Possived	
Received	CLASS A
	WATER UTILITIES
U#	2008 DECEIVE JUL 3 0 2009 UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH DIVISION OF WATER AND AUDITS ANNUAL REPORT
	OF
	- · · · · ·
	CALIFORNIA-AMERICAN WATER COMPANY
(NAME UNDER V	WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	1033 B Avenue, Suite 200, Coronado, CA 92118
(OFFICI/	IAL MAILING ADDRESS) ZIP
D	TO THE PUBLIC UTILITIES COMMISSION
F	STATE OF CALIFORNIA
	FOR THE
VF	EAR ENDED DECEMBER 31, 2008
1 -	
	REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

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	INSTRUCTIONS
1.	One completed hard copy of this report (two copies if three received) and one electronic copy must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:
	CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 <u>kok@cpuc.ca.gov</u>
2.	Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3.	The Oath, on the last page, must be signed by an officer, partner or owner.
4.	The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5.	The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6.	Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7.	Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8.	When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9.	This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Year 2008

NAME OF UTILITY California-American Water Company PHONE 1-619-435-7450

PERSON RESPONSIBLE FOR THIS REPORT Robert MacLean

(Prepared from Information in the 2008 Annual Report)

		1/1/2008	1	2/31/2008		Average
	BALANCE SHEET DATA					
1	Intangible Plant	\$ 4,895,386	\$	3,696,485	\$	4,295,936
2	Land and Land Rights	 7,336,712	-	8,573,882		7,955,297
3	Depreciable Plant	531,197,921		563,577,457		547,387,689
4	Gross Plant in Service	 543,430,020		575,847,823		559,638,922
5	Less: Accumulated Depreciation	 (198,532,575)	(213,404,389)	(205,968,482)
6	Net Water Plant in Service	 344 897,445	·	362,443,434		353,670,440
7	Water Plant Held for Future Use	 319,240		319,240		319,240
8	Construction Work in Progress	 28,083,854		33,654,024		30,868,939
9	Materials and Supplies	 575,690		662,415		619,053
10	Less: Advances for Construction	 (15,726,303)		(15,442,016)		(15,584,160)
11	Less: Contributions in Aid of Construction	 (47,987,023)		(49,579,326)		(48,783,175)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(18,382,829)	-	(22,801,320)		(20,592,075)
13	Net Plant Investment	\$ 291,780,073	\$	309,256,451	\$	300,518,262
		 				un (

CAPITALIZATION

14	Common Stock
15	Proprietary Capital (Individual or Partnership)

0 0 16 Paid-in Capital 28,122,026 48,234,569 38,178,298 17 **Retained Earnings** 25,102,112 24,151,466 24,626,789 Common Stock and Equity (Lines 14 through 17) 18 145,702,052 155,283,001 164,863,949 Preferred Stock 19 0 0 20 Long-Term Debt 210,832,214 243,000,000 226,916,107

\$

\$

92,477,914

356,534,266

92,477,914

\$ 407,863,949

\$

92,477,914

\$ 382,199,108

0

0

0

\$

- Notes Payable 21
- 22 Total Capitalization (Lines 18 through 21)

Year 2008

NAME OF UTILITY California-American Water Company PHONE 1-619-435-7450

				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			\$ 14,643,605
24	Fire Protection Revenue			 1,787,580
25	Irrigation Revenue			 230,827
26	Metered Water Revenue			 110,870,858
27	Total Operating Revenue			 127,532,870
28	Operating Expenses			 94,736,259
29	Depreciation Expense (Composite Rate 3.097%)			17,940,252
30	Amortization and Property Losses			 487,526
31	Property Taxes			 3,349,523
32	Taxes Other Than Income Taxes			 1,459,716
33	Total Operating Revenue Deduction Before Taxes			9,559,594
34	California Corp. Franchise Tax			 49,424
35	Federal Corporate Income Tax			 (4,260,640)
36	Total Operating Revenue Deduction After Taxes			 13,770,810
37	Net Operating Income (Loss) - California Water Operations			 13,770,810
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest I	Expense)		 (12,444,446)
39	Income Available for Fixed Charges			 1,326,363
40	Interest Expense			 1,289,614
41	Net Income (Loss) Before Dividends			 36,749
42	Preferred Stock Dividends			 0
43	Net Income (Loss) Available for Common Stock			\$ 36,749
I	OTHER DATA			
44	Refunds of Advances for Construction			543,080
45	Total Payroll Charged to Operating Expenses			 17,045,497
46	Purchased Water			 30,775,693
47	Power			 7,451,448
48	Class A Water Companies Only:			
	a. Pre-TRA 1986 Contributions in Aid of Construction			50,852,200
	b. Pre-TRA 1986 Advances for Construction			 5,531,353
	c. Post TRA 1986 Contributions in Aid of Construction			 16,271,528
	d. Post TRA 1986 Advances for Construction			 9,910,663
				 3,310,000
				Annual
4	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	 Average
49	Metered Service Connections	132,508	135,586	134,047
50	Flat Rate Service Connections	50,679	48,778	 49,729
51	Total Active Service Connections	183,187	184,364	
01		103,107	104,304	 183,776

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	Adjusted to Exclud Year 2008	le Non-Regulated A	ctivity		
	NAME OF UTILITY California-American Water Corr	ipany	PHONE	1-61	9-435-7450
	PERSON RESPONSIBLE FOR THIS REPORT (Prepared from Informa	Robert MacLean	ual Report)		
		1/1/2008	12/31/2008		Average
	BALANCE SHEET DATA				
1	Intangible Plant	\$ 4,895,386	\$ 3,696,485	\$	4,295,936
2	Land and Land Rights	7,336,712	8,573,882	<u> </u>	7,955,297
3	Depreciable Plant	531,197,921	563,577,457		547,387,689
4	Gross Plant in Service	543,430,020	575,847,823		559,638,922
5	Less: Accumulated Depreciation	(198,532,575)	(213,404,389)		(205,968,482)
6	Net Water Plant in Service	344,897,445	362,443,434	<u> </u>	353,670,440
7	Water Plant Held for Future Use	319,240	319,240		319,240
8	Construction Work in Progress	28,083,854	33,654,024		30,868,939
9	Materials and Supplies	575,690	662,415		619,053
0	Less: Advances for Construction	(15,726,303)	(15,442,016)	<u>.</u>	(15,584,160)
1	Less: Contributions in Aid of Construction	(47,987,023)	(49,579,326)		(48,783,175)
2	Less: Accumulated Deferred Income and Investment Tax Credits	(18,382,829)	(22,801,320)		(20,592,075)
3	Net Plant Investment	\$ 291,780,073	\$309,256,451	\$	300,518,262
			······		
	CAPITALIZATION				
4	Common Stock	\$ 92,477,914	\$ 92,477,914	\$	92,477,914
5	Proprietary Capital (Individual or Partnership)	0	0		0
6	Paid-in Capital	28,122,026	48,234,569		38,178,298
7	Retained Earnings	25,102,112	24,151,466		24,626,789
8	Common Stock and Equity (Lines 14 through 17)	147,945,102	164,863,949		155,283,001
9	Preferred Stock	0	0		0
0	Long-Term Debt	210,832,214	243,000,000		226,916,107
1	Notes Payable				
2	Total Capitalization (Lines 18 through 21)	\$ 358,777,316	\$407,863,949	\$	382,199,108

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Note:

Adjusted to Exclude Non-Regulated Activity Year 2008

NAME OF UTILITY California-American Water Company PHONE 1-619-435-7450

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							Annual
	INCOME STATEMENT						Amount
23	Unmetered Water Revenue					\$	14,643,605
24	Fire Protection Revenue						1,787,580
25	Irrigation Revenue						230,827
26	Metered Water Revenue						110,870,858
27	Total Operating Revenue						127,532,870
28	Operating Expenses						94,736,259
29	Depreciation Expense (Composi						17,940,252
30	Amortization and Property Losse	S					487,526
31	Property Taxes						3,349,523
32	Taxes Other Than Income Taxes						1,459,716
33	Total Operating Revenue De	duction Before Taxes					9,559,594
34	California Corp. Franchise Tax						49,424
35	Federal Corporate Income Tax						(4,667,352)
36	Total Operating Revenue De						14,177,522
37	Net Operating Income (Loss) - C						14,177,522
38	Other Operating and Nonoper. Ir		terest Exp	pense)	•		(13,412,809)
39	Income Available for Fixed C	harges					764,713
40	Interest Expense						1,289,614
41	Net Income (Loss) Before Di	vidends				<u></u>	(524,901)
42	Preferred Stock Dividends						-
43	Net Income (Loss) Available	for Common Stock				\$	(524,901)
	OTHER DATA						
44	Refunds of Advances for Constru	uction				\$	543,080
45	Total Payroll Charged to Operati	ng Expenses					17,045,497
46	Purchased Water						30,775,693
47	Power					\$	7,451,448
48	Class A Water Companies Only	V:					
	a. Pre-TRA 1986 Contributions					\$	50,852,200
	b. Pre-TRA 1986 Advances for					<u> </u>	5,531,353
	c. Post TRA 1986 Contributions	-					16,271,528
	d. Post TRA 1986 Advances fo					\$	9,910,663
						<u> </u>	0,010,000
							Annual
-	Active Service Connections	(Exc. Fire Protect.)		Jan. 1	Dec. 31		Average
49	Metered Service Connections			132,508	135,586		134,047
50	Flat Rate Service Connections			50,679	48,778		49,729
							40,120

51 Total Active Service Connections

183,187

184,364

183,776

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense), Account Number 526, Dollar Amount \$968,363 is the non-regulated activity as referenced in schedule SFC3c, End of year

2 Federal Corporate income Tax, Account Number 507, Dollar Amount \$406,712.46 represents tax effect of reduction of non-regulated revenues of \$968,363, End of year

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018. D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tanifed services using excess capacity. These decisions require water utilities to: 1/file an advice tetter requesting Commission approval of that service. 2) provide information regarding non-tanified goods/services in each companies Annual Report to the Commission.

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Based on the information and filings required in D 00-07-018. D.03-04-028, and D.04-12-023, provide the following information by each individual non-lanified bood and service provided in 200 :

	based vir fire anonitation for uning request in 2.00					Applies to	All Non-Tarified Go	Applias to All Non-Tarified Goods/Services that require Approval by Advice Letter	equire Approve	al by Advice Letter	
Raw Number	Row Nurmer Description of <u>Non-Tarified Good/Service</u>	Active or Passive	Tatat Ravenue derived from Non- Tatified Good/Service (by account)	Revenue Account Number	Total Expenses Incurred to provide Non- Taniffed Good/Service (by Account)	Expense Account Number	Advice Letter Total Income Tax and/or Resolution Labitity incurred Number because of nor- aptorvice Receives of the Tarified Acception (by	Advica Letter Total Income Tax idor Resolution Llability incurred Number because of non- pproving Non- Earlifed Tarified Good/Service (by Good/Service Account)	Income Tax Liability Account Mumber	Gross Value of Regulated Gross Value of Regulated Lability provision of Non-Tariffed Account Good/Service (by Momber	Regulated Assel Account Number
	Descanso Operaling and Maintenance Contract	Active	247,803	526	AVA	VN	N	N N	V /V	NIA	AW
	Wildwings Operating and Maintenance Contract	Active	354,683	526	YN	M	NN	YN	¥N.	N N	NIA
	Anterna Leases (various)	Active	365,872	526	N A	NIA	NIA	N/A	N N	N/A	NIA

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	which utility is doing business:	
	alifornia-American Water Company	<u>y</u>
2 Official mailir		
	033 B Avenue, Suite 200, Coronado	
	le of person to whom correspondence	
	obert MacLean, President	Telephone 1-619-435-7450
	re accounting records are maintained	
	31 Woodcrest Road, Cherry Hill, N.	
	(Refer to district reports if applicable	e):
	ee District Reports	
Nome: Service Man	ee District Reports	ea.) (Refer to district reports if applicable.)
Address:	ee District Reports	Talaphapa
Address.		Telephone:
	P. Check and fill in appropriate line:	
L L		
	Partnership (name of partner) _ Corporation (corporate name)	
	rganized under laws of (state)	California Date: 12/7/19
Principal Offi		Descident
Robert G. Ma		President
Thomas Bun		VP Operations
Benjamin Lev Christopher I		VP Customer & Operations Support VP Finance & Treasurer
Kevin A, Tild		VP Finance & Treasurer VP External Affairs
Mark Schube		VP External Analis VP Engineering
Linda C. Still		VP Human Resources
Carrie Glees		Secretary, Divisional General Counsel
Lori Girard		Assistant Secretary
Dave Stephe		Assistant Treasurer
8 Names of as	sociated companies:	
	merican Water Works Company, Ir	10.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
9 Names of co	rporations, firms or individuals whose	property or portion of property have been
	ng the year, together with date of eac	
		Date:
N	one	Date:
		Date:
		Date:
0 Use the space	e below for supplementary information	on or explanations concerning this report:
N	one	
1 List Name, G	rade, and License Number of all Lice	ensed Operators:
S	ee Attached List	

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General Information List Name, Grade, and License Number of all Licensed Operators:

	WATER DIST	RIBUTION	WATER	TREATMENT	MISCELLANEOU	s
	DOH	S	i	DOHS	CERTIFICATION	
Name	Number	Grade	Number	Grade	Title	Number
Almanza, Salvador S.	10261	2				
Arveson, Leonard	. 5639	. 3	15717	2		
Barber, Mark L.	30292	1				
					Grade 1 Mechanical Tech. #373; Grade 1 Water Quality Analyst #526; Grade 1 Laboratory Analyst #260;Backflow	
Barr, Charles R.	Į		15118	2	Prevention #02553.	
Borrego, Ralph D.	4545					l
Bricker Jr., James P.	25659	<u> </u>	25090	2		
Burritt, George V. Casey, Scott P.		4	23813	3		
Ceballos, Raymond M.	4943 31501	2				
Chargin, Brenda S.	27892	2	26213		Backflow	12753
Clifford, Jason	2/032	<u> </u>	20215		CWE Collections III	90423001
Coppla, Robert T.	4944		14839	4		90423001
Curtice, Luke E.	9606	2	14000		·····	
Daniels, Gregory S.	31348	2				
Davi, Christina F.	32361	1				
Demaria, Salvatore J.			14996	1		
De Ocampo, Raymond T.	1			······································	CWEA Lab Analyst 3	1
Dimaggio, Joseph L.	9607	. 2			Landscape Irrigation Auditor	
Dolor, Raymundo C.					Landscape Irrigation Auditor	& Water Cons.
Dorsey, Nester T.	, 7178	2			Qualified Applicator	16141
Draeger, Randal M.	9837	. 3				
Eldridge, Ron L.	4547	. 2				
Evans, Craig	4945	3	14889	3		
Filice, Kristopher L.	23298	2	24625	2		
Foster, William M.	5397	3	21827			
Fugitt, David A.	4549	4	9697	3		
Gamboa, Tino M. Garza, Ernesto	7356 27751	<u>3</u>				
Glass, Patricia M.	29978	1	27417	1		
Griswold, Eugene R.	14998	2				
Haynes, Tina B.	5401	3	26594	1		
Hofsheier, Gary L.	4254	• 3	20001	•		
Hosfelt, Michael E.	14991	2	09856	2	· · · · · · · · · · · · · · · · · · ·	
Jacobson, Susan	25707	1	25344	2		
James, Robert	25708	1	11633	3		
Johns, Arzell	14992	2	16246	1		
Kolonics, Andrew J.	14940	• 2	12828	1		
La Sala, Vincent B.	9603	* * 3				
Lashley, Charles E.	28813	.1				
Magretto, Mike	.4552	. 5	12255	4	Backflow	5314
Marseguerra, Michael	4553	3	15837	. 1		
Martin, James E.	6709	3			· · ·	
Maschio, Kathleen M.	000.00		27353	2		
Moreno, Cleotilde J. Mosqueda, Abraham P.	29846		28785	1	Qualified Applicator	10400
Murdock, Mitchell E.	25732	2	25192	2	Qualified Applicator	18429
Mckenzie, Thomas G.	10262	2	20192	2	· · · · · · · · · · · · · · · · · · ·	 · · · · · · ·
Nichols, James G. M.	4555	2 4	18498	2		<u> </u>
Perez, Gabriel	29452	1	27185	2	····	<u> </u>
Peterson, Thomas L.	9800	.5	21217		Laboratory Analyst	253
Phillips, George F.	14947	2				233
Raffaelli, Thomas S.	1011	2	13316	3 [.]		l
Rappa, Paul M.	4954				Backflow	····-
Richins, Michael J.	25765	-1	24822	1	······	1
Riso, Joseph J.	.5407	3				
Rodriguez, Guillermo	* 29341	3	24672	1		
Russo, Mark N.	31162	1				
Russo, David W.	15548	- 2	10963	1		
Scaccia, Ron T.	4557	3				
Schuck, Kenneth W.	4559	. 2	00607	5		
Silva, Lesley Ann	5410	·* 2		· · · · · · · · · · · · · · · · · · ·		
Singleton, Robert L.		1				
Torrente, Vincent	4958	3				
Torres, Marilyn					Water Conservation/Auditor	1050
Valladaros, Gregorio		- 2		2		
Vogl, Frank A.	20669		5805	3		
Wigg, Cornelius	25813	1				

Los Angeles District

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General Information List Name, Grade, and License Number of all Licensed Operators:

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ب م	 	WATE	R DISTRIBUTION	WATER	TREATMENT]
	First					Öther	
Last Name	Name	Grade	Cert. #		Cert. #	Certs	DL Type
Anderson	William S.	D2	15392]
Carabes	Raul	D2	28126	T2	29888		· · · · · · · · · · · · · · · · · · ·
Coleman	John M.	D3	4153	T2	15485		
Cruz	Joe	D2	29086				
Echevarria	Herminio	D3	7698				Class A
Gonzales	Jesus	D1	32688				1
Grindeland	Daryl	D2	3710				
Lefler	Dean	D3	5149	T1	14100		
Maestas	Dave	D1	31822				····-
Marini	Erminio	D4	29529	T4	19694	WQ1	Haz Mat
Morgan	Dennis	D3	5558				
Mullins	Tim	D3	5345				
Rojas	Eric	D3	16309	T2	27190		Class A
Slusser	Chris	D2	5077				
Strommen	Dan	D3	5360	T2	23042		
Warfield	William	D1	22953				
Welton	Jon	D2	4106				Class A
Wright	Brian	D2	35636	T2			

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General Information List Name, Grade, and License Number of all Licensed Operators:

· · · · · · · · · · · · · · · · · · ·	W/	ATER DISTRIBUTION	WATI	ER TREAMENT	LICENSE	
· · · · · · · · · · · · · · · · · · ·		DOHS		DOS	DMV	
9 ₀ . 6				2 T		
Name of the second	Grade	Operator#	Grada	Oneneter#	Clean A Even Date	
Name			Grade	Operator#	Class A Exp Date	
Almada, Fred	D3	31057	T2	27054		
Ames, Wade	D3	27233	T2	26554		
Armand, David	. D1	26646				
Bell, Jared	D2	8988	Т3	23413	та стала (1993) Спара стала (1993) Спара стала (1993)	
Casebier, Steve	D2	14641	Т3	12161		
Cheek, Jason	D2	35346	T2	28808		
Christenson, Dan	D2	14642		· · · · · ·	yes-11/20/2010	
Claxton, Rodney	* D2	.35736	¥ - 2		yes, 11/7/2009	
Cokley, Jirasak	D2	32983				
Coleman, Terry	D2	29308	т <u>г</u>	29889		
Crowther, Chris	D3	26990 🐊	73 T3	22906		
DiGenova, Margaret	D3	25883	T4	25767	•	
Diller, John	-		T22	6360	1	
Duncan, Debra	D3	23283	тт <u>з</u> ч	- 24579		
Epps, Brian	D4	5831	T4	10786		
Fackrell, Orson	-		T3'	22768		
Flint, Kevin L	D3	31038	- 4	6	-	
Fuller, Mike	D2	27713	T1	27574	-	
Garcia, Chris	D2	29949				
Gilon, Yitzhak	D3 :	9535	T3	15514		
Hobert, Rick	D2	30149	• T2	19048	-	
Kelley, Kevin	D2	28215				
Lindstrom, Anthony	D4	5839	Т4	. 13340	G 2	
Lynch, Sandra				305067		
Martin, Jose	D2	35984				
Nakpil, Eric A.	- D3	. 30313	±4. Τ3 ↓	25753		
Olivarez, Oscar	D2	20175			yes, 8/27/2009	
Perez, Osvaldo	_ D2	36023			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Pressey, Ed	D2	15032	T4 /	4661	i stan Angele setta set	
Sanborn, Daniel	D2	.35324	1987 - 1977 - 19			
Silvas, Jared	/	33341			i sa	
Tanner, Joe	D4	18875	*, ₹ ³ * T3 ' ;	24690		
Tarp, Ronald D.	D2	28238	T2	27634	Voc	
Trotter, Craig	D2		12 12	and the second	yes yes, 7/18/2010	
Trush, Daniel	and the second se	33347 20176		29901		
	5. D3		T2	27672	yes, 8/6/2010	
Valtman, Mark	D2	9805	T2 ,	26107		
Villasenor, Noe	•** D3 😵	20177.	T1	27637		
Walker, Clyde	D2	30210), ⊤2 †	29296, •	n an	
Watson, Donald L.	D3	19059	Т3	23730		
Webster, Joshua	D2	33353	т2	28576		
Wilson, Nick	D3	28338	T2	29297		

General Information List Name, Grade, and License Number of all Licensed Operators:

		WATER	R DISTRIBUTION	WATE	RTREATMENT
Last Name	First Name	_ Grade [.]	Op. #	Grade	Op. #
Albanez	Anthony	D2	31579	T1	30228
Alexander	Laurie	D3	4353	T1	16898
Barajas	Emanuel	D1	32894 i		
Boyle	Tom	D2	7131	T2	19605
Estrada	Henry	E D3	4355	T1	23449
Hilbert	Mike	D2	15436	T1	24045
Jacquez	Rudy	D2	4357		
Molina	Henry	D2	28797	T1	30251
Pappas	James	D4	2746	T2	8790
Roldan	Joe	D3	5139	<u></u> T1	19732
Victorero	Robert	D2	14215		
Weiss	Bill	D3	4445	T1	20020
Williams	Jennifer	D3	14217	T2	23062
Yanez	AI	D3	8985		

Coronado District

.

.....

General Information List Name, Grade, and License Number of all Licensed Operators:

		WATE	R DISTRIBUTION	WATER	TREATMENT	AWWA Backflow Prevention Assembly Tester Op. #	oss Connection Control :		
Last Name	First Name	Grade	Op. #	Grade	Op.#	Op. #	Op. #		
Becerra	Robert	D3	9497	T1	23802	11492	1868		
Bruce	Brian	D4	29765	Т3	27029				
Cervantes	Havier	D1	32353						
Garcia	Victor	D3	9065	T1	23461				
Gonzalez	Felipe	D2	30759						
Hernandez	Charlie (Jose)	D2	10032						
Jenks	Dan	D2 .	15137						
Leisch	Wayne	D5	2988	Т3	7422				
Mathews	Chris	D2	32693						
Mattis	Chris	D5	4017	T2	14655	11346	00255		
Miller	Brian	D2	17913						
Nessman	Chris	D3	9246	T2	24861				
Nevarez	Leonardo	D2	26731	T1	25851		· · · · ·		
Salas	Martin	D2	27111						
Saldivar	Rick	D2	10054	1		······································			
Santoyo	Gabriel	D3	18809	T1	25454		1		
Schomer	Rory	D3	9516	T2	23572	· · · · · · · · · · · · · · · · · · ·			
Valdez	Ritchie	D2	30205						
		•		<u> </u>					

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Cabaduda	Balanca	Balanat	Balanan
Line		Title of Account	Schedule	Balance End-of-Year	Balance Reginging of	Balance
	Accl.	Title of Account	No. (b)		Beginning of Year with Topsides	As Filed 12/31/2007
1		(a) I. UTILITY PLANT	+ (^{u)}	(c)	rear with ropsides	12/31/2007
2	100	Utility plant	A-1	\$ 609,821,087	\$ 571,833,115	\$ 571,833,115
3	100	Utility plant adjustments		10,843,646	\$ 5/1,833,115 10,942,465	\$ 571,833,115 10,942,465
4		Total utility plant	- 	620,664,733	10,942,465 582,775,580	10,942,465 582,775,580
5	250	Reserve for depreciation of utility plant	A-3	213,404,389	198,532,575	198,532,575
6	250	Reserve for amortization of limited lerm utility investments	A-3 A-3	5,333	249	249
	251	Reserve for amortization of limited term utility investments Reserve for amortization of utility plant acquisition adjustment	A-3 A-3	8,013,080	7,664,414	7,664,414
8				221,422,803	206,197,237	206,197,237
8	└──┤	Total utility plant reserves	+			
9	┞───╋	Total utility plant less reserves		399,241,930	376,578,343	376,578,343
10	┡──╋	II. INVESTMENT AND FUND ACCOUNTS		┞────┤	·	ب ا
11	110	Other physical property	A-2	4,015,827	4,070,596	4,070,596
13	253	Reserve for depreciation and amortization of other property	A-2 A-3	222,406	4,070,596	4,070,596
14		Other physical property less reserve		222,400	140,700	140,700
15	111	Investments in associated companies	A-4	0	0	0
16	112	Other investments	A-4 A-5	0	0	0
17	113	Sinking funds	A-6	0 0	0	ŏ
18	114	Miscellaneous special funds	A-7	0	0	0
19	†	Total investments and fund accounts	1 1	3,793,421	3,921,888	3,921,888
20	<u> </u>		1			
21		III. CURRENT AND ACCRUED ASSETS				
22	120	Cash		309,417	965,604	965,604
23	121	Special deposits	A-8	109,095	70,556	70,556
24	122	Working funds		4,690	4,690	4,690
25	123	Temporary cash investments		0	0	0
26	124	Notes receivable	A-9	77,185	25,636	25,635
27	125	Accounts receivable		8,237,299	8,453,792	8,453,792
28	126	Receivables from associated companies	A-10	1,727	1,298	1,298
29	131	Materials and supplies		662,415	575,691	575,691
30	132	Prepayments	A-11	2,283,098	1,353,446	1,353,446
31	133	Other current and accrued assets	A-12	9,321,642	11,036,417	11,036,417
32		Total current and accrued assets		21,006,568	22,487,130	22,487,129
33	LT			ļ		
34		IV. DEFERRED DEBITS				
35	140	Unamortized debt discount and expense	A-13	2,297,013	971,942	971,942
36	141	Extraordinary property losses	A-14	0	0	0
37	142	Preliminary survey and investigation charges		12,989,553	12,154,571	12,154,570
38	143	Clearing accounts		0	0	0
39	145	Other work in progress		0	193,079	193,079
40	146	Other deferred debits	A-15	107,199,366	101,950,065	102,402,882
41	L	Total deferred debits		122,485,932	115,269,657	115,722,473
42	LT	Total assets and other debits		\$ 546,527,852	\$ 518,257,018	\$ 518,709,833
43						
	*					

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

<u> </u>	<u></u>	· · · · · · · · · · · · · · · · · · ·	Schedule	Balance	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year	As Filed
No.	Acct.	(a)	(b)	(c)	With Topsides	12/31/2007
1		I. CORPORATE CAPITAL AND SURPLUS	+		viai 10psides	12/3/12007
2	200	Common capital stock	A-18	92,477,914	92,477,914	6 02 477 014
3	201	Preferred capital stock	A-18	52,477,514	52,411,514	\$ <u>92,477,914</u> 0
4	202	Stock liability for conversion	1	0		
5	202	Premiums and assessments on capital stock	A-19	0		0
6	150	Discount on capital stock	A-16	0		0
7	151	Capital stock expense	A-10	0		0
8	270	Capital stock expense	A-20	48,234,569	29 422 027	
9	271	Earned surplus	A-21	24,152,235	28,122,027	28,122,027
10	. 4 / 1	Total corporate capital and surplus	A-21	164,864,718		25,386,647
11			ł	104,004,710	145,702,053	145,986,588
12		II. PROPRIETARY CAPITAL		· · · · · · · · · · · · · · · · · · ·		
13	204	Proprietary capital (Individual or partnership)	A-22			
14	204	Undistributed profits of proprietorship or partnership	A-22	0	0	0
15	203	Total proprietary capital	H-23	0	0	0
16		i otar proprietary capital	+	U	0	0
17		III. LONG-TERM DEBT	 			
18	210	Bonds	A-24	243,000,000	210,832,214	210,832,214
19	211	Receivers' certificates				
20	212	Advances from associated companies	A-25	0	<u>0</u> 0	0
21	213	Miscellaneous long-term debt	A-26	0	0	0
22	<u> </u>	Total long-term débt	<u> </u>	243,000,000	210,832,214	210,832,214
23		Totanong-term debt		243,000,000	210,032,214	210,032,214
24		IV. CURRENT AND ACCRUED LIABILITIES				
25	220	Notes payable	A-28	1,336,399	29,713,468	29,713,468
26	221	Notes receivable discounted	A-20	1,330,399	29,713,460	29,713,400
27	222	Accounts payable	· ·	8,974,052	7,195,026	7,195,026
28	223	Payables to associated companies	A-29	(150,191)	11,218	11,218
29	224	Dividends declared		0	0	0
30	225	Matured long-term debt	<u>+</u>	0	116,115	116,115
31	226	Matured interest	1	0	0	0
32	227	Customers' deposits		0	0	0
33	228	Taxes accrued	A-31	2,126,613	3,012,936	4,944,572
34	229	Interest accrued		909,621	614,799	614,799
35	230	Other current and accrued liabilities	A-30	14,477,248	11,942,027	11,942,027
36		Total current and accrued liabilities	1.00	27,673,743		
37			ł	21,013,143	52,605,589	54,537,225
38		V. DEFERRED CREDITS	ł	┝─────┤		
39	240	Unamortized premium on debt	A-13			
40	240	Advances for construction	A-32	15,442,016	15,726,303	15,726,303
41	242	Other deferred credits	A-32 A-33	45,356,337	44,997,347	43,233,992
42	L76	Total deferred credits		60,798,352	60,723,650	
43			+	00,790,332	00,723,000	58,960,295
43 44		VI. RESERVES	+			<u> </u>
45	254	Reserve for uncollectible accounts	A-34	611 740	400 400	406 400
				611,713	406,488	406,488
46	255	Insurance reserve	A-34	0	0	0
47	256	Injuries and damages reserve	A-34	0	0	0
48	257	Employees' provident reserve	A-34	0	0	0
49	258	Other reserves	A-34	0	0	0
50		Total reserves	<u> </u>	611,713	406,488	406,488
51						
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION				
53	265	Contributions in aid of construction	A-35	49,579,326	47,987,025	47,987,023
54		Total liabilities and other credits		\$ 546,527,852		

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		SCHEDULE B		
		Income Account for the Year	r	
Line		Account	Schedule Page No.	Amount
No.	Acct.	(a)	(b)	(C)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	127,532,870
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	94,736,259
6	503	Depreciation	A-3	17,940,252
7	504	Amortization of limited-term utility investments	A-3	370,388
8	505	Amortization of utility plant acquisition adjustments	A-3	117,138
9	506	Property losses chargeable to operations	B-3	(2,408,819)
10	507	Taxes	B-4	598,023
11		Total operating revenue deductions		111,353,241
12		Net operating revenues		16,179,629
13	508	Income from utility plant leased to others		10,110,020
14	510	Rent for lease of utility plant		
15		Total utility operating income		16,179,629
16				10,173,023
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	(5,810)
19	522	Revenue from lease of other physical property		365,872
20	523	Dividend revenues	+	0
20	524	Interest revenues		•
22	525	Revenues from sinking and other funds		898,571
23	526	Miscellaneous nonoperating revenues	8-7	2,008,227
24	520	Nonoperating revenue deductions - Dr.	8-8	(657,844)
25	V21	Total other income		2,609,016
26		Net income before income deductions	+	18,788,645
27		Net income beible income deductions		10,700,040
28		III. INCOME DEDUCTIONS	+	
29	530			12 110 264
30	531	Interest on long-term debt Amortization of debt discount and expense		13,119,264
30	532			85,080
		Amortization of premium on debt - Cr.		0
32	533	Taxes assumed on interest		0
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	B-9	1,289,614
35	536	Interest charged to construction - Cr.		0
36	537	Miscellaneous amortization		0
37	538	Miscellaneous income deductions	B-10	4,257,938
38		Total income deductions		18,751,896
39		Net income		36,749
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		0
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		1
46			++	
<u> </u>			· · · · · · · · · · · · · · · · · · ·	

SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(C)	(d)	(e)	(1)
1	100 - 1	Utility plant in service (Schedule A-1a)	543,512,452	42,878,965	(6,611,222)	(3,932,372)	575,847,823
2	100 - 2	Utility plant leased to others	0	0	0	0	0
3	100 - 3	Construction work in progress	28,083,854	48,080,126	0	(42,509,956)	33,654,024
4	100 - 4	Utility plant held for future use (Sch A-1c)	319,240	0	0	0	319,240
5	100 - 5	Utility plant acquisition adjustments	10,942,465	0	0	(98,819)	10,843,646
6	100 - 6	Utility plant in process of reclassification	0	0	0	0	0
7		Total utility plant	582,858,011	90,959,091	(6,611,222)	(46,541,147)	620,664,733

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e) (e)	(f)
8	ACCI	I. INTANGIBLE I					
9	301	Organization	163,173	(5,227)	·	(4,263)	153,683
10	302	Franchises and consents (Schedule A-1b)	352,072	3,583		(999)	354,656
11	302	Other intangible plant	4.380,141	614.847	0	(1,806,844)	3,188,145
12		Total intangible plant	4,300,141	613,204		(1,812,106)	3,696,485
13			4,055,500	015,204		<u></u>	
14		II. LANDED CAPITAL					
15	306	Land and land rights	7,336,712	(240,272)	0	1,477,441	8,573,882
16		Cana and land rights	1,000,712				0,0,0,001
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	1,103,347	475,990	(9,192)	(23,338)	1,546,807
19	312	Collecting and impounding reservoirs	2,980,198	0	0	(231,456)	2,748,742
20	313	Lake, river and other intakes	1,090,230	0	0	(6,237)	1,083,993
21	314	Springs and tunnels	0	0	0	0	0
22	315	Wells	22,996,981	(197,987)	(15,539)	(4,996)	22,778,460
23	316	Supply mains	4,325,531	2,302,007	0	0	6,627,538
24	317	Other source of supply plant	209,157	0	0	0	209,157
25		Total source of supply plant	32,705,445	2,580,010	(24,730)	(266,027)	34,994,698
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	8,537,484	833,987	1,546	(1,128,871)	8,244,146
29	322	Boiler plant equipment	0	0	0	0	0
30	323	Other power production equipment	73,041	60,491	0	1,016,671	1,150,204
31	324	Pumping equipment	36,811,999	4,224,770	(81,775)	(289,656)	40,665,337
32	325	Other pumping plant	3,446,199	0	0	13,970	3,460,169
33		Total pumping plant	48,868,723	5,119,248	(80,229)	(387,886)	53,519,857
34		······································					
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	12,092,426	369,469	(1,891)	(151,985)	12,308,019
37	332	Water treatment equipment	44,576,209	2,590,515	(81,071)	(1,389,468)	45,696,185
38		Total water treatment plant	56,668,635	2,959,984	(82,963)	(1,541,452)	58,004,205

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	363,614	1,342	(74,946)	119,735	409,745
3	342	Reservoirs and tanks	49,082,266	5,199,320	(513,363)	0	53,768,224
4	343	Transmission and distribution mains	197,100,218	9,140,491	(3,128,463)	355,282	203,467,527
5	344	Fire mains	(907)	13,197	0	0	12,291
6	345	Services	65,661,208	6,517,357	(542,254)	(5,400)	71,630,910
7	346	Meters	20,451,861	(2,285,676)	(419,083)	(13,301)	17,733,800
8	347	Meter installations	726,412	9,936,328	0	0	10,662,740
9	348	Hydrants	18,693,033	882,602	(170,748)	0	19,404,888
10	349	Other transmission and distribution plant	(68,497)	0	0	0	(68,497)
11		Total transmission and distribution plant	352,009,208	29,404,962	(4,848,857)	456,316	377,021,629
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	7,870,891	303,279	(69,184)	1,465	8,106,452
15	372	Office futniture and equipment	10,324,487	523,343	(708,224)	(13,983)	10,125,624
16	373	Transportation equipment	3,967,009	24,982	(524,761)	(5,900)	3,461,329
17	374	Stores equipment	16,762	0	0	0	16,762
18	375	Laboratory equipment	380,450	26,630	(10,551)	63	396,592
19	376	Communication equipment	11,735,527	1,364,683	(49,653)	15,938	13,066,495
20	377	Power operated equipment	1,785,683	9,114	(134,039)	0	1,660,758
21	378	Tools, shop and garage equipment	1,990,001	85,014	(77,307)	67,895	2,065,603
22	379	Other general plant	2,698,122	104,782	(724)	(1,924,137)	
23		Total general plant	40,768,932	2,441,827	(1,574,442)	(1,858,658)	39,777,658
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	259,409	0	0	0	259,409
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	259,409	0	0	0	259,409
30		Total utility plant in service	543,512,452	42,878,965	(6,611,222)	(3,932,372)	575,847,823

SCHEDULE A-1a Account 100.1 - Utility Plant in Service - Concluded

SCHEDULE A-1b Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years ©	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	See Addendum				0
32				•	1
33					
34					
35		Total	20000000000	000000000000000000000000000000000000000	0

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

Schedule A-1b

Account 302 - FRANCHISES AND CONSENTS

DATE OF ACQUISITION BY UTILITY	See note*	1/19/1939	9/10/1986	11/22/1935	6/10/1988	2/14/1963	6/26/1964	12/11/1967	3/15/1960	10/21/1981			6/9/2006					Various		5
TERM IN YEARS	Perpetual	50	÷.	25	Đ	ß	Indeterminate	25	ŝ	5	Indeterminate	Indeterminate	15	Indetermänate	25	25	25	I	20	- 15 -
DATE OF GRANT		1/1/1989	9/10/2001	6/30/2004	1/1/1988	2/14/1963	6/28/1964	7/17/2003	1/1 1/1962	8/12/2006	9/19/1995	7/12/1994	5/9/2006	1/1/1994	7/8/1994	0661/5/2	1/1/2008	Various	10/27/1994	9/18/2006
NAME OF ORIGINAL GRANTOR	State of California	City of San Gabriel Ordinance 515-C.S	City of San Marino Ordinance 03-1169	City of San Diego Ordinance 0-19283	City of Los Angeles-Expired Ordinance 163757	County of Monterey Ordinance 1278	City of Rosemead Ordinance 96	City of Seaside Ordinance 317	County of Ventura Ordinance 1118	County of Los Angeles Ordinance 2006-0044F	City of Bradbury Ordinance 258	City of Duarte Ordinance 709	City of Thousand Oaks Ordinance 1461-NS	Carmel-by-the-Sea Ordinance 93-27	City of Monterey	Imperial Beach Ordinance 810	City of Pacific Grove	County of Sacramento	Placer County Ordinance 4609-B	Rancho Cordova Ordinance 53-2006

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"Note: Acquired by purchase of stock of corporations 11-23-35 covering Coronado, Monterey, Pacific Grove and Pasadena

California American Water Company FRANCHISES AND CONSENTS continued

Addendum Page 1b

SCHEDULE A-15

DATE OF NAME OF ORIGINAL TERM AMOUNT CARRIED ACQUISITION BY DATE OF GRANT PROPERTY GRANTOR YEARS UTILITY ON ACCOUNT Arden Sacramento County Not Available Not Available Not Available 4,162 (P.U.C. Decision # 51527) Citizens Suburban Sacramento County Ordinance #500 July 20, 1955 50 July 20,1955 3,850 Ordinance #542 August 6, 1956 August 6, 1956 ٠ Parkway Sacramento County Ordinance #492 May 18, 1955 May 18, 1955 Ordinance #713 Aug 22, 1960 50 Aug 22,1960 4,700 Ordinance #458 Sept. 2, 1953 Sept. 2, 1953 Ordinance #878 April 28,1965 April 28, 1965 Ordinance #489 April 6, 1955 5 April 6, 1955 Ordinance #1223 Feb. 20, 1979 Feb. 20, 1979 Sacramento County Ordinance #488 Royal Oaks April 6, 1955 5 April 6, 1955 -4,206 Lincoln Oaks Sacramento County Ordinance #499 (1) July 20, 1955 (1)July 20, 1955 Sunrise Sacramento County Ordinance #1158 June 16, 1975 50 June 16, 1975 75 Ordinance #1228 May 6, 1980 50 May 6, 1980 624 July 27, 1982 Ordinance #1248 July 27, 1982 50 Ordinance #1254 Nov. 2, 1982 Nov. 2, 1982 Placer County Sacramento Ordinance #4609-B Sept.30, 1994 50 Sept. 30, 1994 6,412 Monterey 27,696 Baldwin Hills Los Angeles County 25,897 San Marino Los Angeles County 7,820 Village 63.634 Sacramento Northridge/Placer 201,874 Totai 350,949 (2) (1) Amended by: Ordinance #523 - February 15, 1956

(2) Does not agree to Schedule A-1a line 10 as Ordinance 486 for \$3,707 has been excluded from this schedule, but not retired as of 12/31/01. This will be retired at a future date.

Ordinance #540 - July 25, 1956

SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use

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Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	Shopping Center-Lot 13-Village District	N/A	N/A	37,740
2	Dry Creek Land- 2.034 AC-Sacramento	3/16/2004	N/A	281,500
3				
4				
5				
6				
7				
8				
9	Total	00000000000	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	319,240

SCHEDULE A-2 Account 110 - Other Physical Property

		Book Value
Line	Name and Description of Property	End of Year
No	(a)	(b)
	See Addendum- A-Account 110 - NUP Land	1,817,577
	See Addendum- B-Account 110 - NUP Buildings	104,510
12	Non Utility Plant-NUP -Other	2,093,740
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	4,015,827

California - American Water Company Account Reconcilation As of December 31, 2008 NUP-Land Addendum A-Account 110

BU	DESCRIPTION		<u>ASSET ID</u>	Total Amount
053005	RIGHT OF WAY - OTAY WELLS		30072397	399
053005 053005	OTAY WEST END GRANT		30072398	1,280
053005	OTAY WATERSHED WATER RIGHTS LAND OTAY WELL #1		30072399	17,725
054005	Airway Tank Site #2		30072400 30072390	420
054005	Ch Tank Site #1, Lower Mt. Devon		30072390	1,088 300
054005	Del Rey Terrace Tank & PP #28		30072392	40
054005	Harding Well Site Lots 1047&1049		30072393	1,596
054005	Paralta Tank Site		30072394	462
054005	Palm Well Site		30072396	1,600
054006	Land & Ld Rights-SS		30129412	330
054007	Land & Ld Rights-SS		30129409	532
054008	Land & Ld Rights-SS		30129410	1,002
054009	Land & Ld Rights-SS		30129411	2,000
054010	Land & Ld Rights-TD		30129413	2,887
054011	Land & Ld Rights-SS		30129408	33,546
055005	Land Sales to NUP - Escrow	Richardson Well	30055144	2,609
055006	TFR TO NUP SCOTT RES SITE1		30129407	516
055007	TFR TO NUP LOT1-TRACT8900		30129405	3,400
055008	TFR TO NUP LOT60-TRACT1798		30129404	4,000
055009	TFR TO NUP LOT6 SAN M PARK		30129406	7,489
055105	ORBIS WELL SITE #2		30058501	240
055105	ORBIS WELL SITE #4		30072347	240
055105	VILLAGE WELL SITE #4		30072350	45
055105 055105	ORBIS WELL SITE #10 ORBIS WELL SITE #41		30072348	240
056005			30072349	225
	LINDA SUE WELL SITE NO, 2		30058775	226
056005	UNDESCRIBED		30058793	18
056005	65TH ST EXPRESSWAY WELL SITE		30058802	45
056005	BLACKHAWK WELL SITE		30058804	46
056005			30058805	345
056005 056005	GREENBACK LANE WELL SITE		30058806	40
056005	9605 ALLEGHENY WELL SITE BARRACUDA WELL SITE		30058807 30058808	75 204
056005	HUNTSMAN WELL SITE		30058809	204
056005	9513 MIRA DEL RIO		30058810	72
056005	6389 NAVION WELL SITE 2		30058811	48
056005	6389 NAVION WELL SITE		30058811	48
056005	Hurley Ave. Well Site (Vecant)		30058813	182
056005	3608 FABERGE		30058814	91
056005	3805 CONTEMPO		30058815	262
056005	9148 CASTLEBAR		30058816	172
056005	4121 ASHGROVE		30058817	153
056005	MILLS STATION WELL SITE		30058818	485
056005	9836 BURLINE		30058822	100
056005	AUBURN WELL SITE		30058824	86
056005	4908 BUFFWOOD		30058825	110
056005	7721 CMNWEALTH DR WELL SITE		30058827	259
056005	CHARDONNAY WELL SITE NO. 5		30058828	115
056005	Beilingrath Well Site		30058829	251
056005	MAP 1284 34 96 PARCEL 2		61309062	438
056005	3805 CONTEMPO Dr		61309044	102
056005	MAP 1284 34 29 PARCEL 1		61308984	1,093
056006	MAP 1284 34 13 PARCEL 1		61308977	522
056007	MAP 1284 34 50 PARCEL 1		61308966	714
056008	MAP 1284 34 91 PARCEL 1		61309036	10,011
056009	PARCEL EACH		61309080	16,163
056010			61309102	17,856
056011			61309093	22,733
056012			61309103	26,345
056013			61309097	34,115
056014			61309082	112,875
056015			61309106	167,999
056016			61309104	220,748
056017	PARCEL EACH		61309094	232,531
056105	MAP 58 090 16		61320950	29,218
056105	MAP 58 090 16		61320950	(29,218)
056105	MAP 58 090 16 PARCEL 050 220 050 Moll 64		30129414	7,597
056105	PARCEL 059 230 050 Well 6A		30211226	858,086

Grand Total

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1,817,577

California - American Water Company Account Reconcilation As of December 31, 2008 NUP-Buildings Addendum B-Account 110

<u>BU</u>	DESCRIPTION	ASSET ID	Total Amount
056005	FÉNCE EACH	30058830	712.00
056005	CASING EACH	30058831	1,430.00
056005	UNIDENTIFIED	30058832	893.00
056005	FENCE EACH	30058834	2,564.00
056005	FENCE EACH	30058835	1,554.00
056005	FENCE EACH	30058836	1,566.00
056005	FENCE EACH	30058837	1,070.00
056005	FENCE EACH	30058838	152.00
056005	FENCE EACH	30058839	33.00
056005	GATE ONLY	30058840	606.00
056005	FENCE EACH	30058841	1,142.21
056005	GATE ONLY	30058842	873.79
056005	FENCE EACH	30058843	3,120.00
056005	FENCE	30058844	4,052.00
056005	FENCE EACH	30058845	1,433.00
056005	FENCE EACH	30058846	1,480.00
056005	FENCE EACH	30058847	7,806.00
056005	FENCE EACH	30058848	1,818.00
056005	FENCE EACH	30058849	1,329.00
056005	FENCE EACH	30058850	2,329.00
056005	FENCE	30058851	2,280.00
056005	FENCE EACH	30058852	3,333.00
056005	Structures & Improvements (CZN ACQ)	30058853	61,911.00
056005	CONCRETE SAND TRAP	30058854	120.00
056005	5000 GAL PRESSURE TANK	30058855	903.00

Grand Total

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104,510.00

SCHEDULE A-1d RATE BASE

			Balance	Balance
ine		Title of Account	End-of-Year	Beginning of Year
No.	Acct.	(a)	(C)	(b)
1		RATE BASE		
2				
3		Utility Plant		
4		Plant in Service	569,913,281	537,009,24
5		Construction Work in Progress	33,654,024	28,083,85
6		General Office Prorate	5,934,542	6,503,20
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	609,501,846	571,596,30
8				· · · ·
9		Less Accumulated Depreciation	200 221 791	405 940 03
10		Plant in Service General Office Prorate	209,321,781	<u>195,849,02</u> 2,683,55
11			4,082,608 213,404,389	198,532,57
12 13		Total Accumulated Depreciation (Line 10 + Line 11)	213,404,309	190,002,07
14		Less Other Reserves		
14		Deferred Income Taxes	21,314,008	16,917,33
15		Deferred Income Taxes Deferred Investment Tax Credit	1,095,775	1,177,56
17		Other Reserves	23,386,766	20,577,33
18	·	Total Other Reserves (Line 15 + Line 16 + Line 17)	45,796,549	38,672,22
19		Tom oner reserves (Line 10 ' Line 10 ' Line 17)	10,100,040	00,072,22
20		Less Adjustments		
21		Contributions in Aid of Construction	49,656,152	47,967,79
22		Advances for Construction	15,442,016	15,726,30
23		Other	0	
24		Total Adjustments (Line 21 + Line 22 + Line 23)	65,098,168	63,694,09
25				
26		Add Materials and Supplies	662,412	574,89
27				
28		Add Working Cash (From Schedule A-1d(2))	17,613,035	16,360,99
29				
30		TOTAL RATE BASE		
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28	303,478,187	287,633,29
32				
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Balance	Balance
Line		Title of Account	End-of-Year	Beginning of Year
No.	Acct.	(a)	(c)	(d)
1		Working Cash		
2				
3		Determination of Operational Cash Requirement		
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	94,099,038	87,297,841
5		2.Purchased Power & Commodity for Resale*	6,756,253	6,852,582
6	·	3.Meter Revenues: Bimonthly Billing	103,875,489	101,329,130
7		4.Other Revenues: Flat Rate Bimonthly Billing	16,597,689	13,411,888
8		5.Total Revenues (3 + 4)	120,473,178	114,741,017
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	53.61%	53.30%
10		7. 5/24 x Line 1 x (100% - Line 6)	17,819,079	16,618,294
11		8. 1/24 x Line 1 x Line 6	356,978	313,751
12		9. 1/12 x Line 2	563,021	571,048
13	[10.Operational Cash Requirement (7 + 8 - 9)	17,613,035	16,360,997
14				
15				
16		and/or purchased commodity for resale billed after receipt (metered).		
17				
18				
19				
20	 			
21	 			
22				
23 24			·	
	<u> </u>			
25 26	 			
20	 			
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35 36				

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

T		Account 250	Account 251	Account 252	Account 253
		Account 200	Limited-Term		A000um 200
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	198,532,575	250	7,664,414	148,708
2	Add: Credits to reserves during year	100,002,010	200	1,001,114	
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	16,590,883	5,083	0	73,698
4	(b) Charged to Account 265	3,157,179	0	0	, 0,030
5	(c) Charged to clearing accounts	0,101,110	0	0	0
6	(d) Salvage recovered	5,418,080	0	0	0
7	(e) All other credits ⁽²⁾		0	348,666	0
8	Total credits	168,612 25,334,755	5,083	348,666	73,698
9	Deduct: Debits to reserves during year	25,554,755	5,003	340,000	73,090
10	(a) Book cost of property retired	10,034,297	0	0	0
11			0	0	0
	(b) Cost of removal (c) All other debits ⁽³⁾	122,005			
12		306,639	0	0	0
13	Total debits	10,462,940	5 2 2 2	•	
14 15	Balance in reserve at end of year	213,404,389	5,333	8,013,080	222,406
16	(1) COMPOSITE DEPRECIATION RATE USED F				3.097%
17	(I) COMPOSITE DEPRECIATION RATE USED F	UK STRAIGHT LIN			5.09770
18	(2) EXPLANATION OF ALL OTHER CREDIT	<u>г</u> е.			
19	Utility Plant - Like kind exchange due to settle		04-12-055 with	the City of Thous	and Oaks
20	Utility Plant Acquisition Adjustments - Amortiz				
21	Monterey & Orbis Amortization Acquisition Ac		oorery unough		
22		,			
23					
24					
25					
26	· · · · · · · · · · · · · · · · · · ·				
27	(3) EXPLANATION OF ALL OTHER DEBITS	S:			
28	Reclassification of balances for Accumulated	Depreciation Res	erve in conjunc	tion with the Res	erve Balance
29	Update for PowerPlant.				
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TA				
36	(a) Straight Line	(X) Village, Ort	ois, Pollack, Pre	e 1970	
37	(b) Liberalized	()			
38	(1) Double declining balance	(X) On Additior	ns from 4-1-66	through 1970	
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	(X) 150% DBM	on property ac	quired 4-1-66	
42	(c) Both straight line and liberalized	(X) ADR on Ad			
		00.0000			
			Additions 1981 1 Additions after		

SCHEDULE A-3a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debite te	<u>_</u>	
					Debits to	Columns and	
			D _1	Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	D _1
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
	Acct.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	334,727	28,454	34,246	20,578	349,513
3	312	Collecting and impounding reservoirs	1,267,194	49,572	231,456	171,684	1,256,994
_4	313	Lake, river and other intakes	263,811	28,194	6,237	2,242	288,010
- 5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	8,708,576	809,970	20,535	(30,804)	9,467,208
7	316	Supply mains	1,151,811	91,449	0	0	1,243,260
8	317	Other source of supply plant	121,883	0	0	0	121,883
9		Total source of supply plant	11,848,003	1,007,638	292,474	163,700	12,726,867
10							
11	Ŧ	II. PUMPING PLANT				•	
12	321	Structures and improvements	2,546,738	365,159	1,250,314	833,897	2,495,479
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	8,478	649,754	0	0	658,232
15	324	Pumping equipment	18,857,569	1,377,235	627,644	242,719	19,849,880
16	325	Other pumping plant	0	0	0	0	0
17		Total pumping plant	21,412,784	2,392,149	1,877,958	1,076,616	23,003,591
18	f						
19		III. WATER TREATMENT PLANT		· · · · · · · · · · · · · · · · · · ·			
20	331	Structures and improvements	5,194,695	920,533	153,876	129,454	6,090,807
21	332	Water treatment equipment	15,567,693	2,112,583	1,492,077	759,329	16,947,528
22		Total water treatment plant	20,762,388	3,033,116	1,645,953	888,783	23,038,335
23		Polar mator (Polarinoni plant		0,000,110			
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	55,153	70,624	74,946	43,383	94,214
26	342	Reservoirs and tanks	18,854,098	1,171,557	513,363	279,466	19,791,758
27	343	Transmission and distribution mains	59,517,771	4,276,475	3,128,463	2,117,723	62,783,506
28	344	Fire mains	00,011,111		0	0	02,100,000
29	345	Services	25,418,329	2,875,465	542,254	196,835	27,948,375
30	346	Meters	9,447,147	895,776	419,083	76,198	10,000,038
31	347	Meter installations	42,976	173,339	0	,0,130	216,315
32	348	Hydrants	6,666,220	441,701	170,748	51,876	6,989,049
	349	Other transmission and distribution plant	127,522	2,853	170,748		130,375
33	349		120,129,217	9,907,791	4,848,857	2,765,480	127,953,630
34	<u> </u>	Total trans. and distrubtion plant	120,129,217	9,907,791	4,040,007	2,700,400	127,955,650
35		V. GENERAL PLANT	······				
36	074		4 400 000	000.000	60.494	50.046	4 770 254
37	371	Structures and improvements	1,488,308	309,883	69,184	50,246	1,779,254
38	372	Office furniture and equipment	6,703,230	1,986,508	181,922	(9,383)	8,498,433
39	373		5,314,071	527,891	524,761	(840)	5,316,362
40	374	Stores equipment	28,853	448	0	0	29,301
41	375	Laboratory equipment	504,903	17,292		3,643	
42	376	Communication equipment	4,698,918	976,972	49,653	11,218	5,637,455
43	377	Power operated equipment	1,460,890	70,620	134,039	13,419	1,410,890
44	378	Tools, shop and garage equipment	1,286,198		77,307	14,745	1,331,515
45	379	Other general plant	1,005,826	(725,737)	321,639	316,032	274,482
46	390	Other tangible property	1,888,988	0	0	0	1,888,988
47	391	Water plant purchased	0	0	0	0	0
48		Total general plant	24,380,184	3,271,757	1,369,055	399,081	26,681,966
49		Total	198,532,575		10,034,297	5,293,660	213,404,389

SCHEDULE A-4 Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)		Ledger Value End of Year (d)		Interest Accrued	Interest and Dividends Received During Year (g)
1							
2		None					
3							
4							
5							
6							
7		Totals	0	0	0	0	0

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5 Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8		
9	None	
10		
11		
12		
13		i ¹
14		
15		
16	Total	0

SCHEDULE A-6 Account 113 - Sinking Funds

		Balance		During Year	Deductions	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(C)	(d)	(e)	(f)
2	None					
3						
4						
5						
6						
7						
8						
9	Totals	0	0	0	0	0

SCHEDULE A-7 Account 114 - Miscellaneous Special Funds

		Balance	Additions D	Juring Year	Deductions	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
10						
11	None					
12						
13						
14						-
15						
16						
17						
18	Totals	0	0	0	0	0

SCHEDULE A-8 Account 121 - Special Deposits

.

		Balance
Name of Depositary (a)	Purpose of Deposit (b)	End of Year (c)
City of Chula Vista	Utility Permits	150
Mountain West	CA -Corp Office Air Commericial Lease	52,560
Solaker, Franch Foster	Monterey Office Lease	3,000
Cruinty Club Gate Center	FPA County Club Associates-Monterey	35,000
Salvin Commercial Pronoclies	Village Office Lease	15,913
City of Cityre Heights	Encroachment Permit	2,472
	Total	109,095

SCHEDULE A-9 Account 124 - Notes Receivable

.

			Balance	Interest	Interest Accrued	nterest Accrued Interest Received
Maker	Date of Issue	Date Payable	End of Year Rate	Rate	During Year	During Year
(a)	(q)	(c)	(q)	(e)	(8)	(6)
Ramona Water Comnany-\$ 25 635		N/A- Zero interest loan	77,185.00			0
		Total	77,185			0
	-					

SCHEDULE A-10 Account 126 - Receivables from Associated Companies

1

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
American Water Resources-AWR	1,727	0	0	0
· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
Totals	1,727	0	0	0

SCHEDULE A-11 Account 132 - Prepayments

	Item		Amount
	(a)		(b)
Prepaid Taxes			979,260
Prepaid Insurance Prepaid Other			17,077
Prepaid Other			1,286,762
		Totals	2,283,098

SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

	Amount
	(b)
	6,865,968
	71,636
	463,569
	1,673,149
	247,320
Totals	9,321,642
	Totals

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt SCHEDULE A-13

 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
 Show premium amounts in red or by enclosure in

3.In column (b) show the principal amount of bonds or

parentheses.

other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Fumish particulars regarding the treatment of unamotized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7 Eventoir own debite and modified other than amortize.

applicable to issues which were redeemed in prior yea 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of							
		securities to which		AMORTIZA [*]	AMORTIZATION PERIOD				
		discount and expense,	Total discount	•		Balance	Debits	Credits	
		or premium minus	and expense or			beginning	during	đuring	Balance end
Line	Designation of long-term debt	expense, relates	net Premium	From-	To-	of year	year	year	of year
Ö Z	(a)	(q)	(c)	(d)	(e)	ω	(8)	(h)	()
-	Allstate Life Ins - 9.71%	6,000,000		1/1/2003	6/1/2020	72,712	0	5,856	66,856
2	Alistate Life Ins-9.22%	10,000,000		1/1/2003	6/1/2021	76,314	0	5,688	70,626
e	American United Life Ins-6.76%	10,000,000		12/1/2002	12/1/2023	38,773	0	2,436	36,337
4	Salkeid & Co - 6.76%	10,000,000		12/1/2002	12/1/2033	46,961	0	1,812	45,149
5	State Life & American United Ins-7.33%	10,000,000		12/1/2002	5/1/2026	200,444	0	10,933	189,510
φ	American Water Capital Corp - 5.52%	10,000,000		12/21/2006	12/21/2016	36,622	0	4,069	32,553
7	American Water Capital Corp - 5.62%	52,300,000		12/21/2006	12/21/2018	161,893	0.	14,718	147,176
8	American Water Capital Corp - 5.77%	75,700,000		12/21/2006	12/21/2021	249,652	0	17,832	231,819
σ	American Water Corp- 5.39%	24,000,000		12/21/2006	12/21/2013	88,571	0	14,762	73,809
1 0	American Water Corp- 10%	35,000,000		11/23/2008	12/1/2038	0	1,410,150	6,972	1,403,177
11									
12									
13									
14									
15									
16									
17									
18	Total	al 243,000,000	0			971,942	1,410,150	85,079	2,297,013

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SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF	DURING YEAR	
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1	None					
2						
3						
4	Total			XXXXXXXXXXXXXX		0

SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5		
6	See Addendum	107,199,366
7		
8		
9		
10	Total	107,199,366

SCHEDULE A-16 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off 2. If any change occurred during the year in the balance with during the year and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
11	None	
12		
13	Total	0

SCHEDULE A-17 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
14	None	
15	•	
16	Total	0

California-American Water Company Addendum to Schedule A-15 12/31/2008

ACCOUNT NO. 146 - OTHER DEFERRED DEBITS

ITEMS	BALANCE 12/31/2008
Deferred Rate Case Expense	3,385,381
Reg Asset-AFUDC-Equity	520,095
Reg Asset- Pit Flow	24,003
Reg Asset-Other	(351,782)
Reg Asset-St Flow Through	5,223
Reg Asset-Accum Amortization	(263,035)
Programmed Maintance-Tank Painting	4,616,639
Deferred Service Company Pension	1,377,712
Pension Payment	2,856,923
FAS 112 Costs	116,573
Enviromental Remediation Study-NOAA	7,700,000
Santa Rosa Groundwater	42,055
Conservation Balance Acct-Water Conservation for Monterey District	46,542
Purchase Wtr & Power, Credit Card Memorandum Acct and Pension Surcharge (Monterey & Felton)	2,074,378
Carmel River Dam	1,686,409
Coastal Water Project	18,261,946
Seaside Basin	1,313,333
Endangered Species Act (ESA)	1,543,666
Other Reg Assest	2,426,500
Citizens Acquistion-Net of Amortization	56,141,727
Deferred Undistributed Costs	9,313
Other Long Term Deferred Assets	3,561,835
Accumulated Deferred FIT	81,382
Accumulated Deferred SIT	22,548
Total	107,199,366

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SCHEDULE A-18 Accounts 200 and 201- Capital Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value ²	Dividends During	
		Articles of	Articles of	of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common	2,000,000	0	619,136	92,477,914		0
2							
3							
4			· · · · · · · · · · · · · · · · · · ·				
5							
6	Totals	2,000,000	0	619,136	92,477,914	0	0

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outsanding.

SCHEDULE A-18a Record of Stockholders at End of Year

Line	COMMON STOCK Name	Number Shares	PREFERRED STOCK Name	Number Shares
No.	(a)	(b)	(c)	(d)
7	American Water Works Co, Inc	619,136	None	0
8				
9				
10				
11				
[–] 12				
13				
14				
15	Total number of shares	619,136	Total number of shares	0

SCHEDULE A-19

Account 203 - Premiums and Assessments on Capital Stock

		Balance
Line	Class of Stock	End of Year
No.	(a)	(b)
16	None	0
17		
18		
19		
20		
21		
22		
23		
24	Total	0

SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	28,122,027
2	CREDITS (Give nature of each credit and state account charged)	
3	Employee Stock Purchase Program	3,155
4	Equity Infussion	20,000,000
5	Restricted Stock Award	39,437
6	Stock Donation	30,158
7	Restricted Stock Units & Options	42,956
8	Total credits	20,115,707
9	DEBITS (Give nature of each debit and state account credited)	
10	Restricted Stock Units Dividend	928
10	Restricted Stock Award	2,236
11	Total debits	3,164
12	Balance end of year	48,234,569

SCHEDULE A-21

Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount		
No.	Acct	(a) (b)			
12		Balance beginning of year	25,102,112		
13		CREDITS			
14	400	Credit balance transferred from income account-Per Books	36,749		
15	401	Miscellaneous credits to surplus (detail)	0		
16		Total credits	36,749		
17		DEBITS			
18	410	Debit balance transferred from income account	0		
19		Monterey Sewer Income/(Loss)	881,029		
20	411	Dividend appropriations-preferred stock			
21	412	Dividend appropriations-Common stock	0		
22	413	Miscellaneous reservations of surplus	0		
23	414	Change in Monterey Retained Earnings	105,597		
24					
25		Total debits	986,626		
26		Balance end of year	24,152,235		

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	Schedule
. 4	Additional investments during year	Not Applicable
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
1 1	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	0

SCHEDULE A-23 Account 205 - Undistributed Profits of Prioprietorship or Parnership

(The use of this account is optional)

Line	ltern	Amount
No.	(a)	(b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	Schedule
18	Other credits (detail)	Not Applicable
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	0

		Data of	Date of	Principal Amount	Outstanding Per	Rate of	Sinking	Cost	Interest Accrued	Interest Pald
Line	Class of Bond	issue	Maturity	Authorized	Balance Sheet	Interest	Fund Added	of	During Year	During Year
							in Current Year	issuance		
ÖZ	(a)	ê	9	6	(e)	()	(6)	(L)	()	()
	Allstate Life Ins	1/1/2003	6/1/2020	6,000,000	6,000,000	9.71%	D	101,992	582,600	582,600
2	Allstate Life Ins	1/1/2003	6/1/2021	10,000,000	10,000,000	9.22%	0	104,754	922,000	922,000
n	American United Life Ins	12/1/2002	12/1/2023	10,000,000	10,000,000	6.76%	0	50,953	576,000	676,000
4	Salkeid & Co	12/1/2002	12/1/2033	10,000,000	10,000,000	6.76%	0	56,021	678,000	676,000
is I	State Life & American United Ins	12/1/2002	5/1/2026	10,000,000	10,000,000	7.33%	0	255,110	733,000	733,000
9	American Water Capital Corporation	12/21/2006	12/21/2016	10,000,000	10,000,000	5.52%	0	40,691	552,000	552,000
7	American Water Capital Corporation	12/21/2008	12/21/2018	52,300,000	52,300,000	5.62%	0	176,610	2,939,260	2,939,260
ß	American Water Capital Corporation	12/21/2006	12/21/2021	75,700,000	75,700,000	5.77%	0	267,484	4,367,890	4,367,690
σ	American Water Capital Corporation	12/21/2006	12/21/2013	24,000,000	24,000,000	5.39%	0	103,332	1.293,600	1,293,600
9	American Water Capital Corporation	11/23/2008	12/31/2038	35,000,000	35,000,000	10.00%	0	1,410,150	330.556	74,161
=	Totats			243,000,000	243,000,000		¢	2.567.097	13,072,906	12,816,511
	a the state of the									

SCHEDULE A-24 Account 210 - Bonds

¹ After deduction for amount of reacquired bonds held by or for the respondent.

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SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

 Name:
 Bank of America, N.A.

 Address:
 1655 Grant Street Bldg. A-10th Floor, Concord, CA 94520-2445

 Phone Number:
 1-888-400-9009

 Date Hired:
 4/26/1995

2. Total surcharge collected from customers during the 12 month reporting period:

\$<u>186,797</u>

3. Summary of the trust bank account activities showing:

Balance at beginning of year	220,510
Deposits during the year	188,885
Withdrawals made for loan payments	0
Other withdrawals from this account	409,366
Balance at end of year	29

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4. Account information:

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Bank Name:	Bank of America
Account Number:	1499005090
Date Opened:	4/26/1995

SCHEDULE A-24 (b) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	Ouring Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT]			
2	301	Intangible plant					0
3	303	Land	262,778			(262,778)	0
4		Total non-depreciable plant	262,778	0	00	(262,778)	0
5		DEPRECIABLE PLANT					
6	304	Structures	1,205,330			(1,205,330)	0
7	307	Wells	84,051			(84,051)	0
8	317	Other water source plant	0				0
9	311	Pumping equipment	493,568			(493,568)	0
10	320	Water treatment plant	1,300,237			(1,300,237)	0
11	330	Reservoirs, tanks and sandpipes	155,912			(155,912)	0
12	331	Water mains	390,902			(390,902)	0
13	333	Services and meter installations	0				0
14	334	Meters	0	L			0
15	335	Hydrants	0				0
16	339	Other equipment	0			1	0
17	340	Office furniture and equipment	0				0
18	341	Transportation equipment	5,703			(5,703)	0
19		Total depreciable plant	3,635,705	0	0	(3,635,705)	0
20		Total water plant in service	3,898,482	0	0	(3,898,482)	0

SCHEDULE A-25 Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year, (e)
9		(*)	(0)	(4)	
10	None				
11					
12					
13	Totals	0			

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15	None							
16								
17								
18								
19								
20	,							
21	Totals				· · 0			

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23	None				
24					
25					
26	Tota	ls			

SCHEDULE A-28 Account 220 - Notes Payable

Line	In Favor of	Date of Issue	Date of Maturity	Balanc e End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(8)	(b)	(C)	(d)	(e)	(1)	(g)
1	American Water Capital Corporation	None	None	1,336,399	N/A	0	0
2							
3							
4						["	
5							
6							
7							
8							
9	Totals			1,336,399		0	0

SCHEDULE A-29 Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	tnterest Paid During Year (e)
10	American Water Works Service Company	86,901	0	0	0
11	New Mexico American Water	14,574	0	0	0
12	Arizona American Water	320,640	0	0	0
13	Hawaii American Water	18,789	0	0	0
14	American Water Capital Corporation	5,866	0	0	0
15	American Water Works subsidiaries	(596,961)	0	0	0
16	Totals	(150,191)	0	0	0

SCHEDULE A-30

Account 230 - Other Current and Accrued Liabilities

		Balance
Ļlne	Description	End of Year
No.	(a)	(C)
17	Accured Vacation	318,957
15	Accrued Purchase Water	3,031,081
16	Accrued Purchase Power	501,463
17	Accrued Legal	636,042
18	Accrued Wages	174,848
20	Accrued Waste Disposal	103,029
21	Accrued Retire Medical	27,495
22	Accrued DCP Contribution	18,770
23	Accrued Bank Fees	13,102
24	Accrued Payroll Withholding & Taxes	264,845
25	Accrued Employee 401K Match	16,212
26	Unclaimed Credits	306,026
28	Unbilled Items	71,645
29	Unbilled Stock	62,280
30	Unbilled Stock-E System	10,091
31	Collection For Others	398,373
32	Collection For Other-Gross Recorded Tax	1,108,084
33	Collection For Other-Municipal Tex	827,385
35	Accounts Payable Clearing	2,384,871
36	Payroll Check Clearing	553,514
37	Collection for Others-Customer Wtr Line Protection-AWR	100,406
39	Incentive Plan Cash Annual	734,503
40	Accounts Payable Clearing	(638)
41	Reg Liability-RWIP	(685,133)
42	NOAA Short Term	3,500,000
43	Total	14,477,248

 This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
 Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in colurms (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

for each year.

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

 Taxes charged during the year, columm (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accured, (b) amounts credited to prepaid taxes for proprions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
 If any tax covers more than 1 year, the required information of all columns should be show separately

 Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment.
 Designate debit adjustments by parentheses.
 G. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR	JF YEAR	Taxes	Paid		BALANCE I	BALANCE END OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Lîne	(See instruction5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
ġ	(a)	(9)	(c)	(d)	(e)	(J)	(6)	(µ)
-	Taxes on real and personal property	(15,758)		3,362,181	3,346,423		0	. i
~	State corporation franchise tax	72,730		652,332	70,223		654,839	
n	State unemptoyment insurance tax	21,171		75,907	63,934		33,144	
4	Other state and local taxes	624,202		(270,700)	155,465		198,037	
ŝ	Federal unemployment insurance tax	5,702		16,747	16,148		6,301	
မ	Fed. ins. contr. act (old age retire.)	53,995		1,525,703	1,451,368		128,330	
~	Other federal taxes	(388,943)		467,049	0		78,106	
ω	Federal income taxes	3,863,035		579,677	0		4,442,712	
σ	State Income taxes	708,438		5,188,294	1,065,000		(3,414,856)	
9					i			
=								
2								
÷								
4	Totals	4,944,572	0	11,597,191	6,168,562	0	2,126,613	0
ļ								

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-32 Account 241 - Advances for Construction

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Line			Amount
No.	(a)	(b)	(c)
1	Balance beginning of year	000000000000000000000000000000000000000	15,726,303
2	Additions during year	x00000000000000000	901,845
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxxxxxxxxxxxx	16,628,148
4	Charges during year	x0000000000000000000000000000000000000	xxxxxxxxxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
6	Percentage of revenue basis	1,208,321	x00x000xx00x00x0
7	Proportionate cost basis		000000000000000000000000000000000000000
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds	xxxxxxxxxxxxxxxxxxxxxxxxxx	1,208,321
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxxxxx
11	Due to expiration of contracts	22,189	xxxxxxxxxxxxxxxxxxxxx
12	Due to present worth discount		****
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	22,189
14	Securities Exchanged for Contracts (enter detail below)		xxxxxxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	000000000000000000000000000000000000000	
16	Balance end of year	000000000000000000000000000000000000000	15,442,016

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

	Type of Security or Other Consideration	Dividend or	PUC	Amount
Line	(Other than Cash)	Interest Rate	Decision Number	Issued
No.	(a)	(b)	(c)	(d)
17	Common stock			
18	Preferred stock None			
19	Bonds			
20	Other (describe)			
21				
22				

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SCHEDULE A-33 Account 242 - Other Deferred Credits

Line	ltem	Balance End of Year
No.	(a)	(b)
1	See Addendum A-33	45,356,337
2		
3		
4		
5		
6	Total	45,356,337

SCHEDULE A-34

Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DEBITS		CR		
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
7	254	406,488	Reserve Bad Debt	288,509	775	493,734	611,713
8							
9							
10							
11							
12							
13	Totais	406,488	0	288,509	775	493,734	611,713

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California-American Water Company Addendum to Schedule A-33 12/31/2008

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ACCOUNT NO. 242 - OTHER DEFERRED CREDITS

ITEMS	BALANCE 12/31/2008
Deferred Federal Income Tax-Norm Property	9,679,932
Deferred Federal Income Tax-Other	12,051,496
Deferred Federal Income Tax-AMT	(33,233)
Deferred State Income Tax-Flow thru Depreciation	(493,838)
Deferred State Income Tax-Other	501,180
Jnamortized ITC-10%	800,210
Unamortized ITC-6%	295,574
Deferred Regulatory Liability-Federal Income Tax	389,973
Deferred Regulatory Liability-Deficit Deferred Federal Income Tax	(53,085
Deferred Regulatory Liablility	9,028
Regulatory Liablity-ITC Gross Up	398,686
Regulatory Liability-ITC Gross Up	145,557
Pension Payment Op Co.	2,856,922
Accrued OPEB	407,984
Accrued OPEB Medical Subsidy	148,359
Accrued Deferred Reveues	1,036,731
Conservation Surcharge	491,259
Accrued FAS 112	116,573
Dividend Equivalents	928
Deferred Revenue CIAC	(653
Deferred Revenue CIAC-FIT	888,07
Deferred Revenue CIAC-SIT	1,97
Deferred Tax Gross Up Aic	1,296,72
Deferred Credits	10,076,40
Advance Pay and Deposits Other	393,47
Deferred Credits-MTBE	3,950,08
Total	45,356,33

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to Janaury 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	mortization	Not Subje	ect to Amortization
			Property in Service After Dec. 31, 1954 Non-			Depreciation
						Accrued through
					Property	Dec. 31, 1954
					Retired	on Property
		Total			Before	in Service at
Line	ltem	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(ſ)
1	Balance beginning of year	47,987,023	51,822,470	23,526,284	0	0
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
3	Contributions received during year	3,712,761	3,712,761		XXXXX XX	XXXXXXX XX
4	Other credits*	0	0			
5	Total credits	3,712,761	3,712,761	0	0	0
6	Deduct: Debits to account during year	0	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
7	Depreciation charges for year	2,120,458	2,120,458	XXXXXX XX	XXXXXX XX	XXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXX XX		xxxxx xx	XXXXXXXX XX
9	Other debits*	0	0	0	0	0
10	Total debits	2,120,458	0	0	0	0
11	Balance end of year	49,579,326	55,535,230	23,526,284	0	0

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1								
Account 501 - Operating Revenues								

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					Net Change
					During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	' in (Brackets)
No.	Acct.	(a)	(b)	(C)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	94,540,222	95,256,845	(716,623)
4		601.2 Industrial sales	1,852,955	1,927,658	(74,703)
5		601.3 Sales to public authorities	9,266,244	9,047,809	218,435
6		Sub-total	105,659,421	106,232,313	(572,892)
7	602	Unmetered sales to general customers	0	0	0
8		602.1 Commercial sales	14,643,605	11,793,418	2,850,187
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	14,643,605	11,793,418	2,850,187
12	603	Sales to irrigation customers	Ő	0	0
13		603.1 Metered sales	230,828	272,584	(41,756)
14		603.2 Unmetered sales	0	0	. 0
15		Sub-total	230,828	272,584	(41,756)
16	604	Private fire protection service	1,787,858	1,490,109	297,749
17	605	Public fire protection service	(279)	(3,060)	2,781
18	606	Sales to other water utilities for resale	3,496	29,064	(25,568)
19	607	Sales to governmental agencies by contracts	0	0	0
20	608	Interdepartmental sales	0	0	0
21	609	Other sales or service	326,724	438,548	(111,824)
22		Sub-total	2,117,799	1,954,661	163,138
23		Total water service revenues	122,651,653	120,252,975	2,398,678
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,808,660	2,025,567	783,093
26		Rent from water property	6,000	5,738	262
27	613	Interdepartmental rents	0	0	0
28	614	Other water revenues	2,066,557	579,546	1,487,011
29		Total other water revenues	4,881,217	2,610,850	2,270,367
30	501	Total operating revenues	127,532,870	122,863,825	4,669,044

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	None
32		
33		
34		
35	Operations within incorporated territory	
36	City or town of	None
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		

Should be segregated to operating districts.

Account 502 - Operating Expenses - Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(Class	5	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
li t	Acct.	(a)	Α	в	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	Α	В		5,277	3,903	1,374
4		Operation supervision, labor and expenses			С	0	0	0
5	702	Operation labor and expenses	Α	В		132,583	115,685	16,898
6		Miscellaneous expenses	A			632,615	511,624	120,991
7	704	Purchased water	Α	В	С	30,178,958	27,221,361	2,957,596
8		Maintenance				0	0	
9		Maintenance supervision and engineering	Α	В		31,259	7,551	23,708
10	706	Maintenance of structures and facilities			Ċ	0	0	0
11	707	Maintenance of structures and improvements	Α	B		0	15,707	(15,707)
12	708	Maintenance of collect and impound reservoirs	Α			35,197	26,193	9,004
13	708	Maintenance of source of supply facilities		В		0	0	0
14	709	Maintenance of lake, river and other intakes	Α			40	(2,966)	3,007
15		Maintenance of springs and tunnels	A			110	0	110
16		Maintenance of wells	Α			7,308	56,616	(49,308)
17		Maintenance of supply mains	Α			0	0	0
18	713	Maintenance of other source of supply plant	Α	В		228,805	354,102	(125,297)
19		Total source of supply expense				31,252,152	28,309,776	2,942,376
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В		1,367	40,262	(38,896)
23	721	Operation supervision labor and expense			С	0	0	0
24	722	Power production labor and expense	Α			0	0	0
25	722	Power production labor, expenses and fuel		В		0	0	0
26	723	Fuel for power production	Α			0	0	0
27	724	Pumping labor and expenses	Α	В		1,097,189	968,488	128,701
28	725	Miscellaneous expenses	Α			113,683	119,167	(5,484)
29	726	Fuel or power purchased for pumping	Α	В	С	6,767,578	6,852,585	(85,007)
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		84,979	189,611	(104,632)
32		Maintenance of structures and equipment			С	0	0	0
33		Maintenance of structures and improvements	A	В		62,114	102,559	(40,445)
34		Maintenance of power production equipment	Α	В		416,792	521,006	(104,214)
35		Maintenance of pumping equipment	Α	B	<u> </u>	0	0	Ó
36		Maintenance of other pumping plant	Α	8	1	259,720	78,669	181,051
37		Total pumping expenses				8,803,422	8,872,347	(68,925)

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Account Amount Amount Amount Show Decrease Line Account Amount Current Vas Preceding Year In (Bracketts) 2 Operation Amount Current Vas (c) (d) 3 741 Operation supervision, labor and expenses C 0 0 0 5 742 Operation labor and expenses A 942,601 819,727 122,874 743 Miscellaneous expenses A B 546,703 881,655 265,015 8 Maintenance I 0 0 0 0 9 746 Maintenance of structures and equipment C 0 0 0 11 747 Maintenance of structures and equipment A B 560,535 753,541 (193,005) 13 Total water treatment expenses A B 712,806 723,597 (10,791) 16 751 Operation supervision and engineering A B 0 0				Τ	<u></u>				Net Change
Line No. Acct. Current Year (a) Current Year A Preceding Year (b) In [Brackets] (c) 1 UII. WATER TREATMENT EXPENSES 0 0 3 741 Operation supervision and engineering A B 7.402 4.438 2.964 4 741 Operation supervision, labor and expenses A C 9.0 0 0 5 742 Operation supervision, labor and expenses A B 584,510 464,733 119,717 7 744 Chemicals and filtering materials A B 1,146,673 881,665 265,015 8 Maintenance of structures and engineering A B 3,811 2,731 1,080 10 746 Maintenance of structures and improvements A B 1,346 772 574 14 V. TRANS, AND DIST, EXPENSES I 3246,884 2,927,666 319,218 13 Total water treatment expenses A S 70,03 24,187 54,986				'	Jass	\$	A - + - + - + h	AA	During Year
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4 741 Operation supervision, labor and expenses C 0 0 0 5 742 Operation labor and expenses A 942,601 819,727 122,874 6 743 Miscellaneous expenses A B 564,510 464,793 119,717 7 744 Chemicals and filtering materials A B 1,146,679 881,665 265,015 8 Maintenance B 1,146,679 881,665 265,015 9 746 Maintenance of structures and equipment A B 1,346 772 574 10 747 Maintenance of structures and mprovements A B 1,346 772 574 12 748 Maintenance of water treatment equipment A B 1,346 772 574 13 Total water treatment expenses B 3,246,884 2,927,666 319,218 14 IV. TRANS. AND DIST. EXPENSES C 0 0 0 0 0 <td>1</td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>4 100</td> <td>0.004</td>	1				_			4 100	0.004
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7 744 Chemicals and filtering materials A B 1,146,679 881,665 265,015 8 Maintenance 0 0 0 9 746 Maintenance of structures and equipment C 0 0 0 10 747 Maintenance of structures and equipment A B 1,346 772 574 11 747 Maintenance of structures and improvements A B 1,346 772 574 12 748 Maintenance of structures and improvements A B 1,346 772 574 13 Total water treatment expenses 3,246,884 2,927,666 319,218 14 IV TRANS, AND DIST, EXPENSES									· · · ·
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12 748 Maintenance of water treatment equipment A B 560,535 753,541 (193,005) 13 Total water treatment expenses 3,246,884 2,927,666 319,218 14 IV. TRANS. AND DIST. EXPENSES						<u> </u>		-]
13 Total water treatment expenses 3,246,884 2,927,666 319,218 14 IV. TRANS. AND DIST. EXPENSES 1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
14 IV. TRANS. AND DIST. EXPENSES Image: Constraint of the system of the		748		A	₿				
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16 751 Operation supervision and engineering A B 712,806 723,597 (10,791) 17 751 Operation supervision, labor and expenses C 0 0 0 0 18 752 Storage facilities expenses A 79,083 24,187 54,896 19 752 Operation labor and expenses A 17,890 25,844 (7,954) 20 753 Transmission and distribution lines expenses A 17,890 25,844 (7,954) 21 754 Meter expenses A 429,841 348,241 81,600 22 755 Customer installations expenses A 388,069 409,682 (21,613) 23 756 Miscellaneous expenses A 944,597 1,060,757 (116,160) 24 Maintenance Maintenance 0 945 0 945 27 759 Maintenance of structures and plant C 945 0 945 28									
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18 752 Storage facilities expenses A 79,083 24,187 54,896 19 752 Operation labor and expenses B 0 0 0 20 753 Transmission and distribution lines expenses A 17,890 25,844 (7,954) 21 754 Meter expenses A 429,841 348,241 81,600 22 755 Customer installations expenses A 429,841 348,241 81,600 23 756 Miscellaneous expenses A 944,597 1,060,757 (116,160) 24 Maintenance 944,597 1,060,757 (116,160) 24 Maintenance of structures and plant C 945 0 945 25 758 Maintenance of structures and plant C 945 0 945 26 759 Maintenance of trans. and distribution mains A B 512 2,364 (1,852) 28 760 Maintenance of trans. and di				A	₿		712,806	· · · · · · · · · · · · · · · · · · ·	(10,791)
19 752 Operation labor and expenses B 0 0 0 20 753 Transmission and distribution lines expenses A 17,890 25,844 (7,954) 21 754 Meter expenses A 429,841 348,241 81,600 22 755 Customer installations expenses A 388,069 409,682 (21,613) 23 756 Miscellaneous expenses A 944,597 1,060,757 (116,160) 24 Maintenance	17	751	Operation supervision, labor and expenses			С		•	· · · · · · · · · · · · · · · · · · ·
101 102 103 104 106 104 106 1		752	Storage facilities expenses	A			79,083		54,896
21 754 Meter expenses A 429,841 348,241 81,600 22 755 Customer installations expenses A 388,069 409,682 (21,613) 23 756 Miscellaneous expenses A 944,597 1,060,757 (116,160) 24 Maintenance	19	752	Operation labor and expenses		В		_	· · · · · ·	0
21 754 Meter expenses A 429,841 348,241 81,600 22 755 Customer installations expenses A 388,069 409,682 (21,613) 23 756 Miscellaneous expenses A 944,597 1,060,757 (116,160) 24 Maintenance	20	753	Transmission and distribution lines expenses						
23 756 Miscellaneous expenses A 944,597 1,060,757 (116,160) 24 Maintenance	21	754	Meter expenses						
24 Maintenance A B 45,013 52,040 (7,027) 25 758 Maintenance supervision and engineering A B 45,013 52,040 (7,027) 26 758 Maintenance of structures and plant C 945 0 945 27 759 Maintenance of structures and improvements A B 512 2,364 (1,852) 28 760 Maintenance of reservoirs and tanks A B 56,646 138,301 (81,655) 29 761 Maintenance of trans. and distribution mains A 1,262,792 1,401,958 (139,166) 30 761 Maintenance of mains B 0 0 0 31 762 Maintenance of fire mains A 2,046,938 1,668,509 378,429 32 763 Maintenance of other trans. and distribution plant B 0 0 0 33 763 Maintenance of meters A 120,316 96,955 23,361	22	755	Customer installations expenses	A			388,069		
25 758 Maintenance supervision and engineering A B 45,013 52,040 (7,027) 26 758 Maintenance of structures and plant C 945 0 945 27 759 Maintenance of structures and improvements A B 512 2,364 (1,852) 28 760 Maintenance of reservoirs and tanks A B 56,646 138,301 (81,655) 29 761 Maintenance of trans. and distribution mains A B 0 0 0 30 761 Maintenance of fire mains A B 0 0 0 0 31 762 Maintenance of services A B 0 0 0 31 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of meters A 120,316 96,955 23,361 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of miscellaneous plant <	23	756	Miscellaneous expenses	A			944,597	1,060,757	(116,160)
26 758 Maintenance of structures and plant C 945 0 945 27 759 Maintenance of structures and improvements A B 512 2,364 (1,852) 28 760 Maintenance of reservoirs and tanks A B 56,646 138,301 (81,655) 29 761 Maintenance of trans. and distribution mains A B 0 0 0 30 761 Maintenance of fire mains A B 0 0 0 0 31 762 Maintenance of services A B 0 0 0 0 31 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of mydrants A 88,747 85,548 <td>24</td> <td></td> <td>Maintenance</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	24		Maintenance						
26 758 Maintenance of structures and plant C 945 0 945 27 759 Maintenance of structures and improvements A B 512 2,364 (1,852) 28 760 Maintenance of reservoirs and tanks A B 56,646 138,301 (81,655) 29 761 Maintenance of trans. and distribution mains A B 0 0 0 30 761 Maintenance of mains B 0 <t< td=""><td>25</td><td>758</td><td>Maintenance supervision and engineering</td><td>Α</td><td>₿</td><td>1</td><td>45,013</td><td>52,040</td><td></td></t<>	25	758	Maintenance supervision and engineering	Α	₿	1	45,013	52,040	
28 760 Maintenance of reservoirs and tanks A B 56,646 138,301 (81,655) 29 761 Maintenance of trans. and distribution mains A A B 1,262,792 1,401,958 (139,166) 30 761 Maintenance of mains B 0 0 0 31 762 Maintenance of fire mains A 4 698 1,982 (1,284) 32 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of mydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200	26	758	Maintenance of structures and plant		Γ	C	945	0	(
28 760 Maintenance of reservoirs and tanks A B 56,646 138,301 (81,655) 29 761 Maintenance of trans. and distribution mains A A 1,262,792 1,401,958 (139,166) 30 761 Maintenance of mains B 0 0 0 31 762 Maintenance of fire mains A 698 1,982 (1,284) 32 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of meters A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200	27	759	Maintenance of structures and improvements	A	₿		512	2,364	(1,852)
29 761 Maintenance of trans. and distribution mains A 1,262,792 1,401,958 (139,166) 30 761 Maintenance of mains B 0 0 0 31 762 Maintenance of fire mains A 698 1,982 (1,284) 32 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of hydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200	28			A	B		56,646	138,301	(81,655)
30 761 Maintenance of mains B 0			Maintenance of trans, and distribution mains	A		1	1,262,792	1,401,958	(139,166)
31 762 Maintenance of fire mains A 698 1,982 (1,284) 32 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of hydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200					₿			0	0
32 763 Maintenance of services A 2,046,938 1,668,509 378,429 33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of hydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200				A			698	1,982	(1,284)
33 763 Maintenance of other trans. and distribution plant B 0 0 0 34 764 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of hydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200					t –	1	2.046.938		378,429
36 766 Maintenance of meters A 120,316 96,955 23,361 35 765 Maintenance of hydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200	-				в				
35 765 Maintenance of hydrants A 88,747 85,548 3,199 36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200	_			A	1	1	-		23.361
36 766 Maintenance of miscellaneous plant A 2,301,712 1,357,512 944,200	1				<u>†</u>	1		· · · · · · · · · · · · · · · · · · ·	
				_	<u> </u>	+			
	30	100	Total transmission and distribution expenses	$+\tilde{-}$	+	+	8,496,604	7,397,477	1,099,127

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded) Respondent should use the group of accounts applicable to its class

				Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in (Brackets)
No.	Acct.	(a)	Α	В	С	(b)	(C)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3		Supervision	A	8		22,144	13,728	8,417
4	771	Superv., meter read., other customer acct expenses			С	0	0	0
5	772	Meter reading expenses	A	В		777,193	884,019	(106,826)
6	773	Customer records and collection expenses	A			695,978	546,187	149,791
7		Customer records and accounts expenses		В		0	0	0
8	774	Miscellaneous customer accounts expenses	A			110,114	135,759	(25,644)
9		Uncollectible accounts	A	В	С	43	0	43
10		Total customer account expenses	-			1,605,472	1,579,693	25,779
11		VI. SALES EXPENSES				.,000,	1,070,000	
12		Operation	+					
13	781	Supervision	A	в		0	0	0
14		Sales expenses			С	Ö	0	0
15		Demonstrating and selling expenses	A			0	0	Ó
16		Advertising expenses	A			0	0	0
17		Miscellaneous sales expenses	A			0	0	0
18		Merchandising, jobbing and contract work	A			0	0	0
19		Total sales expenses	+			0	0	0
20		VII. ADMIN. AND GENERAL EXPENSES				<u>v</u>		
21		Operation				·	····	
22	791	Administrative and general salaries	A	в	c	3,871,249	2,974,415	896,834
23		Office supplies and other expenses	A	в	č	124,207	116,747	7,460
24		Property insurance	A		<u> </u>	10,544	9,994	550
25		Property insurance, injuries and damages	+~	8	С	695	395	300
26		Injuries and damages	A	-	<u> </u>	17,134	(56,616)	73,750
27	795	Employees' pensions and benefits	A	8	С	651,437	89,153	562,283
28		Franchise requirements	Â	8	č	001,407	03,100	0
29		Regulatory commission expenses	+ ^	8	c	3,295,703	2,841,286	454,417
30		Outside services employed	Â		<u> </u>	534.682	873,267	(338,586)
31		Miscellaneous other general expenses	<u>+^</u>	B		0	013,201	(330,300)
31		Miscellaneous other general operation expenses	+		C	0	0	0
33		Miscellaneous general expenses	A		<u> </u>	3,668,022	3,661,752	6,270
33	199	Maintenance				3,000,022	3,001,752	0,270
34 35	ane		- <u>-</u>		С	-	(40.000)	404 052
	CUO	Maintenance of general plant	A	В	<u> </u>	83,767	(18,086)	101,853
36		Total administrative and general expenses				12,257,439	10,492,307	1,765,132
37		VIII. MISCELLANEOUS	<u> </u>					
38		Rents	A	B	С	799,790	1,130,108	(330,318)
39	812	Administrative expenses transferred - Cr.	A	В	C	28,274,495	27,187,684	1,086,811
40	813	Duplicate charges - Cr.	A	В	C	0	0	0
41		Total miscellaneous				29,074,285	28,317,793	756,493
42		Total operating expenses				94,736,259	87,897,059	6,839,200

Amount								0
Description (a)			None					Total
Line No.	1	2	3	4	5	6	<u> </u>	8

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

SCHEDULE B-4 Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final shou accounts during the year.

2. Do not include gasofine and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

 The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to

4. For any tax which it was necessary to apportion to more than one utility department or account, stale in a fooingte the basis of apportioning such tax.

 The total taxes charged as shown in column (b) should agree with the arrounts shown by column (d) of schedule entitled "Accorned and Prepaid Taxes," page 24.
 Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

				DISTRIBUTION OF	DISTRIBUTION OF TAXES CHARGED	
			(Show ut	(Show utility department where applicable and account charged)	applicable and account	t charged)
		Total Taxes				
		Changed	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
ů	(a)	(Q)	(c)	(q)	(e)	ω
ŋ	Taxes on real and personal property	3,349,523	3,349,523			
10	State corp. franchise tax	49,424	49,424			
÷	State unemployment insurance tax	54,471	54,471			
5		43,006	43,006			
13	13 Federal uriemployment insurance tax	32,480	32,480			
4	14 Federal insurance contributions act	1,198,499	1,198,499			
15	15 Other federal taxes-Deferred & ITC	3,918,430	3,918,430			
16	Federal income tax	(8,179,070)	(8,179,070)			
17	17 State income tax	(67,495)	(67,495)			
18	18 State income tax Deferred	198,757	198,757			
ę		0		:		
20		0				
21		0				
22	Totals	598,024	598,024			

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

3. Show taxable year if other than calendar year from-----to------

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 7	
	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	Federal Tax Return not yet Completed-See Attached Form 7004	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
	Federal tax net income	
	Computation of tax:	
32		
33		
34		
35	Tax per return	

Form / UU4 (Rev. December 200 Department of the Train Internet Reviewus Service	Business inco	me Tax, in File a separata a	xtension of Time To File Cert formation, and Other Returns application for each return. arate instructions.	OMB No. 1545-0203
	Name			Identifying number
Type or Print				
~1111 L	American Water Works Com	pany Inc. and	Subsidiaries	51-0063696
File by the due	Number, street, and room or suite no.	(IT P.O. box, see in	structions.)	
tate for the				
etum for which Wextension is	P.O. Box 5600, ATTN: Incom	10 Tax, 131 We	odcrest Road	
equested. See Instructions.	postal code)).	naga address, ona	r city, province or state, and ocustry follow the c	ountry's prectice for entering
an or any ing ,	Cherry Hill, NJ 08003			
Note. See Inst	ructions before completing	this form.		
Part I A	tomatic 5-Month Extension	Complete If	Filing Form 1065, 1041, or 8804	
1a Enter the f	orm code for the return that this	application is	for (see below)	
Application		Form	Application	Form
s For:		Code	Is For:	Code
orm 1065		09	Form 1041 (estate)	0000
orn: 8804		31		05
	itomatic 6-Month Extension			
	erm oode for the return that this			12
oplication	in the second	Form	Application	<u> </u>
s For:		Code	Is For;	Code
orm 706-GS(D)	· · · · · · · · · · · · · · · · ·	01	Form: 1120-PC	21
offn 706-GS(7)		02	Form 1120-POL	22
onn 1041-N		06	Form 1120-REIT	
orm 1041-OFT		07	Form 1120-RIC	23
form 1042	<u> </u>	08	Form 1120-112	24
orm. 1065-B.		10	Form 1120-SF	
form 1066			Form 3520-A	26
om 1120		11		27
orm 1120-C			Form 8612	28
0mi 1120-F		34	Form 6613	
			Form 8725	30
om 1120-FSC		16		
form 1120-L		18	Form 8876	33
orm 1120-ND	the state of the state of the	The second s		
	ection 4951 (axes)	19 20	Form 8928	
check here 3 If the organi check here	zation is a corporation and is the	that does not common paren	have an office or place of bustness in t of a group that intends to file a consolic and Employer Identification Number (Eil	, . ► 🗖 dated return, ► 🕱
covered by	this application.			
	Filers Must Complete This			·
4 If the organ	zation is a corporation or partn	ership that qua	lifies under Regulations section 1.6081	-5, check here . 🕨 🚺
5a The applica	ion is for calendar year 20_08_ (or tax year beg	Inning	ling
	ear. If this tax year is less than			
🗋 Initial re	um 🖸 Final return 🖡	Change in a	accounting period 👘 🗖 Consolidated	return to be filed
5 Tentative to	tatiax			6 0
				7 0
7 Totel paym	ents and credits (see instruction	154		
8 Balance du Electronic i	e. Subtract line 7 from line 6. Gi Federal Tax Payment System i	cnerally, you r (EFTPS), a For	nust deposit this amount using the Jeral Tax Deposit (FTD) Coupon, or exceptions)	

COMPANIES TO BE INCLUDED IN THE CONSOLIDATED FEDERAL INCOME TAX RETURN OF AMERICAN WATER WORKS COMPANY, INC., AND AFFILIATED SUBSIDIARIES

YEAR - 01/01/08-12/31/08

COMPANY	Employer Identification Number
1 AAET, Inc.	22-3259128
2 ACUS Coporation	74-1939504
3 American Leke Water Company	06-1396121
4 American Water Capital Corp	22-3732448
5 American Water Engineering, Inc	76-0654501
6 American Water Enterprises Holding, Inc.,	76-0605357
7 American Water Enterprises, Inc.	22-3169459
8 American Water Industrial Operations, Inc.,	74-2177717
9 American Water Industrials, Inc.,	76-0656917
10 American Water Operations and Maintenance, Inc	98-0165919
11 American Water Resources, Inc.	54-0912221
12 American Water Services CDM, Inc.,	91-1745331
13 Amerikan Water (USA), Inc.,	98-0165920
14 American Water Works Company, Inc.,	51-0063696
15 American Water Works Service Company, Inc	23-1340234
16 Applied Wastewater Management, Inc.	22-2881173
17 Applied Westewater Services, Inc.,	22-2031173
18 Applied Water Management of Delaware Inc.	20-1553846
19 Applied Water Management, Inc.,	22-3608285
20 Arizona-American Water Company	88-0096580
21 Bluefield Valley Water Works Company	68-6022468
22 California-American Water Company	51-0104148
23 E'Town Properties Inc.	22-2817018
24 Edison Water Company	22-3619298
25 Hawail-American Water Company	99-0108667
28 Hydro-Aerobics, Inc.	
27 Illinois-American Water Company	95-3870533 61-0105894
28 Indiana-American Water Company, Inc.	35-0936102
29 Iowa-American Water Company	
30 Kentucky-American Water Company	42-0735216
31 Laurel Oak Properties Corporation	61-0485002 20-1022984
32 Liberty Water Company	22-3596293
33 Long Island Water Corporation	11-1516966
34 Maryland-American Water Company	52-0265025
35 Michigan-American Water Company	38-1657784
36 Missouri-American Water Company	44-0576480
37 Mobile Residuals Management (USA), Inc.	98-0183794
38 New Jersey-American Water Company, Inc.	22-1546642
39 New Mexico-American Water Company, Inc.	85-0344576
40 Ohio-American Water Company	31-4399620
41 Pennsylvania-American Water Company, Inc.	25-1006096
42 Philip Automated Management Controls, Inc.	98-0165914
43 PWT Waste Solutions, Inc.	63-1047281
44 Tennessee American Water Company	62-0529095
45 Texas-American Water Company	20-4368657
46 TWNA, Inc.	06-1548192
47 UESG Hokdings, Inc.	20-0863050
48 United Water Virginia, Inc	54-1018694
49 Utility Management and Engineering, Inc	22-3239760
50 Virginia-American Water Company	54-01 19650
51 West Virginia-Amorican Water Company	55-0307487
	00007407

Mailing address for all above companies is: PO Box 5600 ATTN: Income Tax Department 131 Woodcrest Road - Cherry-Hill,-NJ-08003-------

Statement 1

SCHEDULE B-6 Account 521 - Income fron Nonutility Operations

Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	Income from NonUtility Operations	5,810	0	5,810
2				0
3				0
4				0
5	Totals	5,810	0	5,810

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6	Miscellaneous NonOperating Revenues	2,007,458
7		
8		
9		
10		
		<u> </u>
12	Tetele	2,007,458
13	Totals	2,007,458

SCHEDULE B-8

Account 527 - Nonoperating Revenue Deductions (Dr.)

Line	Description	Amount
No.	(8)	(b)
14	NonOperating Revenues Deduction	(657,844)
15		
16		
17		
18	Total	(657,844)

SCHEDULE B-9 Account 535 - Other Interest Charges

Line	Description	Amount
No.	(a)	(b)
19	Various Interest Charges	1,289,614
20		
21		
22	Total	1,289,614

SCHEDULE B-10

Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
23	Various Miscellaneous Income Deductions	4,257,938
24		
25		
26		
27	Total	4,257,938

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

·····		
	Give the required particulars of all contracts or other agreements in effect in the course of the	
	year between the respondent and any corporation, association, partnership or person covering	
	supervision and/or management of any department of the respondents affairs such as	
	accounting, engineering, financing, construction or operation, and show the payments under	
	such agreements and also the payments for advice and services to a corporation or	
Line	corporations which directly or indirectly control respondent through stock ownership	
No.		
1	1 Did the respondent have a contract or other agreement with any organization or person	
2	covering supervision and/or management of its own affairs during the year?	
3	Answer (Yes or No) Yes	
4	2 Name of each organization or person that was a party to such a contract or agreement	
5	American Water Works Service Co.	
6	3 Date of original contract or agreement. January 1, 1971	
7	4 Date of each supplement or agreement. September 1, 1989	
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above	
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report	
10	of the respondent relative to which it was furnished will suffice.	
11	5 Amount of compensation paid during the year for supervision or managment	Not Applicable
12	6 To whom paid	Not Applicable
13	7 Nature of payment (salary, traveling expenses, etc.)	Not Applicable
14	8 Amounts paid for each class of service	Not Applicable
15		
16	9 Base for determination of such amounts	Not Applicable
17		
18	10 Distribution of payments:	
19	(a) Charged to operating expenses	12,474,677
20	(b) Charged to capital accounts	1,319,081
21	(c) Charged to other accounts	0
22	Total	13,793,757
23	11 Distribution of charges to operating expenses by primary accounts.	
24	Number and Title of Account	
25	Account 798 Outside Services	12,888,983
26		
27		
28	Total	12,888,983
29	12 What relationship, if any, exists between respondent and supervisory and/or	
	managing concerns? American Service Co provides various operational functions for a	III American
30	Water Works subsidiars including California American Water.	···•
لممتعا		

Compensation of Individual Proprietor or Parnter

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2	None		
3			
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	(a)		Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employeees - Source of supply			\$ 216,131
8	Employeees - Pumping			\$ 1,247,055
9	Employeees - Water treatment			\$ 1,259,384
10	Employeees - Transmission and distribution			\$ 4,477,861
11	Employeees - Customer account			\$ 1,480,755
12	Employeees - Sales			
13	Employeees - Administrative			\$ 7,319,912
14	General officers			·····
15	General office			
16		Totals	274	\$ 16,001,099

SCHEDULE C-4 Record of Accidents During Year

		TO PERSONS						TO PROPERTY				
	Date of	Employee	Employees on Duty Public ¹ Total		Public ¹		Public ¹		Company		Other	
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount		
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(I)	(i)		
17	1/1/08 -12/31/08	0	27	0	1	28	0	\$-	69	292,399		
18												
19												
20	Totals	0	27	0	1	28	0	0	69	292,399		

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truty states the fact, it should be given as the answer to this inquiry.)

1	
2	Lobbying Expenses \$ 41,610.00
3	
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	None
8	
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	Kent Turner		\$ 110,444
13	Thomas Bunosky	· · · · · · · · · · · · · · · · · · ·	\$ 68,566
14	Mark Schubert		\$ 23,006
15	Benjamin Lewis		\$ 3,264
16	Christopher Buls		\$ 4,901
17	Kevin Tilden		\$ 3,624
18	Linda Stillman		\$ 3,518
19	Carrie Gleeson		\$ 1,773
20	Gary Paquette		\$ 18,320
21	Darlene Clark		\$ 23,553
22	Dave Stephenson		\$ 54,972
23	Kent Turner	Long Term Incentive Plan Stock Option	\$ 123,858
24	Christopher Buls	Long Term Incentive Plan Stock Option	\$ 5,702
25	Dave Stephenson	Stock Award	\$ 512

SCHEDULE D-1 Sources of Supply and Water Developed

		STREAMS				FLOW IN	(unit) ²		Annual	
Line		From Stream or Creek	Location of			ority Right			Quantities Diverted	
No.	Diverted into*	(Name)	Divers	ion Point	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	See District Reports									
2										
3										
4										•
5								<u>L</u>		
			\	WELLS					Annual	
	See District Reports						Pum	iping	Quantities	
Line	At Plant		Num-			¹ Depth to		acity	Pumped	
No.	(Name or Number)	Location	ber	Dimensions		Water		.(Unit) ²	(Unit) ²	Remarks
6	Village & Coronado							I I		
	Baldwin Hills		-							
8	Duarte									
9	San Marino									
10	Monterey							1		
	Sacramento									
	Larkfield									
14	Felton									
						FLOW	IN		Annual	
	TUN	NELS AND SPF	RINGS				(Unit) ²		Quantities	
Line									Used	
No.	Designation	Location		lumber	N	/laximum	Min	imum	(Unit) ²	nit) ² Remarks
11										
	See District Reports									
13										
14										
15										
			_	Purchased W	ater for R	esale				
	Purchased from									
	Annual quantities purc	hased		38,413.78			ACRE F	EET		
18										
19										

* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: In domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined ((Gallons or A		Remarks
20	A. Collecting reservoirs	Hamber			
21	Concrete		2	44,644,087	All Figures in Gallons
22	Earth		2	511,417,219	
23	Wood		0	-	
24	B. Distribution reservoirs				
25	Concrete		22	42,360,000	
26	Earth		3	3,440,500	
27	Wood		0	-	
28	C. Tanks			-	r -
29	Concrete		12	3,687,350	
30	Earth		0	-	
31	Wood		5	175,000	
	Steel		130	66,429,579	
32	Totals		176	672,153,735	

SCHEDULE D-3	
Description of Transmission and Distribution Facilities	

		A. Lon	gth of Ditches, Flu	mes and Lined Co	onduits in Miles for	Various Capacitie	5		
			Capacities in Cub	bic Feet Per Second	l or Miner's Inches (state which)			
Line No		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	None							
З	Lined conduit								
4									
5	Total	s							
_	······································	-	44-14 J		In Miles for Vario				
	الما استعادته والمعارفة والمتعارفة والمتعارفة والمعارفة والمعارفة والمعارفة والمعارفة والمعارفة والمعارفة والمع	A. Length of	Ditches, Flumes a	nd Lined Conduits	3 in Miles for Vario	us Capacities (Cor	icluded)		
			Capacities In Cub	vic Feet Per Second	l or Miner's Inches (state which)			
Line									Total
No.	I	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	1							
7	Flume	None							

6	Ditch					
7		None				
8	Lines conduit	1				
9						
10	Totals					

	y Inside Diame			

Line			[1
No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron	98	0	8,792	0	9,676	281,333	0	235,670
	Cast iron (cement lined)	178	0	26,297	0	103	180,946	0	264,514
13	Concrete		0	0	0	0	41	0	20
14	Copper	4,035	3,881	2,517	0	0	20	432	3,444
15	Riveted Steel	0	0	0	0	0	3,783	0	3,783
	Standard Screw	1,579	1,233	27,559	214	2,434	3,056		38,749
17	Screw or Welded Casing	0	151	465	0	2,399	6,249	700	9,809
18	Cement - Asbestos	157	0	9,495	350	544	284,546	2,137	1,810,272
19	Wetded Steel	75	0	1,974	148	763	213,573	2,906	183,465
20	Wood	630	1,376	0	0	0	1,341	0	1
21	Other	6,434	8,989	132,505	10,142	3,101	101,341	0	418,473
22	Totais	13,186	15,632	209,624	10,854	19,220	1,076,229	6,175	2,968,200

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

								Other	Sizes	
Line					1			(Specif	y Sizes)	Total
No.		6	10	12	14	16	20			All Sizes
23	Cast Iron	162,983	32,397	86,596	0	22,395	4,243	282	5,259	849,924
24	Cast iron (cement lined)	74,237	999	36,627	0	93,660	6,931	8,904	2,681	698,077
25	Concrete	954	2,507	16,932	2,050	11,000	2,215	355	0	36,074
26	Copper	0	0	0	0	0	0	0	0	14,329
27	Riveted Steel	8,898	16,223	21,532	5,736	1,113	688	4,924	0	66,680
28	Standard Screw	15,146	100	0	3,150	0	2,725	0	2,272	98,217
29	Screw or Welded Casing	453	160	1,442	0	106	1,148	765	1,811	25,678
30	Cement - Asbestos	1,762,319	612,093	266,573	24,975	70,382	3,120	2,750	505	4,650,218
31	Welded Steel	84,991	31,116	95,991	12,203	32,655	11,801	9,496	82,109	763,266
32	Wood	8,704	0	3,531	0	7,029			3,550	43,979
33	Other	1,543,571	187,198	523,643	11,431	108,428		2,582	176,253	3,276,778
34	Totals	3,662,256	882,793	1,054,867	59,545	346,768	93,274	30,158	274,441	10,723,220

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	116,733	118,854	34,639	32,666
Commercial	12,731	13,474	2	0
Industrial	246	243	0	0
Public authorities	1,453	1,645	2	2
Irrigation	66	66	0	0
Other (specify)	1,002	1,019	0	0
Subtotal	132,231	135,301	34,643	32,668
Private fire connections	0	0	2,679	2,736
Public fire hydrants	0	0	13,634	13,659
Total	132,231	135,301	50,956	49,063

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

	Size	Meters	Service
			-
	5/8 x 3/4 - in	106,746	23,804
%"	- in	1,118	58,820
1"	- in	20,263	38,468
1½" 2" 3" 4" 6"	- in	4,052	3,388
2"	- in	5,493	5,552
3"	- in	280	112
4"	- in	235	431
6"	- in	86	297
	8" - in	31	11
	12" - in		2
	16" - in	1	1
	Other	13	230
	Total	138,320	131,116

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Pre- in Section VI of General Order No. 103:	scribed
 New, after being received 	-
2. Used, before repair	717
3. Used, after repair	375
 Found fast, requiring billing 	-
adjustment	16
B. Number of Meters in Service Since Last T	Fest -
1. Ten years or less	68,991
2. More than 10, but less	-
than 15 years	30,572
3. More than 15 years	6,799

Classification			Dur	During Current Year	L			
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	578,011	549,519	623,990	587,033	822,594	748,313	997,038	4,906,497
Industrial	40.450	45,784	44 435	50,484	54,734	65,754	55,746	357,386
Public authorities	75,247	85,617	70,214	157,063	247,631	274,808	349,306	1,259,885
Irrigation		•	-	1	•	•	ţ	
Other (specify)	1,066,588	929,544	934,510	1,232,309	1,493,119	1,620,317	1,980,139	9,256,528
Total	1,760,297	1,610,465	1,673,149	2,026,888	2,618,077	2,709,191	3,382,229	15,780,296
Classification			Dur	During Current Year	-			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	885.676	985,393	880,662	720,572	617,661	4,089,965	8,996,462	23,499,200
Industrial	67 141	56.432	64,968	46,507	62,428	297,476	654,862	932,552
Public authorities	322,127	371,191	272,643	262,078	149,654	1,377,693	2,637,578	3,242,974
Irrigation				1	1		•	
Other (specify)	1,848,300	1,923,071	1,732,972	1,348,370	1,395,563	8,248,275	17,504,803	7,427,097
							-	
Total	3,123,243	3,336,087	2,951,245	2,377,527	2,225,306	14,013,409	29,793,704	35,101,823

Water delivered to Metered Customers by Months and Years in Hundreds of Cubic Feet (Unit Chosen)¹ SCHEDULE D-7

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Total acres irrigated

0

366,090

Total population served

.

65

SCHEDULE D-8 Status With State Board of Public Health

	See each District (or Schedule D-8		
1	Has the State or Loc	al Health Department	reviewed the sanitary condition of your water system during the past year? 2008	
2	Are you having routi	ne laboratory tests ma	ade of water served to your consumers?	
3	Do you have a perm	it from the State Board	d of Public Health for operation of your water system?	
4	Date of permit:	See Districts	If permit is "temporary", what is the expiration date?	
6	If you do not hold a	permit, has an applicat	tion been made for such permit? If so, on what date?	

SCHEDULE D-9 Statement of Material Financial Interest

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Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

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None		
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SCHEDULE E-1 Balancing & Memorandum Accounts

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		Authorized	Geginning	Offset	Offset		Surcharge		Deferred	2
Line	Description	by Decision	of Year	Revenues	Expenses	Interest			Liability	of Year
		or Resolution No.	Balance				·			Balance
No.	(a)	(ସ)	(c)	(0)	(e)	θ	(6)	Ð		0
-	Coronado Credit Card Payments	AL640A	(8,180)		(10,553)	(546)				(19,279)
2	Coronado Purchase Water BA	AL623	(97,023)		461,574	(962)	21			363,610
e	Felton Credit Card Payments	AL640A	(432)		432					0
4	Felton Deferred Revenue	ALG33	302,517		(302,517)					0
ŝ	Felton FLOW Intervenor Compensation	D07-10-031	69.853		(69,853)					0
9	Felton Interim Rate True-up	ALG66	102,772		(102.772)					0
7	Felton Low Income Program	D08-11-050 AL668	5.062		(5.062)					0
80	Felton Pension Surcharge	D08-11-050	11,151		(11.151)					0
6	Felton Purchased Power BA	AL626	(21,165)		21,165					(o)
5	LA Credit Card Payments	AL640A	(050,9)		(869,11)	(001)				(21,088)
11	LA Purchase Water & Power BA	AL624	1,183,859		(321,490)	(134,996)	32			727,405
12	LA MCBA WRAM			88,029	(74,512)					11,516
Ē	Larkfield Credit Card Payments	AL840A	(683)		(068)	(46)				(1.616)
14	Larkneld Purchase Wir & Pwr BA	AL627	53'325		17,712	1,524	(551)			72,210
15	LA Water Contamination Lawsun vs Adler	Res W-4528/AL580	1,108,080			30,024	•		1	1,138,104
16	Monterey Carmel River Dam Abandon Proj	D06-11-050	2,533,627		-	57,573	(904.791)			1,666.409
17	Monterey Coastal Water Project-Pre2005	D08-11-050	1,784,972		13,850,905	35,835	(2,981,647)			12,690,064
18	Monterey Coastal Water Project-Pre2007	D06-11-050	13,953,543		(8, 781, 734)	400,072				5,571,881
19	Monterey Credit Card Payments	ALB40A	(14,682)		(18.851)	(968)				(34,501)
50	Monterey ESA Memorandum Account	D06-11-050	1,069,785		453,382	20,498				1,543,666
21	Monterey Expense Balancing Account	D08-11-050	45,315			1,228				46,543
22	Monterey Interim Rate True-up	ALGGS	929,229	63,083		3,912	(996.224)			0
23	Monterey NOAA Settlement	D06-11-050	8,600,000	:					1,100,000	7,700.000
24	Monterey Pension Surcharge	D08-11-050	(157,382)	(178,255)		(10,9)				(354,654)
25	Monterey Purchased Power BA	AL625	502,801		109,409	18,355				630,565
26	Monterey San Clemente Dam Proj	D08-11-050	12.077.822		1,589,924	1,677.213				15,344,959
27	Monterey Seasida Groundwater Basin	ALB44	5,148,956		445,054	33,330			(4,314,008)	1,313,333
28	Monteney WRAM	AL645	(4,213,605)	3,388,839		(86,114)				(910,881)
29	Sacramento Credit Card Payments	AL640A	(22,440)		(26, 633)	(1.501)				(50,574)
30	Sacramento Interim True Up		0	2,715,971		48,448				2,764,419
31	Lartifield Interim True Up		0	259,556	-	4.338				263,892
32	Low Income Program	D06-11-052 AL659	(192,193)		24,161	(4,028)	112,922			(59,137)
33	Sacramento Purchase Wir & Pwr BA	AL648	543,141		60,053	16,556	(921)			618,829
34	Village Credit Card Peyments	AL640A	(6.425)		(1,266)	(336)				(14,027)
36	Village Purchase Water & Pwr BA	AL623	206.220		1.041.924	(14,559)	(228,949)			1.004.636

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Offset Revenue adjustment during the year, each Su Revenue adjustment during the year, each Offset Revenue adjustment during the year, each Offset Revenue adjustment during the year, each Offset Revenue adjustment during the year, each Su Revenue adjustment during the year, each Su

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Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance progrmas offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qu

Coronado - Qualifying customers receive a \$5.50 monthly discount on the bill. Larkfield - Qualifying customers receive an \$8.50 monthly discount on the bill. Los Angeles - Qualifying customers receive a \$6.50 monthly discount on the bill. Monterey - Customers under the low-income program are exempt from paying the meter charge. In 2008 the charge for a 5/8" meter was \$7.24. Sacramento - Low-income customers receive a \$5.00 monthly discount on the bill. Village - Low-income customers receive a \$8.50 monthly discount on the bill.

2. Participation rate for Year 2008 (as a percent of total customers served).

Coronado ⁽¹⁾	0.00%
Larkfield	0.71%
Los Angeles	1.49%
Monterey	2.81%
Sacramento	1.44%
Village ⁽¹⁾	0.00%

(1) These programs were not initiated until the end of 2008/early 2009.

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

	Type of Account	Expenses Incurred 2008	Revenues Lost 2008	Interest Accrued 2008	Net Acocunt 2008
Coronado	M/A				\$0
Los Angeles	B/A	\$18,074	\$22,932	\$1,456	\$42,462
Village	į́M/A	1			\$0
Monterey	None		1		
Larkfield	B/A	1	\$2,934	\$186	\$3,120
Sacramento	B/A		\$104,283	\$6,620	\$110,903

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation progrmas offered by water utility, provide detailed responses to the following items:

See Attachments for various Districts

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

Schedule E- 4	·
Report on Affiliate Transactions	
Affiliate includes all related companies including but not limited to Parent, Affiliates, a Subsidiaries.	Ind
INSTRUCTIONS:	
* For those utilities with specifically authorized affiliate transaction rules, provide all information by those rules.	on required
* For those utilities with no specifically authorized affiliate transaction rules, or those utilities v authorized affiliate transaction rules do not provide the following information, provide the follo	
 Summary of all transactions between regulated water utility and its affiliated companies for previous calendar year. The summary shall include a description of each transaction and an of all dollars associated with each transaction alt 	
(a) services provided by regulated water utility to any affiliated company;	
Transaction Decription	Dollars
CBM Testing - Paradise Valley (AZ American Water) TUBAC - CBM Testing (AZ American Water) TSS Control design & testing-Mauna Lani (HI American Water) Rate case filing support (HI American Water) Engineering support for Sewer Rehab project (HI American Water) CBM Testing (HI American Water)	 \$ 9,845.42 \$ 1,776.26 \$ 12,491.05 \$ 15,145.42 \$ 27,122.55 \$ 15,658.59
(b) services provided by any affiliated company to regulated water utility; Transaction Decription NONE	Dollars
(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliat NONE	ed company;
(d) assets (both tangible and intangible) transferred from any affiliated company to regulated NONE	l water utility;
(e) employees transferred from regulated water utility to any affiliated company; One employee transferred from California American Water to American Water Western Reg Service Company.	jio n
(f) employees transferred from any affiliated company to regulated water utility; and A total of 3 employees transferred from the American Water Western Region Service Comp California Amercian Water.	any to
(g) financing arrangements and transactions between regulated water utility and any affiliate	d company.
All financing activities are covered by an agreement between American Water Capital Corpo (AWCC) and California-American Water Company.	

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CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

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Name:	Bank of America, N.A.
Address:	1655 Grant Street Bldg. A-10th Floor, Concord, CA 94520-2445
Phone Number:	1-888-400-9009
Account Number:	1499005090
Date Hired:	4/26/1995

2. Total surcharge collected from customers during the 12 month reporting period:

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch	1,256	11.50
1 inch	3	17.26
1 1/2 inch	27	28.76
2 inch	8	57.52
3 inch	12	92.03
4 inch	0	172.55
6 inch	1	287.59
Number of Flat Rate Customers		
T . 4 - 1		
Total	1,307	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ <u>220,510</u>
Deposits during the year	186,792
Interest earned for calendar year	2,093
Withdrawais from this account	409,366
Balance at end of year	29

4. Reason or Purpose of Withdrawal from this bank account:

Surcharges Deposit, San Lorenzo cash Transfer (Felton Sale & Bank Fees)

Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

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	Balance	End of Year	(J)		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	\sim	<u>ہ</u>	(e)			(262,778)	(262,778)		(1,205,330)	(84,051)		(493,568)	(1,300,237)	(155,912)	(390,902)						(5,703)	(3,635,705)	(3,898,482)
Plant	Retirements	During Year	(p)		_		0															0	0
Plant	Additions	During Year	(c)				0															0	0
Balance	Beginning	of Year	(q)			262,778	262,778		1,205,330	84,051	0	493,568	1,300,237	155,912	390,902	0	0	0	0	0	5,703	3,635,705	3,898,482
		Title of Account	(a)	NON-DEPRECIABLE PLANT	Intangible plant	Land	Total non-depreciable plant	DEPRECIABLE PLANT	Structures	Wells	Other water source plant	Pumping equipment	Water treatment plant	Reservoirs, tanks and sandpipes	Water mains	Services and meter installations	Meters	Hydrants	Other equipment	Office furniture and equipment	Laboratory Equipment	Total depreciable plant	Total water plant in service
:		Acct.	No		301	303			304	307	317	311	320	330	331	333	334	335	339	340	341		
		Line	No.	1	2	e	4	5	9	7	80	6	10	11	12	13	14	15	16	17	18	19	20

Sold Felton District in Sept-2008

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FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name:	NOT APPLICABLE
Address:	
Account Number:	
Date Opened:	

.

2. Facilities Fees collected for new connections during the calendar year:

NAME	AMOUNT
	\$
NOT APPLICABLE	
	<u>\$</u> \$
	\$
B. Residential	
NAME	AMOUNT
	\$
NOT APPLICABLE	\$
	\$
	\$
Summary of the bank acco	ount activities showing
NOT APPLICABLE	

Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year \$

Reason or Purpose of Withdrawal from this bank account:

NOT APPLICABLE

3.

4.

73

DECLARATION Before Signing, Please Check to See That All Schedules Have Been Completed

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Date 7/2/09

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I, the undersigned Robert MacLean - President	•••
\	Officer, Partner or Owner
of California-American Water Company	
	Name of Utility
under penalty of perjury do declare that this report has been prepared of the respondent; that I have carefully examined the same, and decla	
and affairs of the above-named respondent and the operations of its p to and including December 31, 2008. (date)	roperty for the period from and including January 1, 2008 (date) SIGNED
	TitlePresident

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.Water delivered to metered customers. . .

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