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Received	CLASS A WATER UTILITIES
U#	
A	2000 NNUAL REPORT OF
CALIFORN	IA-AMERICAN WATER COMPANY
·	880 KUHN DRIVE STION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS) ULA VISTA, CA 91914

(OFFICIAL MAILING ADDRESS)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2000

> REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KENNETH LOUIE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4: The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

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SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Sched-		
Line	Acct		ule	1	
No.	No.	Title of Account	Page	Balance	Balance
	ŀ		No.	End-of-Year	Beginning of Year
		(a)	(6)	(c)	(d)
1		I UTILITY PLANT	1		
2	100	Utility plant	5	252,540,915.86	235,814,781,87
3	107	Utility plant adjustments			
4	T	Total utility plant		252,540,915.86	235,814,781.87
5	250	Reserve for depreciation of utility plant	7	72,759,394.18	66,428,562.31
6		Reserve for amortization of limited term utility investments	7		
7	1	Reserve for amortization of utility plant acquisition adjustments	7	6,260,097.20	6,066,832.76
8		Total utility plant reserves	<u> </u>	79,019,491,38	72,495,395.07
9	-	Total utility plant less reserves		173,521,424.48	163,319,386.80
10	ļi	Total duity partitiess reserves		170,021,424.40	103,313,300.00
		II INVESTMENT AND FUND ACCOUNTS			-
11	440			455 740 00	
12		Other physical property	6	456,318,02	487,616.61
13	253	Reserve for depreciation and amortization of other property	7		
14		Other physical property less reserve		456,318,02	487,616.61
15	111	Investments in associated companies	9	.,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
16	112	Other investments	9		
17	113	Sinking funds	9		
18	114	Miscellaneous special funds	9		
19		Total investments and fund accounts		456,318.02	487,616.61
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		(447.89)	(616,882.60)
23	4	Special deposits	10	31,575.69	30.445.69
24	T	Working funds	1	4,550,00	4,250.00
25	123				1,200.00
26	+	Notes receivable	10	0.00	300,000.00
	_	* * * * * * * * * * * * * * * * * * * *			
27	+	Accounts receivable		4,397,714.95	4,054,123.74
28	126	 	10	57,149.22	24,749.60
29	-	Materials and supplies		369,197.58	440,938.51
30	132		10	422,106,77	382,514.29
31	133	Other current and accrued assets	10	3,952,700.00	3,992,100.00
32	 	Total current and accrued assets		9,234,546.32	. 8,612,239.23
33	<u> </u>				
34		IV DEFERRED DEBITS			<u></u>
35	140	Unamortized debt discount and expense	11	692,284.00	742,516.00
36	141	Extraordinary property losses	12		
37	142	Preliminary survey and investigation charges		256,077.49	0.00
38	143	Clearing accounts			
39	145	Other work in progress		1,982,604.81	1,020,128.61
40	, 	Other deferred debits	12	11,475,086.38	10,147,681.23
41	1	Total deferred debits		14,406,052.68	11,910,325.84
42	1	Total assets and other debits		197,618,341.50	184,329,568.48
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GENERAL INFORMATION

Name under which utility is doing business:	
California -American Water Company	
Official mailing address: 880 Kuhn Drive	
Chula Vista, CA	Zip 91914
3. Name and title of person to whom correspondence should be addressed:	
John S. Barker, Vice-President & Treasurer	Telephone: (619) 656-2412
4. Address where accounting records are maintained: 880 Kuhn Drive	
Chula Vista, CA 9191	4
5. Service Area: (Refer to district reports if applicable) See District Reports	s (4)
6. Service Manager (If located in or near Service Area). (Refer to district report	s if applicable).
Name:	
Address:	Telephone:
7. OWNERSHIP. Check and fill in appropriate line:	
The office of the first appropriate into	
Individual (name of owner)	
Partnership (name of partner)	
☐ Partnership (name of partner) [1]	
Partnership (name of partner) 1	
	Water O
X Corporation (corporate name) 1_ California -America	an water Company
Organized under laws of (state) [[1] California	疆1_Date: 12-7-65
Principal Officers:	
(Name) T. Jones, Jr.	(Title) President
(Name) C. A. Close	(Title) Vice-President
(Name) J. A. Almond	(Title) Vice-President
(Name) C. P. Frey	(Title) Vice-President
(Name) J. S. Barker	(Title) VP & Treasurer
(Name) D.P. Stephenson	(Title) Asst. Treasurer
(Name) J.S. Driscoll	(Title) Secretary
(Name) G. R. Carbajal	(Title) Asst. Treasurer
(Name) B. K. Turner	(Title) Comptroller
Names of Associated companies: American Water Works Company, Inc.	(Time) computation
o. Names of Associated companies. American Water Works Company, Inc.	
9. Names of competitions firms or individuals whose preparty or notion of proc	orby have been pecuired
Names of corporations, firms or individuals whose property or portion of proper during the year, together with date of each acquisition:	ary nave been acquired
daming the year, together with date of each acquisition.	Data
	Date:
	Date:
10. How the coppe helpsy for copplementary information and additional additional and additional additi	Date:
10. Use the space below for supplementary information or explanations concern	ing this report:

ADDENDUM PAGE 1

SCHEDULE A-1b

ACCOUNT 302 - FRANCHISES AND CONSENTS

NAME OF ORIGINAL GRANTOR	DATE OF GRANT	TERM IN YEARS	DATE OF ACQUISITION BY UTILITY
State of California		Perpetual	See Note*
City of San Gabriel Ordinance 406	12-30-38	50	01-19-39
City of San Marino Ordinance 903	09-10-86	15	09-10-86
County of San Diego Ordinance 162	11-30-07	Perpetual	11-22-35
City of Los Angeles Ordinance 163757	06-07-88	10	06-10-88
County of Monterey Ordinance 1278	02-14-63	50	02-14-63
City of Rosemead Ordinance 96	06-26-64	Indeterminate	06-26-64
City of Seaside Ordinance 317	10-05-67	30	12-11-67
County of Ventura	03-15-60	50	03-15-60
Public Utilities Commission	Various		Various
County of Los Angeles Ordinance 12393	08-14-81	25	10-21-81

Amount at which carried in account \$100,045.91

^{*} Note: Acquired by purchase of stock of corporations 11-23-35 covering Coronado, Monterey, Pacific Grove, and Pasadena.

SCHEDULE B Income Account for the Year

	···········	The state of the s	r i	
Line	Acct	A	Schedule	
No.	No.	Account	Page No.	Amount
		(3)	(b)	(c)
-1-		I UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	69,753,289.24
3		On and the Boundary Budgetter		
5		Operating Revenue Deductions:	00.00	42.000.000
	502	Operating expenses	20-22	43,809,879.28
6 7	503 504	Depreciation	7	6,441,520.00
8	505	Amortization of limited-term utility investments	7	
9	506	Amortization of utility plant acquisition adjustments	7	
10	507	Property losses chargeable to operations Taxes	23	0.004.000.00
11	307		23	6,821,639.08
$\overline{}$		Total operating revenue deductions		57,073,038.36
12		Net operating revenues	}	12,680,250,88
13		Income from utility plant leased to others	<u> </u>	
14	510	Rent for lease of utility plant	 	10 500 450 00
15		Total utility operating income	 	12,680,250.88
16		11 OTHER INCOME		
17			25	
18		Income from nonutility operations (Net)	25	74.007.50
19		Revenues from lease of other physical property Dividend revenues		74,087.50
20 21		Orwidend revenues Interest revenues		240.451.50
		- · · · · · · · · · · · · · · · · · · ·	ļ	319,654.53
22	_	Revenues from sinking and other funds	00	4.755.400.00
23		Miscellaneous nonoperating revenues	25	1,755,468.63
24	527	Nonoperating revenue deductions (Dr.)	25	(1,645,207.80)
25		Total other income		504,002.86
26		Gross income		13,184,253.74
27		W WASHE SERVETIONS	-	"
28	520	III INCOME DEDUCTIONS	-	4 000 000 00
29		Interest on long-term debt	4.	4,998,600.00
30		Amortization of debt discount and expense	11	50,232.00
31 32		Amortization of premium on debt-Cr. Taxes assumed on interest	 ''	
33				
34		Interest on debt to associated companies	25	584,736.12
35		Other interest charges Interest charged to construction-Cr.	20	(248,483.45)
			-	147,088.44
36		Miscellaneous amortization	25	90,853.00
37 38	536	Miscellaneous income deductions	23	5,623,026.11
		Total Income deductions]	
39		Net Income	 	7,561,227.63
40		NA DIGOGORANI OF HISTORICA	1	
41	F 4 A	IV DISPOSITION OF NET INCOME	+	
42	540	Miscellaneous reservations of net income	 	
43	 	October to the Country of Country	-	7 504 007 00
44	 	Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14	1	7,561,227.63
45	<u> </u>			
46	-			
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SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Une No.	Acct No.	Title of Account	Sched- ule	Dul	
110.	140.		Page No.	Balance End-of-Year	Balance Beginning of Year
1	_	(a) I CORPORATE CAPITAL AND SURPLUS	(6)	(c)	(d)
2	200	Common capital stock	13	31,500,000.00	21 500 000 00
3		Preferred capital stock	13	31,330,000.00	31,500,000.00
4		Stock liability for conversion			
5	203	Premiums and assessments on capital stock	13		
6		Discount on capital stock	12		
7		Capital stock expense	12		
8		Capital surplus	14	3,249,106.52	3282994.52
9	271	Earned surplus	14	26,264,799.29	23749118.46
10 11		Total corporate capital and surplus		61,013,905.81	58,532,112.98
12		II PROPRIETARY CAPITAL			······································
13	204	Proprietary capital (Individual or partnership)			
14		Undistributed profits of proprietorship or partnership	14		· · · · · · · · · · · · · · · · · · ·
15	200	Total proprietary capital	14		
16			- - 	 ·	
17		III LONG-TERM DEBT	- -		
18	210	Bonds	15	64,000,000.00	64,000,000.00
19	211	Receivers' certificates		04,000,000	00.000,000
20	212	Advances from associated companies	15	1-1-	·
21		Miscellaneous long-term debt	15		
22	-	Total long-term debt		64,000,000.00	64,000,000.00
23				3 1,000,000,100	04,000,000.00
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16	15,634,285.00	7,560,000.00
26	_	Notes receivable discounted			
27	222	Accounts payable		2,823,253.38	2,469,675.32
28	223	Payables to associated companies	16	(42,857.54)	(357.28)
_29	224	Dividends declared			· · · · · · · · · · · · · · · · · · ·
30		Matured long-term debt			
31	$\overline{}$	Matured interest			
32		Customers' deposits		905.00	620.00
33		Taxes accrued	17	541,553.60	(815,651.53
34		Interest accrued		815,968.65	843,475.07
35	230	Other current and accrued liabilities	16	4,349,606.94	4,230,195.29
36		Total current and accrued liabilities		24,122,715,03	14,287,956.87
37	\dashv		-		
38		V DEFERRED CREDITS			
39		Unamortized premium on debt	11		
40	$\overline{}$	Advances for construction	18	4,913,652.29	4,830,216.68
	242	Other deferred credits	18	7,095,002.22	7,623,288.88
42	\dashv	Total deferred credits	-	12,008,654.51	12,453,505.56
43	\dashv	IN DESERVES			
	254	VI RESERVES Reserve for uncollectible accounts	 _ 		
	-	Insurance reserve	18	20,954.00	20,985.78
		Injuries and damages reserve	18		
	$\overline{}$	Employees' provident reserve			<u></u>
		Other reserves	18	10.004.440.00	
50		Total reserves	18	12,361,118.00	11,189,684.00
51				12,382,072.00	11,210,669.78
52	\dashv	VII CONTRIBUTIONS IN AID OF CONSTRUCTION	 - -		
	265	Contributions in aid of construction	19	24 000 004 45	00.045.000.00
54		Total liabilities and other credits	'7	24,090,994.15	23,845,323.29
55		The second secon	 - 	197,618,341.50	184,329,568.48
56					-
57				-	
58		,			
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SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES 2000

Name of Utility CALIFORNIA-AMERICAN WATER COMPANY Preparer of this Report **BRUCE BEINLICH** Phone: (619) 656-2400 (Source: Information in 2000 Annual Report (Omit Cents) **BALANCE SHEET DATA** Annual Average Jan. 1, 2000 Dec. 31, 2000 Intangible Plant 1. 245,258 245,258 245,258 1. 2. Land _____ 2,947,273 2,947,273 2,947,273 2. Depreciable Plant ______ * 3. 217,307,028 225.292,114 221,299,571 3 * Gross Plant in Service * 4 220,499,559 228,484,645 224,492,102 4. Less: Accum. Depreciation _____ * 5. (66,428,564) (72,759,394 (69,593,979)5. Net Water Plant in Service 6. 154,070,995 155,725,251 154,898,123 6. Water Plant Held for Future Use _____. 7. 37,740 37,740 37,740 7. Construction Work in Progress _____ 8. 8,176,302 16,926,586 12,551,444 8. Materials and Supplies ______ 9. 440,939 369,198 405,069 9. Less: Advances for Construct. 10. (4,830,217)(4,913,652)(4.871.935)10. Contrib. in Aid of Constr. 11. (23,845,323) (24,090,994) (23,968,159)11. 12. Accu. Deferred Income Tax Credit _____ (11,189,684) (12,361,118) (11,775,401)12. Net Plant Investment ______ * 13. 122,860,752 131,693,011 127,276,881 13. 1 CAPITALIZATION Common Stock ______ 31,500,000 31,500,000 31,500,000 14. Proprietary Cap. (Ind. or Part.) 15. 0 0 15. 3,249,107 16. Paid-in Capital _______ 3,282,995 3,266,051 16. Retained Earnings _______ 17. 23,749,118 26,264,799 25,006,959 17. Common Equity (Lines 14-17) _______ • 18 58,532,113 61,013,906 59,773,010 18. 1 19. Preferred Stock ______ 0 0 0 19. Long-Term Debt ______ 64,000,000 64,000,000 64,000,000 20. 20. Notes Payable _______ 0 21. 21. Total Capitaliz. (lines 18-22) 22. 122.532.113 125,013,906 123,773,010 22. INCOME STATEMENT Annual Amount Unmetered Water Revenue ______ 0 23. ** Fire Protection Revenue 675,817 24. Imigation Revenue 554,775 25. ** 26. Metered Water Revenue 68,522,697 26. ** * 27. 27. * Total Operating Revenue _______ 69,753,289 * 28. 28. 1 43,809,879 6,441,520 29. * Amortization and Property Losses 30. * 31. Property Taxes ______ 1,323,085 31. 32. Taxes Other Than Income Taxes 2,660,241 32. Total Operating Rev. Deductions Before Taxes 33. 53,057,952 33. Calif. Corp. Franchise Tax 972,373 34. 35. Fed. Corporate Income Tax 3,069,348 35.

• 36.	Total Operating Revenue Deduction After Taxes			57,099,673	36. *
* 37.	Net Operating Income/(Loss) (Calif. Water Operations)			12,653,616	37. *
38.	Other Operating and Nonoper, Inc. and Exp Net (Exclude In	terest Expense)		413,150	38.
* 3 9.	Income Available for Fixed Charges			13,066,766	39. *
• 40.	Interest Expense		~	5,505,538	40.
41.	Net Income/(Loss) Before Dividends			7,561,228	41.
42.	Preferred Stock Dividends		,	0	42. *
• 43.	Net Income (Loss) Available for Common Stock			7,561,228	43.
	: EEZEGEGEETOGE THEROGETOGEGETOGETOGET : ±=				======
	R DATA				
• 44.	Refunds of Advances for Construction				44. *
4 5.	Total Payroll Charged to Operating Expenses			7,602,506	45. *
4 6.	, , , , , , , , , , , , , , , , , , , ,			18,852,460	46. *
• 47.				3,091,119	47.
48.	Class A Water Companies Only:				
	a. Pre - TRA 1986 Contributions in Aid of Construction			12,672,508	48a.
	b. Pre - TRA 1986 Advances for Construction			661,499	48b.
	c. Post TRA 1986 Contributions in Aid of Construction	+ 		11,418,486	48c.
	d. Post TRA 1986 Advances for Construction	-		4,252,153	48d.
[2]	Active Serv. Connections (Excl. Fire Protect.)				
		Jan. 1	Dec. 31	Annual Average	
49.	Metered Service Connections	103,443	105,371	104,407	49.
50.	Flat Rate Service Connections	0	0	0	50.
* 51.	Total Active Service Connections	103,443	105,371	104,407	51. *
			·		====: =
Must be	e Completed by All Utilities in All Classes in Addition to Other A	oplicable Lines			
	te the following revenue:	77			
	s to Other Utilities for Resale		!	55,704	
	departmental Sales			0	

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SCHEDULE A-1
Account No. 100 - Utility Plant

			Balance	Plant	Plant		
Line	Acct	Account	Beginning	Additions	Retirements	Other Debits	8alance
No.	No.	·	of Year	During Year	During Year	or (Credits)	End of Year
		(a)	(b)	(c)	(d)	(e)	(f)
1	100-1	Utility plant in service (Schedule A-1a)	220,430,873.61	8,750,578.33	779,952,76	14,460.36	228,415,959.54
2	100-2	Utility plant leased to others	0.00				0.00
3	100-3	Construction work in progress	8,176,302.06		xxxxxxxxxx	8,750,284.16	16,926,586.22
4	100-4	Util. plant held for future use (Sch. A-1c)	37,740.00				37,740.00
5	100-5	Utility plant acquisition adjustments	7,101,181.20	(9,236.39)	XXXXXXXXXXXX		7,091,944.81
6	100-6	Utility plant in process of reclassification	68,685.00				68,685.00
7	<u> </u>	Total utility plant	235,814,781.87	8,741,341.94	779,952.76	8,764,744,52	252,540,915.57

SCHEDULE A-1a Account No. 100-1 - Utility Plant in Service

			Balance	Plant	Plant	T	
Line	Acct	Account	Beginning	Additions	Retirements	Other Debits	Balance
No.	Ńo.	* Noodani	of Year	During Year	During Year	or (Credits)	End of Year
,		(a)	(b)	(c)	(d)	(e)	(f)
8		L INTANGIBLE PLANT	- 37	(0)		(0)	
9	301	Organization	145,211,89				145,211,89
10		Franchises and consents (Schedule A-1b)	100,045.91			-	100,045,91
11		Other intangible plant	13,002.14			(3,000.00)	10,002,14
12		Total intangible plant	258,259,94	0.00	0.00	(3,000.00)	255,259.94
13		II. LANDED CAPITAL	200,200,01	\$,00	0.00	(0,000.00)	200,200.54
14	306	Land and land rights	3,146,713.05	2,042.59			3,148,755.64
15		III. SOURCE OF SUPPLY PLANT	5,115,115.55	2,012,00			0,140,755.04
16	311	Structures and improvements	232,300.77	44,928.36		1	277,229.13
17		Collecting and impounding reservoirs	2,550,737,80	50,406.99			2,601,144,79
18		Lake, river and other intakes	945,284,22	50,405.00			945,284.22
19		Springs and tunnels	545,204,22		•	·	343,204.22
20		Wells	7,296,516.40	605,814.65	6,062,09	577.29	7,896,846.25
21		Supply mains	1,961,673.70	000,014.00	0,002,03	3.1.20	1,961,673.70
22		Other source of supply plant	136,544.24			i	136,544.24
23		Total source of supply plant	13,123,057.13	701,150.00	6,062,09	577.29	13,818,722.33
24		IV. PUMPING PLANT	15,120,057,10	701,100.00	0,832,33	317.20	10,010,122.00
25	321	Structures and improvements	1,054,044.86	19,217.00	500.00	77,37	1,072,839,23
26		Boiler plant equipment	1,054,044.00	18,217.00	300.00	17,31	1,012,000,20
27		Other power production equipment		-			
28	324		14,280,821.41	202.074.80	400 044 75	(2 524 20)	44 470 200 42
29	325		14,200,021,41	362,971.80	168,811.75	(2,621.29)	14,472,360.17
30	323		45 004 000 07	500 400 50	400 044 75	(0.5 (0.00)	45 5 45 455 45
31		Total pumping plant	15,334,866,27	382,188.80	169,311.75	(2,543.92)	15,545,199.40
32	224	V, WATER TREATMENT PLANT	0.040.707.00	*** *** **			
33	_	Structures and improvements	3,918,797.22	653,920.07		9,400.00	4,582,117.29
	332		12,157,588.43	1,491,818.93	1,000.00		13,648,680.78
34		Total water treatment plant	16,076,385.65	2,145,739.00	1,000.00	9,673.42	18,230,798.07
35	2/1	VI. TRANSMISSION AND DISTRIBUTION PLANT					
36	341				2 2 2		
37	342		32,527,541.81	344,561.10	23,868.61		32,848,234.30
38		Transmission and distribution mains	92,020,743.81	1,724,407.19	42,217.49	1,432.48	93,704,365.99
39	344	Fire mains					
40	345		24,772,913.28	2,111,899.24	45,254.01	2,183.98	26,841,742.49
41	346	Meters	5,679,659.63	398,679.68	146,295.71		5,933,384.37
42	347	Meter installations				-	
43	348	Hydrants	7,128,838.21	235,557.34	30,184.45	1,677,72	7,335,888.82
44	349	Other transmission and distribution plant	171,301.32				171,301.32
45		Total transmission and distribution plant	162,300,998.06	4,815,104.55	287,820.27	6,634.95	166,834,917,29
	<u></u>						
L		1100					
						1	_

		Account No. 100-1 - Utility					
			Balance	Plant	Plant	040.43.	0-1
ine	Acct	Account	Beginning	Additions	Retirements	Other Debits	Balance
No.	No.		of Year	During Year	During Year	or (Credits)	End of Year
		(a)	(b)	(c)	(d)	(e)	(1)
1		VII. GENERAL PLANT		/2 522 52			
2		Structures and improvements	1,435,243.47	12,500.00		2,000.00	1,449,743.
3	-	Office furniture and equipment	1,369,906.43	46,244.40	41,085.62	980.35	1,376,045.
4		Transportation equipment	3,143,810.49	471,592.60	253,177.26		3,362,225.
5	374	Stores equipment	34,264.18				34,264.
6	375	Laboratory equipment	401,306.02				401,306.
7	376	Communication equipment	541,436.80	30,594.98	15,530.00		556,501.
8	377	Power operated equipment	831,761.36	1,928.36		138.27	833,827.
9	378	Tools, shop and garage equipment	981,396.86	54,092.52	5,965,77		1,029,523.
10	379	Other general plant	158,699.01	21,290.83			179,989.
11		Total general plant	8,897,824.62	638,243.69	315,758,65	3,118.62	9,223,428.
12		VIII. UNDISTRIBUTED ITEMS					-
13	390	Other tangible property	1,292,768.89	66,109,70			1,358,878.
14	391	Utility plant purchased					
15	392	Utility plant sold	1				•••
16		Total undistributed items	1,292,768.89	66,109.70	0.00	0.00	1,358,878.
17		Total utility plant in service	220,430,873.61	8,750,578.33	779,952.76	14,460.36	
-:		Account No. 302 - F	ranchises and	Consents		Date of	
						Acquisition	Amount at
Line				Date of	Terms in	by	Which Carrie
No.		Name of Original Grantor		Grant	Years	Utility	in Account 1
INO.				(b)		1 '	
		(a)		(0)	(c)	(d)	(e)
18							
40		C 4 44-44 C 4				ł I	
19	1	See Addendum Page 1					
20		See Addendum Page 1					
	17he tol	See Addendum Page 1 al should agree with the balance at the end of the year in Account No. 302 in Scr	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	*************	xxxxxxxxxxxxx	
20 21	1The tot	al should agree with the balance at the end of the year in Account No. 302 in Scr	schedule A-12.	E A-1c	xxxxxxxxx	***************************************	
20 21	1The tol		schedule A-12.	E A-1c			
20 21	1The tot	al should agree with the balance at the end of the year in Account No. 302 in Scr	schedule A-12.	E A-1c	Approximate I	Oate	
20 21 22	1The tol	al should agree with the balance at the end of the year in Account No. 302 in Scr	schedule A-12.	A-1c Future Use	Approximate I When Pr	Date operty	
20 21 22	1The tol	al should agree with the balance at the end of the year in Account No. 302 in Sch Account No. 100-4 - Utility	schedule A-12.	A-1c Future Use	Approximate I When Pi Will Be	Date operty Pláced	Balance
20 21 22	1The tot	al should agree with the balance at the end of the year in Account No. 302 in Sch Account No. 100-4 - Utility Description and Location of Property	schedule A-12.	A-1c Future Use Date of Acquisition	Approximate I When Pr Will Be in Ser	Date roperty Placed vice	End of Year
20 21 22 Line No.	1The tol	Account No. 100-4 - Utility Description and Location of Property (a)	schedule A-12.	A-1c Future Use	Approximate I When Pi Will Be	Date roperty Placed vice	End of Year (d)
20 21 22	1The tot	al should agree with the balance at the end of the year in Account No. 302 in Sch Account No. 100-4 - Utility Description and Location of Property	schedule A-12.	A-1c Future Use Date of Acquisition	Approximate I When Pr Will Be in Ser	Date roperty Placed vice	End of Year (d)
20 21 22 Line No.	17he tot	Account No. 100-4 - Utility Description and Location of Property (a)	schedule A-12.	A-1c Future Use Date of Acquisition	Approximate I When Pr Will Be in Ser	Date roperty Placed vice	End of Year
20 21 22 Line No.	1The tot	Account No. 100-4 - Utility Description and Location of Property (a)	schedule A-12.	A-1c Future Use Date of Acquisition	Approximate I When Pr Will Be in Ser	Date roperty Placed vice	End of Year (d)
20 21 22 Line No.	1The tot	Account No. 100-4 - Utility Description and Location of Property (a)	schedule A-12.	A-1c Future Use Date of Acquisition	Approximate I When Pr Will Be in Ser	Date roperty Placed vice	End of Year (d)
20 21 22 Line No. 23 24 25	1The tot	Account No. 100-4 - Utility Description and Location of Property (a)	schedule A-12.	E A-1c Future Use Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	End of Year (d)
20 21 22 Line No. 23 24 25 26	1The tot	Account No. 100-4 - Utility Description and Location of Property (a)	SCHEDULE Plant Held for	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	End of Year (d) 37,740
20 21 22 Line No. 23 24 25 26	1The tot	Account No. 100-4 - Utility Description and Location of Property (a)	SCHEDULE Plant Held for Total SCHEDULE	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	End of Yea (d) 37,740 37,740
20 21 22 22 Line No. 23 24 25 26 27	1The tot	Account No. 110 Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	End of Yea (d) 37,740 37,740 Book Value
20 21 22 22 Line No. 23 24 25 26 27	1The tot	Account No. 110 Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District Account No. 110 Name and Description	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	End of Yea (d) 37,740 37,740 Book Value End of Yea
20 21 22 22 Line No. 23 24 25 26 27 Line No.	1The tot	Account No. 110 Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District Account No. 110 Account No. 110 Name and Description (a)	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	End of Yea (d) 37,740 37,740 37,740 Book Value End of Yea (b)
20 21 22 22 23 24 25 26 27 Line No. 28	1The tot	Account No. 110 Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District Account No. 110 Name and Descript (a) Land, Architectural office plan & Liason - Corporate Office	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date operty Placed vice	Book Value End of Yea (d) 37,740 37,740 Book Value End of Yea (b) 425,639
20 21 22 22 26 27 Line No. 23 24 25 26 27	1The tot	Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District Account No. 110 Name and Descript (a) Land, Architectural office plan & Liason - Corporate Office Otay well & land - Coronado District	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date roperty Placed vice	Book Value End of Yea (d) 37,740 37,740 Book Value End of Yea (b) 425,639
20 21 22 22 23 24 25 26 27 Line No. 28	1The tot	Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District Account No. 110 Name and Description (a) Land, Architectural office plan & Liason - Corporate Office Otay well & land - Coronado District Chadwick land - Duarte District	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date operty Placed vice	End of Yea (d) 37,740 37,740 Book Value End of Yea
20 21 22 22 23 24 25 26 27 Line No. 28 29	1The tot	Account No. 100-4 - Utility Description and Location of Property (a) Shopping center - lot 13 - Village District Account No. 110 Name and Descript (a) Land, Architectural office plan & Liason - Corporate Office Otay well & land - Coronado District	SCHEDULE y Plant Held for Total SCHEDULE O-Other Physics	Date of Acquisition (b)	Approximate I When Pr Will Be in Ser (c)	Date operty Placed vice	Book Value End of Yea (b) 37,740 Book Value End of Yea (b) 425,636

456,318.02

Total

33

SCHEDULE A-3 Accounts Nos. 250 to 253, Inclusive - Depreciation and Amortization Reserves Account 250 Account 251 Account 252 Account 253 Limited-Term **Utility Plant** Utility Utility Acquisition Other Line Item Plant Investments Adjustments Property No. 0 (a) (b) (c) (d) (e) 66,413,358.31 0.00 6,066,832.76 Balance in reserves at beginning of year 1 15,204.00 2 Credits to reserves during year Add: 3 (a) Charged to Account No. 503 (Footnote 1) 6,517,513.48 2,172.00 4 (b) Charged to Account No. 265 734,454.36 5 (c) Charged to clearing accounts 81,788.75 6 (d) Salvage recovered (e) All other credits (Footnote 2) 7 30,259.74 193,264.44 8 7,364,016.33 0.00 **Total credits** 193,264.44 2,172.00 9 Deduct: Debits to reserves during year 10 (a) Book cost of property retired 779,952.76 11 (b) Cost of removal 233,370.19 12 19,589.03 (c) All other debits (Footnote 3) 13 Total debits 0.00 0.00 1,032,911.98 0.00 14 Balance in reserve at end of year 72,744,462.66 0.00 6,260,097.20 17,376.00 15 16 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 17 (2) EXPLANATION OF ALL OTHER DEBITS: 18 19 20 Account 250 - correction of prior year retirements 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 (4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION: 49 [X] Village, Orbis, Pollack, Pre 1970 50 (a) Straight Line (b) Liberalized 51 52 (1) Sum of years digits [X] On additions from 4-1-66 through 1970 53 (2) Double declining balance [X] 150% DBM on property acquired 4-1-66 54 (3) Other (c) Both straight line and liberalized 55 [X] ADR on additions 1971 through 1980 56 [X] ACRS on additions 1981 through 1986 57 58 [X] MACRS on additions after 1986 59

Analysis of Entries In Depreciation Reserve-Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			1	Credite to	Dahita ta	Cohone and	
Line	Acct.		Dates a	Credits to	Debits to	Salvage and	Dalance
No.	No.		Batance	Reserve	Reserve	Cost of	Balance
			Beginning	During Year	During Year	Removal Net	End of Year
		DEPRECIABLE PLANT	of Year	Excl. Salvage	Excl Cost of Rem.	(Dr) or Cr	
		(a)	(b)	(c)	(d)	(e)	(0)
1		I. SOURCE OF SUPPLY PLANT					
2		Structures and improvements	96,453.09	9,350,18			105,803.27
3	312	Collecting and Impounding reservoirs	930,218.69	31,938.10			962,156.79
4	313	Lake, river and other intakes	(26,581.44)	20,821.05			(5,760.39
5		Springs and tunnels					
6	315	Wells	2,406,770.14	303,656.93	6,062.09	(6,062.09)	2,698,302.89
	316	Supply mains	866,108.50	36,090.80			902,199.30
8	317	Other source of supply plant	65,654.41	7,868.64			73,523.05
9		Total source of supply plant	4,338,623.39	409,725.70	6,062.09	(6,062.09)	4,736,224.91
10		II. PUMPING PLANT					
11	321	Structures and Improvements	241,116.92	49,628.58	500.00	(2,098.94)	288,146.56
12	322	Boiler plant equipment	<u> </u>				
13	323	Other power production equipment					
14	324	Pumping equipment	4,430,743.34	630,823.67	168,811.75	(27,815.80)	4,864,939.46
15	325	Other pumping plant					
16	i	Total pumping plant	4,671,860.26	680,452.25	169,311.75	(29,914.74)	5,153,086.02
17		III. WATER TREATMENT PLANT					
18	331		1,491,213.00	197,256.10			1,688,469.10
19		Water treatment equipment	4,108,124.32	572,179.92	1,000.00		4,679,304.24
20	332	Total water treatment plant	5,599,337.32	769,436.02	1,000.00	0.00	6,367,773.34
21		IV. TRANSMISSION & DIST. PLANT	0,000,000	(10)(10)(12	1,000.00	0.50	4(54), (5.5)
	044						
22		Structures and improvements	6,748,678,44	056 776 02	23,868.61	(120 424 04)	7 663 160 93
23		Reservoirs and tanks	+	956,775.93		(129,434.94)	7,552,150.82
24		Transmission and distribution mains	26,992,662.95	1,987,069,49	42,217.49	(24,785.77)	28,912,729.18
25	_	Fire mains					
26	345	Services	8,726,339.63	831,714.23	45,254.01	(17,950.75)	9,494,849.10
27	346	Meters	2,077,650.55	597,745.22	146,295.71	21,750.43	2,550,850.49
28	347	Meter installations					
29	348	Hydrants	2,666,176.69	148,109.40	30,184.45	(14,371.39)	2,769,730.25
30	349	Other transmission and distribution plant	98,918.05	5,104.32			104,022.37
31		Total trans, and distribution plant	47,310,426.31	4,526,518.59	287,820.27	(164,792.42)	51,384,332.21
32		V. GENERAL PLANT					
33	371	Structures and improvements	680,213.67	45,183.82		2.00	725,399.49
34	372	Office furniture and equipment	707,735.25	132,607.95	190,214.64	12.64	650,141.20
35	_	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,357,998.91	330,683.68	104,048.24	58,870,68	1,643,505.03
36	374	Stores equipment	12,409.48	1,081,26			13,490.74
37	375	 	270,452.78	30,293,82			300,746.60
	•		217,621.89	43,813.87	15,530.00	50.00	245,955.76
38	376	Communication equipment		42,226,68	15,550.00	1,000,00	
39	377	Power operated equipment	428,644.20		£ 005 TT		471,870.88
40	_	Tools, shop and garage equipment	415,506.77	50,698.05		300.00	460,539.05
41	_	Other general plant	27,679.15	9,413.62			37,092.77
42		Other tangible property	374,848.93	179,832.53		(376.80)	554,304.66
43	391	Water plant purchased					
44		Total general plant	4,493,111.03	865,835.28	315,758.65	59,858.52	5,103,046.18
45		Total	66,413,358.31	7,251,967.84	779,952.76	(140,910.73)	72,744,462.66
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Total

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	specified nounts years. witza- Dis- moritza-	Balance end of year	49,320.00	113,704.00	116,130.00	20,720.00	55,825.00	59,645,00	00.0940.00		692,284.00																							
	treatment other than as Accounts. d identify undisposed ar I were redeemed in prior of credits other than and II. Amortization of Debt III. Amortization to Settled to Account 532, A Zired to Account 532, A Zired II.	🚡 🧻	(h) 16,440.00	5,856.00	5,688.00	7,104.00	2,436.00	1,612.00	00.000,01		50,232.00																							
mlum on debt	mission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense. or credited to Account 532, Amortization of Premium on Debt-Credit.	Debits during year	(6)								0.00																							
SCHEDULE A-13 - Unamortized debt discount and expense and unamortized premium on debt	,	eginning er	65,760.00	119,560.00	121,818.00	27,824.00	58,261.00	51,457.00	20.020,103		742,516.00																							
SCHEDULE A-13 ebt discount and expense	 In column (e) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. Furnish particulars regarding the treatment of un- amortized debt discount and expense or premium, redemp- tion premiums, and redemption expenses associated with issues redeemed duting the year, also date of the Com- issues redeemed duting the year, also date of the Com- 	AMORTIZATION PERIOD From- To-	(e) 01/01/04	06/01/20	06/01/21	12/01/03	12/01/23	12/01/23	03/10/00																									
SCHEDI rized debt disc	In column (c) show the discount and expense or nlum with respect to the amount of bonds or othe return debt originally issued. Furnish particulars regarding the treatment of un rifzed debt discount and expense or premium, repremiums, and redemption expenses associated es redeemed during the year, also date of the Co	AMORTIZA	(d) 01/01/89	06/19/90	08/20/91	12/01/93	12/01/93	12/01/93	06/10/00																									
	4. In column premium with riporal pong-term debt 5. Furnish pa amortized debt too premiums, issues redeeming	Total discount and expense or net premium	(c) 246,691.95	175,719.45	170,536.42	73,055.23	73,537.83	73,055.23	320,190.33		1,139,394.44																							
Accounts Nos. 140 and 240	or Unamortized lized Premium on or premium g-term debt, inclosure in unt of bonds or	Principal amount of securities to which discount and expense, or premium minus expense, relates	(4)	8,000,000	10,000,000	10,000,000	10,000,000	10,000,000	onn'onn'oL		64,000,000.00																							
	 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of fong-term debt. Show premium amounts in red or by enciosure in parentheses. In column (b) show the principal amount of bonds or other loon-term debt ordinally issued. 	Designation of long-term debt	(a) Series 10.15%		ries 9.22%		- 1		.33%		Total																							
	Report und Debt Discount: Debt, particulari applicable to et Show prem parentheses. In column to other fond-term	Line Designati	No.	2 1990 Series	3 1991 Series		-		7 1996 Senes	0 0	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28					
			_						i		الل		الــــا	لــــا			•				•	ات				٠٠]		' '	<u>``</u> ا		اا			- {

ADDENDUM PAGE 2

SCHEDULE A-15

ACCOUNT NO. 146 - OTHER DEFERRED DEBITS

Item	Balance End of Year
Rate Case Expense	120,669.20
Deferred Tank Painting	2,380,090.24
Supplemental Supply Expense	3,164,786.09
Regulatory Balancing Account	3,810,501.50
Regulatory Asset - FAS 109	49,200.00
Deferred Insurance other than Group	324,280.00
Deferred Dept. of Health Services Payment	53,030.34
Deferred Pension Payment	1,572,529.01
Total	11,475,086,38

<u></u>		Account	s Nos. 200 and	201 - Capital St	tock .		
		Number of Shares authorized by Articles of	Par Value of Stock Authorized by Articles of	Number of Shares	Total Par Value * Outstanding		s Declared ng Year
Line	Class of Stock	Incorporation	Incorporation	Outstanding *	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	ი	(g)
1	Common	500,000	None	313,388	31,500,000	3.93	1,231,615
2						1.67	566,036
3						3.63	1,137,598
4						6.67	2,090,298
5		_					
6		_					
7							
8				<u> </u>			
8	<u> </u>						
10							
11		 		<u> </u>			
12_	Totals	500,000		313,388	31,500,000	16.10	5,045,547

^{*} After deduction for amount of reacquired stock held by or for the respondent.*

SCHEDULE A-18a

Record of Stockholders at End of Year COMMON STOCK Number PREFERRED STOCK Number Line Name Shares Name Shares No. (a) (b) (c) (d) 13 American Water Works Co., Inc. 313,388 None 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 Total number of shares 313,388

SCHEDULE A-19

Total number of shares

Account 203 - Premiums and Assessments on Capital Stock

Line	- Class of Stock	Balance End of Year
No.	(a)	(b)
37	177	
38	None	
39		
40		_
41		
42		
43	Total	

^{*} If shares of stock have no par value, show value assigned to stock outstanding."

Account No. 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	3,282,994.52
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	0.00
6	DEBITS (Give nature of each debit and state account credited)	
7	Amortization Of Acquisition Adjustment	33,888.00
8		
9	Total debits	33,888.00
10	Balance end of year	3,249,106.52

SCHEDULE A-21

Account No. 271 - Earned Surplus (For use by Corporations only)

Line	Acct.	Account	Amount
No.	No.	(a)	(b)
11		Balance beginning of year	23,749,118.46
12		CREDITS	
13	400	Credit balance transferred from income account	7,561,227.63
14	401	Miscellaneous credits to surplus (detail)	
15			
16			
17		Total credits	7,561,227.63
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations - preferred stock	
21	412	Dividend appropriations - Common stock	5,045,546.80
22	413	Miscellaneous reservations of surplus (detail)	
23			
24			
25	414	Miscellaneous debits to surplus (detail)	
26			
27		Total debits	5,045,546.80
28		Balance end of year	26,264,799.29

SCHEDULE A-22 Account No. 204 - Proprietary Capital

(Sole Proprietor or Partnership)

		!
Line	ltem	Amount
No.	(a)	(b)
29	Balance beginning of year	
30	CREDITS	None
31	Net income for year	
32	Additional investments during year	
33	Other credits (detail)	-
34		
35	Total credits	
36	DEBITS	-
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	
42	Balance end of year	

SCHEDULE A-23 Account No. 205 - Undistributed Profits of Proprietorship or Partnership

(The use of this account is optional)

		
Line	Item	Amount
No.	(a)	(b)
43	Balance beginning of year	
44	CREDITS	None
45	Net income for year	
46	Other credits (detail)	
47		
48	Total credits	
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	
56	Balance end of year	

Account No. 210 - Bonds

		Date of	Date of	Principal amount	Outstanding1 Per	Rate of	Interest Accrued	Interest Date
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet		1	Interest Paid
No.						Interest	During Year	During Year
NU.	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)
1	First Mortgage	12/1/93	12/1/03	10,000,000	10,000,000	5.97	597,000	597,000,00
2	First Mortgage	05/01/96	05/01/26	10,000,000	10,000,000	7.33	733,000	733,000.00
3	First Mortgage	01/24/89	01/01/04	8,000,000	8,000,000	10.15	812,000	812,000,00
4	First Mortgage	06/19/90	06/01/20	6,000,000	6,000,000	9.71	582,600	582,600.00
5	First Mortgage	08/20/91	06/01/21	10,000,000	10,000,000	9.22	922,000	922,000.00
6	First Mortgage	12/1/93	12/1/23	10,000,000	10,000,000	6.76	676,000	676,000.00
7	First Mortgage	12/1/93	12/1/33	10,000,000	10,000,000	6.76	676.000	676,000.00
8			-				0,0,00	070,000.00
9								
10	Totals			64,000,000	64,000,000	Varlous	4,998,600	4,998,600.00

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25

Account No. 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
11					
12	None				
13			 		
14			 		
15					
16		-	 -	-	_
17	Totals				

SCHEDULE A-26

Account No. 213 - Miscellaneous Long Term Debt

,								
		Date of	Date of	Principal amount	Outstanding1 Per	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f):	(g)	(h)
18								
19	None							
20								
21								
22								
23		l			· - ·			
24	Totals							· · · · · · · · · · · · · · · · · · ·

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
25	None				
27			-		•
_28					
29					
30					-
31	Totals	s	0	0	0.00

Account No. 220 - Notes Payable								
- 1		Date	Date of	Balance	Rate of	Interest Accrued	Interest Paid	
Line	In Favor of	of Issue	Maturity	End of Year	Interest	During Year	Ouring Year	
No.	(a)	(b)	(c)	(d)	(e)	Ø	(g)	
1								
2	Mellon Bank N.A.	VARIOUS	VARIOUS	0.00	VARIOUS	231,275.66	231,275.66	
3	American Water Capital Corp.	VARIOUS	VARIOUS	15,634,285.00	VARIOUS	445,559.59	359,086.12	
4	-							
5								
6								
7								
8								
9							<u>-</u>	
10								
11								
12								
13								
14			1					
15			-					
16	Totals			15,634,285.00		676,835.25	590,361.78	

Account No. 223 - Payables to Associated Companies

		Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	
17	Charges under management contract	(42,857.54)	0	. 0	0
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					·
31					
32	Totals	(42,857.54)	0	. 0	0

SCHEDULE A-30 Account No. 230 - Other Current and Accrued Liabilities

		Balance
Une	Description	End of Year
No.	(a)	(5)
33	Accrued Sales Tax	1,429.16
34	Accrued Water Purchases	1,473,249.60
35	Accrued Power	282,884.64
36	Accrued Wages	146,236.49
37	Accrued Unbilled Items	(16,124.17)
38	Accrued ESOP Contribution	11,102.60
39	Accrued Bank Fees	0.02
40	Accrued Vacation Pay	528,100.00
41	Payroll Deductions Payable	95,569.02
42	Outstanding Checks	727,700.66
43	Unclaimed Credits	10,090,45
44	Unclaimed Extension Deposit Refunds	2,919.44
45	Accrued 401-K Payable	14,502.45
46	Accrued Stock C & E Payable	2,352.34
47	Accrued Audit Expense	(2,584.25)
48	Collections Payable - Others	1,072,178.49
49	Totals	4,349,606.94

0.0		S Account No. 22	SCHEDULE A-31 nt No. 228 - Accrued and Prepaid Taxes	31 d Prepaid Ta	ixes			
	1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of amounts both in columns (d) and (e). The balancing of	3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrual and prepaid tax accounts. 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.	during the year, operations and other date and other date according year, and (c) to or accounts others. The more than 1 year, and 1 year,	column (d), incle as accounts thro as (b) amounts ons of prepaid to sees paid and cle sees paid and cle than accrual a r the required sown separately	ude bugh axes harged and in- r for	5. Enter all adjustne accounts in column (f) Designate debit adjust 6. See schedule entil YEAR, page 23, for a column (d), according 7. Do not include in t deferred income taxes deductions or otherwist to the taxing authority.	5. Enter all adjustments of the accrued and prepeld tax accounts in column (f) and explain each edjustment. Designate debit adjustments by parentheses. 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts. 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittel of such taxes to the taxing authority.	and prepeld tax dilustment. see. see. see can accounts. st and accounts. s with respect to through payroll ist of such taxes.
	נוזפ אינופטמופ וא ווען מויפטיפט בין נוזפ ווויינטאטון ען נויפט נמעפט.	BALANCE BEGINNING OF YEAR	ING OF YEAR				BALANCE END OF YEAR	ND OF YEAR
Line No.	Kind of Tax (See instruction 5) (a)	Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes accrued (Account 228) (q)	Prepaid taxes (Incl. In Acct. 132) (h)
ļ-	Taxes on real and personal property		59,957.98	1,323,084.89	1,318,785.08		,,,	55.658.17
2	State corporation franchise tax	(327,497.00)		972,373.00	639,487.00	:	5,389,00	
	State unemployment Insurance tax	2,138.96		14,707.03	16,697.56		148.43	
4	Other state and local taxes	376,324.63		339,574.88	363,782.40		352,117,11	
5	Federal unemployment insurance tax	1,333.91		9,051.82			120.84	
9	Fed. Ins. contr. act (old age retire.)	59,874.97		596,130.46	644,628.08		11,377.35	
	Other federal taxes			0 0 0 0				
寸	rederal income taxes	(962,547.00)		3,059,348.00	2,044,616.00 a)		143,871.00	
\neg	FIT savings re: acquisition adjustment			9,636.00		(9,636.00)		
7	SIT savings re: acquisition adjustment			2,652,00				
	FIT Deferred - Non Current			893,187.00				
┰	Sil Delerred - Non Current			130,173,00			10 TOOL O	
	Sales (ax	00.0		00 010	(b)	(9,709.13)	(9,709.13)	
	rii delemed curent	00.692,12		2,5/8,00			29,943,00	
0 9 0	Sil deferred current	00'666',		/41.00			8,296.00	
17								
18								
19				İ				
8								
27								
22								
23								
24			40	20 47 4 407 =				
52	- 1	(815,651.53)	59,957,98	7,423,343.08	5,038,261.01	(1,023,577.13)	541,553.60	55,658.17
,,0	a) Deferred investment tax credits (242)							
7	b) Deferred taxes - non-current (258)			1				

- -

.

				JLE A-32			<u>-</u>
		Accou	nt No. 241 - Adv	ances for (constructio	<u>n</u>	A mayor
Line No.		(3)			,	b)	Amount (c)
	Balance beginning of ye	(a)				200000000000	4,830,216.68
	Additions during year	581				XXXXXXXXXXXXXX	315,142.06
3	Subtotal - Beginning	balance olus add	litions during year			200000000000000	
4	Charges during year:	Date of the state		-			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds						XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
6	Percentage of reve	nue basis					xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
7	Proportionate cost		- · · · · · · · · · · · · · · · · · · ·				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Present worth basi	\$					XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds						xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
10	Transfer to Acct. 26		in Aid of Constr.		XXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration o						XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
12	Due to present wor				<u> </u>		xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
13	Total transfers to					0.00	XXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchang		Enter detail belor	<u>~)</u>		8-1-5-1-	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
15	Subtotal - Charge	es during year				231,706.45	
16	Balance end of year				XXXXXXXXXXX	XXXXXXXXXXX	4,913,652.29
		rity or Other Con	xchange for constru sideration	uction advan- Dividend or Interest Rate	P	give details be UC 1 Number	Amount
Line	(l .		Issued (d)	
No	(a) (b) Common stock			(0)	ļ <u>`</u>	c)	(d)
	Preferred stock	None				*** • •	
19	Bonds	Hone	···				
20	Other (describe)						
21	Other (describe)						
22				· · ·			
23							
24							
25							
		Acc	SCHEDI ount No. 242 - O	JLE A-33 ther Deferr	ed Credits		Balance
Line			item				End of Year
No.			(a)				(b)
26	Advance Payments &	Denosits	<u>(a)</u>	· ·		 	165,157.80
27	Unamortized Investme						1,750,071.50
28	Regulatory Liability-FA						1,575,187.00
29	Deferred Pension Pay						1,572,525.99
30	Deferred Revenue - A		hutions				1,234,798.67
31	Deferred OPEBs &Def					•	732,264.00
32	Deferred FAS 112 Cos		omor man group			···	8,284.00
33	Incentive Plan, Compe					Total	56,713.26
	Internate Figure Compe	CONTROL COOL				1 0441	7,095,002.22
				ULE A-34			
l		Accounts Nos	. 254 to 258, Incl	usive - Mis	cellaneous	Reserves	
ļ .			····				
		Balance	DEBITS	\$	CRE	EDITS	
					Account	I	Balance
Line	Account	Beginning of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.		(b)	(c)	(d)	(e)	(f)	(g)
34	(a) 254		Reserve bad debts	31.78			20,954.00
35	258		Def FIT non-current		507	984,531.00	
36	258		Def SIT non-current		507	186,903.00	
37	258	100,033.00	DOLOR HOLLOWIGH			, 50,500,00	0.00
38	258				 		0,00
39	258				1		0.00
40	258				+		0.00
41	Totals	11,210,669.78		31.78	+	1,171,434.00	
[_ 	10(8)3	1 1,210,000.10		31.10		1 11 1 1 707.00	12,002,012,00

Account No. 265 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250-Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955 on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Sublect to	Amortization	Man Continue	4.4.4.4
			Property	in Service . 31, 1954	Property Retired	to Amortization Depreciation Accrued through Dec. 31, 1954 on Property
Line No.	ltem (a)	Total All Columns (b)	Depredable 2	Non-Depreciable	Before Jan. 1, 1955 # (e)	in Service at Dec. 31, 1954 ∰ (f)
1	Balance beginning of year	23,845,323.29	23,610,060.45	235,262.84		·
2	Add: Credits to account during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxx	XXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX XXXXXXXX	xxxxxxxxxxxxxxx
3	Contributions received during year	991,656.86				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
4	Other credits *	0.00	0.00		,	
5	Total credits	991,656.86	991,656.86	0.00		
6	Deduct: Debits to account during year	***************************************	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	XXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Depreciation charges for year	745,986.00		XXXX XXXXXXXXXXXXXXXXXX		
88	Nondepreciable donated property retired		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			100000000000000000000000000000000000000
9	Other debits *	0.00	0.00			
10	Total debits	745,986.00	745,986.00	0.00		T
_11	Balance end of year	24,090,994.15	23,855,731.31	235,262.84	·	
12						
13	*Account 241					
14						
15						
16						
17						

Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501 - Operating Revenues

			. 301 - Operating Revenues		
Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	60,177,828.95	57,920,424.36	2,257,404.59
21		601.2 Industrial Sales	2,157,461.81	2,198,921.55	(41,459.74)
22		601.3 Sales to public authorities	5,381,826.38	5,206,577.71	175,248.67
23		Sub-total	67,717,117,14	65,325,923.62	2,391,193.52
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales			
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total Sub-total			
29	603	Sales to imigation customers			
30		603.1 Metered sales	554,774.59	211,020.28	343,754.31
_31		603.2 Unmetered sales			
32		Sub-total	554,774.59	211,020.28	343,754.31
33	604	Private fire protection service	675,816.63	648,472.44	27,344.19
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale	55,704.41	55,698.44	5.97
36	607	Sales to governmental agencies by contracts			
37	608	Interdepartmental sales			
38	609	Other sales or services	898,144.92	493,888.50	404,256.42
39		Sub-total	1,629,665.96	1,198,059,38	431,606.58
40		Total water service revenues	69,901,557.69	66,735,003.28	3,166,554.41

Une

No. No.

2 611

3 612

5 614

6

Acct.

613

II. OTHER WATER REVENUES

Miscellaneous service revenues Rent from water property

Total other water revenues

Total operating revenues

Interdepartmental rents

Other water revenues

SCHEDULE B-1 Account No. 501 - Operating Revenues - Concluded Net Change During Year Amount Amount **Show Decrease** ACCOUNT Current Year Preceding Year in [Brackets] (a) (b) (c) (d)_ (1,744,844.65) (829,295.42) 915 549 23 5,800.00 11,287.50 (5,487.50)

675,226.97

(148,268.45)

69,753,289.24

709,894,82

1,636,731.55

68,371,734.83

0.00

(34,667.85)

(1,785,000,00)

1,381,554,41

SCHEDULE B-1a

	Operating Revenues Apportioned to Cities and Towns	
Line	Location	Operating Revenues
No.	(a)	(b)
8	Operations not within incorporated cities 5	
9		
10		
11		
12	See Addendum Page 3	
13		-
14		
15		
16		
17		
18		
19	Operations within incorporated territory	
20	City or town of	
21	City or town of	
22	City or town of	
23	City or town of	
24	City or town of	
25	City or town of	
26	City or town of	
27	City or town of	
28	City or town of	
29	City or town of	
30	City or lown of	
31	City or town of	
32		
33		
34		
35		
36	Tolai	

Should be segregated to operating districts.

SCHEDULE B-2

Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class) Net Change During Year Amount Amount now Decrease Preceding Year Account Class Current Year in (Brackets) Line Acct. No. No. ABC (a) 33 I. SOURCE OF SUPPLY EXPENSES 34 Operation A B 35 701 Operation supervision and engineering 23,939.18 25,378.45 (1.439.27)36 701 Operation supervision, labor and expenses 0.00 (52,872.83) 37 702 Operation labor and expenses ΑВ 184,145.68 237,018.51 703 Miscellaneous expenses 38 111.48 0.00 111.48 704 Purchased water ABC 39 18,108,033.94 16,026,831.43 2,081,202.51

SCHEDULE B-1a

OPERATING REVENUES APPORTIONED TO CITIES AND TOWNS

2000

OPERATIONS NOT WITHIN INCORPORATED CITIES:	OPERATING RI	EVENUES
CORONADO-SAN DIEGO		120,648
BALDWIN HILLS-LOS ANGELES COUNTY		3,896,626
DUARTE-LOS ANGELES COUNTY		423,510
SAN GABRIEL-SAN MARINO, LOS ANGELE	S COUNTY	384,766
MONTEREY COUNTY		8,585,439
VENTURA COUNTY		2,397,714
	: 1	
	SUB-TOTAL \$	15,808,703
OPERATIONS WITHIN INCORPORATED TERRITORY		
CITY OR TOWN OF AZUSA CITY OR TOWN OF CORONADO	\$	10,897
CITY OR TOWN OF CORONADO CITY OR TOWN OF IMPERIAL BEACH		4,653,934
CITY OR TOWN OF SAN DIEGO		2,459,896
CITY OR TOWN OF DUARTE		4,224,332
CITY OR TOWN OF BRADBURY		3,212,206 665,078
CITY OR TOWN OF MONROVIA		93,173
CITY OR TOWN OF IRWINDALE		31,783
CITY OR TOWN OF SAN MARINO		3,547,138
CITY OR TOWN OF SAN GABRIEL		807,302
CITY OR TOWN OF TEMPLE CITY		978,940
CITY OR TOWN OF ROSEMEAD		1,556,902
CITY OR TOWN OF EL MONTE		971,398
CITY OR TOWN OF MONTEREY		6,733,613
CITY OR TOWN OF PACIFIC GROVE		2,610,816
CITY OR TOWN OF CARMEL		1,392,741
CITY OR TOWN OF SEASIDE		2,896,237
CITY OR TOWN OF DEL RAY OAKS		254,929
CITY OR TOWN OF SAND CITY		234,523
CITY OR TOWN OF THOUSAND OAKS		16,769,801
CITY OR TOWN OF INGLEWOOD		69,110
-	SUB-TOTAL \$	54,174,748
то	TAL BILLED REVENUE \$	69,983,451

	,		1	-	,		· · · · · · · · · · · · · · · · · · ·	Max Observe R
ine	Acct	Account	q	las:	s	Amount Current Year	Amount Preceding Year	Net Change During Year now Decrease in [Brackets]
lo.	No.	(a)	Δ	В	힠	(b)	(c)	(d)
_1		Maintenance	Ц	╛				0.0
2	758	Maintenance supervision and engineering	△	ឭ		68,966.43	91,046.44	(22,080.0
3	758	Maintenance of structures and plant	Ц	_	c			0.0
4	759	Maintenance of structures and improvements	A	В	╛			0.0
5	760	Maintenance of reservoirs and tanks	Δ	린	Ц	415,348.44	426,105.64	(10,757.2
6	761	Maintenance of transmission and distribution mains	⋈	╝		995,986.42	1,141,866.69	(145,880.2
7	761	Maintenance of mains	Ц	비	\perp			0.0
8	762	Maintenance of fire mains	A					0.0
9	763	Maintenance of services	A]		1,048,938.76	1,093,502.41	(44,563.6
10	763	Maintenance of other transmission and distribution plant	П	в	П			0.0
11	1-1	Maintenance of meters	Ā	٦		98,719.56	135,475.22	(36,755.6
12		Maintenance of hydrants	Ī			62,730,96	65,746.81	(3,015.8
13	1	Maintenance of miscellaneous plant	Ä	7	T	0.00	386.91	(386.9
14		Total transmission and distribution expenses	ا"ا	┪	7	5,049,640.58	5,589,178.27	(539,537.6
15		V. CUSTOMER ACCOUNTS EXPENSES	╁┤	\forall	H	5,013,010.00	9,003,110,21	(333,337,0
16			╁╾┤	+	-			
		Operation	A	낡	\dashv	045 040 03	000 051 00	
17	1	Supervision	쒸	\dashv	爿	245,012.37	203,351,63	41,660.7
18		Supervision, meter reading and other customer accounts expenses	$\left \cdot \right $	-4	¢		 ,	0.0
19	1	Meter reading expenses	A	븨	H	649,590.73	628,900.85	20,689.8
20	773	Customer records and collection expenses	싀	-	4	2,198,256.30	2,060,349.50	137,906.8
21	773	Customer records and accounts expenses	Ц	티	Ц			0.0
22	774	Miscellaneous customer accounts expenses						0.0
23	775	Uncollectible accounts	Δ	В	C	118,430.69	123,417.19	(4,986.5
24	<u> </u>	Total customer accounts expenses	Ц			3,211,290.09	3,016,019,17	195,270.9
25		VI. SALES EXPENSES						
26		Operation	П	٦	П			
27		Supervision	A					0.0
28		Sales expenses	П	в	С			0.0
29	_	Demonstrating and selling expenses		┪	Ť			0.0
30		Advertising expenses	Â	\dashv	\exists			0.0
			Â	7				0.0
31		Miscellaneous sales expenses	11	-	H	4400.044.071	(25,047,70	
32		Merchandising, jobbing and contract work	<u> </u>	-	\forall	(430,941.27)	(35,917.70	
33	1	Total sales expenses	Н	\dashv	Н	(430,941.27)	(35,917,70	(395,023.5
34		ADMINISTRATIVE AND GENERAL EXPENSES	Н	\dashv	Н			
35		Operation	Н	╣				
36	1	Administrative and general salaries	Α	\neg	_	1,000,004.85	1,087,053.87	(87,049.0
37	792	Office supplies and other expenses	$\overline{}$	В	의	1,162,360.63	994,316.99	
38	1	Property insurance	Α	-	Н	277,446.23	269,061.04	8,385.1
39	793	Property insurance, injuries and damages	1-1	В	의			0.0
40	794	Injuries and damages	Α	\dashv	Н	614,904.85	435,883.66	179,021.1
41	795	Employees' pensions and benefits	-	В	-	1,866,018.97	1,866,120.68	(101.7
42	796	Franchise requirements		В				0.0
43	797	Regulatory commission expenses	A	в	c	1,023,293.05	971,151.80	52,141.3
44	798	Outside services employed	Δ	Ц	Ц	3,706,396.85	3,120,872.59	585,524.3
45	798	Miscellaneous other general expenses	Ц	В	Ш			0.0
46	798	Miscellaneous other general operation expenses	Ш		c	:		0.0
47	799	Miscellaneous general expenses	A			1,045,435.19	1,149,613.08	(104,177.
48		Maintenance				·		0.0
49	805	Maintenance of general plant	Α	В	С	143,734.07	186,412.86	(42,678.
50	1	Total administrative and general expenses	П	П		10,839,594,69	10,080,486.57	
51		VIII. MISCELLANEOUS	П	П				
52		Rents	A	8	c	935,621.75	913,356.97	22,264.
53	1	Administrative expenses transferred-Cr.		В	c			0.1
54		Duplicate charges-Cr.	7	В				0.0
55	1	Total miscellaneous		Ħ	Ħ	935,621.75	913,356.97	· · · · · · · · · · · · · · · · · · ·
56		Total operating expenses	Ħ	H	П	43,809,879.28	41,467,737.47	
		. Jan aharania aukanana	1-	ы	-	-0,000,010.20	41,101,104,1	£,57£,141.

	SCHEDULE B-3	LE B-3			
	Account 506 - Property Losses Chargeable to Operations	s Chargeable to Oper	ations		
Line	Description				
No.	(a)				Amount
2 None					
3					
4	:				
ç					
9					
89					
6					
10					
4					
12					
13				Total	
	SCHEDULE B-4	LE B-4			
	Account 507 - Taxes Charged During Year	harged During Year			
1. This schedule is intended to give the account distribu-	3. The accounts to which	Ine accounts to which taxes charged were distributed	Duted	5. The total taxes charged as shown in cotumn (b)	s shown in cotumn (b)
tion of (otal taxes charged to operations and other final	should be shown in colum	should be shown in columns (c) to (t). Show both the	on.	should agree with the amounts shown by column (d) of	s shown by column (d) of
accounts during the year.	utility department and nun	utility department and number of account charged except	cept	schedule entitled "Accrued and Prepaid Taxes," page 17.	d Prepaid Taxes," page 17.
Do not include gasoline and other sales tax which	for taxes capitalized.			6. Do not include in this schedule entries with respect to	edule entries with respect to
have been charged to accounts to which the material on	4. For any tax which it w	4. For any tax which it was necessary to apportion to	2	deferred income taxes, or taxes collected through payroll	ss collected through payroll
which the tax was levied was charged. If the actual or	more than one utility depa	more than one utility department or account, state in a	æ	deductions or otherwise pending transmittal of such taxes	ing transmittal of such taxes
estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated	footnote the basis of apportioning such tax.	rtioning such tax.		to the taxing authority.	
or actual amounts.			DISTRIBUTIO	DISTRIBUTION OF TAXES CHARGED	
	Total Taxes	(Show	r utility department w	(Show utility department where applicable and account charged)	larged)
	Charged	Water	Nonutility	Other	Capitalized
Klac	During Year	(Account 507)	(Account 521)	(Account 527)	(Omit Account)
14 Taves on real and necessal anniativ	1 223 084 80	1 208 150 66	24 074 23	(a)	(a)
15. State concration franchise tax	972.373.00	841.831.00	200	130 542 00	
16 State unemployment insurance tax	14,707.03	14,707.03			
17 Other state and local taxes	339,574.88	339,574.88			
18 Federal unemployment Insurance tax	9,051.82	9,051.82			
19 Federal insurance contributions act	596,130.46	596,130,46			
20 Other federal taxes FIT deferred non-current	893,187.00	893,187.00			
21 Federal income tax	3,059,348,00	2,598,186.00		471,162.00	
22 SIT deferred non-current	190,179.00	190,179.00			
23 FIT acquisition adjustment	9,636.00	9,636.00			
24 SIT acquisition adjustment	2,652.00	2,652,00			
25 FIT deferred current	2,678.00	2,678.00			
SIT deferred current		741.00			
Z7 Totals	3 7,423,343.08	6,796,664.85	24.974.23	601.704.00	8

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Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruais. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated

Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ____ to ____.

Line No.	Particulars (a)	Amount (b)
_	Net income for the year per Schedule B, page 4	7,561,228
		1,100,100
3	taxable income):	
4	ADO:	
5	Customer deposits deemed taxable by I.R.S.	285
6	Utility plant acquisition adjustment	159,376
7	Deferred S.I.T.	190,920
8	F.I.T.	3,964,497
9	Regulatory expense	22,289
10	Interest capitalized - taxable by I.R.S.	75,968
11	Amortization-regulatory assets	16,440
12	Advances & Contributions Deemed Taxable by I.R.S.	17,783
13	Non-deductible political contribution	112,292
14	Regulatory balancing account	2,023,260
15	Meals & Entertainment Deemed Taxable by I.R.S.	12,481
16 17	Current Adjustment to Uncollectable Reserve R & D income adjustment	(32)
18	Non-deductible penalties	3,501
19	Vacation pay income adjustment	(8,646)
20	Audit adjustments - 1998	199,325
21	rwali sylvaticina - 1990	1,73,727
22		
23	LESS:	
24	Method Five amortization	87,571
25	Removal Cost on ADR Property	11,951
26	Loss on ACRS/MACRS Property	198,029
27	Depreciation study expense	3,264
28	AFUDC .	248,483
29	Tax depreciation net of book depreciation	949,832
30	Deferred maintenance expense	204,136
31	OPEB expense	0
32	Net gain on sale of land	0
33	Miscellaneous Defered Expense	3,558,780
34	Incentive Plan	80,387
35		9,008,534
36	Computation of tax:	
37		
38	35% for Federal Income Tax	3,152,987
39		895,865
40	Prior years adjustment	(2,569)
41	I,T.C. currently applied	(81,786)
42		0
43		0
44		
45	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3,964,497
-		
-		
	44444	-
		, , ,
	I	

	SCH Account 521 - Incom	IEDULE B-6 e from Nonutility Opera	tions -	•
Line	Description	Revenue	Expense	Net Income
No.	(a)	(b)	(c)	(d)
1	None			
3				
4		· - · · · · · · · · · · · · · · · · · · ·		
5				
6	<u> </u>			
7				
8				
9	Totals	0.00	0.00	0.
	SCHE Account 526 - Miscellan	EDULE B-7 seous Nonoperating Rev	venue	
Line	Description			Amount
No.	(a)			(b)
10				
11	Sale of land - Coronado			1,755,468.6
12				
13				
14				
16			- 14	
17	-		Total	4 755 400
•••]			10(8)	1,755,468.
	SCHE Account 527 - Nonoperat	EDULE B-8 ling Revenue Deduction	ıs (Dr.)	
Line	Description	n		Amount
No.	(a)			(b)
18	SIT on Other Income			(130,542.0
19	FIT on Other Income			(471,162.0
20	Other Income Deductions			(1,043,503.
22				
23				
24		· · · · · · · · · · · · · · · · · · ·		
25			Total	(1,645,207.
		EDULE B-9 ther Interest Charges		
Line	Description	1		Amount
No.	(a)			(b)
26	Interest on Bank Debt			231,275.
27	Interest on Customer Deposits			5,053.
28	Interest Expense Revenue Reduction			(107,149.
29 30	Interest on Note Payable			455,556.
31			· ·	
32				
33			Total	584,736.
\$0 1		DULE B-10		304,700.
		aneous Income Deduct	ions	·
Line	Description	n		Amount
No.	Denotions (a)			(b)
34	Donations		· <u>·····</u>	90,853.
36				
37				_
38				
39		· ·		
40				
41				

24 25

26

27

28

Total

	SCHEDULE C-1	
	Engineering and Management Fees and Expenses, Etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its	
2	own affairs during the year? 誓 Answer.蹇(Yes or No.) Yes	
3	(If the answer is in the affirmative, make the appropriate replies to the following questions.)	
4	Name of each organization or person that was a party to such a contract or agreement.	
5	American Water Works Service Co., Inc.	
6	3. Date of original contract or agreement. January 1, 1971	
7	4. Date of each supplement or agreement. September 1, 1989	
8	Note - File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
9	5. Amount of compensation paid during the year for supervision or management \$5,250,536.85	
10	6. To whom paid	
11	7. Nature of payment (salary, traveling expenses, etc.).	_
12	8. Amounts paid for each class of service.	
13		
14	9. Basis for determination of such amounts.	
15		
16	10. Distribution of payments: Amount	
17	(a) Charged to operating expenses \$4,807,837	.94
18	(b) Charged to capital accounts \$442,698	.91
19	(c) Charged to other accounts \$0	.00
20	Total \$5,250,536	.85
21	11. Distribution of charges to operating expenses by primary accounts.	
22	Number and Title of Account Amount	
23	Account 798 outside services employed \$4,753,110	.50

SCHEDULE C-2 Compensation of Individual Proprietor or Partners Included in Operating Expenses

12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?

Account 799 research and development expense

\$54,727.44

\$4,807,837.94

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line	Nature of Allowance		Account Charged	Amount
No.	(a)		(b)	(c)
29			•	
30	None	:		
31				
32				
33				
34		Totals		

SCHEDULE C-3.

Employees and Their Compensation

(Charged to Account 502)	- Operating Expenses - Schedule 8-2
Total Boa to Meconitt nos	- Operaulig Expelises - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		157,913.26
2	Employees - Pumping		583,451.84
3	Employees - Water treatment		696,499.77
4	Employees - Transmission and distribution		2,980,814,37
5	Employees - Customer account		1,588,871,16
6	Employees - Sales		1,000,011.10
7	Employees - Administrative		
8	General officers		
9	General office		1,594,955.51
10	Totals		7,602,505,91

SCHEDULE C-4

Record of Accidents During Year

		TO PERSONS					TO PRO	DPERTY						
	Date of	Employees on Duty		Public II		Public 🛍		n Duty Public 🛍		Total	Com	pany	Ot	her
Line No.	Accident (a)	Killed (b)	Injured (c)	Killed (d)	injured (e)	Number (f)	Number (g)	Amount (h)	Number (i)	Amount				
11					, , ,				37	- 0/				
12														
13			ï											
14	Totals	0	38	0	2	40	1	50,000	19	192,526				

紧 Accidents to employees not on duty should be included in 'Public' accidents.

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditure herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15	
16	Account 538 \$90,853.00
17	
18	
19	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20			 					
21	None	_		 				
22			 		 			
23				 		-		
24				 	 		-	
25			 •	 				

18 19 COVEDIN E D.4

			SCH	EDULE D-1					
			Sources of Sup	ply and Wa	ter Develope	ed			
	,	STREAMS		FLOW IN	*********	(Un	its)2	Annual Quantities	Remarks
Line		From Stream	Location of	Priority Rig	ght	Diversion		Diverted	
No.	Diverted Into*	or Creek	Diversion Point	Claim	Capacity	Max.	Mín.	AF (Unit)2	
1	24" trans, main	Carmel						210	
2	Surface Collection	Various imigation re	servoirs					459.27	
_3									
4									
5								-	
		WELLS	Ţ 			Pumpir	1	Annual	
				1		Capac	ity	Quantities	
Line	Al Plant	Location	Number	Dimensions	Water]		Pumped	Remarks
No.	(Name or Number)					GPI	M (Unit)2	HCF (Unit)2	
6	Village & Coronado		0						
7	Baldwin Hills		5				3,939	714,792	
8	Duarte		. 8				10,300	3,006,609	
9	San Marino		15				12,208	5,771,175	
10	Monterey		41			 	25,470	6,460,089	
				FLOW IN				Annual	
	TUNNEL:	S AND SPRINGS		(Unit)2				Quantities	Remarks
Line		ı -	1					Used	
No.	Designation	Location	Number	Maxir	mum	Minimu	iw	(Unit)2	
11					-1	<u> </u>			
12	NONE								
13									
14				M					
15	<u></u>		<u> </u>	<u> </u>		<u> </u>			
		ű.	Purchased	Water for	Resale				
16	Purchased from	Various Municipal W	ater Districts						
17	Annual quantities	purchased	34,522.30	(Unit Chose	en)2 ACRE F	EET			

- * State ditch, pipe line, reservoir, etc., with name, if any
- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons perday, or in the minor's inch. Please be careful to state the unit used.

SCHEDULE D-2

Description of Storage Facilities

	Beson provides assumed												
Line			Combined Capacity										
No.	Type	Number	(Gallons or Acre Feet)	Remarks									
20	A. Coffecting Reservoirs												
21	Concrete	1	242,033,950										
22	Earth	1	710,030,000										
23	Wood												
24	B. Distribution Reservoirs												
25	Concrete	22	42,360,000	•									
26	Earth	3	3,440,500										
27	Wood												
28	C. Tanks			-									
29	Wood	12	1,532,000										
30	Metal	88	44,509,100										
31	Concrete	6	420,000										
32	TOTAL	133	1,044,325,550	GALLONS									

Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
Ditch								
Flume	NONE		1					·
Lined Conduit								
To	itals				 	:	-	

	Capacities in Cubic Feet per Second or Miner's Inches (State Which)										
	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lenghts			
Ditch											
Flume	NONE										
Lined Conduit											
Tota	is		1								

B. Footages of Pipe by Inside Diameters in Inches-Not Including Service Piping

	3/4	1	11/2	2	21/4	3	4	5	6	8
Cast Iron			66	26,755		13,228	312,924		411,520	160,585
Cast Iron (Cement lined)				14,967			203,586	_	277,638	76,707
Concrete										
Copper	109	3,118	42,234	5,500					-	
Riveted Steel							3,783		1,289	8,898
Standard Screw	3,720	2,398	1,122	59,649	1,552		2,213	_	428	502
Screw or Welded Casing				11,131		2,399	6,249	700	7,167	453
Cement-Asbestos				3,948		34	216,068		1,170,622	705,901
Welded Steel		7,620	1,750	32,778	413		238,625	2,906	179,613	138,277
Wood							21		818	7,214
Other (specify)		250		16,304		3,039	7,573		189,218	1,191,939
Totals	3,829	13,386	45,172	171,032	1,965	18,700	991,042	3,606	2,238,313	2 290 476

B. Footages of Pipe by Inside Diameters in Inches-Not Including Service Piping-(Concluded)

	10	12	14 to 15	16	17 to 18	20	Other Sizes (specify Sizes)			Totals
							21 to 22	24 to 25	30 to 36	All Sizes
Cast Iron	33,633	78,937		31,626	182	19,765		2,730		1,091,95
Cast Iron (Cement fined)	999	39,723		67,064	7,412	2,200			16,659	706,95
Concrete	930	600	2,050		355	2,215				6,15
Copper			-							50,96
Riveted Steel	16,223	21,532	5,736	1,113	4,924	688				64,18
Standard Screw	100		3,150			2,725	532	420	1,320	79,83
Screw or Welded Casing	159	881		228	280	251		_	228	30,120
Cement-Asbestos	163,042	184,218	25,105	38,943	2,750			1,156	663	2,512,450
Welded Steel	50,412	154,784	23,327	32,903	28,709	15,117	27,610	44,543	46,073	1,025,460
Wood	26	10,473		27,182	1,100	41,027		10,385	32,680	130,920
Other (specify)	3,665	205,944	125	14,612	690	12,927		1,645		1,647,93
Totals	269,189	697,092	59,493	213,671	46,402	96,915	28,142	60.879	97 623	7.346.927

SCHEDULE D-4 Number of Active Service Connections

- -	Metered-Dec	. 31	Flat Rate-Dec. 31	
Classification	Prior	Current	Prior	Current
	Year	Year	Year	Year
Commercial (including domestic)	101,784	103,183		
Industrial	254	251		
Public Authorities	1,246	1,055		
Irrigation	71	483		
Other (specify)	88	399		
Sub-total Sub-total	103,443	105,371	0	0
Private Fire Connection			1,529	1,571
Public Fire Hydrants			7,154	7,180
Total	103,443	105,371	8,683	8,751

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

,		
Size	Meters	Services
5/8 x 3/4-in.	89,106	XXXXXXX
3/4-in.	237	30,189
1-in.	15,500	68,864
1 1/2-in.	2,874	2,699
2-in.	3,172	3,653
3-in.	202	95
4-in.	152	390
6-in.	64	359
Other	57	5,315
Total	111,364	111,564

SCHEDULE D-6 Meter Testing Data

meter resumy Data	
A. Number of Meters Tested During Year as Prescribed	in Section
VI of General Order No. 103:	
New, after being received	1,274
2. Used, before repair	800
3. Used, after repair	949
4. Found fast, requiring billing adjustment	2
B. Number of Meters in Service Since Last Test .	
1, Ten years or less	85,417
2. More than 10, but less than 15 years	18,879
3. More than 15 years	3,010

SCHEDULE D-7

	Water Delivered to Metered	Customers by	y Months and Years i	n HCF	(Unit Chosen)	1
-						
		Due	ing Current Veer			1

		During Current Year							
Classification of Service	Jan.	Feb.	Mar.	Apr.	May	June	Sub-total		
Commercial	1,995,150	1,565,253	1,486,327	1,729,472	2,014,205	2,390,469	11,180,876		
Industrial	69,693	62,410	74,094	60,807	88,526	83,040	438,570		
Public Authorities	170,903	100,154	103,540	137,484	190,566	271,626	974,273		
Imigation	6,979	14,070	5,748	21,606	8,798	40,286	97,487		·
Other (specify)	18,598	2,623	10,550	10,517	8,349	15,182	65,819		
Total	2,261,323	1,744,511	1,680,259	1,959,886	2,310,444	2,800,602	12,757,025		
		During Current Year						ı	
Classification	July	Aug.	Sept.	Oct.	Nov.	Dec.	Sub-total	Total	Total Prior Year
of Service Commercial	2,758,319	2,704,460	2,757,371	2,365,440	2,021,821	1,830,290	14,437,701	25,618,577	24,633,240
Industrial	100,817	96,019	97,029	90,113	77,484	74,088	535,550	97.4,119	996,945
Public Authorities	314,131	294,598	317,719	231,411	185,537	140,601	1,483,997	2,458,270	(439,214
Irrigation	11,407	56,716	17,279	41,174	10,962	22,423	159,961	257,448	261,817
Other (specify)	10,047	7,089	5,966	6,952	4,726	4,471	39,251	105,070	118,673
Total	3,194,720	3,158,882	3,195,365	2,735,089	2,300,530	2,071,873	16,656,460	29,413,485	25,571,461
Ouantity units to be in hundreds	of cubic feet, thou	sands of gallons.	acre-feet, or mine	r's inch-days.	Total Acres I	rigated1,000	Total	Population Serve	334,259

Status With State Board of Public Health

- 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
- 2. Are you having routine laboratory tests made of water served to your consumers? Yes
- 3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes
- 4. Date of permit. **

- 5. If permit is "temporary" what is the expiration date?
- 6. If you do not hold a permit has an application been made for such a permit?

7. If so, on what date?

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemptated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

** Date of Permits

Coronado

2-15-18 and 8-18-36

Baldwin Hills

10-11-54

Duarte

6-17-53

San Marino

8-03-19

Monterey

2-17-47

Village

_ ._ ._ ...

Lo:

Los Posas

2-15-65 #65-27

Los Posas

5-17-65 #65-66

Thousand Oaks 1965 #45-63

DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed (See Instruction 5 on front cover)

L.the	undersigned Officer Unicer, Partner or Owner	
<u>of</u>	California-American Water	

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including

December 31, 2000.

SIGNED 1), 1 Kin

Title Comptroller

Date March 31, 2001

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Accidents	36	Operating revenues	28
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Employees and their compensation	36	Service connections	40
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Miscallaneous reserves	26	Undistributed profits	21
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Notes receivable	15	Utility plant held for future use	10
Officers	4	Water delivered to metered customers	41
Operating expenses	29-31		

Class A J.

2000 Annual Report

Calif American Water

GENERAL INFORMATION

1.	Name under which utility is doing business:	
	California -American Water Company	
2.	Official mailing address: 880 Kuhn Drive	
	Chula Vista, CA	Zip 91914
3.	Name and little of person to whom correspondence should be addressed	1:
	John S. Barker, Vice-President & Treasurer	Telephone: (619) 656-2412
4.	Address where accounting records are maintained: 880 Kuhn Drive	
	Chula Vista, CA	91914
5.	Service Area: (Refer to district reports if applicable) See District Re	eports (4)
6.	Service Manager (If located in or near Service Area). (Refer to district re	eports if applicable).
	Name:	
	Address:	Telephone:
7,	OWNERSHIP. Check and fill in appropriate line:	-
	Individual (name of owner)	
	Partnership (name of partner)	
	Partnership (name of partner) 1	
	Partnership (name of partner) 1	
	▼ Corporation (corporate name) ▼1 California -An	Perican Water Company
		_
	Organized under laws of (state) 🔠 California	₹1_Date: 12-7-65
	Principal Officers	
-	Principal Officers:	
	(Name) T. Jones, Jr.	(Title) President
	(Name) C. A. Close	(Title) Vice-President
	(Name) J. A. Almond	(Title) Vice-President
	(Name) C. P. Frey	(Title) Vice-President
	(Name) J. S. Barker	(Title) VP & Treasurer
	(Name) D.P. Stephenson	(Title) Asst. Treasurer
	(Name) J.S. Driscoll	(Title) Secretary
	(Name) G. R. Carbajal	(Title) Asst. Treasurer
	(Name) B. K. Tumer	(Title) Comptroller
8.	Names of Associated companies: American Water Works Company, Inc.	
9.	Names of corporations, firms or individuals whose property or portion of	property have been acquired
	during the year, together with date of each acquisition;	
		Date:
		Date:
		Date:
10	 Use the space below for supplementary information or explanations con 	nceming this report:
_		

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

Line No.	N	(a)	Schod- ule Page No. (b)	Balahos End-of-Year (c)	Bälance Beginning of Year (d)
2		0 Utility plant			
3	10	7 Utility plant adjustments	5	252,540,915.86	235,814,78
4	↓	Total utility plant			
_ 5	25	Reserve for depreciation of utility plant	- -	252,540,915.86	235.814,781
6	25	Reserve for amortization of britted term utility investments	7	72,759,394.18	66,428,562
7	25,	Reserve for amortization of utility plant acquisition adjustments	7		
_8	ļ	Total utility plant reserves	7	6.260,097.20	6,066,832
9	<u> </u>	Total utility plant less reserves		79,019,491,38	72,495,395
10				173,521,424,48	163,319,386
_11	<u> </u>	II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property			
13	253	Reserve for depreciation and amortization of other property		456.318.02	487,616
 -		Other physical property less reserve	7		, , , , , ,
15	111	Investments in associated companies		456,318.02	487,616.
16 !	<u> 112</u>	Other investments	9		+01,010.
17	113	Sinking funds	9		
		Miscellaneous special lunds	9		
19		Total investments and fund accounts	9		
20 ,		The second secon	_	456,318.02	407.6:
21		III CURRENT AND ACCOUNT	- -		487,616,6
22	120	III CURRENT AND ACCRUED ASSETS Cash			
23	121	Special deposits		(447.89)	4545 000 0
		Working funds	10	31,575.69	(616,882,6
25	123	Temporary cash investments		4.550.00	30,445.6
26	124	Notes receivable			4,250.0
		Accounts receivable	10	0.00	
28 1	126	Poccasable de la		4,397,714,95	300,000.00
29 1	12.	Receivables from associated companies	10	57,149.22	4,054,123,74
30 1	131	Materials and supplies		369,197,58	24,749.60
		Prepayments	1 10	422,106,77	440,938.5
22	33	Other current and accrued assets	10		382,514,29
33	-	Total current and accrued assets		3.952,700.00	3,992,100.00
<u>-</u>	┷┼		 	9,234,546,32	8,612,239,23
	_	IV DEFERRED DEBITS	T	·	
5 1	40 / (Inamortized debt discount and expense	11 .	500.004.40	
6 1	41 6	rtraordinary property losses	12	692,284,00	742,516.00
7 1	42 1	reliminary survey and investigation charges	 		
8 1	43 (keaning accounts	 	256,077,49	0.00
		Other work in progress	 		
	46 (ther deferred debits	12	1,982,604,81	1,020,128.61
1	_	Total deferred debits	 -'*- 	11,475,086.38	10,147,681,23
2	_ _	Total assets and other debits	 	14.406,052.68	11,910,325.84
3	_ _		 	197,618,341.50	184,329,568,48
4					
5_ _	_ _				
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SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Line	Acct	·	Sched-	1	
No.	No.	The of Assessed	ule		
140 .	140.	Title of Account	Page	Balance	Balance
]		No.	End-of-Year	Beginning of Year
1	-	(a)	(6)	(c)	(d)
2	~~	1 CORPORATE CAPITAL AND SURPLUS			
		Common capital stock	13	31,500,000.00	31,500,000.0
3	201	Preferred capital stock	13		
4	202	Stock liability for conversion			
5		Premiums and essessments on capital stock	13		
6		Discount on capital stock	12		
7		Capital stock expense	12		
В		Capital surplus	14	3,249,106.52	3282994.5
9	271	Earned surplus	14	26.264,799.29	23749118.4
10		Total corporate capital and surplus		61,013,905.81	58,532,112.9
11					47,7442,172.0
12		II PROPRIETARY CAPITAL			
13		Propnetary capital (Individual or partnership)	14		
14	205	Undistributed profits of proprietorship or partnership	14	-	
15		Total proprietary capital			
16					<u> </u>
17		III LONG-TERM DEBT			
18	210	Bonds	15	64,000,000.00	£4 860 000 -
19	211	Receivers' certificates		V-1,000,000.001	64.000,000.00
20		Advances from associated companies	15		
21	213	Miscellaneous long-term debt	15		
22		Total long-lerm debi		C4 000 000 00	<u> </u>
23			 	64,000,000,00	64,000,000.00
24	\neg	IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	16		
26		Notes receivable discounted	10	15.634,285.00	7,560,000.00
27	~	Accounts payable			
		Payables to associated companies		2.823,253.38	2,469,675,32
		Dividends declared	16	(42,857,54)	(357.28
	$\overline{}$	Matured long-term debt			
31		Matured interest			
32					
33	_	Customers' deposits Taxes accrued		905.00	620.00
34		Interest acqued	17	541,553,60	(815,651.53
35	-			815,968.65	843,475,07
	230	Other current and accrued habilities	16	4,349,606.94	4,230,195,29
36		Total current and accrued liabilities		24,122,715.03	14,287,956.87
37	-				
38		V DEFERRED CREDITS			
	-	Unamortized premium on debt	11		
40		Advances for construction	18	4,913,652,29	4,830,216,68
41	242	Other deferred credits	18	7.095.002.22	7,623,288.88
42	\square	Total deferred credits		12,008,654.51	12,453,505.56
43					
44	Ш	VI RESERVES			
45	254	Reserve for uncollectible accounts	18	20,954.00	20,985.76
46	_	Insurance reserve	18		
47	256	Injunes and damages reserve	18		
48	257	Employees' provident reserve	18		
49	258	Other reserves	18	12,361,118.00	:1,189,684.00
50		Total reserves	i	12,382,072.00	11,210,669.76
51					,2.10,000.11
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	19	24,090,994.15	22 016 224 44
54	i	Total liabilities and other credits	1 -		23,845,323.23
55	i	The second secon		197,618,341,50	184,329,568.46
56	i —				
					
57					
58	•				
59					

SCHEDULE B Income Account for the Year

1 2				
Line	Acct	_	Schedule	
No.	No.	Account	Page No.	Amount
10		(8) I UTILITY OPERATING INCOME	. (b)	(c)
2	501	Operating revenues		
3	1	a portion of the control of the cont	19-20	69,753,289.24
4		Operating Revenue Deductions:		
5	502	Operating expenses	20-22	
6	503	Depreciation	7	43,609,879.28
	504	Amortization of limited-term utility investments	7	6,441,520.00
- 8	505	Amortization of utility plant acquisition adjustments	7	
_9	506	Property losses chargeable to operations	23	
10	507	Taxes	. 23	6,821,639.08
11		Total operating revenue deductions		57,073,038.36
12		Net operating revenues		12,680,250,88
13		Income from utility plant leased to others		
15	310	Rent for lease of utility plant		
16		Total utility operating income		12,680,250.88
17		11: OTHER INCOME		
18	521	Income from nonutility operations (Net)		
19		Revenues from lease of other physical property	25	
20	523	Dividend revenues		74,087.50
21	524	Interest revenues		210664.62
22	525	Revenues from sinking and other funds		319,654,53
23	526	Miscellaneous nonoperating revenues	25	1,755,468.63
24	527	Nonoperating revenue deductions (Dr.)	25	(1,645,207.80)
25		Total other income		504,002.86
26		Gross income		13,184,253.74
27		1918		
28		III INCOME DEDUCTIONS		
29 30		Interest on long-term debt Amortization of debt discount and expense		4.998,600.00
3t		Amortization of premium on debt-Cr.	11	50,232.00
32		Taxes assumed on interest	11	· · · · · · · · · · · · · · · · · · ·
33		Interest on debt to associated companies		
34		Other interest charges	25	501 220 12
35		Interest charged to construction-Cr.	23	584,736.12
36		Miscellaneous amortization .	· -	(248.483.45) 147,088.44
37	538	Miscellaneous income deductions	25	90.853.00
38		Total income deductions		5.623,026.11
39		Net income		7,561,227.63
40				
41		(V DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
_43	 -			
44	ļ	Balance transferred to Earned Surplus or Proprietary Accounts scheduled on page 14		7,561,227.63
45	<u> </u>			
46	ļ.——			
47	<u> </u>			
48			 	
50	<u> </u>			
<u>72</u> . 51	<u> </u>			
52	i !			
53	• • • • • • • !			
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Line No	Acct No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
		(a)	(b)	(c)	(d)	(e)	(0
1	100-1	Utility plant in service (Schedule A-1a)	220,430,873.61	8,750,578.33	779,952.76		228,415,959.54
2	100-2	Utility plant leased to others	0.00			· · · · · · · · · · · · · · · · · · ·	0.00
_3	100-3	Construction work in progress	8,176,302.06		XXXXXXXXXXXX	8.750.284.16	16,926,586,22
4	100-4	Util, plant held for future use (Sch. A-1c)	37,740.00				37,740.00
5	100-5	Utility plant acquisition adjustments	7,101,181,20	(9,236,39)	XXXXXXXXXXX		7,091,944,81
6	100-6	Utility plant in process of reclassification	68,685,00				68,685,00
7_	<u> </u>	Total utility plant	235.814.781.87	8,741,341,94	779,952,76	8,764,744,52	252,540,915.57

SCHEDULE A-1a
Account No. 100-1 - Utility Plant in Service

	Acct		Balance	Plant	Plant		
	!	Account	Beginning	Additions	Retrements	Other Debits	Balance
Νο ,	. NO İ	•	of Year	During Year	During Year	or (Credits)	End of Year
		(a)	(6)	(c)	(d)	(e)	(0)
٤		I. INTANGIBLE PLANT	<u>i</u>	· · · · · · · · · · · · · · · · · · ·			•
9 .		Organization	145,211,89				145,211,89
10 .	302	Franchises and consents (Schedule A-1b)	100,045.91				100,045.91
11	3031	Other intangible plant	13,002.14	·		(3,000 00)	10,002,14
12	! 	Total intangible plant	258,259.94	0.00	0.00	(3,000.00)	255,259.94
.13		II. LANDED CAPITAL		·		!	
. 14 .,	306	Land and land rights	3,146,713.05	2,042 59		<u> </u>	3,148,755.64
15		HI, SOURCE OF SUPPLY PLANT		i			
16	311	Structures and improvements	232,300 77	44,928 36			277,229 13
. 17	312	Collecting and impounding reservoirs	2,550,737 80	50,406 99			2,601,144.79
18 .	313	Lake, river and other intakes	945,284.22	:		!	945,284.22
. 19	314	Springs and tunnels	;			1	
20	315	Wells	1 7,296,516 401	605,814 65	6,062 09	577 29	7,896,846.25
21	316	Supply mains .	1,961,673.70	Ţ			1,961,673 70
27	317	Other source of supply plant	136,544.24				136,544.24
23		Total source of supply plant	13,123,057.13	701,150.00	6,062,09	577.29	13,818,722.33
24	:	IV. PUMPING PLANT					
25	321	Structures and improvements	1,054,044 86	19,217 00	500.00	77.37	1,072,839.23
26	322	Boiler plant equipment			-		
27	323	Other power production equipment					
28	324	Pumping equipment	14,280,821,41	362,971 80	168,811 75	(2,621.29)	14,472,360.17
29	325	Other pumping plant		i			
30		Total pumping plant	15,334,866.27	382,188.80	169,311,75	(2,543.92)	15,545,199.40
31	1	V. WATER TREATMENT PLANT					· ·
32	331	Structures and improvements	3,918,797,22	653,920 07		9,400.00	4,582,117.29
33	332	Water treatment equipment	12,157,588.43	1,491,818.93	1,000.00	273,42	13,648,680.78
34		Total water treatment plant	16,076,385.65	2,145,739 00	1,000.00	9,673.42	18,230,798.07
35	ĺ	VI. TRANSMISSION AND DISTRIBUTION PLANT					
36	341	Structures and improvements				1	
37	342	Reservoirs and tanks	32,527,541,81	344,561.10	23,868.6 t	i i	32,848,234.30
38	343	Transmission and distribution mains	92,020,743.81	1,724,407.19	42,217.49		93,704,365.99
39	344				-,	1,12,113	,
40		Services	24,772,913.28	2,111,899.24	45,254.01	2,183.98	26,841,742.49
41		Meters	5,679,659,63	398,679,68	146,295,71		5,933,384,37
42		Meter installations	2,315,325,00	223,010.00		1,040,17	2,220,0007
43		Hydrants	7,128,838 21	235,557,34	30,184 45	1,677,72	7,335,888.82
44		Other transmission and distribution plant	171,301.32	200,007.04	30,104 43	1,017,72	171,301,32
45	, 549	Total transmission and distribution plant	162,300,998.06	4 R16 104 55	787 800 5	7	
	-	total parameters and management haut	102,300,996.05	4,815,104 55	287,820.27	6,634.95	166,834,917.29
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Line	Acct	. Account	Batance Beginning	Plant Additions	Plant Retirements	Other Debits	Balance
No.	No		of Year	During Year	During Year	or (Credits)	End of Year
	<u> </u>	(a)	(b)	(c)	(d)	(e)	
1	<u> </u>	VII. GENERAL PLANT				(6)	(1)
2		Structures and improvements	1,435,243,47	12,500.00		7,000.00	1,449,743
3_	372	Office furniture and equipment	1,369,906.43	46,244.40	41,085.62	980.35	1,376,045
4		Transportation equipment	3,143,810,49	471,592,60	253,177,26	000.55	3,362,225
5		Stores equipment	34,264,18				34,264
6		Laboratory equipment	401,306.02				401,306
7		Communication equipment	541,436.80	30,594.98	15,530.00		556,501
8		Power operated equipment	831,761.36	1,928.36		138,27	833,827
9		Tools, shop and garage equipment	981,396.86	54,092.52	5,965,77		1,029,523
10		Other general plant	158,699.01	21,290.83			179,989
11_	!	Total general plant	8,897,824.62	638,243.69	315,758.65	3,118.62	9,223,428
12		VIII. UNDISTRIBUTED ITEMS					5,420,420
13_		Other tangible property	1,292,768.89	65,109 70			1,358,878
14		Utility plant purchased	•				.,000,010,
15		Utility plant sold			i		
16	· •	Total undistributed items	1,292,768 89	66,109 70	0.00	0.00	1,358,878
17	tan eger	Total utility plant in service	220,430,873.61	8,750,578 33	779,952,76	14,460.36	
HTMT:				-	j	Date of Acquisition	Amount at
,me	!	•	:	Date of	Terms in	· Į	
No		1 Name of Original Grantor	1	Grant	Years	by Utility	Which Carrie
	•· · · - =	(a)		(b)	(C)	(d)	in Account 1
18	!					(0)	(e)
19	! 	See Addendum Page 1					-
20_		•	<u></u>				
21_						1	
	·						
22	!	should agree with the balance at the end of the year in Account No. 302 in S	Total x	MINIMA E	××××××××××××××××××××××××××××××××××××××	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
22	!	should agree with the balance at the end of the year in Account No. 302 in S Account No. 100-4 - Util	SCHEDULE	A-1c	Approximate Da		
	!		SCHEDULE	A-1c		te	
	!		SCHEDULE	A-1c	Approximate Da	te erly	Bajance
Line	!		SCHEDULE	A-1c Future Use	Approximate Da When Prop	te verty sced	Batance End of Year
Line No	!	Account No. 100-4 - Util Description and Location of Property (a)	SCHEDULE	A-1c Future Use	Approximate Da When Prop Will Be Pta	te verty sced	End of Year
Line No 23	!	Account No. 100-4 - Util Description and Location of Property	SCHEDULE	A-1c uture Use Date of Acquisition	Approximate Da When Prop Will Be Pt in Servic	te verty sced	End of Year (d)
Line No 23 24	!	Account No. 100-4 - Util Description and Location of Property (a)	SCHEDULE	A-1c uture Use Date of Acquisition	Approximate Da When Prop Will Be Pt in Servic	te verty sced	End of Year
Line No	!	Account No. 100-4 - Util Description and Location of Property (a)	SCHEDULE	A-1c uture Use Date of Acquisition	Approximate Da When Prop Will Be Pt in Servic	te verty sced	End of Year (d)
Line No 23 24 25 26	!	Account No. 100-4 - Util Description and Location of Property (a)	SCHEDULE	A-1c uture Use Date of Acquisition	Approximate Da When Prop Will Be Pt in Servic	te verty sced	End of Year (d)
me No 23 24 25 26	!	Account No. 100-4 - Util Description and Location of Property (a)	SCHEDULE Aity Plant Held for F	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.0
me No 23 24 25 26	!	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - lat 13 - Village District	SCHEDULE A ity Plant Held for F	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.0
rne No 23 24 25 26	!	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - lat 13 - Village District	SCHEDULE A ity Plant Held for F	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.6 37,740.6
Line No 23 24 25	!	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - let 13 - Village District Account No. 1	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.6 37,740.6 Book Value
rne No 23 24 25 26 27	!	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - lat 13 - Village District Account No. 1 Name and Descri	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.6 37,740.6 Book Value End of Year
rne No 23 24 25 26 27	!	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - let 13 - Village District Account No. 1 Name and Description	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.0 37,740.0 Book Value End of Year (b)
rne No 23 24 25 26 27 ine No 28	1The total	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - let 13 - Village District Account No. 1 Name and Description Architectural office plan & Liason - Corporate Office	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te lerly sced de	End of Year (d) 37,740.0 37,740.0 Book Value End of Year (b) 425,639.0
me No 23 24 25 26 27 27	1The total	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - lat 13 - Village District Account No. 1 Name and Description and Architectural office plan & Liason - Corporate Office Otay well & land - Coronado District	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te erly eced ee	End of Year (d) 37,740.0 37,740.0 Book Value End of Year (b)
23 24 25 26 27 27 28 29 30	1The total	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - lat 13 - Village District Account No. 1 Name and Description (a) Land, Architectural office plan & Liason - Corporate Office Otay well & land - Coronado District Chadwick land - Duarte District	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te lerly sced de	End of Year (d) 37,740.6 37,740.6 Book Value End of Year (b) 425,639.0
me No 23 24 25 26 27 27	1The total	Account No. 100-4 - Util Description and Location of Property (a) Shooping center - lat 13 - Village District Account No. 1 Name and Description and Architectural office plan & Liason - Corporate Office Otay well & land - Coronado District	SCHEDULE A ity Plant Held for F Total ix SCHEDULE A 10-Other Physical	A-1c Future Use Date of Acquisition (b)	Approximate Da When Prop Will Be Pt in Servic (c)	te lerly sced de	Book Value End of Year (b) 425,639

Total 456 318 02

ADDENDUM PAGE 1

SCHEDULE A-1b

ACCOUNT 302 - FRANCHISES AND CONSENTS

NAME OF ORIGINAL GRANTOR	DATE OF GRANT	TERM IN YEARS	DATE OF ACQUISITION BY UTILITY
State of California		Perpetual	See Note*
City of San Gabriel Ordinance 406	12-30-38	50	01-19-39
City of San Marino Ordinance 903	09-10-86	15	09-10-86
County of San Diego Ordinance 162	11-30-07	Perpetual	11-22-35
City of Los Angeles Ordinance 163757	06-07-88	10	06-10-88
County of Monterey Ordinance 1278	02-14-63	50	02-14-63
City of Rosemead Ordinance 96	06-26-64	Indeterminate	06-26-64
City of Seaside Ordinance 317	10-05-67	. 30	12-11-67
County of Ventura	03-15-60	50	03-15-60
Public Utilities Commission	Various		Various
County of Los Angeles Ordinance 12393	08-14-81	25	10-21-81

Amount at which carried in account \$100,045.91

^{*} Note: Acquired by purchase of stock of corporations 11-23-35 covering Coronado, Monterey, Pacific Grove, and Pasadena.

Name of De	Ontilan					Balance
(a)	promisery	1	Purpose of I	Deposit		End of Year
City of Chula Vista		 	(b)	·		(c)
Ambar Pool & Spa		 -				1,87
Security of L.A.		 -				14
aylor Made Office Systems						28
North Island Federal Credit Union		 				63
VI-Pure Chemical						6,80
honeer Americas						13,580
ran Waters & Rogers						6,240
Annierey Peninsula Amport Dist.						480
					Table	1,526
					Total	31,575
		SCHEDU: Account No. 124 • N				
44-4	:		Balance	Interest	Interest Accrued	
Maker	Date of Issue	Date Payable	End of Year	Rate		Interest Received
(a)	(b)	(c)	(d)	(e)	During Year	During Year
one				1-1-	(1)	(9)
				1		
						
						
	;	ļ 				
Totals						
ೂ ಗಿರ್ಜಿಯ ಕ್ಷಾಪ್ತಿಗಳ ನಿರ್ವಹಿಸಿದ್ದಾರೆ. ಕ್ಷಾಪ್ತಿಗಳ ನಿರ್ವಹಿಸಿದ್ದಾರೆ		<u> </u>		-		
		60455				
	Account No.	SCHEDULI 126 - Receivables fi	: A-10 'Om Associated C	Omnaniae		
				Interest	Interest Accrued	
D	Due from Whom		Amount	Rate	During Year	Interest Received
zona-American Water Co	<u>(3)</u>		(b)	(c)	(d)	During Year
w Mexico-American Water Co			23,223.57	0	0.00	(e)
wall-American Water Co			13,595.24	0	0.00	0,0
			4,610.93	0	0.00	0.00
WSC - Wastern Pages Office			15,719,48	0	0.00	0.00
WSC - Western Region Office						0.00
WSC - Western Region Office				_		
WSC - Western Region Office			57,149,22	0	0.00	0.00
		SCUEDING	·	_0	0.00	0.00
		SCHEDULE	A-11	0	0.00	0.00
		SCHEDULE Account No. 132 - F	A-11	0	0.00	0.00
		SCHEDULE Account No. 132 - F	A-11	0	0.00	
		Account No. 132 - F	A-11	0	0.00	Amount
paid Insurance		Account No. 132 - F	A-11	0	0.00	Amouni (b)
paxf Insurance Rents		Account No. 132 - F	A-11	0	0.00	Amouni (b) 229,238,15
paxi Insurance Rents Taxes		Account No. 132 - F	A-11	0	0.00	Amount (b) 229,238,15 15,913,49
paid Insurance Rents Taxes Other		Account No. 132 - F	A-11	0	0.00	Amount (b) 229,238,15 15,913,49 55,658,17
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F	A-11	0	0.00	Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84
paid Insurance Rents Taxes Other		Account No. 132 - F	A-11	0	0.60	Amount (b) 229,238.15 15,913.49 55,658.17 46,454.84 43,342.12
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F	A-11	0	0.00	Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84 43,342,12 31,500,00
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F	A-11 Prepayments	0		Amount (b) 229,238.15 15,913.49 55,658.17 46,454.84 43,342.12
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F	A-11 Prepayments			Amount (b) 229,238.15 15,913.49 55,658.17 46,454.84 43,342.12 31,500.00
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F	A-11 Prepayments			Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84 43,342,12 31,500,00
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F liem (a) SCHEDULE 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84 43,342,12 31,500,00
paid Insurance Rents Taxes Other Customer billing forms		SCHEDULE 2. 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84 43,342,12 31,500,00
paid Insurance Rents Taxes Other Customer billing forms		Account No. 132 - F liem (a) SCHEDULE 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238.15 15,913.49 55,658.17 46,454.84 43,342.12 31,500.00 422,106.77
paid Insurance Rents Taxes Other Customer billing forms Lease-Rental		SCHEDULE 2. 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84 43,342,12 31,500,00 422,106,77
paid Insurance Rents Taxes Other Customer billing forms Lease-Rental		SCHEDULE 2. 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238.15 15,913.49 55,658.17 46,454.84 43,342.12 31,500.00 422,106.77 Amount (b)
paid Insurance Rents Taxes Other Customer billing forms Lease-Rental		SCHEDULE 2. 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238,15 15,913,49 55,658,17 46,454,84 43,342,12 31,500,00 422,106,77 Amount (b) 578,100,00
paid Insurance Rents Taxes Other Customer billing forms Lease-Rental		SCHEDULE 2. 133 - Other Curre	A-11 Prepayments			Amount (b) 229,238,15 15,913,49 55,658,17 46,458,44 43,342,12 31,500,00 422,106,77 Amount (b) 578,100,00
paid Insurance Rents Taxes Other Customer billing forms Lease-Rental		SCHEDULE 2. 133 - Other Curre	A-11 Prepayments			(b) 229,238.15 15,913.49 55,658.17 46,454.84 43,342.12 31,500.00 422,106.77 Amount (b) 578,100.00

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SCHEDULE A-13 Accounts Nos. 140 and 240 - Unamortized debt discount and expense and unamortized premi<u>um on debt</u>

 <u>-</u>	Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt. Show premium amounts in red or by enclosure in parentheses. In column (b) show the principal amount of bands or	parate subheading xpense and Unam iscount and expen ass and series of it mounts in red or bi	is for Unamortized ortized Premium on isa or premium on ong-ter-in debi. y enclosure in nount of bonds or	4. In column premium with ru long-term debt . 5. Furnish par amortized debt tion premiums.	4. In column (c) show the discoupl and expense or premium with respect to the emount of bonds or other long-term debt originally issued. 5. Furnish particulars regarding the treatment of unsemorized debt discount and expenses or premium, red tion premiums, and redemption expenses associated.	 In column (c) show the discoupt and expense or premium with respect to the amount of bonds or other long-term debt originally issued. Furnish particulars regarding the treatment of unsmortized debt discount and expense of premium, redempition premiums, and redemption expenses associated with 	-d &	mission's authorization of treatment by the Uniform System of Accounts. 6. Set out separately and identify, applicable to issues which were red. 7. Explain any debte and credits of tion debte to count 531, Amorits count and Expense, or credited to A.	mission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain eny debits and credits other than amortizer iton deliled to Account 331, Amortization of Deb Discount and Expense, or credited to Account 332, Amortize.	s specified mounts tryears. or years. or years. Amortize. Amortize.
	other long-term debt originally issued	originally is sugd.	Principal amount of securities to which discount and expense.	Total discount and	ed during the year, i	of the year, also date of the Com-		,+	Iron of Premium on Debt-Credit.	
 	Designation of long-term debt	ong-lerm debi	expense, relates (b)	premium (c)	From: (d)	<u></u> (e)	of year (f)	year year (a)	year (h)	year (i)
- - -	1989 Serie	10.15%	9,000,000	246.691.95	01/01/89	01/01/04	65,760.00		18,440.00	49,320,00
7		9.71%	6.000,000	175,719.45	06/13/30	06/01/20	119,560 00		5.856.00	113,704.00
	1991 Series	9.22%	10.000.000	170,536.42	08/20/91	06/01/21	121,816.00		5.688.00	116,130.00
₹.	1993 Series A	5.97%	10,000,000	73,055.23	12/01/93	12/01/03	27.824.00		7,104.00	20,720.00
ς,	1993 Series B	6.76%	10,000,000	73,537.83	12/01/93	12/01/23	58.261.00		2.436.00	55,625.00
ص	1993 Series C	6.76%	10,000,000	73.055.23	12/01/93	12/01/23	61,457.00		1,812.00	59,645.00
_		7.33%	10,000,000	326.798.33	05/01/96	05/01/26	287,836.00		10.898.00	276,940.00
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₽.	i	Total	64,000,000.00	1,139,394.44			742,516.00	0.00	50,232.00	692,284,00
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Line	Class of Stock	Account Number of Shares authorized by Articles of Incorporation	Par Value of Stock Authorized by Articles of	Number of Shares	Total Par Value * Outstanding		s Declared ig Year
No.	(a) (b)	Incorporation Outstanding • (d)	End of Year (e)	Rate	Amount		
	Common	500,000	None	313,388	31,500,000	3.93	(9)
3						1.87	1,231,61 586,03
4				 		3.63	1,137,59
5		 		 		6,67	2,090,29
6		 		 			
7				 			
8				 			
9				 			
10							
11				 			
12	* After deduction for amount of reacquire	500,000		313,388	31,500,000	16.10	5,045,547

SCHEDULE A-18a

Record of Stockholders at End of Yes

	COMMON STOCK	Number		
Line	Name		PREFERRED STOCK	Number
No.	(a)	Shares	Name	Shares
13	American Water Works Co., Inc.	(b)	(c)	(d)
14		313,388	None	<u> </u>
15				
16				
17				
18	•			
19				
20		- -		
21		- 		
22				
23				
24				,
25				
26				
27				
28				
29				
30				
31				
32				
33				
34		 		
35	,			
36	Total number of shares	746.555		
	total number of states	313,388	Total number of shares	

SCHEDULE A-19

Account 203 - Premiums and Assessments on Capital Stock

:		
Line	Class of Stock	Balance
No.	(a)	End of Year
37	[4]	(b)
38	None	
39	!	
40		
41		
1_42		
1 43	Total	

^{*} If shares of stock have no par value, show value assigned to stock outstanding.*

li	SCHEDULE A-20	L ,
Line	Account No. 270 - Capital Surplus (For use by Corporations only)	
No.	Item	
1	Balance beginning of year (a)	Amount
2	CREDITS (Give nature of each credit and state account charged)	(b)
3	to volutione or each credit and state account charged)	3,282,994.52
4		
5		
6	DEBITS (Give nature of each debit and state account credited) Amortization Of American State account credited)	0.00
8	Amortization Of Acquisition Adjustment	
9		33,888.00
10	Balance end of year Total debits	
	Total debits	33,888.00
		3,249,106.52

SCHEDULE A-21

1	SCHEDULE A-21	
Line	Account No. 271 - Earned Surplus (For use by Corporations only)	
No.	No. Account	
11	Balance beginning of year (a)	
12	CREDITS	
42	ORCDI13	

. NO.	No.	Account	
11		Ralance having (a)	Amount
12	 -	Balance beginning of year CREDITS (a)	(b)
13	400	CREDITS	23,749,118.46
14	401	ordan balance transferred from income access	
15	-401	Miscellaneous credits to surplus (detail)	7,561,227.63
16	 -		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
17	<u>-</u>		
18		DEBITS Total credits	7,561,227.63
1_19	<u>4</u> 10	Debit balance transferred from income account	7,301,227.63
20	411	Dividend appropriations - preferred stock	
<u>. 21</u>	412	Dividend appropriations - Common stock	
22	413	Miscellaneous reservations of surplus (detail)	
23		(detail)	5,045,546.80
24			-
25	414	Miscellancous debit	
26		Miscellaneous debits to surplus (detail)	
27			
28		Total delay	
		Balance end of year Total debits	5,045,546.80
			26,264,799,29

SCHEDULE A-22

Account No. 204 - Proprietary Capital
(Sole Proprietor or Partnership)

	P. VIOLOT I GITTETS	<u> 197</u>
Line	ltem	Amount
No.	(a)	(b)
29	Balance beginning of year	 (0) -
30	CREDITS	None
31_	Net income for year	None
32	Additional investments during year	
33	Other credits (de'nil)	
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	·
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	
42	Balance end of year	· —

SCHEDULE A-23 Account No. 205 - Undistributed Profits of Proprietorship or Partnership

(The use of this account is optional)

	(The use of this account is	7,510101)
Line No.	ltem (a)	Amount
43	Balance beginning of year	(b)
44	CREDITS	None
45	Net income for year	Hone
46	Other credits (detail)	
47		-
48	Total credits	-
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
5 3		
54		
5 5	Total debits	
56	Balance end of year	

Analysis of Entries in Depreciation Reserve-Account No. 250

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_	-				, •	,	
Line	Acct.			Credits to	Debits to	Salvage and	
, No	No.	•	Balance	Reserve	Reserve	Cost of	
			Beginning	During Year	During Year .	Removal Net	Balance
		DEPRECIABLE PLANT	0i Year	Excl. Salvage	Excl Cost of Rem.		End of Year
) 		. (a)	(b)	(c) .	(d)	(Dr) or Cr	
<u> </u>		I. SOURCE OF SUPPLY PLANT			1	(e)	(0
2.		Structures and improvements	96,453.09	9,350.18	 		
3_		Collecting and Impounding reservoirs	930,218.69	31,938.10			105,803.2
		Lake, nver and other intakes	(26,581,44)	20,821,05			962,156,7
5_		Springs and tunnels					(5.760.3
6_		Wells	2,406,770,14	303,656.93	6,062.09	/6 062 co.	
		Supply mains	866,108,50	36,090.80		(6,062.09	2,698,302.89
8_	317	Other source of supply plant	65,654 41	7,868.64			902,199,30
<u>. 9.</u>		Total source of supply plant	4,338,623.39	409,725.70	6,062.09	46.000.00	73,523.05
10		II. PUMPING PLANT			0,002.09	(6.062.09)	4,736,224.91
11		Structures and improvements	241,116 92	49,628.58	500.00	12 000 011	
12		Boiler plant equipment			300.00	(2,098,94)	288,146,56
13_		Other power production equipment					
14		Pumping equipment	4.430,743,34	630,823.67	168,811.751	(22.045.00)	
. 15	325	Other pumping plant			140,011,751	(27,815,80)	4,864,939.46
16		Total pumping plant	4,671,860.26	680,452.25	169,311,75	(20.0-1	
17		III. WATER TREATMENT PLANT		1	103,311,731	(29,914.74)	5,153,086.02
. 18_	331	Structures and improvements	1,491,213.00	197.256.10			
19	332	Water treatment equipment	4,108,124,32	572,179,92	1 000 00		1,688,469.10
20		Total water treatment plant	5,599,337,32	769,436,02	1,000.00		4.679,304,24
21		IV. TRANSMISSION & DIST, PLANT		103.430.021	1,000.00	0.00	6,367,773.34
_22	34 t	Structures and improvements	· 				
23	342	Reservoirs and tanks	6.748.678.44	956,775.93	23.868.61	(400 404 44)	
24	343	Transmission and distribution mains	26,992,662.95	1,987,069.49	42,217,49	(129,434.94)	7.552,150.82
.25	344	Fire mains		1.001,000.40	42,217,49	(24,785,77)	28,912,729.18
26		Services	8,726,339.63	831,714.23	45,254.01	/47.050.754	
27	346	Meters	2,077,650.55	597,745,22	146,295.71 ;	(17,950.75)	9,494,849.10
28	347	Meter installations		031.140.22	140,293,71	21,750.43	2.550.850.49
. 29	348	Hydrants	2,666,176.69	148,109.40	30,184.45	(04.274.00)	
30:	349	Other transmission and distribution plant	98,918.05	5,104,32	30,104.43	(14,371,39)	2,769,730.25
31		Total trans, and distribution plant	47,310,426.31	4,526,518.59	287,820.27	(164,792,42)	104,022.37
32.		V. GENERAL PLANT			201,020.21	(104,732,42)	51,384,332,21
33	371	Structures and improvements	680,213 67	45,183.82		2.00	700 700 40
34	372	Office fumiture and equipment	707,735,25	132,607.95	190,214.64	12.64	725,399 49
35		Transportation equipment	1,357,998.91	330,683,68	104,048.24	58.870.68	650,141,20
. 36	374	Stores equipment	12,409,48	1.081.26	, 54,540.24	30.070.00	1.643.505.03
_ 37	375	Laboratory equipment	270,452,78	30,293.82			13,490.74
_38		Communication equipment	217,621.89	43,813.87	15,530.00	50.00	300,746,60
39	377	Power operated equipment	428,644.20	42,226,68	10,000.00	1,000.00	245,955.76
40		Tools, shop and garage equipment	415,506 77	50,698.05	5,965.77	300.00	471,870,88
41	379	Other general plant	27,679 15	9,413.62	0,000.	300.00	460,539,05
.42	390	Other rangible property	374,848.93	179,832,53		(376.80)	37,092.77
.43	391	Water plant purchased		-	 	(310.60)	554.304.66
44	·	Total general plant	4,493,111,03	865,835,28	315,758.65	59,858.52	5,103,046,18
45		Total	66,413,358,31	7,251,967.84	779,952.76	(140,910.73)	
46				······································	0,002.10	(1-0.810.73)	72,744,462.66
47							
48							<u>·</u>
49					······································		
50							
51			·i -		 :	 -	
52			4				
53		11-11-11-11-11-11-11-11-11-11-11-11-11-		~ -			
54					 ;-		i
55						— - 	
55					— —————	———— <u>—</u>	
57							
58			· — · - — · - · - · -		—···-	 -	
	1. M. W. J.	ener de maer fundamente menere y , remandades de la mesta de la companya de la companya de la companya de la c	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s			:	7

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	Accounts Nos. 250 to	253,				<u>. </u>
			Account 250	Account 251	Account 252	Account 25:
		į	Ì		1	
				Limited-Term	Utility Plant	
.me	lten.	i	Utility	Utility	Acquisition	Other
No.	llem	Ì	Plant	Investments	Adjustments	Property
	0 (a)	-	(b)	(c)	(d)	(e)
.¦ →!	Balance in reserves at beginning of year		66,413,358.31	0.00	6,066,832.76	15,20
_	Add: Credits to reserves during year	- 				
3			6,517,513.48			2,17
<u></u>	(b) Charged to Account No. 265	. . .	734,454,36	<u>. </u>		
5	(c) Charged to cleaning accounts					
<u></u>	(d) Salvage recovered		81.788.75			
<u></u>	(e) All other credits (Footnote 2)	_	30,259.74		193,264.44	
8_ :	Total credits	_i	7,364,016.33	0.00	193,264.44	2,17
	Deduct: Debits to reserves during year	<u> </u>				
10 :	(a) Book cost of property retired	:	779,952.76			
1 :	(b) Cost of removal	<u> </u>	233,370.19			
2 :	(c) All other debits (Footnote 3)	1	19,589.03			
3	Total debits	1	1,032,911.98	0.00	0.00	· · · · · · · · · · · · · · · · · · ·
4 [Balance in reserve at end of year	i	72,744,462.66	0.00	6,260,097.20	17,37
5						
	(1) COMPOSITE DEPRECIATION RATE USED FOR STR.	AIGH	T LINE REMAINING L	LIFE		
<u> </u>						
	(2) EXPLANATION OF ALL OTHER DEBITS:					
9 .						
0	Account 250 - correction of pnor year retirements					
1						
2					 	
3	,					
4						<u> </u>
5					·	
6					 	
7						
8						
						
9						
<u>0</u>			· _ · · · · · · · · · · · · · · · · · · ·			·
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4					· · · · · · · · · · · · · · · · · · ·	
5						
6	11-22					
7						
8						
9	(4) METHOD USED TO COMPUTE INCOME TAX DEPREC	CIATI	ON:			
	(a) Straight Line		Village, Orbis, Pollac	ck. Pre 1970		
0	(b) Liberalized	[1	<u>3-1</u>	. ,		
			On additions from 4	1-66 through 1970		
1		, ,		1-00 DHOUGHT 1970		
2	(1) Sum of years digits	<u>[X]</u>	On additions notifi 4-			
3	(1) Sum of years digits (2) Double declining balance					
1 2 3	(1) Sum of years digits (2) Double declining balance (3) Other		150% DBM on prope			
1 2 3 4	(1) Sum of years digits (2) Double declining balance	[_T [x]	150% DBM on prope	erty acquired 4-1-66		
1 2 3 4 5	(1) Sum of years digits (2) Double declining balance (3) Other	[X] [X] [X]	150% DBM on prope	erty acquired 4-1-66		
50 51 52 53 54 55 56 57	(1) Sum of years digits (2) Double declining balance (3) Other	[×] [×] [×]	150% DBM on prope	erty acquired 4-1-66 171 through 1980 1981 through 1986		

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES 2000

Name of Utility CALIFORNIA-AMERICAN WATER COMPANY

repare	r of this Report BRUCE BEINLICH	<u> </u>	Phone: (619	656-2400	
<u>Şource</u>	Information in 2000 Annual Report			(Omit Cents)	
BALA	NCE SHEET DATA	Jan. 1, 2000	Dec. 31, 2000	Annual Average	
1.	Intangible Plant	245,258	245,258	245,258	1.
2.	Land	2,947,2731	2,947,273	2,947,273	. 2.
* 3.	Depreciable Plant	217,307,028	225,292,114	221,299,571	3.
• 4.	Gross Plant in Service	220,499,559	228,484,645	224,492,102	4.
1 5 .	Less: Accum. Depreciation	(66,428,564)	(72,759,394)	(69,593,979)	
6.	Net Water Plant in Service	_ 154,070,995	155,725,251	154,898,123	6.
7.	Water Plant Held for Future Use	37,740	37,740	37,740	7.
8.	Construction Work in Progress	8,176,302	16,926,586	12,551,444	8.
9.	Materials and Supplies	440,939	369,198	405,069	9.
10.	Less: Advances for Construct.	(4,830,217)	(4,913,652)	(4,871,935)	10.
11.	Contrib. in Aid of Constr.	(23,845,323)	(24,090,994)	(23,968,159)	11.
12.	Accu. Deferred Income Tax Credit	(11,189,684)	(12,361,118)	(11,775,401)	12.
*13,	Net Plant Investment	122,860,752	131,693,011	127,276,881	13.
APIT	ALIZATION		•	•	
14.	Common Stock	31,500,000	31,500,000	31,500,000	14.
15.		0	0	0	15.
16.		3,282,995	3,249,107	3,266,051	16.
17.	Retained Earnings	23,749,118	26,264,799	25,006,959	17.
18.	Common Equity (Lines 14-17)	58,532,113	61,013,906	59,773,010	18,
19.		0	0	0	19.
20.		64,000,000	64,000,000	64,000,000	20.
21.	Notes Payable	0	0	0	21.
22.	Total Capitaliz. (lines 18-22)	122,532,113	125,013,906	123,773,010	2 2.
=: =: =	######################################	:			=== :
NCOR	ME STATEMENT			Annual Amount	
·· 23.	Unmetered Water Revenue			0	23.
24.				675,817	24.
25.	Irrigation Revenue			554,775	25.
·· 26.				68,522,697	26
• 27.				69,753,289	27
• 28.				43,809,879	28
• 29.		·		6,441,520	29
30.		·		0	30
* 31.				1,323,085	31
32.				2,660,241	32
	T-1 10 1 D			63.067.053	
33.	Total Operating Rev. Deductions Before Taxes			23,117, 327	
33. 34.				53,057,952 972,373	33 34

20 04 0	·		57,099,67	3 3
* 37. Net Operating Income/(Loss) (Calif. Water Operations 38. Other Operating and Nonoper. Inc. and Exp Net (Exp.	/		- 12,653,61	
39. Income Available for Fixed Charges			413 16	<u> </u>
40. Interest Expense	~~		. 13.066 76/	
41. Net Income/(Loss) Before Dividends			5 505 530	_
42. Preferred Stock Dividends			7 561 229	
42. Preferred Stock Dividends 43. Net Income (Loss) Available for Common Stock			·	
_			7 561 220	_
=:				
THEK DATA				====
44. Refunds of Advances for Construction 45. Total Payroll Charged to Operating Expenses				
* 45. Tota Payroll Charged to Operating Evaponess			231,706	44
46. Purchased Water (Acct. No. 610)			7 602 506	• • •
47. Power (Acct. No. 615)			18,852,460	
47. Power (Acct. No. 615)			3,091,119	
46. Class A Water Companies Only:				47.
a. Pre - TRA 1986 Contributions in Aid of Constant				
a. Pre - TRA 1986 Contributions in Aid of Construction b. Pre - TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction			12,672,508	48a.
C. Post TRA 1986 Contributions in Aid of Constant			661 400	48b.
c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction			11,418,486	48c.
			4,252,153	
至1_Active Serv. Connections至(Excl. Fire Protect.) 至1_				, .
49. Metered Service Connections	Jan. 1	Dec. 31	Annual Average	
49. Metered Service Connections 50. Flat Rate Service Connections	103,443	105,371		40
50. Flat Rate Service Connections 51. Total Active Service Connections		0	104,407	49.
51. Total Active Service Connections	103,443	105,371	104,407	50.
3. E 38442082634534525555555555555555555555555555555			104,407	51.

• • .

ADDENDUM PAGE 2

SCHEDULE A-15 ACCOUNT NO. 146 - OTHER DEFERRED DEBITS

Balance Item End of Year Rate Case Expense 120,669.20 Deferred Tank Painting 2,380,090.24 Supplemental Supply Expense 3,164,786.09 Regulatory Balancing Account 3,810,501.50 Regulatory Asset - FAS 109 49,200.00 Deferred Insurance other than Group 324,280.00 Deferred Dept. of Health Services Payment 53,030.34 Deferred Pension Payment <u>1,572,529.01</u> Total 11.475.086.38

Line	Class of Stock	Number of Shares authorized by Articles of	Par Value of Stock Authorized by Articles of	Number of Shares	Total Par Value * Outstanding		nds Declared ring Year	
No.	(a)	Incorporation	Incorporation	Outstanding *	End of Year	Rate	Amount	
1	Common	(b)	(c)	(d)	(e)	(0	(g) .	
	Continuen	500,000	None	313,388	31,500,000	3.93	1,231,615	
-		 		 		1.87	586,036	
4				 		3.63	1,137,598	
_ - -			·	 -		6.67	2,090,298	
6		 		 				
7		 		 				
8				 				
0		†		 				
10		 						
11				 				
12	Totats	500,000		313,388	31,500,000	16.10	5,045,547	

After deduction for amount of reacquired stock held by or for the respondent."

SCHEDULE A-18a
Record of Stockholders at End of Yo

	COMMON STOCK	Recard of Stockhalders Number	PREFERRED STOCK	
Line	Name	Shares		Number
No.	(a)	(b)	Name	Shares
13	American Water Works Co., Inc.	313,388	(c)	(d)
14		313,300	None	
15				
16		· -		
17				
18	•			
19				
20				
21				-
22				
23				
24			<u> </u>	
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total number of shares	313,388	Total number of shares	-

SCHEDULE A-19

Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock	Balance End of Year
37	(a)	(ρ)
39	None	
40		
42	Total	

^{*} If shares of stock have no par value, show value assigned to stock outstanding.*

11		
	SCHEDULE A-20	L
Line	Account No. 270 - Capital Surplus (For use by Corporations only)	
No.	nem — — — — — — — — — — — — — — — — — — —	
1	Balance beginning of year (a)	Amount (b)
2	CREDITS (Give nature of each credit and state account charged)	3,282,994.52
3	State account charged)	0,202,394.52
_ 4		
5		
6	DEBITS (Give nature of each debit and state account credited) Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of Amortization Of	
7	Amortization Of Acquisition Adjustment	0.00
8	Adjustment	32 900 00
9		33,888.00
10	Balance end of year Total debits	33,888.00
		3,249,106.52

_	·-
Account No. 274 Carrier	
- 1.000 unit 140. Z7 1 - Eamed Sumlus	E (Fortice by Comment
Account No. 271 - Earned Surplus	VI OF USE BY COMPORATIONS ONLY)
<u> </u>	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s

Line	Acct.	For use by Corporations only	1
No.	No.	Account	
11		Balance beginning of year (a)	Amount
12		CREDITS	(b) 23,749,118.46
13	400	Credit balance transferred from income account	23,749,110.40
14	401	Miscellaneous credits to surplus (detail)	7,561,227.63
15		detail)	7,501,227.63
16			
17			
18		DEBITS Total credits	7,561,227.63
19	410	Debit balance transferred from income account	7,001,227.63
20	411	Dividend appropriations - preferred stock	
21	412	Dividend appropriations - Common stock	
22	413	Miscellaneous reservations of surplus (detail)	5,045,546.80
23		contains of surplus (detail)	0,0,0,0,0,0,0
24			
25	414	Miscellaneous debits to surplus (detail)	
26		Tario de Arbido (detall)	
27			
28		Balance end of year Total debits	5,045,546.80
			26,264,799.29

SCHEDULE A-22 Account No. 204 - Proprietary Capital (Sole Proprietor or Partnership)

		<u>"P/</u>
Line No.	No.	Amount
	(a)	(b)
29	Balance beginning of year	
30	CREDITS	None
31	Net income for year	140/16
32	Additional investments during year	
33	Other credits (defnil)	-
34		
35	Total credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits (detail)	
40		
41	Total debits	
42	Balance end of year	

SCHEDULE A-23 Account No. 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)

	Title use of this account is	optional)
Line No.	ltem (a)	Amount
43	Balance beginning of year	(b)
44	CREDITS	None
45	Net income for year	110110
46	Other credits (detail)	
47		-
48	Total credits	-
49	DEBITS	
50	Net loss for year	
51	Withdrawals during year	
52	Other debits (detail)	
53		
54		
55	Total debits	
56	Balance end of year	-

Account No. 210 - Bonds

		Date of	Date of	Dunt No. 210 - E				
Line	Class of Bond				• • • •	Rate of	Interest Accrued	Interest Paid
No.		Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
1	(a)	(b)	(c)	(d)	(e)	(1)	(9)	
2	First Mortgage	12/1/93	12/1/03	10,000,000	10,000,000	5.97	597,000	(h)
	First Mortgage	05/01/96	05/01/26	10,000,000	10,000,000	7.33		597,000.0
3	First Mortgage	01/24/89	01/01/04	8.000,000		10.15	733,000	733,000.00
4]	First Mortgage	06/19/90	06/01/20	6,000,000	6,000,000		812,000	812,000.00
5	First Mortgage	08/20/91	06/01/21	10,000,000		9.71	582,600	582,600.00
6	First Mortgage	12/1/93	12/1/23	10,000,000	10,000,000	9.22	922,000	922,000.00
7	First Mortgage	12/1/93	12/1/33		10,000,000	6.76	676,000	676,000.00
8		1	12 1133	10,000,000	10,000,000	6.76	676,000	676,000.00
9		 						
10	Tatala	+]		
	Totals 1 After deduction for amount of r	<u> </u>		64,000,000	64,000,000	Various	4,998,600	4,998,600.00

¹ After deduction for amount of reacquired bonds held by or for the respondent,

SCHEDULE A-25

Account No. 212 - Advances from Associated Companies

Line No		Nature of Obligation (a)		Amount of Obligation (b)	 Interest Accrued During Year (d)	Interest Paid During Year (e)
12	None					
14						
15						
17			Totals		 	

SCHEDULE A-26

Account No. 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding 1 Per Balance Sheet (e)		Interest Accrued During Year (g)	Interest Paid During Year (h)
19	None				· -		
20		 	<u> </u>				
22				 			
23	Totals						

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

Line No.	Class of Security (a)		Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
26	None					
27				-		
28						
29				 		
30						
31	· · · · · · · · · · · · · · · · · · ·	Totals		0	0	0.00

1					<u> </u>		·
1		•	SCHEDU				<u>-</u>
		Date	Date of	Notes Payable		T	
Line	In Favor of	of Issue	Maturity	End of Year	Rate of	Interest Accrued	Interest Paid
No.	(a)	1	1	1	Interest	During Year	During Year
1	*/	(b)	(c)	(d)	(e)	(0	(9)
2	Mellon Bank N.A.	VARIOUS	1/4 5/0/ /5	 		ļ	
3	American Water Capital Corp.	VARIOUS	VARIOUS	0.00		231,275.66	231,275.66
1	Tenerical Visiter Capital Corp.	VARIOUS	VARIOUS	15.634,285.00	VARIOUS	445,559.59	359,086.12
5	 	 	 	·			
6			 	 			
7			·				
8	1	 		 	ļ		
9	· · · · · · · · · · · · · · · · · · ·	 		 			
10		 		 			
11							
12	<u> </u>	 					
13		 					
14				 			
15		 	 -	 		·	
16	Totals	 		45 584 885 88			
				15,634,285.00		676,835.25	590,361.78
			SCHEDUL	F 4.29			
	Ac	count No. 223	· Pavables t	o Associated Cor	Moseige		ļ
				Balance			
Line	Nature of Obligi	ation		End of Year	Rate of	Interest Accrued	Interest Paid
No.	(a)			(b)	Interest	During Year	During Year
17	Charges under management contract			(42,857.54)	(c)	(d)	<u>-</u>
18				(42,031,34)	- 0	0	0
19							<u>-</u>
20							
21							
22		,					
23							
24							
25							
26							
27							
28						·	
29							
30							
31							
32			Totals	(42,857,54)	0	0	
				1,2,007,041	<u> </u>		
			SCHEDULE	E A-30			
	Acc	ount No. 230 -		nt and Accrued L	lahilities		
					-		
Line		De	scription				Balance
No.	•		(a)				End of Year
33	Accrued Sales Tax		, -, <u>-</u>				(b)
34	Accrued Water Purchases	,					1,429.16
35	Accrued Power		···········				1,473,249.60
36	Accrued Wages						282,884.64
37	Accrued Unbilled Items						146,236.49
38	Accrued ESOP Contribution			· · · · · · · · · · · · · · · · · · ·			(16,124,17)
39	Accrued Bank Fees						11,102,60
40	Accrued Vacation Pay						0.02
	Payroll Deductions Payable						528,100.00
41	/ · · · · · · · · · · · · · · · · ·					1	95,569.02
41							
42	Outstanding Checks						727,700.66
_							

2,919.44

14,502,45

2,352.34

(2,584.25)

1,072,178,49

4,349,606.94

Totals

Accrued 401-K Payable

46 Accrued Stock C & E Payable

48 | Collections Payable - Others

47 Accrued Audit Expense

45

		Account No. 2	Account No. 228 - Accrued and Prepaid Taxes	nd Prepaid 1	axes				
	1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. 2. Taxes, pald during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.	3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes for proportions of prepaid direct to operations or accounts other than accrual and prepaid tax accounts. 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.	3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accurals credited to taxes accured, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrual and prepaid tax accounts. 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.	column (d), inc let accounts thr ad, (b) amounts axes paid and of axes paid and of er than accrual, sar, the required	lude ough laxes -harged and jin- y for	5. Enter accounts in Designate 6. See so YEAR, pa column 2. Un not deferred in deductions to the taxin	5. Enter all adjustme accounts in column (f) Designate debit adjust 6. See schedule enti YEAR, page 23, for a column (d), according 7. Do not inctude in the deferred income taxes deductions or otherwis.	5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses. 6. See schedule entitled TAXES CHARGED DURING YEAR, page 23, for a distribution of taxes charged, column (d), according to utility departments and accounts. 7. Do not include in this schedule entirles with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.	end prepaid tax edjustment. rses. RGED DURING is charged, its and accounts. is with respect to hrough payroll
4		BALANCE BEGINNING OF YEAR	NING OF YEAR					BALANCE	BALANCE END OF YEAR
Line No.	Kind of Tax (See instruction 5)	Taxes	Prepaid Taxes	Taxes Charged During Year	Paid During Year	A Section 1		Taxes accrued (Account	Prepaid taxes (Incl. In
-	Taxes on real and personal princets	(q)	(c)	(Q)		()	6	(6)	Acct. 132) (h)
~	State corporation franchise tax	(327 497 00)	08.708.80	072 272 00					55,658.17
က	State unemployment insurance tax	2.138.96		14 707 03	16 607 66			5,389.00	
4	Other state and local taxes	376,324,63		339,574.88	<u></u>		1	148.43	
S	Federal unemployment insurance tax	1,333.91		9.051.82	_			352,117,11	
9	Fed. ins. contr. act (old age retire.)	59,874.97		596,130.46	9			120.84	
~	Other federal taxes				_			35,775,17	
80	Federal income taxes	(962,647.00)		3,069,348.00	2.044.616.00	, 6	81 785 00	00 100 011	
o	FIT savings re: acquisition adjustment			9,636.00			(9 636 nn)	143,671.00	
5	SIT savings re: acquisition adjustment			2,652.00			(2,652,00)		
=	FIT Deferred - Non Current			893,187,00		b) (89.	(893 187 001		
2	SIT Deferred - Non Current			190,179.00		 	(190,179,00)		
2	Sales lax	0.00					(9.709.13)	10 700 424	
4	FIT deferred current	27,265.00		2.678.00				30,042,00	
2	SIT deferred current	7,555.00	-	741.00			+	29,943.00	
9							+	8,296.00	
17							-		
8							+		
61							-		
20							+	-	
21					+				
22							1	-	
23							+		
24							+		
25	Total	(815,651.53)	59.957.98	7,423,343.08	5.038.261.01	(1 002 577 42	677 43		
1	a) Deferred investment tax credits (242)					1,020,1	2	541,553.60	55,858.17
7	b) Deferred taxes - non-current (258)						+		
-	c) Adjust accused sales tax						-	_	

SCHEDULE A-32 Account No. 241 - Advances for Construction

	Account No. 241 - Advances	tor Construction	
Line No.	(a)	(b)	Amount
1	Balance beginning of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(C)
2	Additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	1,000,210,00
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	1
4	Charges during year:	XXXXXXXXXXXX XXXXXXXXXX	11.10100214
5	Refunds	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	100 137 02	***************************************
8	Present worth basis	100,107.02	200000000000000000000000000000000000000
9	Total refunds	231,706,45	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
10	Transfer to Acct. 265, Contributions in Aid of Constr.	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		***************************************
13	To al transfers to Acct. 265		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	231,706.45	231,706.45
16	Balance end of year	XXXXXXXXXXXXX XXXXXXXXXXXX	

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount issued (d)
_17	Common stock			. (4)
18	Preferred stock None		· · · · · · · · · · · · · · · · · · ·	
19	Bonds			
20	Other (describe)			
21				
22		i		
23				
24				
25				

SCHEDULE A-33

Account No. 242 - Other Deferred Credits

j		Balance
Line	ltem	End of Year
No.	(a)	(6)
26	Advance Payments & Deposits	165,157.80
27	Unamortized Investment Tax Credits	1,750,071.50
28	Regulatory Liability-FAS 109	1,575,187.00
29	Deferred Pension Payment	1,572,525.99
30	Deferred Revenue - Advances & Contributions	1,234,798.67
31	Deferred OPEBs &Deferred Insurance other than group	732,264.00
32	Deferred FAS 112 Costs	8,284.00
33	Incentive Plan, Compensation cost Total	56,713.26
1		101.10120

7,095,002.22

SCHEDULE A-34

Accounts Nos. 254 to 258, Inclusive - Miscellaneous Reserves

·i··						11000,700	
			DEBITS		CRI	EDITS	
Line	Account	Balance Beginning of Year	Nature of Items	Amount	Account Charged	Amount	Balance End of Year
No.	(a)	(b)	(c)	(d)	(e)	(0)	(g)
34	254	20,985.78	Reserve bad debts	31.78	775	· · · · · · · · · · · · · · · · · · ·	20,954.00
35	258	11,081,085.00	Def FIT non-current		507	984,531.00	12,065,616.00
36	258	108,599.00	Def SIT non-current		507	186,903.00	295,502.00
37	258					- 	0.00
38	258	i		,		1	0.00
39	258	i				! 	0.00
40	258					<u> </u>	0.00
41	Totals	11,210,669.78		31.78		1,171,434.00	12,382,072.00

Account No. 265 - Contributions in Aid of Construction instructions for Preparation of Schedule of Contributions in Aid Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account No. 250-Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable properly acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955 on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to	Amortization	Not Subjec	to Amortization
		Total	Property After Dec	r in Service c. 31, 1954	Property Retired	Depreciation Accrued through Dec. 31, 1954 o
Line No.	kem (a) Balance beginning of year	All Columns (b)	Depreciable g	Non-Depreciable (d)	Before Jan. 1, 1955 €	Property in Service at Dec. 31, 1954
2	Add. Credits to account during year	23,845,323.29		225 000 04	(e)	
3		CONTROCONANDONANO	XXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXXXXXXXXX		
<u> </u>	Contributions received during year Other credits	991,656.86	991,656.86		KOCKOOC KOOCOOO	KOOOOOOOOOOO
5		0.00	0.00		XXXXXXXX XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	Total credits	991,656,86				
-	Deduct: Debits to account during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	0.00		
	Depreciation charges for year	745,986,00	745,986.00	XXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX XXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Nondepreciable donated property retired				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	100000000000000000000000000000000000000
9	Other debits *	0.00			XXXXXXX XXXXXXXX	KOOKKOOKKOOKK
10	Total debits	745,986.00	0.00			
11	Balance end of year	24,090,994.15	745,986.00	0.00		
12		24,030,994.13	23,855,731,31	235,262.84		
13	*Account 241	 	· · · · · · · · · · · · · · · · · · ·			
14		-	- <u> </u>			
15		 !				
16						
17						

Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501 - Operating Revenues

Line No.	Acct. No.	ACCOUNT .	Amount Current Year (b)	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
18		I. WATER SERVICE REVENUES		(c)	(d)
19	601	Metered sales to general customers			
20		601.1 Commercial sales	60,177,828.95	 	
21		601.2 Industrial Sales		57,920,424,36	2,257,404.5
22		601.3 Sales to public authorities	2,157,461,81	2,198,921,55	(41,459.7
23		Sub-total	5,381,826.38	5,206,577.71	175,248.6
24	602	Unmetered sales to general customers	67,717,117,14	65,325,923.62	2,391,193,
25		602.1 Commercial sales			
26		602.2 Industrial sales			
27		602.3 Sales to public authorities			
28		Sub-total			
29	603	Sales to imigation customers			
30		603.1 Metered sles	55177150		
31		603.2 Unmetered sales	554,774.59	211,020.28	343,754.:
32		Sub-total			
33	604	Private fire protection service	554,774.59	211,020,28	343,754,3
34		Public fire protection service	675,816.63	648,472,44	27,344.
35		Sales to other water utilities for resale			
36		Sales to governmental agencies by contracts	55,704,41	55,698.44	5.9
37		Interdepartmental sales			
38		Other sales or services	—— — ————		
39		Sub-lotal	898,144.92	493,888,50	404,256.4
40		Total water service revenucs	1,629,665.96	1,198,059.38	431,606.5
· =		American Control Service Leadings	69,901,557,69	66,735,003,28	3,166,554.4

SCHEDULE B-1a

OPERATING REVENUES APPORTIONED TO CITIES AND TOWNS

2000

OPERATIONS NOT WITHIN INCORPORATED CITIES: CORONADO-SAN DIEGO BALDWIN HILLS-LOS ANGELES COUNTY DUARTE-LOS ANGELES COUNTY SAN GABRIEL-SAN MARINO, LOS ANGEL MONTEREY COUNTY VENTURA COUNTY		120,648 120,648 3,896,626 423,510 384,766 8,585,439 2,397,714
	SUB-TOTAL \$	15,808,703
OPERATIONS WITHIN INCORPORATED TERRITORY: CITY OR TOWN OF AZUSA CITY OR TOWN OF CORONADO	\$.	10,897 4,653,934
CITY OR TOWN OF IMPERIAL BEACH CITY OR TOWN OF SAN DIEGO CITY OR TOWN OF DUARTE CITY OR TOWN OF BRADBURY CITY OR TOWN OF MONROVIA CITY OR TOWN OF IRWINDALE		2,459,896 4,224,332 3,212,206 665,078 93,173
CITY OR TOWN OF SAN MARINO CITY OR TOWN OF SAN GABRIEL CITY OR TOWN OF TEMPLE CITY CITY OR TOWN OF ROSEMEAD CITY OR TOWN OF EL MONTE		31,783 3,547,138 807,302 978,940 1,556,902 971,398
CITY OR TOWN OF MONTEREY CITY OR TOWN OF PACIFIC GROVE CITY OR TOWN OF CARMEL CITY OR TOWN OF SEASIDE CITY OR TOWN OF DEL RAY OAKS		6,733,613 2,610,816 1,392,741 2,896,237 254,929
CITY OR TOWN OF SAND CITY CITY OR TOWN OF THOUSAND OAKS CITY OR TOWN OF INGLEWOOD		234,523 16,769,801 69,110
	SUB-TOTAL \$	54,174,748
тс	OTAL BILLED REVENUE \$	69,983,451

	SCHEDULE 8.2

SCHEDULE 8-2	_
Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)	

ine No	Acct. No.	Account (a)			T	as	П	Amount Current Year	Amount Preceding Year	Net Change During Y how Decrease in [Brackets]
_ 1		Maintenance			4	8		. (0)	(c)	<u> </u>
2	706	Maintenance supervision and engineering		-	A	ام	┝┽╌	<u> </u>		
_3	706	Maintenance of structures and facilities		ᅥ	7	•	c			
_4	707	Maintenance of structures and improvements		7	A 1	7	7			
_5	708	Maintenance of collecting and impounding reservoirs		1	<u> </u>	4	+	. 660.00	0.00	66
6	708	Maintenance of source of supply facilities		Ť	٦,	3	╁╴	41,416.88	29,330.38	12,00
-7	709	Maintenance of lake, river and other intakes		٦,	, ·	7	1-		·	
-8	710	Maintenance of springs and tunnels		7	1	t	+	0.00	0.00	
9		Maintenance of wells		_	1	1	1	24,929.80	0.00	
10	712	Maintenance of supply mains		1	Ţ	T	1	0.00	85,491,00	(60,56
11	. 713]	Maintenance of other source of supply plant		Ā	ı	Ţ	1		0.00	
12		Total source of supply expenses		T		Γ		18,383,236.96		
13		II. PUMPING EXPENSES			L	Γ			76,404,049.77	1,979,18
15	_	Operation		Ι	Γ	Ī				
-1	721!	Operation supervision and engineering		A	8			58,690,61	54.004.40	
	721	Operation supervision, labor and expenses		$oldsymbol{\Gamma}$		С	:	30,030.01	64,004.60	(5.31
18	770	Power production labor and expenses		A		Ĺ	Γ			
19	722	Power production labor expenses and fuel		Ĺ	8					
		Fuel for power production		A		Ĺ	\Box			
		Pumping labor and expenses		A	В			621,217.90	678,497,91	
		Miscellaneous expenses		A		Ц	<u> </u>		010,491,91	(57,280
23		uel or power purchased for pumping			8	<u>c</u>		3.091,118 79	2,821,785 27	0
 1-		Maintenance		Ľ		┙	<u> </u>		0.021,703.21	
5	729 4	Maintenance supervision and engineering		A	В	_				
6	730 14	Maintenance of structures and equipment			4	<u>c</u> ¦	 			
71	731 14	Maintenance of structures and improvements		A	=:	4		29,098 96	16,855,87	0
8	732 6	Asintenance of power production equipment		Α	8	_!		40,525 39	25,995.65	12,243
9	737 6	Aantenance of pumping equipment		A		1		174,152 75	195.683 64	14,529
ol	1	Aamtenance of other pumping plans Total pumping expenses		A	₽,	4.		177,858 39	170.754.05	
1	寸	III. WATER TREATMENT EXPENSES		-	4	4		4,192,662.79	3.973,576.99	219.085
2	 lo	Operation		4	4	4.				213,065.
3 7	_	peration supervision and engineering		+	+	4				
4 7		peration supervision, labor and expenses		식	-1-	+		44,215.81	39,137,56	5,078.
5 7	42.0	peration labor and expenses		+	4	7				0.0
5 7	43 M	liscellaneous expenses		A E	31	╬		998.661.95	1,024,067,74	(25,405
		hemicals and filtering materials		싀.	+	╁		107,819 48	59,914,42	47,905.0
3		amienance			+	+		315,561.61	227,381.72	88,179.8
7	46 M	laintenance supervision and engineering		1	+	╁	—			0.0
		aintenance of structures and equipment		<u> </u>	-1-	╀				0.0
1 7	47 M	aintenance of structures and improvements	-	A B	<u> </u>	+				0.0
7	48 M	aintenance of water treatment equipment		A B	+-	╁		21,935.70	24,840.02	(2,904,3
3		Total water treatment expenses		1	+	1		140,579,14	151,645,97	(11,066.8
ı r		SMISSION AND DISTRIBUTION EXPENSES		-	1	†~		1,628,773.69	1,526,987,43	101,786.2
<u>i</u>		peration		┥-	†-	Ť				
7	51 0	peration supervision and engineering		- - 4 B	-	1-				
		peration supervision, labor and expenses		75	-	1		85,432.00	98,620.09	(13,188.0
		orage facilities expenses		+	† ~	1-	—–	227.222.21		0.0
		peration labor and expenses		В	t	 -		207,309.94	180,922.35	26,387.5
		ansmission and distribution lines expenses		7-	i	1-		025 104 55		00
		eter expenses		- ;	-	j-		936,120.00	1,215,449,47	(279,329.4
7	55 C	ustomer installations expenses		- †-	-	 		153,848 46	216,370,74	(62,522,2
		scellaneous expenses	- 17	-	-	ļ		569,688,97	521,690,73	47,998.2
	!		 	ij-		İ		406,550 64	401,994,77	4,555.8
<u>i_</u>	1		-			-				
<u>i</u> _				-	-					
	:_		-	1						<u> </u>
			·	. .	,				1	

SCHEDULE 8-2 Account No. 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

.ine	Acct.	Account		Çia T	iss T	<u>s</u>	Amount Current Year	Amount Preceding Year	Net Change During Year now Decrease in [Brackets]
₩o.	No.	(9)	_!	<u> 4</u> 8		<u>c</u>	(b)	(c)	(d)
_1		Maintenance	\downarrow	\downarrow	1	_ _			0.
_2		Maintenance supervision and engineering	4	4 B	1	\perp	68,966,43	91,046.44	(22,080
_ 3		Maintenance of structures and plant	4	4-	4	<u>c </u>			0.
•		Maintenance of structures and improvements	_	18	Ť	 			0.
5		Maintenance of reservoirs and tanks	-14	\ B	4		415,348.44	426,105.64	(10,757)
6 7 [Maintenance of transmission and distribution mains	4	١_	╀		995,986.42	1,141,866.69	(145,880.
6		Maintenance of mains Maintenance of fire mains	+	В	+				0.0
9		Maintenance of services	- 1	7-	╀	-			0.4
10		Maintenance of other transmission and distribution plant	- 14	7-	╁	┥—	1.048,938.76	1,093,502,41	(44,563.0
11		Maintenance of meters	١.	8	╁	┪━-			0.0
12		Maintenance of hydrants	-1-	+	╀	┪—	98,719 56	135,475.22	{36,755.6
13		Maintenance of miscellaneous plant	A	┪┈	╁╴	 	62,73C.96	65,746.81	(3,015.8
14		Total transmission and distribution expenses	╬	-	╀	+-	0.00	386.91	(386.9
15		V CUSTOMER ACCOUNTS EXPENSES		-	-	┥	5,049,640.58	5,589,178.27	(539,537,6
16		Operation	-	╁	╁	+-	-		
17	771	Supervision	1	8	<u>ا</u> ــــ	· —	245 012 22	***	
18		Supervision, meter reading and other customer accounts expenses	_	1-	ic		245,012.37	203,351.63	41,660.7
19		Meter reading expenses	¬-	B.	, -	-	649,590.73		0.0
20		Customer records and collection expenses	ÍΑ		<u>!</u>	i	2,198,256 30	628,900,85	20,689.8
21 i		Customer records and accounts expenses	-:-	i B j	i	-	2,190,200 50	2,060,349.50	137,906.8
22		Miscellaneous customer accounts expenses	A	1 -	i				0.0
23:		Uncollectible accounts	ĪA	i _B	c	;i	118,430.69	123,417,19	0.00
24	: 	Total customer accounts expenses	7-	1-1		-	3,211,290.09	3,016,019,17	(4,986.5
25		VI. SALES EXPENSES	1			Ī		3,010,013,11	195,270.9
26		Operation	ij						
27	781	Supervision	A	Ţ		-			
28!	781	Sales expenses	1	8	ci	1			0,00
29	782	Demonstrating and selling expenses	Α	<u>'</u>		:		,	0.00
30	783	Advertising expenses	A]	į	<u> </u>			0.00
31	784	Miscellaneous sales expenses	A						0.00
<u>32</u>	785	Merchandising, jobbing and contract work	Α				(430,941,27)	(35,917.70)	(395,023.57
33	-	Total sales expenses					(430,941,27)	(35,917.70)	(395,023.57
34	VII. A	DMINISTRATIVE AND GENERAL EXPENSES	Ц	Ц	_	ļ			(200,048,07
35		Operation	Ш	Ц	_	<u> </u>			
36		Administrative and general salaries	_	В	→	_	1,000,004.85	1,087,053.87	(87,049.02
37		Office supplies and other expenses		В	C	-	1,162,360.63	994,316.99	168,043,64
38		Property insurance	1	Н.	4	_	277,446.23	269,061,04	8.385,19
39 40		Property insurance, injuries and damages Injuries and damages	7-1	В	딕	 			0.00
41		Employees' pensions and benefits	A	_	_	 	614,904.85	435,883.66	179,021,19
42	1.	Franchise requirements		В (1,866,018.97	1,866,120,68	(101.71
43		Regulatory commission expenses	77	В	\neg		1 022 202 25	A	0.00
44		Outside services employed	Ā		۲	 	1,023,293.05	971,151.80	52,141,25
45		Miscellaneous other general expenses		В	-		3,700,330,03	3,120,872.59	585,524,26
46		Miscellaneous other general operation expenses	7-1	Ī,	cl				0.00
47		Misoelianeous general expenses	A	7	7		1,045,435.19	1,149,613.08	(104 177 80
48		Maintenance] [_†	<u> </u>		1,143,013.00	(104,177.89
49	805	Maintenance of general plant	Α	В	c		143,734.07	186,412.86	(42,678.79
50		Total administrative and general expenses		J	_		10,839,594.69	10,080,486.57	759,108.12
51	i.	VIII MISCELLANEOUS	ĹΪ]	Ĩ				7.00,100.12
52!	811			8			935,621 75	913,356.97	22,264,78
53		Administrative expenses transferred-Cr.	A	8	c				0.00
54 i	813 [<u></u>		•	i 			0.00
55	·	Total miscellaneous	:-!		. ;		935,621 75	913,356,97	22,264.78
55		Total operating expenses	: :			. <u></u> .	43,809,879.28	41,467,737,47	2,342,141,81
		•					i		

	to Operations	Amount								Total	250	1661	ned		vo	oportion to deferred forces as the secretary with respect to		to the taxing authority.		DISTRIBUTION OF TAXES CHARGED	Nonutility department where applicable and account charged)	:521) (Acc	(6) (9) (0)			880	99	00	471.162.00		90	Or S	
SCHEDULE B-3	Account out - Property Losses Chargeable to Operations Description	(8)									SCHEDULE B-4 Account 507 - Taxes Charned During Year	8	3. The accounts to which taxes charged were distributed	utility department and number of account charged excess	for taxes capitalized,	4. For any tax which it was necessary to apportion to	more than one utility department or account, state in a	feetnote the basis of apportioning such tax.		Total Tayas	Charged	During Year (Account 507)	1,323,084.89 1,298,110,65			9.051.82	56		2.	2	2 652 00 3 2 652 00	2.678.00	
	Acct	No.	None	7 4	9	7	80 0	01	11	13			 This schedule is intended to give the account distribu- tion of Intal Large change to preceive and other final 	accounts during the year.	2. Do not include gasoline and other sales tax which	have been charged to accounts to which the material on	which the lax was levied was charged. If the actual or	estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated	or actual amounts.			Kind of Tax	perty	15 State corporation franchise tax	16 State unemployment insurance tax	18 Federal unemployment insurance tax	19 Federal insurance contributions act	20 Other federal taxes FIT deferred non-current	21 Federal income tax	23 FIT acruicitor adversant	24 SIT acquisition adjustment	25 FIT deferred current	

. :

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruats and show computation of such tax accruats. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from ____ to ____ .

Line No.	Particulars (a)	Amount (b)
1 Net	income for the year per Schedule 8, page 4	7,561,228
2 Rec	conciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	7,501,220
3 ta	Adue ricotte).	
5	ADD:	
6	Customer deposits deemed taxable by I.R.S.	285
7	Hility plant Journal Office of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the C	159,376
6 -	Deterred S.I.T.	190,920
9	ELT.	3,964,497
10	Regulatory expense	22,289
11	Interest capitalized - taxable by I.R.S.	75,968
12	Amortization-regulatory assets	16,440
13	Advances & Contributions Deemed Taxable by I.R.S.	17,783
14	Non-deductible political contribution	112,292
15	Regulatory balancing account	2,023,260
161	Meals & Entertainment Deemed Taxable by I.R.S. Current Adjustment to Uncollectable Reserve	12,481
17	R & D income adjustment	(32)
18	Non-deductible penalties	0
19	Vacation pay income adjustment	3,501
20	Audit adjustments - 1998	(8,646)
21	,	199,325
22		
23	LESS	- - -
24	Method Five amortization	-
25	Removal Cost on ADR Property	87.571
26	Loss on ACRS/MACRS Property	11,951
27	Depreciation study expense	198,029
28	AFUDC	3,264
29	Tax depreciation net of book depreciation	248,483
30	Deferred maintenance expense	949,832
31	OPEB expense	204,136
32	Net gain on sale of land	0
33	Miscellaneous Defered Expense	0
34	Incentive Plan	3,558,780
35 Fede	eral Laxable net income	60,387
	putation of tax:	9,008,534
37		
38	35% for Federal Income Tax	
39	Oelerred F.I.T.	3,152,987
40	Pnor years adjustment	895,865
41	I.T.C. currently applied	(2,569)
42	R & D credit	(81,786)
43	Rounding	0
44		
45	Total F.I.T.	
		3,964,497
-		-
		····
		<u> </u>
+		
		

	Account 521	SCHEDUI	LE B-6 n Nonutility Operat	ions	25
Line	Description Description	ancome non	Revenue	Expense	Net Income
No.			(b)	(c)	(d)
1	None				
2					
3				<u> </u>	
5					
6					
7					
8					
9	Totals		0.00	0.00	0.00
			E B-7 Nonoperating Rev	enue	
∟.ne	D	escription ·			Amount
No.		(a)			(b)
10	Sale of land - Coronado				
12	Sale of fano - Coronado		•		1,755,468.63
13				····	
14			······		
15					
16					
17 '	CITIALIN FALSONINS CONTROL CONTROL CONTROL CONTROL CONTROL CONTROL CONTROL CONTROL CONTROL CONTROL CONTROL CONT			Total	1,755,468.63
! 	Account 527 - No	SCHEDULI	E B-8 evenue Deductions	(Dr.)	
Line	D	escription			Amount
No.	017	<u>(a)</u> .			(b)
18 j	SIT on Other Income FIT on Other Income				(130,542.00)
20	Other Income Deductions			-	(471,162.00) (1,043,503.80
21	- The means bedeciens				(1,043,303.80)
22		,			
23					
24					
25				Total	(1,645,207.80)
 		•	E B-9 nterest Charges		
Line	D	escription		i i	Amount
No.		(a)			(b)
26	Interest on Bank Debt				231,275.66
27 28	Interest on Customer Deposits Interest Expense Revenue Reduction			···	5,053.50 (107,149.63
29	Interest on Note Payable	 			455,556.59
30					.00,000.03
31					
32					
33				<u>Total</u>	584,736.12
	Account 538 -	SCHEDULE Miscellaneo	E B-10 us Income Deduction	ons	·
Line		Description			Amount
No.		(a)			(b)
34	Donations				90,853.00
35					
36					···
37 38		 			
39	:				
40					
	1				
41					90,853.00

20

21

22

23

24

25 26

27 28 Total

Total

SCHEDULE C-1

Engineering and Management Fees and Expenses, Etc., During Year

Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the Line payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership. No. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its 2 own affairs during the year? 唇 Answer星(Yes or No.) (If the answer is in the affirmative, make the appropriate replies to the following questions.) 3 2. Name of each organization or person that was a party to such a contract or agreement. 4 5 American Water Works Service Co., Inc. 6 Date of original contract or agreement. January 1, 1971 7 4. Date of each supplement or agreement. September 1, 1989 ent mentioned above unless a copy of the instrument in due form has been furnished, 8 in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 9 5. Amount of compensation paid during the year for supervision or management . \$5,250,536,85 10 6. To whom paid 11 7. Nature of payment (salary, traveling expenses, etc.). 8. Amounts paid for each class of service. 12 13 9. Basis for determination of such amounts. 14 15 16 10. Distribution of payments: Amount 17 (a) Charged to operating expenses \$4,807,837.94 18 (b) Charged to capital accounts \$442,698,91 19 (c) Charged to other accounts \$0.00

\$5,250,536.85

\$4,753,110.50

\$4,807,837,94

\$54,727.44

Amount

SCHEDULE C-2

12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?

11. Distribution of charges to operating expenses by primary accounts.

Number and Title of Account

Account 798 outside services employed

Account 799 research and development expense

Compensation of Individual Proprietor or Partners Included in Operating Expenses

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line	Nature of Allowance	Account Charged	Amount
No.	(a)	(b)	(c)
29			
30	None		
31			
32			
33			
34	Totals		

Employees and Their Compensation

(Charged to Accou	mt EAR Amanatia		0-6-3-6-6-6
Conargeo to Accou	mı əvz • Operaun	u Exbenses	- Schedule H-21

l Salaries Vages Paid ing Year (c)	and Wag During	Number at End of Year (b)	·	Classification (a)	Line No.
157,913.26		· 		Employees - Source of supply	_ 1
583,451,84				Employees - Pumping	2
696,499.77		···········		Employees - Water treatment	_ 3
				Employees - Transmission and distribution	4
2,980,814,37				Employees - Customer account	
1,588,871.16				Employees - Sales	
				Employees - Administrative	_7
				General officers	8
1 504 055 54				General office	9
1,594,955.51 7,602,505.91			Tatala		10
			Totals		9

SCHEDULE C-4

Record of Accidents During Year

			TO PER				TO PROPERTY						
	Dale of	Employees	s on Duty	Publi	€ 3i	Total	Com	pany	Ott	ner			
Line No.	Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (f)	Number (g)	Ámount (h)	Number (i)	Amount (j)			
12										·			
13	Totals	0	38		2	40		50,000	19	192,5			

& Accidents to employees not on duty should be included in 'Public' accidents.

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; or to keep it from being placed on the ballot at any election; or to support or defeat any measure on the ballot at any election; or to support or defeat any proposed legislation; also name the account or accounts to which the expenditure herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

15					 	
16	Account 538	\$90,853.00			 _	
17						
18			 		 	
19		· · · · · · · · · · · · · · · · · · ·		-	 	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders, and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan, if such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

20		
21	None	
22		
23		•
24		
25		

	T T		Sources of Su	pply and V	Vater Develo	ped			
<u> </u>		STREAMS		FLOW IN.		(Units)2	<u>-</u> -	Annual	
Line	=	From Stream	Location of	Priority R	light	Diversion	<u></u>	Quantities	. Remarks
No.	Diverted into	or Creek	Diversion Point	Claim	Capacity		Mín.	Diverted	
1	24" trans. main	Carmel					witter.	AF (Unit)2	
2	Surface Collection	Various irrigation re	servairs			 		210	<u>-</u>
3		ļ				 		459.27	
4	 								
5					T	 -			
: -		WELLS				Pumping			
i	[[1 Depth to	Capacity	- 1	Annual	
Line	At Plant	Location	Number	Dimensions	Water	Copacity		Quantities	
No.	(Name or Number)	·				GPM (Pumped	Remarks
6	Village & Coronado					G-IVI (<u>Uni.)2</u>	HCF (Unit)2	
	Baldwin Hills		5			 	2000		
	Duarte		8				3,939	714,792	
	San Marino	 	15.				0.300	3,006.609	
.10_	Monterey		41				2,208	5,771,175	
ļ				**	FLOW IN		5,470	6,460,089	
	TUNNELS	AND SPRINGS			. 2017 11	(Unit)2	ĺ	Annual	
Line		·				(Onic)2	ľ	Quantities	Remarks
Ņo.↓	Designation	Location	Number	Maxin	num	Minimum		Used	
11_						www.		(Unit)2	
12	NONE								
13							-		
14_									
15	<u>_</u>						 -		
İ	•				1	 			
10			Purchased	Water for F	Resale				
16	Purchased from V	arious Municipal Wat	er Districts						
17	Annual quantities p	urchased	34,522.30	(Unit Choser	1)2 ACRE FE	ET			
18									
19									

[:] State ditch, pipe line, reservoir, etc., with name, if any

SCHEDULE D-2

Description of Storage Facilities

ine No	Туре	Number	Combined Capacity (Gallons or Acre Feet)	
20	A. Collecting Reservoirs		(Canons of Acre Peer)	Remarks Remarks
21	Concrete	1	242.000.050	
22	Earth	1	242,033,950	
23	Wood		710,030,000	
24	B. Distribution Reservoirs			
5	Concrete	22	40.000.004	
6_	Earth	3	42,360,000	
7	Wood		3,440,500	
8	C. Tanks			
ا يو	Wood	12i	1,532,000	
0	Metal	88	44,509,100	
١.	Concrete	6		
?	TOTAL	133	1,044,325,550	

f Average depth to water surface below ground surface

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which, equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons perday, or in the miner's

Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet per Second or Miner's Inches (State Which)													
	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100					
Ditteh			<u> </u>										
Flume	NONE												
Lined Conduit							<u></u>						
Totals													

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities-(Concluded)

	Capacities in Cubic Feet per Second or Miner's Inches (State Which)												
	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over t000	Total All Lenghts					
Ditch													
Flume	NONE	•											
Lined Conduit	-												
					I ·			-					
Totals													

B. Footages of Pipe by Inside Diameters in Inches-Not Including Service Piping

1	3/4	1	1%	2	21/4	3	4	5	6	8
Cast Iron			66	26,755		13,228	312,924		411,520	160,585
Cast Iron (Cement lined)				14,967			203,586		277,638	76,707
Concrete										
Copper	109	3,118	42,234	5,500						
Riveted Steel							3,783		1,289	8,898
Standard Screw	3,720	2,398	1,122	59,649	1,552		2,213		428	502
Screw or Welded Casing				11,131		2,399	6,249	700	7,167	453
Cement-Asbestos				3,948		34	216,068		1,170,622	705,901
Weided Steel		7,620	1,750	32,778	413		238,625	2,906	179,613	138,277
Wood					:		21		618	7,214
Other (specify)		250		16,304		3,039	7,573		189,218	1,191,939
Totals	3,829	13,386	45,172	171,032	1,965	18,700	991,042	3,606	2.238.313	2,290,476

B. Footages of Pipe by Inside Diameters in Inches-Not Including Service Piping-(Concluded)

	10	12	14 to 15	16	17 to 18	20	Other Size	s (specify Sizes)		Totals
					_		21 to 22	24 to 25	30 to 36	All Sizes
Cast Iron	33,633	78,937		31,626	182	19,765		2,730		1,091,95
Cast Iron (Cement fined)	999	39,723		67,064	7,412	2,200			16,659	706,95
Concreté	930	600	2,050		355	2,215				6,150
Copper										50,96
Riveted Steel	16,223	21,532	5,736	1,113	4,924	688				64,184
Standard Screw	100		3,150			2,725	532	420	1,320	79,83
Screw or Welded Casing	159	881	-	228	280	251			228	30,12
Cement-Asbestos	163,042	184,218	25,105	38,943	2,750			1,156	663	2,512,45
Welded Steel	50,4 <u>12</u>	154,784	23,327	32,903	28,709	15,117	27,610	44,543	46,073	1,025,46
Wood	26	10,473		27,182	1,100	41,027		10,385	32,680	130,92
Other (specify)	3,665	205,944	125	14,612	690	12,927		1,645		1,647,93
Totals	269,189	697,092	59,493	213,671	46,402	96,915	28,142	60,879	97,623	7,346,92

Description of Transmission and Distribution Facilities

A, Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet per Second or Miner's Inches (State Which)												
	0 to 5	8 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100				
Ditch												
Fitume	NONE											
Lined Conduit												
Totals												

A, Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacitles-(Concluded)

Capacities in Cubic Feet per Second or Miner's Inches (State Whitch)									
	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lenghts	
Ditch									
. Flume	NONE					<u> </u>			
Lined Conduit									
						,			
	otals								

B. Footages of Pipe by Inside Diameters in Inches-Not Including Service Piping

	3/4	1	11/5	2	21/3	3	4	5	6	8
Cast Iron			66	26,755		13.228	312,924		411,520	160,585
Cast Iron (Cement lined)				14,967			203,586		277,638	76,707
Concrete		<u> </u>	-							
Copper	109	3,118	42,234	5,500						
Riveted Steel							3,783		1,289	8,898
Standard Screw	3,720	2,398	1,122	59,649	1,552		2,213		428	502
Screw or Welded Casing				11,131		2,399	6,249	700	7,167	453
Cement-Asbestos				3,948		34	216,068		1,170,622	705,901
Weided Steel		7,620	1,750	32,778	413		238,625	2,906	179,613	138,277
Wood							21		818	7,214
Other (specify)		250		16,304		3,039	7,573		189,218	1,191,939
Totals	3.829	13,386	45,172	171,032	1,965	18,700	991,042	3,606	2,238,313	2,290,476

B. Footages of Pipe by Inside Diameters in Inches-Not Including Service Piping-(Concluded)

	10	12	14 to 15	16	17 to 18	20	Other Sizes (specify Sizes)			Totals
							21 to 22	24 to 25	30 to 36	All Sizes
Cast Iron	33,633	78,937		31,626	182	19,765		2,730		1,091,95
Cast Iron (Cement lined)	999	39,723		67,064	7,412	2,200			16,65 <u>9</u>	706,95
Concrete	930	600	2,050		355	2,215				6,15
Copper										50,96
Riveled Steel	16,223	21,532	5,736	1,113	4,924	688				64,18
Standard Screw	100		3,150			2,725	532	420	1,320	79,83
Screw or Welded Casing	159	881	-	228	280	251			228	30,12
Cement-Asbestos	163,042	184,218	25,105	38,943	2,750			1,156	663	2,512,45
Welded Steel	50,412	154,784	23,327	32,903	26,709	15,117	27,610	44,543	46,073	1,025,46
Wood	26	10,473		27,182	1,100	41,027		10,385	32,680	130,92
Other (specify)	3,665	205,944	125	14,612	690	12,927		1,645		1,647,93
Totals	269,189	697,092	59,493	213,671	46,402	96,915	26,142	60,879	97,623	7,346,92

Number of Active Service Connections

	Metered-Dec	. 31	Flat Rate-Dec. 31		
Classification	Prior	Current	Prior	Current	
	Year	Year	Year	Year	
Commercial (including domestic)	101,784	103,183			
Industrial	254	251			
Public Authorities .	1,246	1,055			
Irrigation	71	483			
Other (specify)	88	399			
Sub-total	103,443	105,371	0	0	
Private Fire Connection		l	1,529	1,571	
Public Fire Hydrants			7,154	7,180	
Total	103,443	105,371	8,683	8,751	

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

On Pipe dysten	10 41 411 41	
Size	Meters	Services
5/8 x 3/4-in.	89,106	XXXXXXX
3/4-in.	237	30,189
1-in.	15,500	68,864
1 1/2-in.	2.874	2,699
2-in.	3,172	3,653
3-in.	202	95
4-in.	152	390
6-in.	64	359
Other	57	5,315
Total	111,364	111,564

SCHEDULE D-6

Meter Testing Data

	in Carrian
A. Number of Meters Tested During Year as Prescribed	in Section .
VI of General Order No. 103:	
•	
1. New, after being received	1,274
2. Used, before repair	800
3. Used, after repair	949
4. Found fast, requiring billing adjustment	2
B. Number of Meters in Service Since Last Test .	
1. Ten years or less	85,417
2. More than 10, but less than 15 years	18,879
3. More than 15 years	3,010
•	

SCHEDULE D-7

Water Delivered to Metered Customers by Months and Years in HCF (Unit Chosen)1

			Du	iring Current Ye	ar				ET
Classification	Jan.	Feb.	Mar.	Apr.	May	June	Sub-total		
of Service									
Commercial	1,995,150	1,565,253	1,486,327	1,729,472	2,014,205	2,390,469	11,180,876		
Industrial	69,693	62,410	74,094	60,807	88,526	83,040	438,570		
Public Authorities	170,903	100,154	103,540	137,484	190,566	271,626	974,273		
	6,979	14,070	5,748	21,606	8,798	40,286	97,487		
Irrigation	18,598	2,623	10,550	10,517	8,349	15,182	65,819		
Other (specify)	10,330	2,020					j		
<u> </u>	 	4 744 544	1 600 260	1,959,886	2,310,444	2,800,602	12,757,025		
Tota	Total 2,201,325 1,744,311 1,000,2001								
		During Current Year							
Classification	July	Aug.	Sept.	Oct.	Nov.	Oec.	Sub-total	Total	Total Prior Year
of Service									
Commercial	2,758,319	2,704,460	2,757,371	2,365,440	2,021,821	1,830,290	14,437,701	25,618,577	24,633,240
Industrial	100,817	96,019	97,029	90,113	77,484	74,088	535,550	974,119	996,945
	314,131	294,598	317,719	231,411	185,537	140,601	1,483,997	2,458,270	(439,214)
Public Authorities			17,279	41,174	10,962	22,423	159,961	257,448	261,817
Irrigation	11,407		5,966	6,952	4,726	4,471	39,251	105,070	118,673
Other (specify)	10,047	7,089	3,300						,
	2 104 720	3,158,882	3,195,365	2,735,089	2,300,530	2,071,873	16,656,460	29,413,485	25,571,461
Total 3,194,720 3,135,362 3,155,365 2,155,365								Population Serv	334,259

- Status With State Board of Public Health

 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
- 2. Are you having routine laboratory tests made of water served to your consumers? Yes
- 3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes
- 4. Date of permit.

5. If permit is "temporary" what is the expiration date?

6. If you do not hold a permit has an application been made for such a permit?

7. If so, on what date?

SCHEDULE D-9

Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

** Date of Permits

Comnado

2-15-18 and 8-18-36

Baldwin Hills

10-11-54

Duarte

6-17-53

San Marino

8-03-19

Monterey

2-17-47

Village

2-15-65 #65-27

Los Posas 5-17-65 #65-66

Thousand Oaks 1965 #45-63

DECLARATION

Before Signing Please Check to See That All Schedules Have been Completed (See Instruction 5 on front cover)

<u>l. th</u>	e undersigned Officer	
	Umoer, Panner or Owner	
of	California-American Water	

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2000 to and including December 31, 2000.

Title

SIGNED

Date March 31, 2001