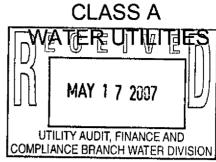
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U#



2006 ANNUAL REPORT OF

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOI	NG BUSINESS)
303 H STREET, SUITE 250, CHULA VISTA, CA	9191

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007 (FILE TWO COPIES IF THREE RECEIVED)

	vhich utility is doing business: alifornia-American Water Company				
Official mailing		·			
	3 H Street, Ste 250, Chula Vista, CA	4	Z	IP	91910
	e of person to whom correspondence		ressed:		
	nris Buls				-409-7700
Address when	e accounting records are maintained:				
	11 Woodcrest Road, Cherry Hill, NJ				-
	(Refer to district reports if applicable)):			
	ee District Reports (8)				
	ger (If located in or near Service Area	a.) (Refer to di	istrict rep	ports if	applicable.)
Name:					
Address:	<u> </u>		Telephor	ne:	
OWNEDCHIE	Charle and fill in appropriate line.				
OWNERSHIP	Check and fill in appropriate line:				
 	Individual (name of owner)	.			
⊢	Partnership (name of partner)			.	
ļ	Partnership (name of partner)				
 	Partnership (name of partner)	Colifornia or	merican	\A/atas	Compony
	Corporation (corporate name)	California-ar	nencan	vvaler	
	ganized under laws of (state)	California		_	Date: <u>12-7-65</u>
Principal Office (Name)	ers. B.K. Turner	,	(Title)	Pro	sident
(Name)	Benjamin Lewis/ Steven D. Leon		Title)		e-President
(Name)	Christopher Buls		Title)		& Treasurer
(Name)	D.P. Stephenson		Title)		t. Treasurer
(Name)	Carrie Gleeson		Title)	Ass	t Secretary, Corp Coun
(Name)	Thomas M Broderick	(Title)		t. Treasurer
Names of ass	ociated companies: American	Water Works	Compa	ny, Inc	
	porations, firms or individuals whose		rtion of p	ropert	y have been
acquired during	ng the year, together with date of each	n acquisition:			
			Date:		
Use the space	e below for supplementary information	n or explanatio	ns conc	erning	this report:

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Year 2006

	NAME OF UTILITY California American Water			PHONE_	1-6	19-409-7700
	PERSON RESPONSIBLE FOR THIS REPORT		ris Buls			
	(Prepared from Informa	tion	in the 2006 Annu	ual Report)		
			1/1/2006_	12/31/2006		Average
1	BALANCE SHEET DATA		_			•
1	Intangible Plant	\$	937,567	\$ 1,865,608	\$	1,401,587_
2	Land and Land Rights		7,659,879	5,779,257		6,719,568
3	Depreciable Plant		449,832,893	469,742,313		459,787,603
4	Gross Plant in Service		458,430,339	477,387,178		467,908,758
5	Less: Accumulated Depreciation		(151,154,061)	(164,585,085)		(157,869,573)
6	Net Water Plant in Service		307,276,278	312,802,093		310,039,185
7	Water Plant Held for Future Use		377,290	319,240		348,265
8	Construction Work in Progress		44,825,817	67,927,923		56,376,870
9	Materials and Supplies		400,623	474,684		437,654
10	Less: Advances for Construction		(13,574,148)	(17,655,062)		(15,614,605)
11	Less: Contributions in Aid of Construction		(41,501,124)	(43,163,629)		(42,332,376)
12	Less: Accumulated Deferred Income and Investment Tax Credits		(23,248,502)	(18,914,418)		(21,081,460)
13	Net Plant Investment	<u>\$</u>	274,556,235	\$301,790,830		288,173,532
1	CAPITALIZATION					
14	Common Stock	\$	92,477,914	92,477,914	\$	92,477,914
15	Proprietary Capital (Individual or Partnership)		0	0		-
16	Paid-in Capital		3,144,619	13,122,026		8,133,323
17	Retained Earnings		30,223,424	25,703,242		27,963,333
18	Common Stock and Equity (Lines 14 through 17)		125,845,957	131,303,182		128,574,569
19	Preferred Stock		0	0		-
20	Long-Term Debt		180,524,429	210,948,405		195,736,417
21	Notes Payable		0	0		-
22	Total Capitalization (Lines 18 through 21)	\$	306,370,386	342,251,587	\$	324,310,986

NAME OF UTILITY California American Water

PHONE 1-619-409-7700

			Annual
- 1	NCOME STATEMENT		Amount
23	Unmetered Water Revenue		\$ 14,075,889
24	Fire Protection Revenue		1,389,665
25	Irrigation Revenue-Other Water Revenue		1,248,822
26	Metered Water Revenue		96,482,559
27	Total Operating Revenue		113,196,935
28	Operating Expenses		83,222,831
29	Depreciation Expense (Composite Rate)		15,185,392
30	Amortization and Property Losses		894,799
31	Property Taxes		3,075,823
32	Taxes Other Than Income Taxes		870,317
33	Total Operating Revenue Deduction Before Taxes		103,249,162
34	California Corp. Franchise Tax		129,109
35	Federal Corporate Income Tax		(205,231)
36	Total Operating Revenue Deduction After Taxes		103,173,040
37	Net Operating Income (Loss) - California Water Operations		10,023,895
38	Other Operating and Nonoper. Income and Exp Net (Exclude I	nterest Expense)	1,201,422
39	Income Available for Fixed Charges		11,225,317
40	Interest Expense		10,641,337
41	Net Income (Loss) Before Dividends		583,980
42	Preferred Stock Dividends		0
43	Net Income (Loss) Available for Common Stock		583,980
	OTHER DATA		
44	Refunds of Advances for Construction		1,226,337.00
45	Total Payroll Charged to Operating Expenses		11,642,571.00
46	Purchased Water		26,764,745.00
47	Power		7,223,693.00
71	1 51161		
48	Class A Water Companies Only:		
	a. Pre-TRA 1986 Contributions in Aid of Construction		50,852,200.00
	b. Pre-TRA 1986 Advances for Construction		5,531,353.00
	c. Post TRA 1986 Contributions in Aid of Construction		6,975,237.07
	d. Post TRA 1986 Advances for Construction		8,374,139.91
			Annual
	Active Service Connections (Exc. Fire Protect.)	Jan. 1 Dec. 31	Average
	Makasad Carrian Companies	120 044	120,941
49	Metered Service Connections	120,941	
50	Flat Rate Service Connections	62,397	62,397
51	Total Active Service Connections	183,338	183,338

Adjusted to Exclude Non-Regulated Activity Year 2006

NAME OF UTILITY California American Water		PHONE_	1-619-409-7700
PERSON RESPONSIBLE FOR THIS REPORT	Chris Buls		
(Prepared from Inform	nation in the 2006 Annual Rep	ort)	

		1/1/2006_	12/31/2006		Average
1	BALANCE SHEET DATA				
1	Intangible Plant	\$ 937,567	\$ 1,865,608	\$\$	1,401,587
2	Land and Land Rights	7,659,879	5,779,257	,	6,719,568
3	Depreciable Plant	449,832,893	469,742,313		459,787,603
4	Gross Plant in Service	458,430,339	477,387,178	- T	467,908,758
5	Less: Accumulated Depreciation	(151,154,061)	(164,585,085	<u>5)</u> —	(157,869,573)
6	Net Water Plant in Service	307,276,278	312,802,093	3	310,039,185
7	Water Plant Held for Future Use	377,290	319,240	<u> </u>	348,265
8	Construction Work in Progress	44,825,817	67,927,923	<u> </u>	56,376,870
9	Materials and Supplies	400,623	474,684		437,654
10	Less: Advances for Construction	(13,574,148)	(17,655,062	?)	(15,614,605)
11	Less: Contributions in Aid of Construction	(41,501,124)	(43,163,629) —	(42,332,376)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(23,248,502)	(18,914,418	3) —	(21,081,460)
13	Net Plant Investment	\$ 274,556,235	\$ 301,790,830		288,173,532
	CAPITALIZATION				
14	Common Stock	\$ 92,477,914	92,477,914	! \$	92,477,914
15	Proprietary Capital (Individual or Partnership)	Ψ 32,411,914	52,411,51		-
16	Paid-in Capital	3,144,619	13,122,026		8,133,323
17	Retained Earnings	30,223,424	25,703,242		27,963,333
18	Common Stock and Equity (Lines 14 through 17)	125,845,957	131,303,182		128,574,569
19	Preferred Stock	125,045,957	101,000,102		120,314,308
20		180,524,429	210,948,405	<u> </u>	195,736,417
	Long-Term Debt	100,524,429	210,340,400	′-	195,750,417
21	Notes Payable	\$ 306,370,386	342,251,587	<u>,</u>	224 210 096
22	Total Capitalization (Lines 18 through 21)	<u>Φ 300,370,300</u>	342,251,507		324,310,986

Adjusted to Exclude Non-Regulated Activity 2006

NAME OF UTILITY	California American Water	PHONE	1-619-409-7700

	INCORE STATERENT					Annual
	NCOME STATEMENT				•	Amount
23	Unmetered Water Revenue				<u>\$</u>	14,075,889
24	Fire Protection Revenue					1,389,665
25	Irrigation Revenue					1,248,822
26	Metered Water Revenue					96,482,559
27	Total Operating Revenue					113,196,935
28	Operating Expenses					83,222,831
29	Depreciation Expense (Composite Rate 3.22%	<u>6</u>				15,185,392
30	Amortization and Property Losses					894,799
31	Property Taxes					3,075,823
32	Taxes Other Than Income Taxes					870,317
33	Total Operating Revenue Deduction Before Taxes					103,249,162
34	California Corp. Franchise Tax					129,109
35	Federal Corporate Income Tax					(205,231)
36	Total Operating Revenue Deduction After Taxes					103,173,040
37	Net Operating Income (Loss) - California Water Operations					10,023,895
38	Other Operating and Nonoper. Income and Exp Net (Exclud	de Inter	est Expens	se)		1,201,422
39	Income Available for Fixed Charges			,		11,225,317
40	Interest Expense					10,641,337
41	Net Income (Loss) Before Dividends					583,980
42	Preferred Stock Dividends					0
43	Net Income (Loss) Available for Common Stock					583,980
70	Net moone (2003) Available for Common Clock					
	OTHER DATA					
44	Refunds of Advances for Construction					1,226,337.00
45	Total Payroll Charged to Operating Expenses					11,642,571.00
46	Purchased Water					26,764,745.00
47	Power					7,223,693.00
48	Class A Water Companies Only:					
	a. Pre-TRA 1986 Contributions in Aid of Construction					50,852,200.00
	 b. Pre-TRA 1986 Advances for Construction 					5,531,353.00
	c. Post TRA 1986 Contributions in Aid of Construction					6,975,237.07
	d. Post TRA 1986 Advances for Construction					8,374,139.91
						Annual
1	Active Service Connections (Exc. Fire Protect.)		Jan. 1	Dec. 31		Average
			400.044			400.044
49	Metered Service Connections	⊢	120,941			120,941
50	Flat Rate Service Connections	L	62,397			62,397
51	Total Active Service Connections	L	183,338			183,338
		L				

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line Item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tarrified services using excess capacity. These decisions require water utilities by 1 file an advice letter requesting Commission approved for but service, 2) provide information regarding non-tarrified goods/services in each companies Annual Report to the Commission.

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3	provide
5	sevice
5.0	ood and
	adffedo
18000	information by each individual non-tarified good and service provided in 200 :
	by each
808	mation
88	info

				Regulated	sset Account	Number
by Advice Letter			and/or Resolution because of non- Income Tax Gross Value of Regulated	Liability Assets used in the provision Regulated	of a Non-Tariffed Asset Account	Number Good/Service (by account). Number
tuire Approval			Income Tax	Allider		Number
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	Total Income Tex	Advice Letter Liability incurred	because of non-	tariffed	Non-Tariffed Good/Service (by	Account)
to All Non-Tariffed G	•	Advice Letter	and/or Resolution	Number approving tariffed	Non-Tariffed	Good/Service
Applies					Expense	Account Number
	Total Expenses	incurred to	provide Non-	Tariffed	Good/Service	(by Account)
					Revenue	Account Number
			Total Revenue	derived from Non-	Tarified Good/Service Revenue Good/Service	(by account) [Account Number] (by Account) [Account Number] Good/Service Account)
rovided in 200 :					Active or	Passive
information by each individual non-tarified good and service provided						learner Description of Non-Tariffed Good/Service
					₽ M	Namber

	vhich utility is doing business: alifornia-American Water Company			
2 Official mailin				
	3 H Street, Ste 250, Chula Vista, CA	4	ZIP	91910
	e of person to whom correspondence		ed:	
	nris Buls			9-409-7700
	e accounting records are maintained:			
	1 Woodcrest Road, Cherry Hill, NJ			
	(Refer to district reports if applicable)):		
	ee District Reports (8)			*# 15 1 1 X
	ger (If located in or near Service Area	a.) (Refer to distric	reports	if applicable.)
Name:		Tolor	hana	
Address:		reiep	hone:	*
OWNERSHIE	P. Check and fill in appropriate line:			<u> </u>
	Individual (name of owner)			
-	Partnership (name of partner)			
	Partnership (name of partner)			
-	Partnership (name of partner)			
<u> </u>	Corporation (corporate name)	California-americ	an Wate	er Company
	rganized under laws of (state)	California		Date: 12-7-65
Principal Office				
(Name)	B.K. Turner	(Title) Pr	resident
(Name)	Benjamin Lewis/ Steven D. Leon			ce-President
(Name)	Christopher Buls	(Title		P & Treasurer
(Name)	D.P. Stephenson	(Title		sst. Treasurer
(Name)	Carrie Gleeson	(Title		sst Secretary, Corp Couns
(Name)	Thomas M Broderick	(Title		sst. Treasurer
Names of ass	ociated companies: American	Water Works Con	npany, ir	1C.
		·		<u> </u>
Names of cor	porations, firms or individuals whose	property or portion	of prope	arty have been
	ng the year, together with date of each		or prope	ity nave been
acquired duiii	ig the year, together that date or edo.	Date		
		Date		
· ·		Date		
		Date		
Use the space	e below for supplementary information	n or explanations c	oncernin	g this report:
,	.,			

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		, , , , , , , , , , , , , , , , , , ,	Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	\$ 547,862,932	
3	107	Utility plant adjustments		10,687,400	10,687,400
4		Total utility plant		558,550,332	515,899,846
5	250	Reserve for depreciation of utility plant	A-3	181,304,900	166,431,525
6	251	Reserve for amortization of limited term utility investments	A-3	0	0
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	7,547,275	7,430,138
8		Total utility plant reserves		188,852,175	173,861,663
9		Total utility plant less reserves		369,698,157	342,038,184
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	1,942,223	163,073
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		1,942,223	163,073
15	111	Investments in associated companies	A-4	0	0
16	112	Other investments	A-5	0	(203)
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investments and fund accounts		1,942,223	162,870
20					
21		III. CURRENT AND ACCRUED ASSETS	<u> </u>		
22	120	Cash		1,406,957	285,365
23	121	Special deposits	A-8	35,856	35,856
24	122	Working funds		4,900	7,340
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9	0	30,000
27	125	Accounts receivable		8,079,389	7,801,418
28	126	Receivables from associated companies	A-10	2,375,315	4,284,018
29	131	Materials and supplies		474,684	400,623
30	132	Prepayments	A-11	1,208,918	1,267,250
31	133	Other current and accrued assets	A-12	6,717,805	10,749,945
32		Total current and accrued assets		20,303,824	24,861,814
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	995,758	556,549
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		27,085	4,480,732
38	143	Clearing accounts		_0	0
39	145	Other work in progress		1,389,899	2,181,694
40	146	Other deferred debits	A-15	83,418,346	76,487,509
41		Total deferred debits		85,831,088	83,706,484
42	 	Total assets and other debits		\$ 477,775,292	\$ 450,769,352
43	1				

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1	71001.	I. CORPORATE CAPITAL AND SURPLUS	(5)	(4)	
2	200	Common capital stock	A-18	\$ 92,477,914	\$ 92,477,914
3	201	Preferred capital stock	A-18	• 02,117,011	<u> </u>
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17		
8	270	Capital surplus	A-20	13,122,026	3,121,619
9	271	Earned surplus	A-21	25,594,320	25,501,307
10		Total corporate capital and surplus	·	131,194,260	121,100,840
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22	0	0
14	205	Undistributed profits of proprietorship or partnership	A-23	0	0
15		Total proprietary capital		0	0
16					
17	[III. LONG-TERM DEBT			
18	210	Bonds	A-24	48,948,405	49,060,840
19	211	Receivers' certificates	[·		
20	212	Advances from associated companies	A-25		0
21	213	Miscellaneous long-term debt	A-26	162,000,000	131,463,589
22		Total long-term debt		210,948,405	180,524,429
23			1		
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		0
26	221	Notes receivable discounted			
27	222	Accounts payable		14,030,521	11,593,773
28	223	Payables to associated companies	A-29	7,181,513	23,305,036
29	224	Dividends declared			
30	225	Matured long-term debt		113,375	124,000
31	226	Matured interest	ļ		
32	227	Customers' deposits	<u> </u>	0	
33	228	Taxes accrued	A-31	1,184,689	
34	229	Interest accrued		616,175	
35	230	Other current and accrued liabilities	A-30	13,029,202	
36		Total current and accrued liabilities	ļ	36,155,474	53,957,930
37					
38		V. DEFERRED CREDITS	1 40		
39_	240	Unamortized premium on debt	A-13	12 005 402	14,514,148
40	241	Advances for construction	A-32	13,905,493	
41	242	Other deferred credits	A-33	24,451,178	30,725,493
42		Total deferred credits	-	38,356,671	30,720,493
43)// DECENTED	 	 	
44	054	VI. RESERVES	A 24	301,790	186,176
45	254	Reserve for uncollectible accounts	A-34	301,790	100,176
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34	17 655 002	24 007 260
49	258	Other reserves	A-34	17,655,063	
50	 	Total reserves	+	17,956,853	22,093,536
51	<u> </u>	MI CONTRIBUTIONS IN ASS OF CONSTRUCTION	 		
52	000	VII. CONTRIBUTIONS IN AID OF CONSTRUCTION	A 25	42 462 620	42,367,124
53	265	Contributions in aid of construction	A-35	43,163,629	
54	<u> </u>	Total liabilities and other credits		\$ 477,775,292	\$ 450,769,352

SCHEDULE B income Account for the Year

No. Acct. (a)	Line		Account	Schedule Page No.	Amount
1					
2 501 Operating revenues B-1 113,196,93		7000		(6)	(0)
3		501		B ₋ 1	113 106 036
4 Operating Revenue Deductions: B-2 83,222,8 5 502 Operating expenses B-2 83,222,8 6 503 Depreciation A-3 15,185,3 7 504 Amortization of limited-term utility investments A-3 177,6 8 505 Amortization of utility plant acquisition adjustments A-3 117,11 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 3,870,0 11 Total operating revenue deductions 103,173,0 12 Net operating revenues 10,023,8 13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant 15 Total utility operations (own 16 17 Total utility operations (Net) 18 521 Income from nonutility operations (Net) B-6 369,8 19 522 Revenue from lease of other physical property 202,7 20 523 Divident		301	Operating revenues	 	110,190,900
5 502 Operating expenses B-2 83,222,8: 6 503 Depreciation A-3 15,183: 7 504 Amortization of limited-term utility investments A-3 177,6: 8 505 Amortization of utility plant acquisition adjustments A-3 117,1: 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 3,870,0: 11 Total operating revenue deductions 103,173,0: 12 Net operating revenues 10,023,8: 13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant leased. 15 Total utility operating income 10,023,8: 16 Income from nonutility operations (Net) B-6 369,8: 18 521 Income from nonutility operations (Net) B-6 369,8: 19 522 Revenue from lease of other physical property 202,7 20 523 Dividend revenues 324,5:	$\overline{}$		Operating Revenue Deductions:	+	
6 503 Depreciation A-3 15,185,31 7 504 Amortization of limited-term utility investments A-3 777,61 8 505 Amortization of utility plant acquisition adjustments A-3 117,71 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 3,870,01 11 Total operating revenues 100,378,01 12 Net operating revenues 10,023,81 13 508 Income from Unitity plant 10,023,81 14 510 Rent for lease of utility plant 10,023,81 15 Total utility operating income 10,023,81 16 11 11 Orbident from nonutility operations (Net) B-6 369,81 19 522 Revenue from nonutility operations (Net) B-6 369,81 19 522 Revenue from sinking and other funds 324,5 21 524 Interest revenues B-7 507,2 25 Revenues from sinking and other fund		502		- B-2	83 222 831
7 504 Amortization of limited-term utility investments A-3 777,66 8 505 Amortization of utility plant acquisition adjustments A-3 117,11 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 3,870,0° 11 Total operating revenue deductions 103,173,0° 12 Net operating revenues 10,023,8° 13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant 15 Total utility operating income 10,023,8° 16 16 11 17 II. OTHER INCOME 10,023,8° 18 521 Income from nonutility operations (Net) B-6 369,8° 19 522 Revenue from lease of other physical property 202,7° 20 523 Dividend revenues 324,5° 21 524 Interest revenues 324,5° 22 525 Revenues from sinking and other funds 326					
8 505 Amortization of utility plant acquisition adjustments A-3 117,1: 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 3,870,0: 11 Total operating revenue deductions 103,173,0: 12 Net operating revenues 10,023,8: 13 508 Income from utility plant 15 Rent for lease of utility plant 16 1 Total utility operating income 10,023,8: 16 1 II. OTHER INCOME 10,023,8: 18 521 Income from nonutility operations (Net) B-6 369,8: 19 522 Revenue from lease of other physical property 202,7 20 523 Dividend revenues 324,5 22 525 Revenues from sinking and other funds 324,5 23 526 Miscellaneous nonoperating revenues B-7 507,2 24 527 Nonoperating revenue deductions - Dr. B-8 (203,0 25 Total other					
9 506					117,138
Taxes					0
Total operating revenue deductions					3,870,018
12		00.		 	
13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant 15 Total utility operating income 10,023,81 16 17 II. OTHER INCOME 18 521 Income from nonutility operations (Net) B-6 369,81 19 522 Revenue from lease of other physical property 202,7 20 523 Dividend revenues 21 524 Interest revenues 324,5 22 525 Revenues from sinking and other funds 23 526 Miscellaneous nonoperating revenues B-7 507,2 24 527 Nonoperating revenue deductions - Dr. B-8 (203,0 25 Total other income 1,201,4 26 Net income before income deductions 11,225,3 27 28 III. INCOME DEDUCTIONS 11,225,3 27 28 III. INCOME DEDUCTIONS 11,225,3 3534 Interest on long-term debt (10,379,1 30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest charges 635,4 34 535 Other interest charges B-9 (1,581,7 356 536 Interest charges B-9 (1,581,7 37 538 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions B-10 1,739,6 39 Net income 583,9 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21				<u> </u>	10,023,895
14 510 Rent for lease of utility plant 15 Total utility operating income 10,023,8** 16 17		508			0
15					0
16		<u> </u>			10,023,895
17			rotal unity opoleting moons		10,020,000
18 521 Income from nonutility operations (Net) B-6 369,8 19 522 Revenue from lease of other physical property 202,7 20 523 Dividend revenues 324,5 21 524 Interest revenues 324,5 22 525 Revenues from sinking and other funds B-7 507,2 24 527 Nonoperating revenue deductions - Dr. B-8 (203,0 25 Total other income 1,201,4 26 Net income before income deductions 11,225,3 27 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt (10,379,1 30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies (325,4 34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr.			II. OTHER INCOME		
19 522 Revenue from lease of other physical property 202,7		521		B-6	369,889
20 523 Dividend revenues 324,5 21 524 Interest revenues 324,5 22 525 Revenues from sinking and other funds				 	202,713
21 524 Interest revenues 324,5 22 525 Revenues from sinking and other funds 23 526 Miscellaneous nonoperating revenues B-7 507,2 24 527 Nonoperating revenue deductions - Dr. B-8 (203,0 25 Total other income 1,201,4 26 Net income before income deductions 11,225,3 27 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt (10,379,1 30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies (325,4 34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr. 10,641,3 37 538 Miscellaneous amortization B-10 1,739,6 38 Total income deductions B-10 1,739,6 <td></td> <td></td> <td></td> <td></td> <td>0</td>					0
22 525 Revenues from sinking and other funds 23 526 Miscellaneous nonoperating revenues B-7 507,2° 24 527 Nonoperating revenue deductions - Dr. B-8 (203,0° 25 Total other income 1,201,4° 26 Net income before income deductions 11,225,3° 27 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt (10,379,1° 30 531 Amortization of debt discount and expense (94,6° 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies (325,4° 34 535 Other interest charges B-9 (1,581,7° 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous income deductions B-10 1,739,6° 38 Total income 583,9°				-	324,558
23 526 Miscellaneous nonoperating revenues B-7 507,2 24 527 Nonoperating revenue deductions - Dr. B-8 (203,0 25 Total other income 1,201,4 26 Net income before income deductions 11,225,3 27 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt (10,379,1-1) 30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr. 32 33 Taxes assumed on interest 33 34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions B-10 1,739,6 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 54				- 	0
24 527 Nonoperating revenue deductions - Dr. B-8 (203,00) 25 Total other income 1,201,4 26 Net income before income deductions 11,225,3 27 III. INCOME DEDUCTIONS 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt (10,379,1 30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr. 32 33 Taxes assumed on interest (325,4 34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions B-10 1,739,6 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME IV. DISPOSITION OF NET INCOME 41 Balance transferred to Earned Surplus or 44 Balance transferred to Earned Surplus or 45 Pr				B-7	507,295
1,201,4				B-8	(203,033)
26 Net income before income deductions 11,225,3 27		1		1 1	1,201,422
28					11,225,317
III. INCOME DEDUCTIONS 29 530 Interest on long-term debt (10,379,1-30 531 Amortization of debt discount and expense (94,6-31 532 Amortization of premium on debt - Cr.					•
29 530 Interest on long-term debt (10,379,1 30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr. (325,4 32 533 Taxes assumed on interest (325,4 34 535 Interest on debt to associated companies (325,4 34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions 10,641,3 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21			III. INCOME DEDUCTIONS		
30 531 Amortization of debt discount and expense (94,6 31 532 Amortization of premium on debt - Cr.		530			(10,379,147)
31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies (325,4 34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr.	30				(94,619)
32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies (325,4) 34 535 Other interest charges B-9 (1,581,7) 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization B-10 1,739,6 38 Total income deductions B-10 1,739,6 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21	31	532			0
33 534 Interest on debt to associated companies (325,4) 34 535 Other interest charges B-9 (1,581,7) 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions 10,641,3 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21					0
34 535 Other interest charges B-9 (1,581,7 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization B-10 1,739,6 38 Total income deductions 10,641,3 10,641,			Interest on debt to associated companies		(325,467)
35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions 10,641,3 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Halance transferred to Earned Surplus or 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21				B-9	(1,581,780)
36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions 10,641,3 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21				i	0
37 538 Miscellaneous income deductions B-10 1,739,6 38 Total income deductions 10,641,3 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21					0
38 Total income deductions 10,641,3 39 Net income 583,9 40 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21				B-10	1,739,676
39 Net income 583,9 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21					10,641,337
40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21					583,980
41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21					
42 540 Miscellaneous reservations of net income 43 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21			IV. DISPOSITION OF NET INCOME		
43 44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21		540			0
44 Balance transferred to Earned Surplus or 45 Proprietary Accounts scheduled on page 21					
45 Proprietary Accounts scheduled on page 21			Balance transferred to Earned Surplus or		
ו ועדו ו	46				•

SCHEDULE B Income Account for the Year 2006

	,		T 6262300 T		·	Amazant
1	i j	•	Schedule		2005	Amount
Line	li	Account	Page No.		2005	Reported
	Acct.	(a)	(b)		Topsides Adjustments	on 2005 PUC Report
1		I. UTILITY OPERATING INCOME				
2	501	Operating revenues	28	109,228,488	2,067,354	107,161,134
3	Щ	The state of the s				
4	L	Operating Revenue Deductions:				
5	502	Operating expenses	29-31	88,816,223	6,323,000	82,493,223
6	503	Depreciation	11	12,843,467	1,117,000	11,726,467
7	504	Amortization of limited-term utility investments	11	0	0	0
8	505	Amortization of utility plant acquisition adjustments	11	0	0	0
æ	506	Property losses chargeable to operations	32	0	0	0
10	507	Taxes	32	1,059,518	(1,996,000)	3,055,518
11		Total operating revenue deductions		102,719,208	5,444,000	97,275,208
12		Net operating revenues		6,509,280	(3,376,646)	9,885,926
13	508	Income from utility plant leased to others	<u> </u>	0	0	01
14	510	Rent for lease of utility plant		0	0	0
15		Total utility operating income		6,509,280	(3,376,646)	9,885,926
16						
17		II. OTHER INCOME				
18	521	Income from nonutility operations (Net)	34	164,871	0	164,871
19	522	Revenue from lease of other physical property		172,740	0	172,740
20	523	Dividend revenues		0	0	
21	524	Interest revenues		1,038,218	946,646	91,570
22	525	Revenues from sinking and other funds	1	0	0	
23	526	Miscellaneous nonoperating revenues	34	696,012	(289,000)	985,012
24	527	Nonoperating revenue deductions - Dr.	34	(565,000)	(565,000)	0
25		Total other income		1,506,839	92,646	1,414,193
26	 	Net income before income deductions	1	8,016,119	(3,284,000)	11,300,119
27	1		1		1	
28		III. INCOME DEDUCTIONS	† -		1	
29	530	Interest on long-term debt		10,225,230	0	10,225,230
30	531	Amortization of debt discount and expense	17	59,734	0	59,734
31	532	Amortization of premium on debt - Cr.	17	0	0	0
32	533	Taxes assumed on interest		0	0	
33	534	Interest on debt to associated companies	1	719.690	124,000	595,690
34	535	Other Interest charges	34	86.817	0	86,817
35	536	interest charged to construction - Cr.	 	(12,613)	0	(12,613)
36	537	Miscellaneous amortization	 	32,408	0	32,408
37	538	Miscellaneous income deductions	34	788,646	0	788,646
38	330	Total income deductions	1	11,899,912	124,000	11,775,912
39		Net Income-(Loss)	-1	(3,883,793)	(3,408,000)	(475,793)
40	\vdash	(10) movine (2000)	 	/-1/	(2,133,000)	,
41	 	IV. DISPOSITION OF NET INCOME	+ 1		 	
42	540	Miscellaneous reservations of net income	+		 	† · · · · · · · · · · · · · · · · · · ·
43	540	Mispellaticons (escrations of tiet income	+		<u> </u>	<u> </u>
43	\vdash	Balance transferred to Earned Surplus or				
45		Proprietary Accounts scheduled on page 21	+	(3,883,793)	(3,408,000)	(475,793)
46	\vdash	Proprietary Accounts Scrieduled on page 21	+	(0,000,100)	(0, .00,000)	(4,75,1.00)
40					<u> </u>	J

SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	Retirements	Other Debits	Balance
Line	i I	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100 - 1	Utility plant in service (Schedule A-1a)	453,767,680	22,068,780	1,097,067	2,579,100	477,318,493
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	47,054,408	173,267,843	XXXXXXXXXXX	(150,165,737)	70,156,514
4	100 - 4	Utility plant held for future use (Sch A-1c)	319,240				319,240
5	100 - 5	Utility plant acquisition adjustments	10,687,400		XXXXXXXXXXXX	O	10,687,400
6	100 - 6	Utility plant in process of reclassification	68,685				68,685
7		Total utility plant	511,897,414	195,336,623	1,097,067	(147,586,637)	558,550,332

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
8		I. INTANGIBLE PLANT					
9	301	Organization	157,741	668,058	0	0	825,800
10	302	Franchises and consents (Schedule A-1b)	151,447	0	0	(999)	150,448
11	303	Other intangible plant	825,967	141,604	0	(253,548)	714,023
12		Total intangible plant	1,135,155	809,662	0	(254,547)	1,690,270
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	8.818,264	463,157	5,136	(2,977,490)	6,298,795
16							
17		III. SOURCE OF SUPPLY PLANT					<u></u>
18	311	Structures and improvements	1,020,118	6,057	0	27,705	1,053,880
19	312	Collecting and impounding reservoirs	2,925,358	1,714,872	0	0	4,640,230
20	313	Lake, river and other intakes	1,064,490	0	0	0	1,064,490
21	314	Springs and tunnels	0	0	0	0	0
22	315	Wells	18,883,372	515,596	55,842	0	19,343,126
23	316	Supply mains	4,275,966	(2,900)	0	0	4,273,066
24	317	Other source of supply plant	209,157	1,405	0	0	210,563
25		Total source of supply plant	28,378,461	2,235,031	55,842	27,705	30,585,354
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	8,111,043	130,319	4,075	(21,801)	8,215,486
29	322	Boiler plant equipment	0	0	0	0	0
30	323	Other power production equipment	96,703	11,539	0	(17,557)	90,686
31	324	Pumping equipment	34,267,410	1,302,817	138,409	(72,645)	35,359,173
32	325	Other pumping plant	7,576	0	0	0	7,576
33		Total pumping plant	42,482,732	1,444,675	142,484	(112,003)	43,672,920
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	11,782,356	161,099	622	(30,711)	11,912,122
37	332	Water treatment equipment	27,537,420	794,509	783	(8,803)	28,322,343
38		Total water treatment plant	39,319,776	955,608	1,405	(39,514)	40,234,466

SCHEDULE A-1a 2006 Account 100.1 - Utility Plant in Service - Concluded

Line		Title of Account	Balance Beg of Year	Additions During Year	Retirements During Year	Other Debits or (Credits)	Balance End of Year
No.	Acct	(3)	(b)	(c)	(d)	(e)	(f)
╚	244	VI. TRANSMISSION AND DIST. PLANT	200 400 00				
2	341	Structures and improvements	308,483.92	0.00	0.00	0.00	308,484
3	342	Reservoirs and tanks	43,059,586.55	352,110.08	0.00	505,522.98	43,917,220
4	343	Transmission and distribution mains	174,092,402.22	6,773,593.06	122,214.25	705,760.91	181,449,542
5	344	Fire mains	0.00	0.00	0.00	0.00	0
6	345	Services	56,419,654.23	4,259,211.14	37,517.85	0.00	60,641,348
<u> </u>	346	Meters	12,945,773.60	843,167.42	28,424.16	(98,846.32)	13,661,671
8	347	Meter installations	335,960.82	57,483.08	0.00	0.00	393,444
9	348	Hydrants	16,588,205.89	684,437.29	7,480.09	0.00	17,265,163
10	349	Other transmission and distribution plant	171,301.32	0.00	0.00	0.00	171,301
11		Total transmission and distribution plant	303,921,368.55	12,970,002.07	195,636.35	1,112,437.57	317,808,172
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	4,721,180.58	470,705.07	0.00	0.00	5,191,886
15	372	Office futniture and equipment	3,712,901.59	530,149.30	4,839.66	5,540,351.66	9,778,563
16	373	Transportation equipment	4,684,728.35	-35,905.61	648,531.17	0.00	4,000,292
17	374	Stores equipment	17,495.71	0.00	0.00	0.00	17,496
18	375	Laboratory equipment	404,859.65	554.18	0.00	0.00	405,414
19	376	Communication equipment	9,752,868.46	1,499,611.50	0.00	(8,502.10)	11,243,978
20	377	Power operated equipment	1,812,328.83	2,362.93	38,138.74	0.00	1,776,553
21	378	Tools, shop and garage equipment	1,637,218.28	48,831.81	5,054.06	0.00	1,680,996
22	379	Other general plant	2,013,802.55	674,335.54	0.00	(14,208.77)	2,673,929
23		Total general plant	28,757,384.00	3,190,644.72	696,563,63	5,517,640.79	36,769,106
24		<u> </u>					
25	\vdash	VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	954,538,49	0.00	0.00	(695,129,22)	259,409
27	391	Utility plant purchased	0.00	0.00	0.00	0.00	Ö
28	392	Utility plant sold	0.00	0.00	0.00	0.00	0
29		Total undistributed items	954,538.49	0.00	0.00	(695,129,22)	259,409
30	$\vdash \vdash \vdash$	Total utility plant in service	453,767,680,41	22,068,780.12	1,097,067.20	2,579,099.51	477,318,493

SCHEDULE A-1b 2006 Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date o Grant (b)		Amount at which Carried in Account ¹ (e)
31				
32	See Addendum			
33				
34				
35	Total	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	00000000X	

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

Schedule A-1b

Account 302 - FRANCHISES AND CONSENTS

NAME OF ORIGINAL GRANTOR	DATE OF GRANT	TERM IN YEARS	DATE OF ACQUISITION BY UTILITY
State of California		Perpetual	See note*
City of San Gabriel Ordinance 406	12/30/1938	50	1/19/1939
City of San Marino Ordinance 903	9/10/1986	15	9/10/1986
County of San Diego Ordinance 0-19283	6/30/2004	25	11/22/1935
City of Los Angeles Ordinance 163757	6/7/1988	10	6/10/1988
County of Monterey Ordinance 1278	2/14/1963	50	2/14/1963
City of Rosemead Ordinance 96	6/26/1964	Indeterminate	6/26/1964
City of Seaside Ordinance 317	10/4/1997	25	12/11/1967
County of Ventura	3/15/1960	50	3/15/1960
Public Utilities Commission	Various	-	Various
County of Los Angeles Ordinance 12393	8/14/1981	25	10/21/1981

^{*}Note: Acquired by purchase of stock of corporations 11-23-35 covering Coronado, Monterey, Pacific Grove and Pasadena

California American Water Company FRANCHISES AND CONSENTS continued

Addendum Page 1b

SCHEDULE A-1b

PROPERTY	NAME OF ORIGINAL GRANTOR	DATE OF GRANT	TERM YEARS	DATE OF ACQUISITION BY UTILITY	AMOUNT CARRIED ON ACCOUNT
Felton	State Water Resources Control Board Division of Water Rights-Permit #5137. License #9742	April 19, 1971	Not Available	April 19, 1971	999
Arden	Sacramento County	Not Available	Not Available	Not Available	4,162
(P.U.C. Decision # 51527)					
Citizens Suburban	Sacramento County Ordinance #500 Ordinance #542	July 20, 1955 August 6, 1956	50	July 20,1955 August 6, 1956	3,850
Parkway	Sacramento County Ordinance #492 Ordinance #713 Ordinance #458 Ordinance #878 Ordinance #489 Ordinance #1223	May 18, 1955 Aug 22,1960 Sept. 2, 1953 April 28,1965 April 6, 1955 Feb. 20, 1979		May 18, 1955 Aug 22,1960 Sept. 2, 1953 April 28, 1965 April 6, 1955 Feb. 20, 1979	4,700
Royal Oaks	Sacramento County Ordinance #488	April 6, 1955	5	April 6, 1955	4,206
Lincoln Oaks	Sacramento County Ordinance #499	(1)July 20,1955		(1)July 20, 1955	
Sunrise	Sacramento County Ordinance #1158 Ordinance #1228 Ordinance #1248 Ordinance #1254	June 16, 1975 May 6, 1980 July 27, 1982 Nov. 2, 1982	50 50 50	· · · · · · · · · · · · · · · · · · ·	75 624
Sacramento	Placer County Ordinance #4609-B	Sept.30, 1994	50	Sept. 30, 1994	6,412
Monterey					25,362
Baidwin Hilts	Los Angeles County				25,897
San Marino	Los Angeles County				7,820
Village					63,634
Total (1) Amended by: Ordinance	. #F02 Fabruary 45 4052				147,740 (2)

⁽¹⁾ Amended by: Ordinance #523 - February 15, 1956 Ordinance #540 - July 25, 1956

⁽²⁾ Does not agree to Schedule A-1a line 10 as Ordinance 486 for \$3,707 has been excluded from this schedule, but not retired as of 12/31/01. This will be retired at a future date.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	Shopping center - lot 13 - Village District		N/A	37,740.00
2	Dry Creek Land - 2.034 AC - Sacramento	3/16/2004	N/A	281,500.00
3_				
4				
5				
6				
7				
8				0.10.010.00
9	Total	XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	319,240.00

SCHEDULE A-2 Account 110 - Other Physical Property

		Book Value
Line	Name and Description of Property	End of Year
No	(a)	(b)
10	See Addendum A-Account 110	1,880,300.29
11	See Addendum B-Account 110	104,510.00
12	Accum. Deprec. Non Utility Plant	(42,587.39)
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	1,942,222.90

California - American Water Company Account Reconcilation As of December 31, 2006 NUP-Land Addendum A-Account 110

BU	DESCRIPTION		ASSET ID	Total Amount
053005	RIGHT OF WAY - OTAY WELLS		ASSET ID 30072397	Total Amount 399.00
053005	OTAY WEST END GRANT		30072398	1,279.90
053005	OTAY WATERSHED WATER RIGHTS		30072399	17,725.03
053005	LAND OTAY WELL #1		30072400	419.70
054005	Airway Tank Site #2		30072390	1,088.00
054005	Ch Tank Site #1, Lower Mt. Devon		30072391	300.00
054005	Dei Rey Terrace Tank & PP #28		30072392	40.00 1,595,50
054005 054005	Harding Well Site Lots 1047&1049 Paratta Tank Site		30072393 30072394	462.00
054005	Palm Well Site		30072396	1,600.00
054006	Land & Ld Rights-SS		30129412	329.97
054007	Land & Ld Rights-SS		30129409	531.55
054008	Land & Ld Rights-SS		30129410	1,002.00
054009	Land & Ld Rights-SS		30129411	2,000.00
054010	Land & Ld Rights-TD		30129413	2,886.87
054011	Land & Ld Rights-SS		30129408 No Asset	33,545.45 4,179.45
055005 055005	CHADWICK LAND - DUARTE GRAND AVE		No Asset	5,966.88
055005	Land Sales to NUP - Escrow	Richardson Well	30055144	2,609.41
055006	TFR TO NUP SCOTT RES SITE1		30129407	516.00
055007	TFR TO NUP LOT1-TRACT8900		30129405	3,400.29
055008	TFR TO NUP LOT80-TRACT1798		30129404	4,000.00
055009	TFR TO NUP LOTS SAN M PARK		30129406	7,488.93
055105	ORBIS WELL SITE #2		30058501	240.00
055105	ORBIS WELL SITE #4		30072347	240.00
055105	VILLAGE WELL SITE #4		30072350 30072348	45.00 240.00
055105 055105	ORBIS WELL SITE #10 ORBIS WELL SITE #41		30072349	225.30
056005	LINDA SUE WELL SITE NO. 2		30058775	226.00
056005	UNDESCRIBED		30058793	18.00
056005	65TH ST EXPRESSWAY WELL SITE		30058802	45.00
056005	BLACKHAWK WELL SITE		30058804	46.00
056005	JEANNE WELL SITE		30058805	345.00
056005	GREENBACK LANE WELL SITE		30058806	40.00
056005	9505 ALLEGHENY WELL SITE		30058807	75.00
056005	BARRAÇUDA WELL SITE		30058808	204.00
056005	HUNTSMAN WELL, SITE		30058809 30058810	5.00 72.00
056005 056005	9513 MIRA DEL RIO 6389 NAVION WELL SITE 2		30058811	48.00
056005	6389 NAVION WELL SITE X		30058811	48.00
056005	Hurley Ave. Well Site (Vacent)		30058813	182.00
056005	3608 FABERGE		30058814	91.00
056005	3805 CONTEMPO		30058815	262.00
056005	9148 CASTLEBAR		30058816	172.00
056005	4121 ASHGROVE		30058817	153.00
056005	MILLS STATION WELL SITE		30058818	485.00 100.00
056005	9836 BURLINE		30058822 30058824	86.00
056005 056005	AUBURN WELL SITE 4008 BUFFWOOD		30058825	110.00
Q56005	7721 CMNWEALTH DR WELL SITE		30058827	259.00
058005	CHAROONNAY WELL SITE NO. 5		30058828	115.00
056005	Bellingrath Well Site		30058829	251.00
058005	MAP 1284 34 96 PARCEL 2		61309062	438.00
056005	3805 CONTEMPO Dr		61309044	102.00
056005	MAP 1284 34 29 PARCEL 1		61308984 61308977	1,093.00 522.00
056006	MAP 1284 34 13 PARCEL 1		61308977	714.00
056007 056008	MAP 1284 34 50 PARCEL 1 MAP 1284 34 91 PARCEL 1		61309036	10,011.00
056009	PARCEL EACH		61309080	16,163.00
056010	LAND PARCEL		61309102	17,856.40
056011	PARCEL EACH		61309093	22,733.00
056012	LAND PARCEL		61309103	26,345.47
056013	PARCEL EACH		61309097	34,115.00
056014	PARCEL EACH		61309082	112,875.00
056015	LAND PARCEL		61309106	167,999.29
056018	LAND PARCEL		61309104	220,748.33
056017	PARCEL EACH MAP 58 090 16		61309094 61320950	232,531.00 29,218.00
056105 056105	MAP 58 090 16		61320950	(29,218.00)
056105	MAP 58 090 16		30129414	7,596.68
056105	PARCEL 059 230 050 Weil 8A		30211226	858,085.89
056305	BULL CREEK WATER SHED		30056770	1,764.00
056305	BENNETT SPRINGS		30056771	19,506.00
056305	BULL CREEK WATER SHED		30058772	31,299.00
058305	BULL CREEK WATER SHEO		30058773	6.00
056305	BENNETT SPRINGS		30058774	2.00
Grand Total				1,880,300.29

California - American Water Company Account Reconcilation As of December 31, 2006 NUP-Land Addendum B-Account 110

BU	DESCRIPTION	ASSET ID	Total Amount
056005	FENCE EACH	30058830	712.00
056005	CASING EACH	30058831	1,430.00
056005	UNIDENTIFIED	30058832	893.00
056005	FENCE EACH	30058834	2,564.00
056005	FENCE EACH	30058835	1,554.00
056005	FENCE EACH	30058836	1,566.00
056005	FENCE EACH	30058837	1,070.00
056005	FENCE EACH	30058838	152.00
056005	FENCE EACH	30058839	33.00
056005	GATE ONLY	30058840	606.00
056005	FENCE EACH	30058841	1,142.21
056005	GATE ONLY	30058842	873.79
056005	FENCE EACH	30058843	3,120.00
056005	FENCE	30058844	4,052.00
056005	FENCE EACH	30058845	1,433.00
056005	FENCE EACH	30058846	1,480.00
056005	FENCE EACH	30058847	7,806.00
056005	FENCE EACH	30058848	1,818.00
056005	FENCE EACH	30058849	1,329.00
056005	FENCE EACH	30058850	2,329.00
056005	FENCE	30058851	2,280.00
056005	FENCE EACH	30058852	3,333.00
056005	Structures & Improvements (CZN ACQ)	30058853	61,911.00
056005	CONCRETE SAND TRAP	30058854	120.00
056005	5000 GAL PRESSURE TANK	30058855	903.00
	Grand Total	<u></u>	104,510.00

SCHEDULE A-1d RATE BASE

		T10	Balance	Balance
Line		Title of Account	End-of-Year	Beginning of Yea
	Acct.	(a)	(c)	(d)
1		RATE BASE		
2	L	 		
3		Utility Plant	1-2 12-12-1	
4		Plant in Service	472,107,127	449,609,326
5		Construction Work in Progress	26,900,379	
6	 -	General Office Prorate	5,593,311	5,816,187
7	 	Total Gross Plant (Line 4 + Line 5 + Line 6)	504,600,817	499,744,581
8		Local Appropriated Deposition	1	
10	 	Less Accumulated Depreciation Plant in Service	164 450 470	4.47.004.057
11		General Office Prorate	161,458,470 3,125,089	147,894,957
12		Total Accumulated Depreciation (Line 10 + Line 11)		2,464,487
13	<u> </u>	1 otal Accumulated Depreciation (Line 10 + Line 11)	164,583,559	150,359,444
14	 	Less Other Reserves		
15		Deferred Income Taxes	17,653,297	21,907,360
16	<u> </u>	Deferred Income Taxes Deferred Investment Tax Credit	1,259,438	
17	-	Other Reserves	17,817,854	1,341,141 15,824,571
18	 	Total Other Reserves (Line 15 + Line 16 + Line 17)	36,730,589	39,073,072
19		Total Other Reserves (Line 15 + Line 16 + Line 17)	30,730,309	35,073,072
20		Less Adjustments	1	
21		Contributions in Aid of Construction	43,163,629	47,381,436
22	-	Advances for Construction	13,904,850	13,574,148
23		Other	13,304,030	13,374,146
24	<u> </u>	Total Adjustments (Line 21 + Line 22 + Line 23)	57,068,480	60,955,584
25		Total Adjustitions (Line 21 + Line 22 + Line 23)	37,000,400	00,933,304
26	 	Add Materials and Supplies	510,744	400,625
27	-	Add Materials and Outplies	010,744	400,020
28	1	Add Working Cash (From Schedule A-1d(2))	12,339,872	10,863,409
29	 	Add Working Cash (From Concade 74 Ta(2))	12,000,012	10,000,100
30	 	TOTAL RATE BASE		
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28	259,068,805	260,620,515
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

الميا	1	Tido - 6 A	Balance End-of-Year	Balance Regioning of Yea
Line		Title of Account	End-of-Year	Beginning of Yea
_	Acct.		(c)	(d)
1	تَــــــ	Working Cash	-	
2	نــــا	Data de la constante de la con		
3	تــــــــــــــــــــــــــــــــــــــ	Determination of Operational Cash Requirement	<u> </u>	<u> </u>
4	تــــا	1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	66,856,851	59,895,296
5	تَـــا	2.Purchased Power & Commodity for Resale*	7,108,651	6,834,002
6	تــــــــا	3.Meter Revenues: Bimonthly Billing	97,730,101	89,774,008
7	ت	4.Other Revenues: Flat Rate Monthly Billing	15,576,695	14,812,33
8		5.Total Revenues (3 + 4)	113,306,796	104,586,349
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	0,14	0.14
10	<u> </u>	7. 5/24 x Line 1 x (100% - Line 6)	12,683,196	11,171,59
11		8. 1/24 x Line 1 x Line 6	249,063	261,319
12		9. 1/12 x Line 2	592,388	569,500
13		10.Operational Cash Requirement (7 + 8 - 9)	12,339,872	10,863,410
14				
15				
16		* Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
17				
18				
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SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

		Account 250	Account 251	Assessed 252	Account 253
		Account 250	l I		
		1 14954 .	Limited-Term	Utility Plant Acquisition	Other
	Itama	Utility Plant	Utility	,]
Line No.	ltem		Investments	Adjustments	Property
_	(a)	(b)	(c) 0	(d)	(e)
1	Balance in reserves at beginning of year	150,327,554	<u> </u>	7,001,346	28,236
2	Add: Credits to reserves during year	07.004.000		545.000	0.470
3	(a) Charged to Account 503, 504, 505 (1)	27,981,823	0	545,929	2,172
4	(b) Charged to Account 265	1,504,213	0	0	0
5	(c) Charged to clearing accounts	0	0	0	0
6	(d) Salvage recovered	100	0	0	0
7	(e) All other credits (2)	2,520,519	0	0	0
8	Total credits	32,006,656	0	545,929	2,172
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,104,322	0	0	. 0
11	(b) Cost of removal	(43,260)	0	0	0
12	(c) All other debits (3)	0	0	0	0
13	Total debits	1,061,062	0	0	0
14	Balance in reserve at end of year	181,273,148	0	7,547,276	30,408
15					
16	(1) COMPOSITE DEPRECIATION RATE USED F	OR STRAIGHT LINE	REMAINING LIFE:		3.22%
17					
18	(2) EXPLANATION OF ALL OTHER CREDIT	S:			
19	Amortization of Intangible				
20					
21					
22	·	······································			
23		<u> </u>			
24					
25					
26	A THE PERIOD OF ALL OTHER DEDITO				
27	(3) EXPLANATION OF ALL OTHER DEBITS	<u> </u>			
28				·	
29	None				
30					
31					
32			·		
33		·-			
34	METHOD HOED TO COMPUTE INCOME TA	V DEDDECLATION			-
35	METHOD USED TO COMPUTE INCOME TA		is, Pollack, Pre 19		
36	(a) Straight Line	(X) Village, Orb	is, Pollack, Pre 18	970	
37	(b) Liberalized	() On Addition	a from A 1 GG than	wah 1070	
38	(1) Double declining balance	(A) On Addition	s from 4-1-66 thro	ough 1970	
39	(2) ACRS	<u> </u>			<u>-</u>
40	(3) MACRS	(V) 0	n from 4 1 66 th	ugh 1070	
41	(4) Sum of years digits		s from 4-1-66 thro		. –
42	(5) Others		on property acqu		
43	(c) Both straight line and liberalized		ditions 1971 throu		
 			dditions 1981 thro additions after 19		
		(A) IVIACRO OTI	auditions after 18		
ii l					

SCHEDULE A-3a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

	Ť				Debits to		
1 I				Credits to	Reserves	Salvage and	
1 1			Balance	Reserve	During Year	Cost of	i
l I				During Year	Excl. Cost	Removal Net	Balance
امدنا		DEDDECIADI E DI ANT	Beginning			II II	End of Year
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	
\vdash	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT				<u> </u>	
2	311	Structures and improvements	233,896	26,442	0		260,338
3	312	Collecting and impounding reservoirs	1,115,078	64,336	0	0	1,179,414
4	313	Lake, river and other intakes	155,949	33,793	0	0	189,742
5	314	Springs and tunnels	1,698	0	0	0	1,698
6	315	Wells	7,503,444	1,357,643	55,842	0	8,805,245
7	316	Supply mains	994,320	60,710	0	0	1,055,030
8	317	Other source of supply plant	103,605	3,113	0	0	106,718
9		Total source of supply plant	10,107,990	1,546,037	55,842	0	11,598,185
10							
11		II. PUMPING PLANT	0.474.000	074 500		10.105	0.004.040
12	321	Structures and improvements	2,474,336	371,590	4,075	19,465	2,861,316
13	322	Boiler plant equipment	0	0	0	0	5 070
14	323	Other power production equipment	2,318	2,958	0	0	5,276
15	324	Pumping equipment	15,979,501	4,793,161	138,409	0	20,634,253
16	325	Other pumping plant	2,919	0	0	0	2,919
17		Total pumping plant	18,459,074	5,167,709	142,484	19,465	23,503,764
18							
19		III. WATER TREATMENT PLANT				<u> </u>	4 777 44 4
20	331	Structures and improvements	4,331,813	446,223	622	0	4,777,414
21	332	Water treatment equipment	12,882,258	2,001,149	783	0	14,882,624
22		Total water treatment plant	17,214,071	2,447,372	1,405	0	19,660,038
23							
24		IV. TRANS. AND DIST. PLANT		0.000		<u> </u>	C4 049
25	341	Structures and improvements	52,550	9,298	0	0	61,848
26	342	Reservoirs and tanks	14,141,656	2,002,751	0	61,958	16,206,365
27	343	Transmission and distribution mains	34,850,934	5,700,073	122,214	120,747	40,793,968
28	344	Fire mains	0	0	0	0	0 700 000
29	345	Services	18,464,566	3,275,774	37,518	0	21,702,822
30	346	Meters	9,468,420	3,883,851	28,424	0	13,323,847
31	347	Meter installations	20,930	13,360	0	0	34,290
32	348	Hydrants	6,415,465	654,477	7,480	0	7,062,462
33	349	Other transmission and distribution plant	119,312	3,367	0	0	122,679
34	<u> </u>	Total trans, and distrubtion plant	83,533,833	15,542,951	195,636	182,705	99,308,282
35							ļ
36		V. GENERAL PLANT					
37	371	Structures and improvements	1,693,378	221,985	0		1,915,363
38	372	Office furniture and equipment	2,636,251	899,157	4,840		3,530,568
39	373	Transportation equipment	5,109,232	2,965,495	648,531	0	7,426,196
40	374	Stores equipment	16,666	4,268	0	0	20,934
41	375	Laboratory equipment	482,386	206,205	0	0	688,591
42	376	Communication equipment	3,415,955	979,004	0	0	4,394,959
43	377	Power operated equipment	1,162,181	213,208	38,139		1,337,250
44	378	Tools, shop and garage equipment	1,059,647	146,708	5,054		1,201,301
45	379	Other general plant	566,867	289,296	(4,977))	861,141
46	390	Other tangible property	2,906,728	703,400	2,250	0	3,607,879
47	391	Water plant purchased	0	() 	0	0	0
48		Total general plant	19,049,292	6,628,725	693,836		24,984,181
49		Total	148,364,260				178,810,021

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
\square						
2		None				
3					 ı	
4						
5						
6						
7	_	Totals ¹				

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5 Account 112 - Other Investments

		Balance
Line	Name and Description of Property	End of Year
No.	(a)	(b)
8		
9	None	
10		
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6 Account 113 - Sinking Funds

		Balance			Deductions	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3	NONE					
4						
5						
6						
7						
8						
9	Totals					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)		Deductions During Year (e)	Balance End of Year (f)
10					·
11					
12					
13	NONE				
14			 <u> </u>		
15					
16				<u> </u>	
17					
18	Totals			<u></u>	

SCHEDULE A-8
Account 121 - Special Deposits

Name of Depositary	Purpose of Deposit	Balance End of Year
(a)	(b)	(c) 750.00
City of Chula Vista		
Monterery Security deposit	······································	16,721.00
Village office security deposit		15,913.49
Draw Down Fees		2,472.00
		35,856.49

SCHEDULE A-9 Account 124 - Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Accrued During Year (g)	Interest Received During Year (g)
		None			
Totals					

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
FIT & SIT Refund	2,375,315.92			
Totals	2,375,315.92			

SCHEDULE A-11 Account 132 - Prepayments

ltem	Amount
(a)	(b)
Prepaid Taxes	94,205.72
Prepaid Insurance	52 <u>5</u> .14
Prepaid Other	1,114,187.12
Totals	1,208,917.98

SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

ltem	Amount
(a)	(b)
Accrued vacation pay	183,813.92
Accrued Utility Revenues	6,457,182.67
Curr State Def Tax	15,952.00
Curr Federal Def Tax	60,856.00
Totals	6,717,804.59

SCHEDULE A-13 Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

- 1.Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
- 2.Show premium amounts in red or by enclosure in parentheses.
- 3.in column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4.in column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5.Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-
- mission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
- 7.Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of securities to which discount and expense	, Total discount	AMORTIZATIO	ON PERIÓD	Balance	Debits	Credits	
		or premium minus	and expense or			beginning	during	during	Balance end
Line	Designation of long-term del	ot expense, relates	net Premium	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	2006 Series B 5.	52% 10,000,000	0	12/1/06	12/21/16	32,952	0	0	32,952
2	2006 Series C 5.	62% 52,300,00	0	12/1/06	12/21/18	172,340	O	0	172,340
3	2006 Series B 5.	77% 75,700,000	0	12/1/06	12/21/21	249,449	0	0	249,449
4	2006 Series C	5.39 24,000,000	0	12/1/06	12/21/13	79,085	0	0	79,085
5	1990 Series 9.	71% 6,000,000	175,719	6/19/90	06/01/20	84,424	0	5,856	78,568
6	1991 Series 9.	22% 10,000,000	170,536	8/20/91	06/01/21	87,690	0	5,688	82,002
7	1993 Series B 6.	76% 10,000,000	75,538	12/1/93	12/01/23	43,645	0	2,436	41,209
8	1993 Series C 6.	75% 10,000,00	73,055	12/1/93	12/01/33	50,585	0	1,812	48,773
9	1996 Series 7.	33% 10,000,000	326,798	5/1/96	05/01/26	222,311	0	10,933	211,377
10	Dept of Water 2.	41% 2,948,40	5 0	4/6/95	7/1/2007	0	0	. 0	0
11									
12									
13									
14									
15									
16									
17									
18		210,948,40	5 821,647		<u>L</u>	1,022,481	0	26,725	995,756

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF DURING YEAR		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1						
2		None				
3						
4	Total			XXXXXXXXXXXXXXX		0

SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5		·
6	See Addemdum Page 2	
7		
8		
9		
10	Total	83,418,346.83

SCHEDULE A-16 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capit	al
stock for each class and series of capital stock.	

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off

2. If any change occurred during the year in the balance with during the year and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
Line No.	(a)	(b)
11	None	
12		
13	Total	0

SCHEDULE A-17 Account 151- Capital Stock Expense

for each class and series of capital stock.

1. Report the balance at end of year of capital stock expense respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of

2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
14	None	
15		
16	Total	0

SCHEDULE A-15

ACCOUNT NO. 146 - OTHER DEFERRED DEBITS

ITEMS	BALANCE END OF YEAR
Rate Case Expense	1,493,362
Regulatory Asset - Fas 109	(36,816)
Deferred Tank Painting	2,381,300
FAS-112 Pension Cost	116,573
Environment Remediation	6,600,000
Conservation Balance Account	(86,969)
Purchase Power & Water Balance Account	370,092
Carmel River Dam	3,290,103
Preliminary Financing	19,347
Acquisition Cost	31,640
Deferred Depreciation Study	16,552
Deferred Pension	1,777,356
Deferred Other Items	(265,098)
Deferred Pension Payment	4,421,338
Deferred Insurance Other than Group	59,545
Undistributed Items	(5)
Deferred Asset Premium - Citizen's Acquisition - net of amortization	61,078,542
Eng'g Clearing Dist OH	(12,976)
Mangement Study	133
Seaside Basin Replenishment Assesment & Adjudicator	2,164,326
Total	83,418,347

SCHEDULE A-18 Accounts 200 and 201- Capital Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value ²		ds Declareding Year
		Articles of	Articles of	of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common	2,000,000	None	619,136	92,477,914	-	-
2	Common dividend 2nd qtr						-
3	Common Dividend 3rd qtr						-
4	Common Dividend 4th qtr						
5							
6	Totals	2,000,000		619,136	92,477,914		-

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-18a Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
7	American Water Works Co., Inc.	619,136	NONE	
8				
9		<u></u>		
10		_		
11				
12				
13				
14				
15	Total number of shares	619,136	Total number of shares	0

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17	NONE	
18		
19		
20		
21		
22		, ·
23		
24	Total .	0

² If shares of stock have no par value, show value assigned to stock outsanding.

SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
II		
No.	(a)	(b)
1	Balance beginning of year	3,144,619.00
2	CREDITS (Give nature of each credit and state account charged)	
3		
4	Equity Infussion	10,000,000.00
5	Total credits	10,000,000.00
6	DEBITS (Give nature of each debit and state account credited)	
7	Watertek	22,592.00
8		
9		
10	Total debits	22,592.00
11	Balance end of year	13,122,027.00

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line	[Account	Amount
	Acct	(a)	(b)
12		Balance beginning of year	25,010,340.00
13		CREDITS	
14	400	Credit balance transferred from income account	583,980.00
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credit	s 583,980.00
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	<u> </u>
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	
26		Balance end of year	25,594,320.00

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	0
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	0.00

SCHEDULE A-23 Account 205 - Undistributed Profits of Prioprietorship or Parnership (The use of this account is optional)

ltem	Amount
(a)	(b)
Balance Beginning of year	0
CREDITS	
Net Income for year	NONE
Other credits (detail)	
	1
Total credits	
DEBITS	
Net loss for year	
Withdrawals during year	
Other debits (detail)	
Total debits	
Balance end of year	0.00
	(a) Balance Beginning of year CREDITS Net Income for year Other credits (detail) Total credits DEBITS Net loss for year Withdrawals during year Other debits (detail) Total debits

SCHEDULE A-24 Account 210 - Bonds

Line		Date of Issue	Date of Maturity	Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2	First Mortgage	05/01/96	05/01/26	10,000,000	10,000,000	7.33	733,000	733,000
4	First Mortgage	06/19/90	06/01/20	6,000,000	6,000,000	9.71	582,600	582,600
5	First Mortgage	08/20/91	06/01/21	10,000,000	10,000,000	9.22	921,999	921,999
6	First Mortgage	12/1/93	12/1/23	10,000,000	10,000,000	6.76	676,000	676,000
7	Dept. of Water Res.	1/1/2002	7/1/2027	2,948,405	3,539,067	2.42	74,896	76,039
8	First Mortgage	12/1/93	12/1/33	10,000,000	10,000,000	6.76	676,000	676,000
9	Totals			48,948,405	49,539,067	Various	3,664,495	3,665,638

After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25 Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			,		
10	None			•	
11					
12					
13	Totals				0

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	<u>-</u>							
15	LTD Financing	11/6/2001	11/6/2006	0,00	16,000,000.00	4.92	775,453.00	775,453.00
16	LTD Financing	1/14/2002	11/6/2006	0.00	107,463,589.00	4.92	5,208,302.00	5,208,302.00
17	LTD AWCC	12/1/2003	12/1/2033	0.00	8,000,000.00	6.05	483,999.00	483,999.00
18	LTD Private Placement Debt	12/31/2006	12/01/16	10,000,000.00	0.00	5.52	13,800.00	0.00
19	LTD Private Placement Debt	12/31/2006	12/21/2018	52,300,000.00	0.00	5.62	73,481.50	0.00
20	LTD Private Placement Debt	12/31/2006	12/21/2021	75,700,000.00	0.00	5.77	109,197.25	0.00
21	LTD Private Placement Debt	12/31/2006	12/21/2013	24,000,000.00	0.00	5.39	32,340.00	0.00
22			i i		0.00	-	0	0.00
23	Totals			162,000,000.00	131,463,589.00		6,696,572.75	6,467,754.00

After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23	None				
24					
25					
26	Totals				0

SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent:						
	Name:						
	Address:						
	Phone Number:						
	Date Hired:						
2.	Total surcharge collected from customers during the	12 month reporting period:					
	\$						
3.	Summary of the trust bank account activities showing:						
	Balance at beginning of year	<u>\$</u>					
	Deposits during the year						
	Withdrawals made for loan payments						
	Other withdrawals from this account						
	Balance at end of year						
4.	Account information:						
	Bank Name:						
	Account Number:						
	Date Opened:						

SCHEDULE A-24 (b) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant	······································	
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year		or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	7.00	NON-DEPRECIABLE PLANT	3-7	T .			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells		<u> </u>			
8	317	Other water source plant		ļ.,			
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains		<u></u>			
13	333	Services and meter installations					
14	334	Meters				<u> </u>	
15	335	Hydrants					
16	339	Other equipment		<u> </u>			
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service	<u> </u>				

SCHEDULE A-28 Account 220 - Notes Payable

Line	In Favor of	Date of Issue	Date of Maturity	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1				0.00			
2						, ,	
3							
4							
5							
6		,					
7							
8							
9	Totals			0.00		0.00	0.00

SCHEDULE A-29 Account 223 - Payables to Associated Companies

		Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
10	American Water Works Service Company	1,150,554.16	0		0
11	management services				
12	American Water Cap. Corp	6,030,958.77			
13					
14	Totals	7,181,512.93	0.00	0.00	0.00

SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities

		Balance
Line	Description	End of Year
No.	(a)	(c)
15	Construction Cost Payable	2,025,866.44
16	Accrued Water Purchases	4,282,294.27
17	Accrued Power	560,084.17
18	Accrued Legal	834,478.00
19	Accrued Wages	497,085.60
	Accrued Waste Disposal	29,366.50
19	Accrued Unbilled Items	127,832.50
20	Accrued ESOP Contribution	29,254.00
21	Accrued Bank Fees	10,000.00
22	Accrued Vacation Pay	183,813.92
23	Payroll Deductions Payable	107,420.93
24	Outstanding Checks	4,215,653.48
25	Misc Deposits Payable	88,728.54
26	Unclaimed Extension Deposit Refunds	6,819.16
27	Accrued 401-K Payable	3,157.83
28	Unbilled Stock E-System	27,347.02
29		0.00
30		0.00
31		
32	Total	13,029,202.36

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

This schedule is intended to give perticulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other seles taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
 Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of

the schedule is not affected by the inclusion of these taxes.

5. Enter all adjustments of the accrued and prepald tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule emitted "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes

to the taxing authority.

BALANCE END OF YEAR BALANCE BEGINNING OF YEAR Paid Taves Prepaid Taxes Prepaid Charged During Taxes Accrued Kind of Tax Taxes (Account 228) (Incl. in Acct. 132) Year Adjustments (See instruction5) Accrued Taxes During Year Line (h) (b) (d) (e) (g) No. (a) 115,830,84 3.075,717.41 3,112,899.30 (306.19) 94,205.72 Taxes on real and personal property 0.00 50,322.55 700,047.64 129,108.97 621,261.22 2 State corporation franchise tax (76,634.48) 76,523.08 (397.54) 286.14 3 State unemployment insurance tax 354,769.61 61,939.16 341,698.02 48,865.57 4 Other state and local taxes 828.52 11,698.39 (10,533.44) Federal unemployment insurance tax 336.43 (722,087.60) 36,017.60 103,568.59 861,673.99 6 Fed. ins. contr. act (old age retire.) Other federal taxes 0.00 0.00 (435,019.00) (258, 196.00) 2,102,000.00 2,278,823.00 Я Federal income taxes 392,771.00 0.00 281,065.00 111,706,00 9 State Income Taxes 608,880.00 0.00 0.00 PUC-Interest & Penalties 10 11 12 13 0.00 1,184,689.55 94,205.72 2,955,104.37 115,830.84 6,776,549.00 2,943,287.82 14

SCHEDULE A-32 Account 241 - Advances for Construction

			Amount
Line			
No.	(a)	(b)	(c)
1	Balance beginning of year	xxxxxxxxxxxxxx	13,574,148.35
2	Additions during year	XXXXXXXXXXXXXXXXXX	26,056,354.36
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	39,630,502.71
4	Charges during year	XXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	1,226,338.24	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	1,226,338.24
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		xxxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	24,498,672.00
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
16	Balance end of year	XXXXXXXXXXXXXXXXXX	13,905,492.47

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line	Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision Number	Amount Issued
No.	(a)	(b)	(c)	(d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

		Balance
Line	Item	End of Year
No.	(a)	(b)
1	Advance Payments & Deposits	433,834
2	Unamortized Investment Tax Credits	1,259,356
3	Regulatory Liability-FAS 109	1,061,289
4	Deferred Pension Payment	4,421,337
5	Deferred Revenue - Advances & Contributions, Other	13,376,620
6	Deferred OPEBs & Deferred Insurance other than group	462,304
7	Deferred FAS 112 Costs and Net Negative Salvage	116,573
8	Incentive Plan, Compensation cost	510,539
9	Seaside Basin Replenshment Assessment	2,809,326
10		
11	Total	24,451,178

SCHEDULE A-34 Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DEBIT	DEBITS CREDITS			
Line No.	Account (a)	Beginning of Year (b)	Nature of Items	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
7	254	186,175.00	Reserve bad debt	358,161.00	775	473,776.00	301,790.00
8	258	20,863,027.00	Def FIT Non-Current	1,124,321.79	507	(2,402,268.21)	17,336,437.00
9	258	1,044,333.34	Def SIT Non-Current	417,519.00	507	(308,189.00)	318,625.34
10							
11							
12							
13	Totals	22,093,535.34		1,900,001.79		(2,236,681.21)	17,956,852.34

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

- ¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- ² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- ³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	mortization	Not Subje	ect to Amortization
1				1.5.5.		Depreciation
l			Property	in Service		Accrued through
i			After Dec	. 31, 1954	Property	Dec. 31, 1954
					Retired	on Property
		Total		Non-	Before	in Service at
Line	ltem	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	41,501,123.99	41,265,861.15	235,262.84		
2	Add: Credits to account during year	XXXXXXX XX	XXXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
3	Contributions received during year	8,582,052.59	8,582,052.59		XXXXX XX	XXXXXXXX XX
4	Other credits*	0.00				
5	Total credits	8,582,052.59	8,582,052.59	0.00	0.00	0.00
6	Deduct: Debits to account during year	XXXXXXX XX	XXXXXXX XX	XXXXXXX XX	XXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	6,919,547.81	6,919,547.81	XXXXXX XX	XXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired	0.00	XXXXXXX XX		XXXXX XX	XXXXXXXX XX
9	Other debits*	0.00				
10	Total debits	6,919,547.81	6,919,547.81	0.00	0.00	0.00
11	Balance end of year	43,163,628.77	42,928,365.93	235,262.84	0.00	0.00

^{*}Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.	Acct.	(a)	(b)	(c)	` (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		801.1 Commercial sales	86,145,718	80,881,997	5,263,721
4		601.2 Industrial sales	1,860,549	2,009,175	(148,626)
5		801.3 Sales to public authorities	7,882,051	6,471,941	1,410,110
6		Sub-total	95,888,318	89,363,113	6,525,205
7	602	Unmetered sales to general customers			
8		802.1 Commercial sales	14,075,889	13,487,655	588,234
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	14,075,889	13,487,655	
12	603	Sales to irrigation customers			0
13		603.1 Metered sales	295,523	230,079	65,443
14		603.2 Unmetered sales	0	(1,549)	1,549
15		Sub-total	295,523	228,530	
16	804	Private fire protection service	1,389,887	1,480,674	(90,787)
17	605	Public fire protection service	(222)	(26)	(198)
18	606	Sales to other water utilities for resale	(4,003)	23,354	
19	607	Sales to governmental agencies by contracts	0	0	
20	808	Interdepartmental sales	0	(3)	
21	609	Other sales or service	302,721	323,871	(20,949)
22		Sub-total	1,688,384	1,827,670	(139,287)
23		Total water service revenues	111,948,114	104,906,969	7,04 <u>1,145</u>
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	(172,875)	3,532,523	(3,705,398)
26	612	Rent from water property	21,265	600	20,665
27	613	Interdepartmental rents	0	0	0
28	814	Other water revenues	1,400,433	(1,278,958)	2,679,391
29		Total other water revenues	1,248,823	2,254,185	(1,005,342)
30	501	Total operating revenues	113,196,936	107,161,134	6,035,803

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32		
33		
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	<u> </u>
39	City or town of	
40	City or town of	
41		
42		
43		
44		

Should be segregated to operating districts.

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to lts class

			С	las	s	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	A	В	c	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	Α	В		21,622	168	21,453
4	701	Operation supervision, labor and expenses			С		0	0
5	702	Operation labor and expenses	Α	В		109,230	132,061	(22,831)
6	703	Miscellaneous expenses	Α			608,330	510,449	97,881
7	704	Purchased water	Α	В	С	27,096,745	26,177,305	919,440
8		Maintenance						
9	706	Maintenance supervision and engineering	Α	В		16,202	7,443	8,759
10	706	Maintenance of structures and facilities			C	0	0	0
11	707	Maintenance of structures and improvements	Α	В		1,250	3,039	(1,789)
12	708	Maintenance of collect and impound reservoirs	Α			39,076	21,722	17,354
13	708	Maintenance of source of supply facilities		В		0	0	0
14	709	Maintenance of lake, river and other intakes	Α			0	0	0
15	710	Maintenance of springs and tunnels	Α			0	0	0
16	711	Maintenance of wells	Α			90,500	167,376	(76,876)
17	712	Maintenance of supply mains	Α			88	3,255	(3,167)
18	713	Maintenance of other source of supply plant	Α	В		(45,047)	396,649	(441,696)
19	, i	Total source of supply expense				27,937,995	27,419,467	518,529
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В		56,627	102,783	(46,156)
23	721	Operation supervision labor and expense			С	0	0	0
24	722	Power production labor and expense	Α			0	5,287	(5,287)
25	722	Power production labor, expenses and fuel		В		0	0	0
26	723	Fuel for power production	Α			0	0	0
27	724	Pumping labor and expenses	Α	В		1,020,064	975,896	44,169
28	725	Miscellaneous expenses	Α			86,614	205,157	(118,543)
29	726	Fuel or power purchased for pumping	Α	В	O	7,108,651	6,881,916	226,735
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		244,992	246,295	(1,303)
32	729	Maintenance of structures and equipment			С	0	0	0
33	730	Maintenance of structures and improvements	Α			200,200	116,153	84,047
34	731	Maintenance of power production equipment	Α	В		363,861	208,122	155,739
35		Maintenance of pumping equipment	Α	В		0	0	0
36		Maintenance of other pumping plant	Α	В		51,263	77,889	(26,626)
37		Total pumping expenses				9,132,272	8,819,497	312,775

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			c	las	ss	Amount	Amount	Net Change During Year Show Decrease
Line		Account	Н		\dashv	Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	A	в	اءا	(b)	(c)	(d)
1	۸۰۰۰۰	III. WATER TREATMENT EXPENSES	1	Н	H	(6)	(6)	(3)
2		Operation	H	Н	Н			
3	741	Operation Supervision and engineering	A	В	Н	4,874	3,573	1,301
4		Operation supervision, labor and expenses	H	Ĥ	c	7,017	0,0.0	0
5		Operation labor and expenses	A	Н	H	787,450	718,810	68,639
6		Miscellaneous expenses	Ä	В	H	585,989	482,359	103,630
7		Chemicals and filtering materials	Â	В	Н	794,913	669,008	125,905
8	177	Maintenance	Ė	H	Н	10 7,0 10	000,000	
9	746	Maintenance supervision and engineering	Α	В	Н	5,730	12,969	(7,239)
10		Maintenance of structures and equipment	Ë	H	C	0,100	0	0
11		Maintenance of structures and improvements	Α	В	_	6,709	2,385	4,324
12		Maintenance of water treatment equipment	Ā	В	Н	439,061	2,615,102	(2,176,041)
13	170	Total water treatment expenses	 ``	H	Н	2,624,726	4,504,206	(1,879,481)
14		IV. TRANS. AND DIST. EXPENSES		Н	H	2,02 1,1 20	1,001,200	(1)01011017
15	_	Operation	 		Ш			
16	751	Operation supervision and engineering	A	В	H	663,213	568,824	94,389
17		Operation supervision, labor and expenses	Ħ	Ē	С	0	0	- 1,1-1-1
18		Storage facilities expenses	A	Н	H	14,700	14,837	(137)
19		Operation labor and expenses	 	В	П	0	0	, oʻ
20		Transmission and distribution lines expenses	A	Н	H	26,268	40,637	(14,369)
21		Meter expenses	A	Н		307,719	216,453	91,266
22		Customer installations expenses	Α	П	H	466,481	460,754	5,727
23		Miscellaneous expenses	A		Т	1,057,922	977,455	80,467
24		Maintenance	1	1			0	
25	758	Maintenance supervision and engineering	Α	В		73,365	100,154	(26,789)
26		Maintenance of structures and plant	1		С	10	Ō	10
27		Maintenance of structures and improvements	A	В	Г	0	9,775	(9,775)
28		Maintenance of reservoirs and tanks	A	В	Г	81,612	48,750	32,862
29		Maintenance of trans, and distribution mains	A	T		1,465,514	1,169,588	295,926
30	_	Maintenance of mains	T	В	T	0	0	0
31		Maintenance of fire mains	A	Г	Г	2,531	1,262	1,269
32		Maintenance of services	ĪĀ	┢	T	1,814,995	1,830,736	(15,741)
33		Maintenance of other trans, and distribution plant	Τ	В	Τ	0	0	0
34		Maintenance of meters	A		Т	98,433	86,200	12,233
35	765	Maintenance of hydrants	A	T	Γ	108,241	87,590	20,651
36		Maintenance of miscellaneous plant	A	Г	Г	1,071,897	959,379	112,518
37	<u> </u>	Total transmission and distribution expenses	T	⇈	Т	7,252,900	6,572,394	680,507

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

			С	las	s	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	A	в	c	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES	П		一			
2		Operation						
3	771	Supervision	Α	В	T	67,036	13,746	53,290
4	771	Superv., meter read., other customer acct expenses	П	П	C	0	0	0
5		Meter reading expenses	Α	В	T	898,188	779,374	118,814
6		Customer records and collection expenses	Α			510,068	788,781	(278,714)
7	773	Customer records and accounts expenses	П	В		0	0	0
8		Miscellaneous customer accounts expenses	Α			122,421	801,509	(679,088)
9		Uncollectible accounts	Α	В	С	0	0	0
10		Total customer account expenses				1,597,712	2,383,411	(785,698)
11		VI. SALES EXPENSES	П		П		·	
12		Operation						
13	781	Supervision	A	В		0	0	0
14		Sales expenses			С	0	0	0
15		Demonstrating and selling expenses	Α			0	0	0
16		Advertising expenses	A			0	384,715	(384,715)
17		Miscellaneous sales expenses	Α			0	51	(51)
18		Merchandising, jobbing and contract work	A			0	0	0
19		Total sales expenses	1			0	384,766	(384,766)
20		VII. ADMIN. AND GENERAL EXPENSES	\top				·	
21		Operation	T					
22	791	Administrative and general salaries	Α	В	C	2,690,750	666,035	2,024,714
23		Office supplies and other expenses	Α	В	С	129,921	1,434,135	(1,304,214)
24		Property insurance	A			2,836	18,942	(16,106)
25		Property insurance, injuries and damages	Т	В	С	2,579	0	2,579
26		Injuries and damages	Ā			(68,639)	(27,072)	(41,567)
27		Employees' pensions and benefits	A	В	C	243,322	3,171,549	(2,928,226)
28		Franchise requirements	A		С	0	93,850	(93,850)
29		Regulatory commission expenses	ĪĀ		С	4,159,827	734,386	3,425,440
30		Outside services employed	A		П	924,041	1,291,620	(367,579)
31		Miscellaneous other general expenses	Т	В	П	0	556,701	(556,701)
32		Miscellaneous other general operation expenses	1	Г	С	0	0	0
33		Miscellaneous general expenses	IA	Г	H	8,914,015	2,048,476	6,865,539
34	,,,,	Maintenance	<u> </u>	ı	Г			· · · · · · · · · · · · · · · · · · ·
35	805	Maintenance of general plant	1 _A	В	С	272,742	29,710	243,032
36	000	Total administrative and general expenses	╁	┢▔	Ť	17,271,394	10,018,334	7,253,061
37		VIII. MISCELLANEOUS	T	H	\vdash	,3,,55.		,,
38	811	Rents	Δ	В	С	1,030,865	412,507	618,358
39		Administrative expenses transferred - Cr.			Č		23,819,209	(7,667,153)
40		Duplicate charges - Cr.			č		20,010,200	(*,55*,155)
41	013	Total miscellaneous	╀	۲	۲	17,182,922	24,231,716	(7.048,795)
42	 	Total operating expenses	+	\vdash	\vdash	82,999,922	78,632,487	4,367,435
42	<u> </u>	Total operating expenses	<u> Т.</u>	<u> </u>	Ц_	02,333,322	1 10,002,701	7,007,700

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Amount		Line No.
	1	1
	2	2
	3	3
	5	5
	6	6
	7 Table	7
	6 7	7

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged te operations and other final accounts during the year.
- 2.Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tex was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3.The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4.For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

 6. Do not include in this schedule entitles with respect to delerred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes

to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					
		Total Taxes	·		· - :			
		Charged	Water	Nonutility	Other	Capitatized		
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)		
No.	(a)	(b)	(c)	(d)	(e)	(1)		
9	Taxes on real and personal property	3,075,822.57	3,075,822.57					
10	State corp. franchise tax	129,108.97	129,108.97					
11	State unemployment insurance tax	76,523.08	76,523.08					
12	Other state and local taxes	61,639.16	61,639.16					
13	Federal unemployment insurance tax	11,698.39	11,698.39					
14	Federal insurance contributions act	861,673.99	861,673.99					
15	Other federal taxes	0.00	0.00					
16	Federal income tax	2,278,823.00	1,353,414.00		925,409.00			
17	State Incomce Tax	281,065.00	47,333.00		233,732.00			
18		0.00						
19		0.00						
20	<u> </u>	0.00						
21	· '''	0.00][
22	Total	s 6,776,354.16						

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from——to——

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 7	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		0
5		0
6		0
7		0
8		
9		0
10		0
11		0
12		0
13		0
14		0
15		0
16		0
17		- 0
18 19		0
20		0
21		ő
22		ő
23		- 0
24		0
25		ō
26		0
27		0
28		0
29		0
30	Federal tax net income	
31	Computation of tax:	0
32		0
33		0
34		0
35	Tax per return	0

SCHEDULE B-6 Account 521 - Income fron Nonutility Operations

Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	Gains/Losses) Nonup-Cap	369,888.71		369,888.71
2	• • • • • • • • • • • • • • • • • • • •			
3		·		
4			·	
5	Totals			369,888.71

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6		
7		
8		
9	M & J Revenues	211,410.31
10	2004-2006 AFUDC	295,885.00
11		
12		
13	Totals	507,295.31

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)

Line	Description	Amount
No.	(a)	(b)
14	M & J Revenues	(203,033)
15		
16		
17		
18	Total	(203,033)

SCHEDULE B-9 Account 535 - Other Interest Charges

Line	Description	Amount
No.	(a)	(b)
19	Interest Other	15,425
20	Interest Note Payable	(1,597,206)
21		
22	Total	(1,581,781)

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
23	Donations	(6,737.23)
24	Miscellaneous other	(795,755.92)
25	Lobbying	(20,945.41)
26	Authorizing Balance account	2,563,115.12
27		
28		
29		
30		
31		
32	Total	1,739,676.56

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the							
	year between the respondent and any corporation, association, partnership or person covering							
1	supervision and/or management of any department of the respondents affairs such as							
	accounting, engineering, financing, construction or operation, and show the payments under							
	such agreements and also the payments for advice and services to a corporation or							
Line	corporations which directly or indirectly control respondent through stock ownership							
No.								
1	1 Did the respondent have a contract or other agreement with any organization or person							
2	covering supervision and/or management of its own affairs during the year?							
3	Answer (Yes or No) Yes							
4	2 Name of each organization or person that was a party to such a contract or agreement							
5	American Water Works Service Co, Inc	<u> </u>						
6	3 Date of original contract or agreement. January 1, 1971							
7	4 Date of each supplement or agreement. September 1, 1989							
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above							
9	unless a copy of the Instrument in due form has been furnished in which case a definite reference to the report							
10	of the respondent relative to which it was furnished will suffice.							
11	5 Amount of compensation paid during the year for supervision or managment							
12	6 To whom paid							
13	7 Nature of payment (salary, traveling expenses, etc.)							
14	8 Amounts paid for each class of service							
15								
16	Base for determination of such amounts							
17								
18	10 Distribution of payments:							
19	(a) Charged to operating expenses	14,687,780.37						
20	(b) Charged to capital accounts	486,045.36						
21	(c) Charged to other accounts	1,346,484.74						
22	Total	16,520,310.47						
23	11 Distribution of charges to operating expenses by primary accounts.							
24	Number and Title of Account							
25	Account 798 Outside Services	14,042,065.07						
26								
27								
28	Total	14,042,065.07						
29	12 What relationship, if any, exists between respondent and supervisory and/or							
30	managing concerns?							

SCHEDULE C-2 Compensation of Individual Proprietor or Parnter

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			"
2			
3	None		
4			
5			
6	Total		

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)		Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employeees - Source of supply			106,296.09
8	Employeees - Pumping			1,143,054.50
9	Employeees - Water treatment			579,870.71
	Employeees - Transmission and distribution			1,391,195.13
	Employeees - Customer account			976,933.65
12	Employeees - Sales			-
13	Employeees - Administrative			1,739,267.77
14	General officers			
15	General office			
16		Totals	231	5,830,321.76

SCHEDULE C-4 Record of Accidents During Year

			ТО	PERSON	IS	TO PROPERTY			
	Date of	Employees on Duty		Public ¹		Total	Company		Other
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Number	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(I)	(j)
17		0	31	0	4	35			
18									
19									
20	Totals	0	31	0	4	35			

Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	None
3	
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	None
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	
15	
16	
17	

SCHEDULE D-1 Sources of Supply and Water Developed

	STREAMS					FLOW IN	(unit) ²		Annual	
Line		From Stream or Creek	or Creek Location of			iority Right	Divers		Quantities Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Claim	Capacity	Max.	Min.	AF(Unit) ²	Remarks
	See each individua	district								
2								ļ		
3								<u> </u>		
4						1				
5					<u> </u>	<u> </u>		<u> </u>		
				WELLS					Annual	
							Pump	ing	Quantities	
Line	At Plant		Num-			¹ Depth to	Capa	icity	Pumped	
No.	(Name or Number)	Location	ber	Dimensio	ons	Water	GPM(I	Jnit) ²	HCF.(Unit)2	Remarks
6	Village & Coronado									
7	Baldwin Hills		1				1		1	
-8	Duarte			See E	ach Indiv	idual District	•	į		
9	San Marino						1	1		
	Monterey		1							
	Sacramento		_					†		
	larkfield		7			,		i -		
13	Felton		7							
14	Montara		7							
	TUM	NELS AND SPR	INGS			FLOV			Annual Quantities	
Line	I	I	1		<u> </u>		1		Used	
No.	Designation	Location	Nu	ımber		Maximum	Minin	num	(Unit)2	Remarks
11									 	
12	See each Individua	ai district								
13				-	 		<u> </u>			
14										
15					1					
	!	<u>'</u>	<u> </u>		·					
ı				Purchas	ed Water	for Resale	•••			
16	Purchased from Va	rious Municipal '	Water Distric	t						
17	17 Annual quantities purchased 37,149.89 ACRE FEET									
18										
19		•								

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Type	Number	(Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			Gallons
21	Concrete	2	44,644,087	
22	Earth	2	511,417,219	
23	Wood	0	0	
24	B. Distribution reservoirs			
25	Concrete	36	64,060,000	
26	Earth	6	6,881,000	
27	Wood	0	O	
28	C. Tanks			
29	Wood	5.00	175,000	
30	Metal	134.00	62,010,920	
31	Concrete	12.00	3,687,350	
32	Totals	197	692,875,576]	

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,500 cubic feet. In domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4								•	
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Totai Ali Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		3/4 to 1	1 1/2	2	2 1/2	3	4		6	. 8
11	Cast Iron	Ö	0	27,197	0	13,228	305,568	0	414,698	157,538
12	Cast Iron (cement lined)	0	0	14,967	0	0	203,889	0	277,638	76,547
13	Concrete	0	0	0	0	0	61	432	3,474	1.034
14	Copper	3,768	42,067	5,198	0	0	0	0	0	0
15	Riveted steel	0	0	0	Ō	0	3,783	0	1,289	8,898
16	Standard screw	6,118	1,591	67,989	1,552	6,333	9,901	0	13,896	1,092
17	Screw or welded casing	0	151	11,131	0	2,399	6,249	700	7,167	453
18	Cement - asbestos	0	0	5,517	0	442	292,067	0	1,934,556	1,725,001
19	Weided steel	7,620	24,548	32,689	413	0	238,969	2,906	180,033	137,830
20	Wood	630	1,378	11	0	0	1,393	0	1,919	12,332
21	Other (specify)	257	0	17,222	0	3,278	19,416	0	282,078	1,902,224
22		18,393	69,735	181,921	1,965	25,680	1,081,296	4,038	3,116,748	4,022,949

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line		-								Total
No.		10	12	14	16	17 to 18	20	21 to 25	30 to 36	All Sizes
23	Cast iron	32,067	80,093	0	31,626	282	19,765	2,730	0	1,084,792
24	Cast iron (cement lined)	999	39,723	0	67,064	7,412	2,206	0	16,659	707,104
25	Concrete	2,744	17,252	2,050	38,145	4,317	2,781	1,476	0	73,766
26	Copper	0	0	0	0	0	Ö	0	0	51,033
27	Riveted steel	16,223	21,682	5,736	1,123	4,974	883	0	0	64,591
28	Standard screw	111	0	3,150	0	0	2,725	952	1,320	116,730
29	Screw or welded casing	160	1,442	10	334	765	1,399	1,810	229	34.399
30	Cement - asbestos	610,921	264,174	25,110	68,281	2,750	3,120	1,156	663	4,933,758
31	Weided steel	51,996	155,084	24,102	32,943	28,709	15,117	72,150	49,623	1,054,732
32	Wood	26	12,842	0	27,862	1,100	42,952	10,385	32,680	145,510
33	Other (specify)	165,678	445,654	126	52,385	1,028	18,212	12,113_	0	2,919,671
34	Totals	880,925	1,037,946	60,284	319,763	51,337	109,160	102,772	101,174	11,186,086

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	118,926	170,876	46,445	0	
Industrial	258	251	0	0	
Public authorities	1,491	1,727	0	0	
Irrigation	61	0	0	0	
Other (specify)	132	249	0	0	
Subtotal	120,868	173,103	46,445	0	
Private fire connections	0	0	2,517	2,728	
Public fire hydrants	0	0	13,359	14,034	
Total	120,868	173,103	62,321	16,762	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Service
5/8 x 3/4 - in	98,184	XXXXXXXXXX
3/4 - in	1,073	38,951
1 - in	19,108	77,401
1 1/2 - in	4,131	3,336
2 - in	5,009	6,651
3 - in	255	121
4 - in	246	613
6 - In	116	493
Other	286	1,096
Total	128,408	128,662

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
In Section VI of General Order No. 103:	
 New, after being received 	154
2. Used, before repair	732
3. Used, after repair	645
Found fast, requiring billing	0
adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	104,696
2. More than 10, but less	
than 15 years	42,447
3. More than 15 years	9,046

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in HCF (Unit Chosen)¹

Classification			DO	During Current Year	ear			
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	3,169,113	1,784,606	2,426,321	1,534,204	2,208,062	4,440,979	2,800,607	18,363,890
Industrial	79,863	71,835	114,967	26,084	111,368	81,673	88,078	573,868
Public authorities	208,154	120,095	223,431	97,539	140,633	358,736	297,843	1,446,430
Irrigation	0	0	0	0	0	0	0	0
Other -Construction, Fire Misc	25,340	3,872	21,454	6,260	12,994	6,155	31,511	107,586
Other-Resale	0	122	0	457	0	0	0	579
Total	3,482,470	1,980,529	2,786,172	1,664,543	2,473,057	4,887,543	3,218,039	20,492,354
Classification			no	During Current Year	ear			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	4,345,304	4,250,475	3,314,040	3,196,575	2,284,158	17,390,550	35,754,441	42,281,145
Industrial	40,015	152,126	71,807	81,784	70,738	416,470	856,098	934,162
Public authorities	394,177	581,846	378,745	443,635	282,824	2,081,227	3,527,657	2,679,207
Irriqation	0	0	0	0	0	0	0	0
Other -Construction, Fire Misc	7,213	56,222	22,123	34,024	19,783	139,364	246,950	271,650
Other-Resale	41	809	11	17	5	683	1,262	0
Total	4 786 749	5 041 277	3 786 725	3.756.035	2.657.509	20.028.294	40.520.648	46.166.164

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres imgated Not Available

SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health De	partment reviewed the sanitary condition of your wat	er system during the past year? Yes	
2	Are you having routine laboratory	tests made of water served to your consumers? Ye	s	
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes			
4	Date of permit: ** 5 If permit is "temporary", what is the expiration date?			
6	If you do not hold a permit, has a	7 If so, on what date?		

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

<u>** D</u>	ate of Permits			
Core	onado	2-15-18 and 8-18-36		
	dwin Hills	10/11/1954		
Dua	rte	6/17/1953		_
San	Marino	8/3/2019		
Mor	nterey	2/17/1947		
Villa				
	as Posas	2-15-65 #65-27		
	as Posas	5-17-65 #65-66		
7	Thousand Oaks	1965 #45-63		
		· 		
		·	-	
			<u> </u>	

SCHEDULE E-1 Balancing & Memorandum Accounts

Line No.	Description (e)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	(-)	1-7					1		
2									
3									
4									
5									<u> </u>
6									
7									ļ
8				Ì					ł

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each Individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance progrmas offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
- 2. Participation rate for Year 200_ (as a percent of total customers served).
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation progrmas offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

California American Water

DECLARATION Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned _Christopher Buls	Officer, Pariner or Owner
of _California American Water Company	Name of Utivity
under penalty of perjury do declare that this report has been prepared of the respondent; that I have carefully examined the same, and declar and affairs of the above-named respondent and the operations of its p to and including December 31, 2006.	re the same to be a complete and correct statement of the business

Title: Regional Director of Finance

Date: May 14, 2007

	PAGE		PAGE
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