springs and tunnels	0	0	o	0	0
6	315	Wells	8,636	534	0	0	9,170
7	316	Supply mains	0	23	0	0	23
. 8	317	Other source of supply plant	0	0	0	0	0
9		Total source of supply plant	14,947	557	0	0	15,505
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	0	0	0		0
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	0	0	0	0	0
15	324	Pumping equipment	111,789	10,226	0	0	122,016
16	325	Other pumping plant	0	0	0	0	. 0
17		Total pumping plant	111,789	10,226	0	0	122,016
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	9,529	197	0	0	9,726
21	332	Water treatment equipment	23,117	1,217	0	0	24,334
22		Total water treatment plant	32,646	1,413	0	. 0	34,060
23							

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				C dib- b-	Debits to		
			Balance	Credits to Reserve	Reserves During Year	Salvage and Cost of	
	l		Beginning	During Year		Removal Neti	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(1)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0	0	0	0	. 0
3	342	Reservoirs and tanks	0	2,760	0	0	2,760
4	343	Transmission and distribution mains	720,353	32,941	0	0	753,294
5	344	Fire mains	0	0	0	0	0
6	345	Services	191,329	6,926	0	0	198,255
7	346	Meters	27,463	3,001	0	0	30,465
- 8	347	Meter installations	0		0	0	0
9	348	Hydrants	77,795	3,969	0	0	81,764
10	349	Other transmission and distribution plant	0	0	0	0	0
_11		Total trans, and distrubtion plant	1,016,941	49,597	<u> </u>	0	1,066,538
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	0	0	0	0	0
15	372	Office furniture and equipment	7,119	0	0	0	7,119
16	373	Transportation equipment	0	0	0	0	0
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	0	262	0	0	262
20	377	Power operated equipment	0	0	0	0	0
21	378	Tools, shop and garage equipment	7,001	1,303	0	0	8,304
22	379	Other general plant	0	0	0	0	0
23	390	Other tangible property	104	0	. 0	0	104
24	391	Water plant purchased	0	0	0	0	0
25		Total general plant	14,224	1,566	. 0	0	15,790
26		TOTAL	1,190,548	63,360	0	0	1,253,908

# SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES	(5)	(0)	(4)
2	601	Metered sales to general customers	304,029	0	304.029
3		601.1 Commercial sales	0	0	004,023
4		601.2 Industrial sales	0	0	0
5		601.3 Sales to public authorities	0	0	
6		Sub-total	304,029	0	304,029
7	602	Unmetered sales to general customers	55 (1225		0
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	o	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			,
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	0	0	0
17	605	Public fire protection service	0	0	0
18	606	Sales to other water utilities for resale	0	0	0
19	607	Sales to governmental agencies by contracts	0	0	a
20	608	Interdepartmental sales	0	0	o
21	609	Other sales or service	0	0	0
22		Sub-total	0	0	0
23		Total water service revenues	304,029	0	304,029
24		II. OTHER WATER REVENUES	:		
25	611	Miscellaneous service revenues	10	0	10
26		Rent from water property	0	0	0
27		Interdepartmental rents	0	0	0
28	614	Other water revenues	0		0
29		Total other water revenues	10	0	10
30	501	Total operating revenues	304,039	0	304,039

#### **SCHEDULE B-2**

# Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Class		Class		Class		Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)						
No.		(a)	Α	В	С	(b)	(c)	(d)						
1		I. SOURCE OF SUPPLY EXPENSE					Ü							
2		Operation												
3	701	Operation supervision and engineering	A	В		0	0	0						
4	701	Operation supervision, labor and expenses			O	0	0	0						
5		Operation labor and expenses	Α	В		4,508	0	4,508						
6	703	Miscellaneous expenses	A			49,640	0	49,640						
7	704	Purchased water	A	В	C			0						
8		Maintenance												
9	706	Maintenance supervision and engineering	A	В		0	0	0						
10	706	Maintenance of structures and facilities			C	0	0	0						
11	707	Maintenance of structures and improvements	Α	В		0	0	0						
12	708	Maintenance of collect and impound reservoirs	A			0	0	0						
13	708	Maintenance of source of supply facilities		В		0	0	Ö						
14	709	Maintenance of lake, river and other intakes	Α			0	0	0						
15	710	Maintenance of springs and tunnels	A			0	0	0						
16	711	Maintenance of wells	A			0	0	O						
17	712	Maintenance of supply mains	Α			0	0	0						
18	713	Maintenance of other source of supply plant	Α	В		74	0	74						
19		Total source of supply expense				54,222	0	54,222						

#### **SCHEDULE B-2** Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			,, ,,	Class		Amount	Amount	Net Change Ouring Year Show Decrease
Line	Acct.	Account			]	Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	C	(b)	(c)	(d)
1		II. PUMPING EXPENSES				.](		
2		Operation						
3	721	Operation supervision and engineering	Α	В		0	0	0
4	721	Operation supervision labor and expense			C	0	0	0
5	722	Power production labor and expense	Α			0	0	0
6	722	Power production labor, expenses and fuel		В		0	0	0
7	723	Fuel for power production	Α			0	0	0
8	724	Pumping labor and expenses	Α	В		40,451	0	40,451
9	725	Miscellaneous expenses	Α			2,776	0	2,776
10	726	Fuel or power purchased for pumping	Α	В	С	11,325	0	11,325
11		Maintenance			1			
12	729	Maintenance supervision and engineering	Α	В		0	0	0
13	729	Maintenance of structures and equipment			С	0	0	0
14	730	Maintenance of structures and improvements	A	В		0	0	0
15	731	Maintenance of power production equipment	Α	В		0	0	0
16		Maintenance of pumping equipment	Α	В		0	0	0
17	733	Maintenance of other pumping plant	Α	В	1	43,953	0	43,953
18		Total pumping expenses				98,506	0	98,506
19	T	III. WATER TREATMENT EXPENSES						
20		Operation			1			
21	741	Operation supervision and engineering	Α	В		0	0	0
22	741	Operation supervision, labor and expenses			C	0	0.	Ō
23	742	Operation labor and expenses	Α		<u> </u>	5,864	0	5,864
24	743	Miscellaneous expenses	Α	В		1,652	1,938	(286)
25	744	Chemicals and filtering materials	Α	В		9,228	0	9,228
26		Maintenance			<u> </u>			·
27	746	Maintenance supervision and engineering	Α	В		0	0	0
28		Maintenance of structures and equipment			C	0	Ö	0
29		Maintenance of structures and improvements	Α	В	1	0	0	0
30	748	Maintenance of water treatment equipment	A	В		748	0	748
31	1	Total water treatment expenses	_	İ	<u> </u>	17,493	1,938	15,555

#### **SCHEDULED B-2**

# Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

				las	ss	Amount	Amount	Net Change During Year Show Decrease
	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	A	В	으	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	┺	igspace	Ц			
2		Operation	┦_		Ц			
3	751	Operation supervision and engineering	A	В	Щ	0	0	0.
4	751	Operation supervision, labor and expenses	_		ᄓ	0	0	0
5	752	Storage facilities expenses	Δ		Ш	0	0	0
6	752	Operation labor and expenses	┸	В		0	0 }	0
. 7	753	Transmission and distribution lines expenses	][A			0	0	0
8	754	Meter expenses	Α			17,392	0	17,392
9	755	Customer installations expenses	A			1,484	0	1,484
10	756	Miscellaneous expenses	Α			4,523	0	4,523
11		Maintenance						
12	758	Maintenance supervision and engineering	A	В		0	0	0
13	758	Maintenance of structures and plant			O	0	0	0
14	759	Maintenance of structures and improvements	Α	В		0	ō	0
15	760	Maintenance of reservoirs and tanks	A	В		0	0	0
16	761	Maintenance of trans. and distribution mains	A			6,730	0	6,730
17	761	Maintenance of mains	┰	В		0	0	0
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	ΠA			8,614	0	8,614
20	763	Maintenance of other trans, and distribution plant		В		0	0	0
21	764	Maintenance of meters	A			4,423	0	4,423
22	765	Maintenance of hydrants	A			0	0	0
23		Maintenance of miscellaneous plant	A		П	4,485	0	4,485
24		Total transmission and distribution expenses				47,651	0	47,651

#### SCHEDULED B-2

#### Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.	1	(a)	A	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	В		0	0	0
4	771	Superv., meter read., other customer acct expenses	]		С	0	0	0
5	772	Meter reading expenses	Α	В		3,333	0	3,333
6	773	Customer records and collection expenses	Α			0	0	0
7	773	Customer records and accounts expenses		В		0	0	0
8	774	Miscellaneous customer accounts expenses	Α			0	0	. 0
9	775	Uncollectible accounts	Α	В	С	43	0	43
10		Total customer account expenses				3,376	0	3,376
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	В		0	0	0
14	781	Sales expenses			С	0	0	0
15	782	Demonstrating and seiling expenses	A			Ö	0	0
16	783	Advertising expenses	Α			0	0	0
17	784	Miscellaneous sales expenses	Α			0	0	0
18	785	Merchandising, jobbing and contract work	Α			Ö	0	0
19		Total sales expenses				0	0	0

#### SCHEDULED B-2

#### Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

			Class		Amount	Amount	Net Change During Year Show Decrease
Acct.	Account				Current Year	Preceding Year	in [Brackets]
	(a)	Α	В	С	(b)	(c)	(d)
	VII. ADMIN. AND GENERAL EXPENSES						
	Operation		1				
791	Administrative and general salaries	Α	В	C	10,047	0	10,047
792	Office supplies and other expenses	Α	В	С	0	. 0	0
793	Property insurance	Α	T		0	0	0
793	Property insurance, injuries and damages		В	С	Ö	0	0
794	Injuries and damages	Α			0	0	0
795	Employees' pensions and benefits	A	В	С	3,093	0	3,093
796	Franchise requirements	A	В	С	0	0	0
797	Regulatory commission expenses	Α	В	С	0	0	0
798	Outside services employed	Α		''' ''	0	0	0
798	Miscellaneous other general expenses		В		0	0	0
798	Miscellaneous other general operation expenses			С	0	0	0
799	Miscellaneous general expenses	A	ì		8,082	0	8,082
	Maintenance				0	0	0
805	Maintenance of general plant	Α	В	С	0	0	0
	Total administrative and general expenses				21,223	0	21,223
	VIII. MISCELLANEOUS						
811	Rents	Α	В	С	0	0	0
812	Administrative expenses transferred - Cr.	Α	8	С	0	0	0
813	Duplicate charges - Cr.	A	8	С	0	0	0
	Total miscellaneous		1		0	0	0
	Total operating expenses		1		242,470	1,938	240,532

# SCHEDULE B-4 Taxes Charged During Year

Line	Kind of tax (See system support for instructions)		Water (Account 507)		Other (Accounts)	Capitalized
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	0				
2	State corporation franchise tax	0				
3	State unemployment insurance tax	42	42			
4	Other state and local taxes	0				
5	Federal unemployment insurance tax	9	9			
6	Federal insurance contributions act	7,268	7,268			
7	Other federal taxes	0				
8	Federal income tax	0				
9		0				
10		0				
11		0				
12		0				
13		0				
14		0				
15		0				
16						
17	Totals	7,318	7,318	0	0	0

### SCHEDULE D-1 Sources of Supply and Water Developed

Line No.				FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2	Diverted Into <sup>1</sup>	From Stream or Creek	Location of Diversion	Priorit	y Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	
4									
	NONE	<u> </u>							
6									
7		1							
8		WEL	LS	<u> </u>		Pum		Annual	
9	AL DI				3	Cap	acity	Quantities	Remarks
10	At Plant	Lasation	<b>8.1</b>	D:	<sup>3</sup> Depth			Pumped	
11 12	(Name or Number)	Location	Number	Diversions	in Water	(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
	See Attached								<u> </u>
14	Occ Attached								
15									
16	<del></del>	1							
17					FLOW IN			Annual	-
18	TUNNELS	AND SPRINGS	;	(Unit) <sup>2</sup>			Quantities	Remarks	
19							ļ	Used	
20	Designation	Location	Number	Maxi	mum	Mini	mum	(Unit) <sup>2</sup>	
21									
	NONE								
23									
24		<u> </u>	_						
25									
26									
27			Purch	ased Wat	er for Res	sale			
28	5								
	Purchased from					. 9			
30									
31									
32									

<sup>&</sup>lt;sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

# SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	Collecting Reservoirs			
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete	5	240,000	
43	Earth			
44	Wood			
45	Steel	6	178,500	
	Total	11	418,500	

<sup>&</sup>lt;sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>&</sup>lt;sup>3</sup> Average depth to water surface below ground surface.

# CALIFORNIA-AMERICAN WATER COMPANY Central Division SCHEDULE D-1 WELLS 2008

Chualar - Raiph Ln - Toro 2008

Name	Location	Number	Well Casing	Depth to Water	Pumping	Production
			Dimension	12/31/08	Capacity	YTD 2008
			(Inches)	(Feet)	(GPM)	(100 CF)
Chualar #3	Chualar	1	12	95	400	28,266
Chualar #4	Chualar	1	12	99	400	26,961
Ralph Lane	Salinas	1	12	75	200	4,112
Toro #1	Salinas	1	14	220	255	77,139
Toro #2	Salinas	1	8	216	288	43,627
Toro #3	Salinas	1	NA	201	100	661
TOTAL						180,766

\* Depth to Water = Static Level

.

#### SCHEDULE D-3

				Description o	SCHEDUL : f Transmission		n Facilities			
	Chualar-RL-Toro 2008				· manamiaaion		Tracings			
			A. Le	ngth of Ditches, F	lumes and Lined Co	onduits in Miles for	r Various Capacitie	\$		
				Capacities in Cu	bic Feet Per Second	l or Miner's Inches (	state which)		_	
Line No.		İ	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch			0.00.0	111020	211030	311040	411030	511075	76 (0 100
2	Flume									
3	Lined conduit									
5		Totals								
			<b>.</b>							
	<del></del>		A. Length o		and Lined Conduits			icluded)		
Line		т		Capacities in Cu	bic Feet Per Second	or Miners Inches (	state which)	Ī		
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch									y at Eatigate
7	Flume Lines conduit								-	
9	Exitos corredit				<del></del>				-	
10		Totals								
_		<del>-</del>	B FA	otages of Pine hy	Inside Diameters in	hoches - Not lock	dina Service Pinta			
<u></u>			5.70	otages of ripe by	maide Diameters ii	Talends - NOT III CIU	ung service ripin	8		
Line				4		- 4	_ [			
No.	Cast Iron	<del></del>	. 1	1 1/2	2	2 1/2	3	4	5	6
	Cast iron (cement lined)									
	Concrete									
	Copper Riveted Steel						<del>-</del> · · · · · · · · · · · · · · · · · · ·			
16	Standard Screw		-					1,020		22,443
	Screw or Welded Casing Cement - Asbestos			_	9.049					
	Welded Steel				3,218	350		13,837		27,925
20	Wood									
	Other (unknown) Ductile Iron						54	2,447		5,539
	Steel (cement lined)		***		<del></del>				•	11
	Gatvanized									
22	PVC	Totals	0	0	3,218	350	54	17,304	0	55,918
		10(015					·			55,916
			B. Footages	of Pipe by inside	Diameters in Inches	s - Not Including S	ervice Piping - (Co	ncluded)		
<u> </u>	·					<del></del> -	· · · · · · · · · · · · · · · · · · ·	Other	Singe	
Line					ĺ			(Specify	Sizes)	Total
No. 23	Cast Iron	8	10	12	14	16	18	1/2-3/4	20-36	Ali Sizes
24	Cast iron (cement lined)								<del></del>	0
25	Concrete									0
	Copper Riveted Steel				<u></u>					0
	Stendard Screw	14,802			<del></del>					38,265
29	Screw or Welded Casing								•	0
30		13,300								58,630
32					<del>  </del>					0
33	Other (unknown)	9,863						371		18,273
	Ductile Iron Steel (coment lined)									11
	Galvanized				· · ·					0
33	PVC									0
34	Totals	37,965	0	0	0	0	0	371	0	115,179

#### **SCHEDULE D-4**

#### **Number of Active Service Connections**

Chualar - Raiph Ln - Toro

	Metere	ed - Dec 31	Flat Rate	- Dec 31	
	Prior	Current	Prior	Current	
Classification	Year	Year	'Year	Year	
Residential	212	614			
Commercial (including domestic)	7	16			
Industrial					
Public authorities					
Irrigation					
Other (specify)		1			
Subtotal	219	631			
Private fire connections			0	0	
Public fire hydrants			29	97	
Total	219	631	29	97	

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Chualar - Ralph Ln - Toro

	Maiph En 1010	
Size	Meters	Services
5/8 x 3/4"-in.	38	NA
3⁄4" -in.		
1" -in,	408	NA
1½" -in.	150	NA
2" -in.	29	NA
3" -in.	4	NA
4" -in.		
6" -in.		
8" -in.		
12" -in.		
16" -in.		
Other		
Total	629	. 0

#### SCHEDULE D-6 Meter Testing Data

Chualar - Ralph Ln - Toro

Α.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:  1. New, after being received	
	2. Used, before repair	0
ļ	3. Used, after repair	0
i !	Found fast, requiring billing adjustment	
B.	Number of Meters in Service Since Last Test	
	1. Ten years or less	629
İ	2. More than 10, but less	
	than 15 years	0
	3. More than 15 years	0

Chualar - Raiph Ln - Toro

2008

**SCHEDULE D-7** Water delivered to Metered Customers by Months and Years in AF (Unit Chosen):

Classification January February March of Service April May June July Subtotal Residential 4,191 3,088 2,951 4,902 6,307 8,235 10,147 39,822 Commercial 83 71 40 150 147 277 250 1,017 Industrial -Public authorities \_ -Irrigation \_ Other (specify) Total 4,231 3,171 3,022 5,052 6,453 8,512 10,397 40,839 Classification Total of Service August September October November December Subtotal Total Prior Year Residential 10,246 9,203 10,061 8,631 4,686 146 42,826 82,648 Commercial 167 129 178 120 14 78 671 1,688 Industrial --Public authorities 0 . -Irrigation

Other (specify) Total 10,413 9,331 10,239 8,751 4,764 43,497 84,336 160 1 Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Total population served Est. 2,049

# SCHEDULE D-8 Status With State Board of Public Health

_	
Toro	2008

1	Has the State or Local Health Department rev	riewed the sanitary condition of your	water system during the past year? No
2	Are you having routine laboratory tests made	of water served to your consumers?	Yes - Weekly, Monthly, Quarterly, Annual, etc.
3	Do you have a permit from the State Board of	Public Health for operation of your w	vater system? Yes
4	Date of permit:Pending See Districts	If permit is "temporary", what is	s the expiration date?
6	If you do not hold a permit, has an application	been made for such permit?	If so, on what date?

# SCHEDULE D-8 Status With State Board of Public Health

#### Chualar 2008

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? No - 2007		
2	Are you having routine laboratory tests made of water served to your consumers? Yes - Weekly, Monthly, Quarterly, Annual, etc.		
3	3 Do you have a permit from the State Board of Public Health for operation of your water system? Yes		
4	Date of permit: 2004 See Districts If permit is "temporary", what is the expiration date?		
6	If you do not hold a permit, has an application been made for such permit?  If so, on what date?		

# SCHEDULE D-8 Status With State Board of Public Health

Rali	nh	Lane	2008
I Vai		Laite	2444

1	Has the State or Local Health Department	eviewed the sanitary condition of your water	system during the past year? No - 2006
2	Are you having routine laboratory tests made	e of water served to your consumers? Yes -	- Weekly, Monthly, Quarterly, Annual, etc.
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes		
4	Date of permit: 2004 See Districts	If permit is "temporary", what is the ex	opiration date?
6	If you do not hold a permit, has an applicati	on been made for such permit?	If so, on what date?

#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131 100.3 241 265	Materials and supplies on hand Construction work in progress . Advances for construction Contributions in aid of construc		\$ \$	379 1,307,104 0 834,232	
200	SIGNATUR		Ψ	004,202	
	SIGNATUR	E			
District Management					
Name of District Manage	er Craig Anthony	Telephone:	(831) 646-3201		
Addres	s 511 Forest Lodge Ro	ad, Ste. 100, F	Pacific Grove, CA 93950		
pertai	eport sets forth book or allocated ning to the <u>Toro District</u> of for the period from January 1, 2	008, to December 1008, to Dece			

Date

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