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Received Examined	CLASS B and C WATER UTILITIES DECEVED AUG 6 2009 2008 NNUAL REPORT OF
Del C	Dro Water Co., Inc
	Combined Report N, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
Drawer 5172, Chico, California	95927 ESS) ZIP
STA	TO THE JTILITIES COMMISSION TE OF CALIFORNIA FOR THE DED DECEMBER 31, 2008
n	OT BE FILED NOT LATER THAN MARCH 31, 2009 E TWO COPIES IF THREE RECEIVED)

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	INSTRUCTIONS
. 1.	One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:
	CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298
2.	kok@cpuc.ca.gov Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3.	The Oath, on the last page, must be signed by an officer, partner or owner.
4.	The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5.	The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6.	Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7.	Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8.	When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9.	This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

# INSTRUCTIONS

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# FOR PREPARATION OF

# SELECTED FINANCIAL DATA SHEET

# FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

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- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u> <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

# **GENERAL INFORMATION**

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	which utility is doing business:	Del Oro Water Co.	., Inc.
000 1 1 1			
Official mailin			
	Drawer 5172, Chico, Californ		95927
	e of person to whom correspondence		
	a, Secretary/Director Corporate A		one: 530-894-1100 ext 103
Address when	re accounting records are maintaine		
	426 Broadway, Suite 301, Ch		
	(Refer to district reports if applicab		
	es, Lime Saddle, Magalia, Stirling		
	h, Pine Flat, Pine Mt., Strawberry,		
	ager (if located in or near Service Are	ea): (Refer to district re	eports if applicable.)
Name:	Paul Matulich		
Address:	Drawer 5172	Telepho	one: 530-894-1100
	Chico, California 95927		
OWNERSHIP	P. Check and fill in appropriate line:		
	Individual (name of owner)		
	Partnership (name of partner)		
	Partnership (name of partner)		
	Partnership (name of partner)		
×	Corporation (corporate name)		. Inc.
	rganized under laws of (state)		,
Principal Offic			
(Name)	Robert S. Fortino	(Title)	President
(Name)	Janice Hanna	(Title)	Secretary
(Name)	••••••••••••••••••••••••••••••••••••••	(Title)	
(Name)		(Title)	
<u> </u>	sociated companies:	(1,4,4)	· · · · ·
Names of cor	porations, firms or individuals whose	e property or portion of	property have been
	ng the year, together with date of ea		F -F - 7
River Island		Date:	09/01/09
		Date:	
		Date:	
		Date:	
		on or explanations con	

11	List Name, Grade, and License Number	of all Licensed Operators:	
	Jim Roberts	T2-13963 & D3-20597	
	John Porter Fisher	D1-20397	
	Troy Hubner	T2-20680 & D2-20600	
	Pete Thoresen	T2-27745 & D2-20602	

### NAME OF UTILITY Del Oro Water Co. Combined Report

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PHONE 530-894-1100

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# PERSON RESPONSIBLE FOR THIS REPORT Janice Hanna (Prepared from Information in the 2008 Annual Report)

		01/01/08	12/31/08	Average
	BALANCE SHEET DATA			U
1	Intangible Plant	138,640	181,966	160,303
2	Land and Land Rights	182,303	252,303	217,303
3	Depreciable Plant	10,683,620	13,693,110	12,188,365
4	Gross Plant in Service	11,004,564	14,127,379	12,565,972
5	Less: Accumulated Depreciation	(5,976,690)	(6,576,246)	(6,276,468)
6	Net Water Plant in Service	5,027,874	7,551,134	6,289,504
7	Water Plant Held for Future Use			
8	Construction Work in Progress	1,651,672	1,044,790	1,348,231
9	Materials and Supplies	9,692	9,692	9,692
10	Less: Advances for Construction	(340,152)	(1,073,072)	(706,612)
11	Less: Contribution in Aid of Construction	(724,729)	(944,421)	(834,575)
12	Less: Accumulated Deferred Income and Investment Tax Credits	()	()	()
13	Net Plant Investment	5,624,358	6,588,123	6,106,241
I	CAPITALIZATION			
14	Common Stock	21,820	21,820	21,820
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	4,686,630	6,130,460	5,408,545
17	Retained Earnings	1,237,936	901,077	1,069,507
18	Common Stock and Equity (Lines 14 through 17)	5,946,385	7,053,357	6,499,871
19	Preferred Stock			
20	Long-Term Debt	152,403	146,828	149,616
21	Notes Payable			
22	Total Capitalization (Lines 18 through 21)	6,098,789	7,200,185	6,649,487

NAME OF UTILITY Del Oro Water Co., Inc PHONE 530-894-1100

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		Annual
1	INCOME STATEMENT	Amount
23	Unmetered Water Revenue	1,602,692
24	Fire Protection Revenue	
25	Irrigation Revenue	
26	Metered Water Revenue	1,803,723
27	Total Operating Revenue	3,406,415
28	Operating Expenses	2,602,660
29	Depreciation Expense (Composite Rate)	256,581
30	Amortization and Property Losses	
31	Property Taxes	73,627
32	Taxes Other Than Income Taxes	84,880
33	Total Operating Revenue Deduction Before Taxes	388,668
34	California Corp. Franchise Tax	800
35	Federal Corporate Income Tax	<u></u>
36	Total Operating Revenue Deduction After Taxes	387,868
37	Net Operating Income (Loss) - California Water Operations	387,868
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	6,152
39	Income Available for Fixed Charges	
40	Interest Expense	(5,110)
41	Net Income (Loss) Before Dividends	388,910
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	388,910
(	OTHER DATA	
44	Refunds of Advances for Construction	27,642
45	Total Payroll Charged to Operating Expenses	999,515
46	Purchased Water	265,301
47	Power	438,920

4	Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48	Metered Service Connections		7,143	7,467	7,305
49	Flat Rate Service Connections		297	288	293
50	Total Active Service Connect	tions	7,440	7,755	7,598

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Excess Capacity and Non-Tarified Services

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NOTE: In D.00-07-018. D.00-04-028, and D. 04-12-023, the CPUC set loub rules and requirements regarding water utilities provision of contartified services using excess capacity. These decisions require water utilities to: 1 fulle an acriter inquesting Commission approval of that service, 2) provide information regarding ton-tartified good/services in each companies. Annual Report to the Commission.

Based on the information and filings required in D.00-07-018. D 03-04-028, and D 04-12-023, provide the following information by each individual non-tarified good and service provided in 200. :

	information by each individual non-tarified good and service provided in 200 :	ovided in 200 :				Applies b	o All Non-Tarified G	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	quire Approvat	by Advice Letter	:
					Total Expenses			Total Income Tax			
					incurred to		Advice Letter	Liability incurred			
			Total Revenue		provide Non-		and/or Resolution	because of non-	Income Tax	because of non- Income Tax Gross Value of Regulated	
			derived from Non-		Tantfed	_	Number approving	tartfied	Liability	Liability Assets used in the provision Regulated	Regulated
Row		Active or	Tantled Good/Service Revenue	Revenue	Good/Service	Expense	Non-Tarified	Non-Tarified Good/Service (by Account	Account	of a Non-Tanified Asset Account	Asset Account?
Number	Number Description of Non-Tariffed Good/Service	Passive	(by account) Account Number] {by Account, Number] _ Good/Service	Account Number	(by Account)	Account Number	Good/Service	Account)	Number	Number Good/Service (by account). Number	Number

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### CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

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Name:Five Star BankAddress:6810 Five Star Blvd., Rocklin, CA 95677Phone Number:916-626-5000Account Number:4200135Date Hired:July 2008

 Total surcharge collected from customers during the 12 month reporting period: Started July 2008

\$76,782.17	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer	No. of Metered Customers	Monthly Surcharge Per Customer	No. of Metered Customers	Monthly Surcharge Per Customer
	inch	4,675	3.26	323	20.39	266	3.87
	3/4 inch			12	30.58	1	5.80
	1 inch	26	8.15	13	580.96	2	9.67
	1 1/2 inch	11	16.30				
	2 inch	7	26.07	5	163.08	2	30.94
	3 inch	2	48.89			1	58.01
	4 inch	2	81.48	1	509.63		
	6 inch		162.96	1	1019.25		
	Flat Rate				<u>.                                    </u>		
	Total	4,724	347.11	355	2323.89	272	108.29

3. Summary of the bank account activities showing:

Balance at beginning of year	\$	-	\$	-	\$ 	
Deposits during the year	\$7	6,782.17	\$2	6,081 <u>.21</u>	\$ 5,438.55	
Interest earned for calendar year	\$	-	\$	-	\$ 	
Withdrawals from this account	\$		\$	-	\$ 	
Balance at end of year	\$7	6,782.17	\$2	6,081.21	\$ 5,438.55	\$

4. Reason or Purpose of Withdrawal from this bank account:

# CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (cont.)

### PROJECT HAS NOT STARTED

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5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	<u>(e)</u>	.(f)
1		NON-DEPRECIABLE PLANT					
2		Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	33 <del>9</del>	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

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			Schedule	Balance	Balance
Line	Acct	Title of Account	No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(C)	(d)
1		UTILITY PLANT			(4)
2	101	Water plant in service	A-1	14,127,379	11,004,564
3	103	Water plant held for future use	A-1 & A-1b	11,121,010	11,001,001
4	104	Water plant purchased or sold	A-1		
5	105	Water plant construction work in progress	A-1	1,044,790	1,651,672
6		Total utility plant		15,172,170	12,656,236
7	106	Accumulated depreciation of water plant	A-3	(6,346,895)	
8	114	Water plant acquisition adjustments	A-1	(229,351)	
9		Total amortization and adjustments		(6,576,246)	· · · · · · · · · · · · · · · · · · ·
10		Net utility plant		8,595,924	6,679,547
11		INVESTMENTS			
12	121	Non-utility property and other assets		100,000	
13	122	Accumulated depreciation of non-utility property	A-3	(801)	
14		Net non-utility property		99,200	
15	123	Investments in associated companies			
16	124	Other investments			
_ 17		Total investments			
18		CURRENT AND ACCRUED ASSETS			
19	131	Cash		621,151	665,201
20	132	Special accounts		108,302	27,520
21	141	Accounts receivable - customers		294,886	235,724
22	142	Receivables from associated companies		16,369	36,788
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies		9,692	9,692
25	174	Other current assets		105,250	78,612
26		Total current and accrued assets		1,155,650	1,053,537
07	4.00	Defense laboration		00 5 40	(107.045)
27	180	Deferred charges	A-5	62,542	(127,945)
28		Total assets and deferred charges		9,913,316	7,605,139
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# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

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			1	Balance	Balance
Line	Acct.	Title of Account	Schedule No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(ď)
		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	A-6	21,820	21,820
3	204	Preferred stock	A-6		
4	211	Other paid-in capital	A-8	6,130,460	4,686,630
5	215	Retained earnings	A-9	901,077	1,237,936
6		Total corporate capital and retained earnings	1	7,053,357	5,946,385
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	A-10		
9	218.1	Proprietary drawings			
10		Total proprietary capital			
11		LONG TERM DEBT			
12	224	Long term debt	A-11	146,828	152,403
13	225	Advances from associated companies	A-12		
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable		313,650	222,094
16	232	Short term notes payable			
17	233	Customer deposits		19,848	18,256
18	235	Payables to associated companies	A-13		
19	236	Accrued taxes		5,234	6,231
20	237	Accrued interest		34,122	29,382
21	241	Other current liabilities	A-14	140,690	130,306
22		Total current and accrued liabilities		513,545	406,268
23		DEFERRED CREDITS			
24	252	Advances for construction	A-15	1,0 <u>73,072</u>	340,152
25	253	Other credits		182,093	35,201
26	255	Accumulated deferred investment tax credits	A-16		
27	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
28	283	Accumulated deferred income taxes - other	A-16		
29		Total deferred credits	-	1,255,165	375,353
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	A-17	2,886,656	2,609,628
32	272	Accumulated amortization of contributions		(1,942,234)	(1,884,899)
33		Net contributions in aid of construction		944,421	724,729
34		Total liabilities and other credits		9,913,316	7,605,139

### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Pit Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	Ouring year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	11,004,564	3,122,815			14,127,379
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	1,651,672		XXXXXXXXXXXXXXX	(606,882)	1,044,790
5	114	Water plant acquisition adjustments			xxxxxxxxxxxxxxx		
6		Total utility plant	12,656,236	3,122,815		(606,882)	15,172,169

\* Debit or credit entries should be explained by footnotes or supplementary schedules

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	1		Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	Ouring year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	138,640	43,326	•		181,966
3	303	Land	182,303	70,000			252,303
4		Total non-depreciable plant	320,944	<u>113,326</u>			434,270
5							
6	304	Structures	243,132	17,275	_		260,407
7	307	Wells	1,419,162	573,163			1,992,325
8	317	Other water source plant	48,781				48,781
9	311	Pumping equipment	1,491,186	238,079			1,729,265
10	320	Water treatment plant	738,005	68,359			806,364
11	330	Reservoirs, tanks and sandpipes	1,342,333	588,972			1,931,305
12	331	Water mains	3,899,304	1,401,797			5,301,101
13	333	Services and meter installations	517,715	19,025			536,740
14	334	Meters	416,413	44,845			461,259
15	335	Hydrants	140,049	23,841			163,889
16	339	Other equipment	248,053	6,666			254,719
17	340	Office furniture and equipment	83,508	1,637			85,145
18	341	Transportation equipment	95,979	25,831			121,810
19		Total depreciabel plant	10,683,620	3,009,490			13,693,110
20		Total water plant in service	11,004,564	3,009,490			14,127,380
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### SCHEDULE A-1a Account No. 101 - Water Plant in Service

\* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account No. 103 - Water Plant Held for Future Use

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Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1					
2	NONE				
3					
4					
5				-	
6					
7					
8	-				
9					
10		Total			

# SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

		Book Value
Line	Name and Description of Property	End of Year
No.	(a)	(b)
1	Contributed Project - Johnson Park	100,000.00
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	100,000.00

		Account 106	Account 106.1	Account 122
Line	ltem	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)			
		(b)	(c)	(d)
1	Balance in reserves at beginning of year	5,740,462		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	552,517		
4	(b) Charged to Account No 272	53,916	·····	
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	606,433		
9	Deduct: Debits to reserves during year			
<sup></sup> 10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	6,346,895		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR ST	RAIGHT LINE REM	MAINING LIFE	%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22			•	
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPR	RECIATION		
30	(a) Straight line	1		
31	(b) Liberalized			
32	(1) Sum of the years digits			
33	(2) Double declining balance			
34	(3) Other			
35	(c) Both straight line and liberalized			· · · -
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### SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

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	Ī			Credits to	Debits to	Salvage and	
i i			Balance	Reserve	Reserve During	Cost of	
			Beginning	During Year	Year Excl.	Removal Net	Balance
Line	Acct	Depreciable Plant	of Year	Excl. Salvage	Cost of Removal	(Dr.) or (Cr.)	End of Year
No.	No.	<u>(a)</u>	(b)	(c)	(d)	(e)	(f)
1	304	Structures					0
2	307	Wells					0
3	317	Other water source plant		Unable to Com	plete this Year		0
4	311	Pumping equipment		Accountant will work on combined schedule			0
5	320	Water treatment plant		for 2009			0
6	330	Reservoirs, tanks and sandpipes					0
7	331	Water mains					0
8	333	Services and meter installations					0
9	334	Meters					0
10	335	Hydrants					0
11	339	Other equipment					0
12	340	Office furniture and equipment					0
13	341	Transportation equipment					0
14		Total	0	0			0

# SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

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# SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	Prepaid Insurance	29,351.16
2	Other Companies Insurance & PR Tax	75,899.00
3		
4		
5		
6		
7		
8		
9		
10		105,250.16

#### SCHEDULE A-5 Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

3 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

2 Show premium amounts in red or by enclosure in parentheses.

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3 In column (b) show the principal amount of bonds or other long-term debt originally issued.

- 4 In column (c) show the discount and expanse or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5 Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,

also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal amount of securities to which discount and expense, or	Total discount and	AMORTIZAT	ION PERIOD				
		premium minus	expense or net			Balance	Debits	Credits	Balance
	Designation of long-term debt	expense, relates	premium	From –	To –	beginning of year	during year	during year	end of year
No.	(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	()
	Def Interest/O'Farrell					29,382	4,741		34,122
	Def Compensation Exp					35,201	2,200		37,401
	Def GRC Expense					26,296	1,417		27,713
4	Def Regional Ceqa Surchg					(285,739)		(24.615)	(310,354)
	Def PID Condemnation					46,943	10,655		57,598
6	Def Well #6 Expense					0	61,332	(40.652)	20,680
	Legal Fees II					14,151		(13.234)	917
	Purchased Water					0	175,918		175,916
	Emergency Costs					5.820	14,322		20,143
10	LIRAMN Accounts					0		(1,596)	(1.596)
11						(127.945)			62,543
12									
13									
14									
15									
16									
17									
18									
19									
20			· · ·						
21									
22									
23									
24									
25			1						
26									
27			· · · · · · · · · · · · · · · · · · ·	1					
28				†	i				

# SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Dur	ds Declared ing Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)
1	Common	1965	25,000	10	2,182	21,820		None
2								
3								
4								
5								
6							Total	

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	UMS	2,182		
2				
3				
4				
5				
6				
7	Total number of shares		Total number of shares	

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

		Balance
Line	Type of Paid in Capital	End of Year
No	(a)	(b)
1	Capital Surplus derived from 22% Reserve and Charged to advances for construction	432,224
2	Parent Company/UMS	5,698,235
3		
4	Total	6,130,459

SCHEDULE A-11 Account No. 224 - Long Term Debt

. .

Line	Class	Name of Issue	Date of Issue	Date of Maturity	Principal Amount Authorized	-	Rate of Interest	Interest Accrued During Year	Sinking Furid	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ĥ)	(I)	. <u>.</u>
1	DWR Construction		05-Jun	2030	235,000	151,551	2.50			5,110
2										
3										
4								-		
5				-						
6	1									· · · · ·

### SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

•

Line No	ltem (a)	Amount (b)
1	Balance beginning of year	1,237,936
2	CREDITS	
3	Net income	388,911
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	1,626,847
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock stock	
13	Other debits (detail)	(725,769)
14	Total debits	(725,769)
15	Balance end of year	901,078

### SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

	N/A		
Line	Item	1	Amount
No.	(a)		(b)
1	Balance beginning of year		
2	CREDITS		
3	Net income		
4	Additional investments during year		
5	Other credits (detail)		
6		Total credits	
7	DEBITS		
8	Net losses		
9	Withdrawals during year		
10	Other debits (detail)		
11		Total debits	
12	Balance end of year		

# SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

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		Amount of		Interest Accrued	
Line	Nature of Obligation	Obligation	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2	NONE				
3					
4	Totals				

# Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Paid During Year (e)
1				
2	NONE			
3				
4	Totals			

### SCHEDULE A-14 Account No. 241 - Other Current Liabilities

. .

Line No.	Description (a)	Balance End of Year (b)
1	CPUC Surcharge	58,872
2		
3		
4		
5	Totals	58,872

### SCHEDULE A-15 Account No. 252 - Advances for Construction

<b></b>		·····	
Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXX	340,152
2	Additions during year	****	760,562
3	Subtotal - Beginning balance plus additons during year	XXXXXXXXXXXXXXXX	1,100,714
4	Charges during year:	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxxxxxxx
6	Percentage of revenue basis	27,642	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXX
8	Present worth basis		
9	Total refunds	27,642	XXXXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXXXX
15	Subtotal - charges during year		
16	Balance end of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	1,073,072

### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	NONE	· · · · · · · · · · · · · · · · · · ·		
2				
3				
4				
5	Totals			

### SCHEDULE A-17 Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

					<u></u>	
			Subject to Amortization Property in Service		Not Subject to Amortization	
						Depreciation
			After Dec	. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
					Retired	on Property in
i		Total		Non-	Before	Services at
Line	ltem	All Columns	Depreciable	Depreciable1	Jan. 1, 19552	Dec. 31, 19543
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,609,628	1,857,320			
2	Add: Credits to account during year					
3	Contributions reveived during year	277,027				
4	Other credits*					
5	Total credits	277,027			_	
6	Deduct: Debits to Account during year					
7	Depreciation charges for year		53,916			
8	Nondepreciable donated property retired					
9	Other debits*					
10	Total debits		53,916			
11	Balance end of year	2,886,655	1,911,236			

\* Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B-1 Account No. 400 - Operating Revenues

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Line		Account	Amount Current Year	Amount Preceeding Year	Net Change During Year Show Decrease in [Brackets]
No.	No,	(a)	<u>(b)</u>	(c)	(d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single - family residential	1,492,134	1,372,052	120,082
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total	1,492,134	1,372,052	120,082
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total			
13	465	Irrigation revenue	50,068	56,644	(6,576)
14	470	Metered water revenue			
15		470.1 Single-family residential	1,458,401	1,370,392	88,009
16		470.2 Commercial and multi-residential	47,848	49,144	(1,296)
17		470.3 Large water users	53,138	65,575	(12,437)
18		470.5 Safe Drinking Water Bond Surcharge		34,057	(34.057)
19		470.9 Other metered revenue	271,758	227,079	44,679
20		Sub-total	1,831,145	1,746,247	84,898
21		Total water service revenues	3,323,279	3,118,298	204,980
22	480	Other water revenue	83,137	66,127	17,009
23		Total operating revenues	3,406,415	3,184,426	221,990

# SCHEDULE B INCOME STATEMENT

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			Schedule	
Line	Acct.	Account	No.	Amount
No.	No.	(a)	(b)	(C)
1				<u></u>
2	400	Operating revenues	B-1	3,406,415
_				0,100,110
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	B-2	2,602,660
5	403	Depreciation expense	A-3	256,581
6	407	SDWBA loan amortization expense	pages 7 & 8	
7	408	Taxes other than income taxes	B-3	158,507
8	409	State corporate income tax expense	B-3	800
9	410	Federal corporate income tax expense	B-3	
10		Total operating revenue deductions		3,018,547
11		Total utility operating income		387,868
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	B-5	6,953
14	426	Miscellaneous non-utility expense	B-5	(802)
15	427	Interest expense	B-6	(5,110)
16		Total other income and deductions		1,042
_ 17		Net income		388,910
L				

SCHEDULE B-2					
Account No. 401 - Operating Expenses					

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	18				Net Change
					During Year
1 1			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceeding Year	in [Brackets]
No.	No.	(a)	(b)	(c)	(b)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	265,301	291,609	(26,308)
4	615	Power	438,920	387,827	51,093
5	616	Other volume related expenses	18,940	21,129	(2,189)
6		Total volume related expenses	723,162	700,565	22,597
7		NON-VOLUME RELATED EXPENSES			
8	630		500,141	448,604	51,537
9	640	Materials	51,954	66,422	(14,468)
10	650	Contract work	44,531	34,495	10,036
11	660	Transportation expenses	112,420	89,165	23,255
12	664	Other plant maintenance expenses	11,176	12,925	(1,749)
13		Total non-volume related expenses	720,222	651,612	68,611
14		Total plant operation and maintenance exp.	1,443,384	1,352,177	91,207
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	371,407	353,628	17,779
17	671	Management salaries	127,968	127,968	0
18	674	Employee pensions and benefits	177,142	175,407	1,735
19	676	Uncollectible accounts expense	12,176	10,997	1,179
20	678	Office services and rentals	100,353	96,275	4,078
21	<b>68</b> 1	Office supplies and expenses	169,444	151,264	18,180
22	682	Professional services	34,605	29,387	5,218
23	684	Insurance	92,283	101,203	(8,920)
24	688	Regulatory commission expense	25,966	18,306	7,661
25	689	General expenses	47,933	31,950	15,982
26		Total administrative and general expenses	1,159,276	1,096,385	62,891
27	800	Expenses capitalized			
28		Net administrative and general expense	1,159,276	1,096,385	62,891
29		Total operating expenses	2,602,660	2,448,561	154,099

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### SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

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			Distribution of	Taxes Charged
		Total Taxes Charged		
Line	Type of Tax	During Year	Water	Noriutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	73,627		
2	State corporate franchise tax	800		
3	State unemployment insurance tax	7,425		
4	Other state and local taxes			
5	Federal unemployment insurance tax	1,519		
6	Federal insurance contributions act	75,937		
7	Other federal taxes			
8	Federal income taxes			
9				
10				
[ 11	Totals	159,307		

### SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

### SCHEDULE B-5 Account No. 421 and 426 - Income from Nonutility Operations

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Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	Interest Income	6,953	
2	Depreciation on non Utility Asset		802
3			
4			
5	Total	6,953	802

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	DWR Loan	5109.62
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	5109.62

### SCHEDULE C-1

### Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	13	500,141		500,141
2	670	Office salaries	9	371,407		371,407
3	671	Management salaries	1	127,968		127,968
4						
5						
6		То	al 23	999,516		999,516

### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

• •

Line No.		Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1								
2		NONE						
3								
4								
5								
6								
7	Total							

# SCHEDULE C-3

Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any	
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's	
ļ	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also	
ſ	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	
ne	ownership.	
o.	NONE	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision	
2	and/or management of its own affairs during the year? Answer: (Yes or No)	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	<ol><li>Name of each organization or person that was a party to such a contract or agreement.</li></ol>	
5		
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12		
13	9. Basis for determination of such amounts	
14		
15	10. Distribution of payments: Amou	int
16	(a) Charged to operating expenses \$	
17	(b) Charged to capital amounts \$	
18	(c) Charged to other account \$	
19	Total \$	
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account Amou	int
22	5	
23	S S	
24	\$	
25	Total \$\$	
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		
,	File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy	
	of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent	

### SCHEDULE D-1 Sources of Supply and Water Developed

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	ST	REAMS			FLOV	V IN		. (Unit) 2	Annual			
		From Stream							Quantities			
Line		1	Location of		or Creek Location			ity Right		rsions	Diverted	
No.	Diverted Into •	(Name)	Diversi	on Point	Ctaim	Capacity	Max.	Min.	1.000 Gallons	Remarks		
. 1												
2												
3									Î			
4												
5								1	1			
		WELL	.\$					mping pacity	Annual Quantities			
Line	At Plant		Num-		1	Depth to			Pumped			
No.	(Name or Number)	Location	ber	Dimensio		Water		. (Unit) 2	1,000 Gal	Remarks		
6				1				1				
7	See Sheet D1 Wells	 e						{				
8	300 3000 DT 11018	1										
		<b> </b>		<u> </u>	_			[				
g		l			_							
10									<u> </u>			
11												
TUNNELS AND SPRINGS			FLOW IN (Unit) 2			Annual Quantities Pumped	1					
No.	Designation	Location	Num	ber	Махі	mum	Min	imum	1,000 Gallons	Remarks		
	Highline	Ferndale			in an	inain			17.869			
	Low Line	Ferndale							35,147			
	Low Line Herring Creek	Strawberry							29.965			
	Hendrix Canal	Stirling Bluffs							114.040			
15	nenulix Canal	String Dions			·····				114,040			
13				1						I		
			Bure	hacad V	Notor f	or Resale	•					
16	Purchased from				valer							
10	Striling Bluffs District		1,000 Ga	IIUII5		Annual Qu	adminites p	urcnased 20.602				
	Paradise Irrigation Dist							20,602				
	Paradise Pines District							22,186				
Pine Flat District 11.889												
	rate of flow	to water surfac ilt in establishe Is 43,560 cubic	e below d use for feet; in d larger a	ground su experience lomestic u mounts is	rface bing wate use the t express	housand ga ed in cubic	allon or th feet per	ne hundred second. In	ounts is the acre I cubic feet. The I gallons per minu			
					DULE					<u></u>		
			Descrip	otion of	Storag	ge Facilit	ies					
Line No	Туре		Number		bined Cons or Ac				Remarks			

Line			Combined Capacity	
No	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs		Unable to Compl	ete/Do not have all information for all districts
6	Concrete		Sup	erintendent is complying for 2009
7	Earth	1		
8	Wood			
9	C. Tanks			
10	Wood			
11	Metai			
12	Concrete			
13	Totals	I		

### SCHEDULE D-1 Sources of Supply and Water Developed

e e

Paradise Pines District      Per 1,000 Gallons        1 Imperial      16'x507'      0        2 Brandy      20'x525'      151,508        3 Park Ave      12'x702'      114,705        5 Perry      10'x425'      0        4 Compton      14'x700'      83,354        6 Lakeridge      14'x709'      150,872        Lime Saddle      1      4,864        2      0      3        3      12,947      Magalia        1 Loomis      0      2 Indian        1 Loomis      0      2 Indian        1 Van Ness      12'x175'      8,621        Johnson Park      2      24,632        2      24,347      24,632        2      24,347      0        Walnut Ranch      1      1,432        1 2      1,307      9        Pine Flat      1      1,432        2      31,307      9        Value Adow      9,222      31,307        Pine Mt      1      1,2,088        2 Meadow      9,222      <	WELLS			
2 Brandy    20x525'    151,508      3 Park Ave    12x702'    114,705      5 Perry    10x425'    0      4 Compton    14'x700'    83,354      6 Lakeridge    14'x709'    150,872      Lime Saddle    1    4,864      1    4,864    0      2    0    3    12,947      Magalia    0    2    10,796      Ferndale    1    0    24,632      1 Loomis    0    2    24,632      2    24,632    2    24,347      Country Estates    1    28,466    2      2 Pump #2    0    0    0      Walnut Ranch    1    1,432    2      1 Pierson    1,374    2,978    0      Walnut Ranch    1    1,432    0      Pine Ht    1 Pierson    1,374    2,128      3 Cold Springs    0    0    0      Pine Mt    1 Barn    12,088    2,222      River Island    13,375    3,275    11    1,383	Paradise P	Pines District		Per 1,000 Gallons
2 Brandy    20x525'    151,508      3 Park Ave    12x702'    114,705      5 Perry    10x425'    0      4 Compton    14'x700'    83,354      6 Lakeridge    14'x709'    150,872      Lime Saddle    1    4,864      1    4,864    0      2    0    3    12,947      Magalia    0    2    10,796      Ferndale    1    0    24,632      1 Loomis    0    2    24,632      2    24,632    2    24,347      Country Estates    1    28,466    2      2 Pump #2    0    0    0      Walnut Ranch    1    1,432    2      1 Pierson    1,374    2,978    0      Walnut Ranch    1    1,432    0      Pine Ht    1 Pierson    1,374    2,128      3 Cold Springs    0    0    0      Pine Mt    1 Barn    12,088    2,222      River Island    13,375    3,275    11    1,383	1	Imperial	16'x507'	0
3 Park Ave      12x702'      114,705        5 Perry      10x425'      0        4 Compton      14'x700'      83,354        6 Lakeridge      14'x709'      150,872        Lime Saddle      1      4,864        2      0      3        3 3      12,947      12,947        Magalia      1      0      2,947        Magalia      1      10,796      12,947        Magalia      1      10,796      12,947        Ferndale      0      2      10,796        Ferndale      1      10,796      10,796        Ferndale      1      24,632      2        Johnson Park      2      24,632      2        1      1      24,632      2      3,31,307        Valnut Ranch      1      1,432      2      3,31,307        Valnut Ranch      1      1,432      2      3,1,307        Pine Flat      1      1,432      2      3,275        3 Cold Springs      0      0      2,128      3,275	2	Brandy	20'x525'	151,508
4 Compton    14'x700'    83,354      6 Lakenidge    14'x709'    150,872      Lime Saddle    1    4,864      1    4,864    0      3    12,947    12,947      Magalia    0    2    12,947      Magalia    0    2    10,796      Ferndale    1    10,796      Ferndale    1    24,632      1    24,632    2      2    24,347    24,632      2    24,347    0      Country Estates    1    24,632      1    24,632    2      2    24,347    0      Walnut Ranch    1    1,432      1    1,432    2      2    201    1,374      2    Sprague    2,128      3 Cold Springs    0    0      Pine Mt    1    1,374      2    Sprague    2,128      3 Cold Springs    0    0      Pine Mt    1    1,383      14    3,375    1781<	3	Park Ave	12'x702'	
6 Lakeridge      14'x709'      150,872        Lime Saddle      1      4,864      0        3      12,947      0      12,947        Magalia      0      2 lndian      10,796        Ferndale      1 Loomis      0      0        2 lndian      10,796      8,621        Johnson Park      2      24,632        2      24,347      24,632        2      24,347      24,632        2      24,347      24,632        2      24,347      0        Walnut Ranch      1      1,432        2      28,466      0        Walnut Ranch      1      1,432        2      2      31,307        Pine Flat      1      1,432        3      Cold Springs      0        Pine Mt      1      2,088        2      Meadow      9,222        River Island      2      2,351        5      327      11        14      3,375      3,375        17&18      <	5	Perry	10'x425'	0
Lime Saddle    4,864      2    0      3    12,947      Magalia    0      1 Loomis    0      2 Indian    10,796      Ferndale    1      1 Van Ness    12'x175'      Johnson Park    2      1    24,632      2    24,347      Country Estates    2      1 Cindy Well    28,466      2 Pump #2    0      Walnut Ranch    1      1    1,432      2    31,307      Pine Flat    1      1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1 Barn    12,088      2 Meadow    9,222      River Island    2    2,351      5    327    11      14    3,375    17&18      30,31,32    5,971    2,123      33,34    5,544    1,2				83,354
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$\begin{array}{cccccccccccccccccccccccccccccccccccc$				4 864
3    12,947      Magalia    0      1 Loomis    0      2 Indian    10,796      Ferndale    1      1 Van Ness    12'x175'      Johnson Park    24,632      2    24,347      Country Estates    1      1 Cindy Well    28,466      2 Pump #2    0      Walnut Ranch    1      1    1,432      2    31,307      Pine Flat    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    1,333      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
Magalia    0      2 Indian    10,796      Ferndale    1 Van Ness    12'x175'    8,621      Johnson Park    24,632    24,347      Country Estates    2    24,347      Country Estates    1 Cindy Well    28,466      2 Pump #2    0      Walnut Ranch    1,432      1    1,432      2    31,307      Pirie Flat    1      1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    2      2 Meadow    9,222      River Island    2,351      2    3,375      17&1    1,383      12    6,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    3,34      33,34    5,544      1,2    2,926				
1 Loomis    0      2 Indian    10,796      Ferndale    1      1 Vari Ness    12'x175'      Johnson Park    2      2    24,632      2    24,347      Country Estates    2      1 Cindy Well    28,466      2 Pump #2    0      Walnut Ranch    1      1    1,432      2    31,307      Pine Flat    1      1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      2    2,351      5    3277      11    1,383      12    2,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
2 Indian  10,796    Ferndale  1 Van Ness  12'x175'  8,621    Johnson Park  24,632  24,347    Country Estates  2  24,347    Country Estates  1 Cindy Well  28,466    2 Pump #2  0    Walnut Ranch  1,432    2  31,307    Pine Flat  1,432    1 Pierson  1,374    2 Sprague  2,128    3 Cold Springs  0    Pine Mt  1    2  2,351    5  327    11  1,383    12  5,648    14  3,375    17&18  30,31,32    33,34  5,544    1,2  2,926				
Ferndale    1 Van Ness    12x175'    8,621      Johnson Park    2    24,632    2      2    2    24,347    2      Country Estates    2    28,466    2      2 Pump #2    0    0    0      Walnut Ranch    1,432    2    31,307      Pine Flat    1,432    2    31,307      Pine Flat    1,374    2,128    3      3 Cold Springs    0    0      Pine Mt    1    12,088    2      2 Meadow    9,222    2,351    327      11    1,383    327    11      12    5,648    14    3,375      17&18    3    5,971    21,23      30,31,32    5,971    21,23    4,328      33,34    5,544    1,2    2,926		-		
I Van Ness      12x175'      8,621        Johnson Park      1      24,632      2        2      24,347      24,632      2        Country Estates      1      28,466      2      2        2      Pump #2      0      0        Walnut Ranch      1      1,432      2      31,307        Pine Flat      1      1,432      2      31,307        Pine Flat      2      2,128      3      0        Pine Flat      1      1      1,2,088      2        3      Cold Springs      0      0      9,222        River Island      2      2,351      5      327        11      1,383      12      5,648      14      3,375        17&18      30,31,32      5,971      21,23      4,328      33,34      5,544        1,2      2,926      4,328      33,34      5,544      1,2      2,926	2	Indian		10,796
I Van Ness      12x175'      8,621        Johnson Park      1      24,632      2        2      24,347      24,632      2        Country Estates      1      28,466      2      2        2      Pump #2      0      0        Walnut Ranch      1      1,432      2      31,307        Pine Flat      1      1,432      2      31,307        Pine Flat      2      2,128      3      0        Pine Flat      1      1      1,2,088      2        3      Cold Springs      0      0      9,222        River Island      2      2,351      5      327        11      1,383      12      5,648      14      3,375        17&18      30,31,32      5,971      21,23      4,328      33,34      5,544        1,2      2,926      4,328      33,34      5,544      1,2      2,926	Ferndale			
Johnson Park 1 24,632 2 24,347 Country Estates 1 Cindy Well 28,466 2 Pump #2 0 Walnut Ranch 1 1,432 2 31,307 Pire Flat 1 Pierson 1,374 2 Sprague 2,128 3 Cold Springs 0 Pine Mt 1 Barn 12,088 2 Meadow 9,222 River Island 2 Meadow 9,222 River Island 2 32,51 5 3277 11 1,383 12 5,648 14 3,375 17&18 30,31,32 5,971 21,23 4,328 33,34 5,544 1,2 2,926		Vari Ness	12'x175'	8.621
1    24,632      2    24,347      Country Estates    28,466      2 Pump #2    0      Walnut Ranch    1,432      1    1,432      2    31,307      Pine Flat    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    5,971      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
2    24,347      Country Estates    28,466      2 Pump #2    0      Walnut Ranch    1,432      1    1,432      2    31,307      Pine Flat    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    3      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926	Johnson P	ark		
Country Estates      28,466        2 Pump #2      0        Walnut Ranch      1,432        1      1,432        2      31,307        Pirre Flat      1        1 Pierson      1,374        2 Sprague      2,128        3 Cold Springs      0        Pine Mt      1        1 Barn      12,088        2 Meadow      9,222        River Island      2        2      2,351        5      327        11      1,383        12      5,648        14      3,375        17&18      33,34        33,34      5,544        1,2      2,926				
1 Cindy Well    28,466      2 Pump #2    0      Walnut Ranch    1,432      1    1,432      2    31,307      Pine Flat    1      1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    33,34      33,34    5,544      1,2    2,926	2			24,347
1 Cindy Well    28,466      2 Pump #2    0      Walnut Ranch    1,432      1    1,432      2    31,307      Pine Flat    1      1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    33,34      33,34    5,544      1,2    2,926	Country Ex	tataa		
2 Pump #2 0 Walnut Ranch 1 1,432 2 31,307 Pire Flat 1 Pierson 1,374 2 Sprague 2,128 3 Cold Springs 0 Pine Mt 1 Barn 12,088 2 Meadow 9,222 River Island 2 2,351 5 327 11 1,383 12 5,648 14 3,375 17&18 30,31,32 5,971 21,23 4,328 33,34 5,544 1,2 2,926				28.466
Walnut Ranch    1,432      2    31,307      Pine Flat    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	E	1 dilip ii z		Ŭ
2    31,307      Pire Flat    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926	Walnut Ra	nch		
Pine Flat    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926	1			1,432
1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926	2			31,307
1 Pierson    1,374      2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
2 Sprague    2,128      3 Cold Springs    0      Pine Mt    1      1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926		Diaman		4.074
3 Cold Springs    0      Pine Mt    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    5      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
Pine Mt    1 2,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    5,971      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
1 Barn    12,088      2 Meadow    9,222      River Island    2      2    2,351      5    327      11    1,383      12    5,648      14    3,375      17&18    30,31,32      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926	0	Cold Oplings		0
2 Meadow  9,222    River Island  2,351    5  327    11  1,383    12  5,648    14  3,375    17&18  30,31,32    30,31,32  5,971    21,23  4,328    33,34  5,544    1,2  2,926	Pine Mt			
2 Meadow  9,222    River Island  2,351    5  327    11  1,383    12  5,648    14  3,375    17&18  30,31,32    30,31,32  5,971    21,23  4,328    33,34  5,544    1,2  2,926	1	Barn		12,088
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11    1,383      12    5,648      14    3,375      17&18    7      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
12    5,648      14    3,375      17&18				
14  3,375    17&18				
17&18      30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				
30,31,32    5,971      21,23    4,328      33,34    5,544      1,2    2,926				9,070
21,23    4,328      33,34    5,544      1,2    2,926				5,971
33,34 5,544 1,2 2,926				
				5,544
704,516	1,2			
				704,516

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

#### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES

#### Capacities in Cubic Feet Per Second or Miner's Inches (state which) \_

Line		<b>.</b>							
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

### A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	<b>Over</b> 1000	All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Totals								

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line				1			[			
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11										
	Cast iron (cement lined)									
	Concrete									
	Copper									
	Riveted steel									
	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Galv Iron									
21	Plastic			1						
22	Totals					0	0		0	0

### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other (Specif	y Sizes)	Total All Sizes
	Cast Iron	10	12		10	10	20	1.23		0
	Cast iron (cement lined)							1		<u> </u>
	Concrete									0
26	Copper									
27	Riveted steel									
28	Standard screw									
29	Screw or welded casing					1				
30	Cement - asbestos					1				1
31	Welded steel									
32	Galv Iron									
33	Plastic									
34	Totals	0	0	0						0

Unable to Complete/Do not have all information for all districts Superintendent is complying for 2009

### SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Single family residential	6,949	7,264	297	288
Commercial and Multi-residential	146	143		
Large water users				
Public authorities	39	39		
Industrial				
Imgation	9	24		
Other (specify)				
Subtotal	7,143	7,470	297	288
Private fire connections				
Public fire hydrants			11	11
Total	7,143	7,470	308	299

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

.

Size	Meters	Services
5/8 x 3/4 - in	7,347	7254
3/4 - in	25	25
1 - in	141	139
<u>1.5 - in</u>	22	20
2 - in	19	21
<u>3 - in</u>	4	4
4 - in	3	3
6 - in	3	3
8 - in	1	1
Total	7,565	7,470

### SCHEDULE D-6 Meter Testing Data

- - 3. More than 15 years .....

### SCHEDULE D-7

#### Water delivered to Metered Customers by Months and Years in per 1000 Gallons

Classification			During Cu	urrent Year				
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	31,482	31,798	29,731	45.447	58,310	67.333	82,749	346,850
Commercial and Multi-residential	836	875	820	1,074	2,454]	2,034	1.834	9,927
Large water users								
Public authorities	965	672	483	640	1,594	2.361	3.764	10,479
Irrigation	893	569	454]	987	1,800	2,691	4,101	11,495
Other (specify)								
Total	34,176	33,914	31.488	48,148	64,158	74,419	92,448	378,751
Classification Du	ring Current Year							Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	82,580	93,374	68,900	51,111	34,729	330,694	677,544	650,462
Commercial and Multi-residential	2.036	1,866	1,632	1,265	992	7,791	17,718	17,283
Large water users								
Public authorities	3,302	2,793	2,220	956	528	9,799	20,278	26,167
Irrigation	3,040	4,691	3,562	1,612	573	13,478	24,973	28,023
Other (specify)								
Total	90.958	102,724	76,314	54,944	36,822	361,762	740,513	721.935

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated

Total population served \_\_\_\_\_

#### FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

NONE

1. Trust Account Information:

Bank Name:	
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

#### A. Commerical

NAME	AMOUNT
	\$
	\$
	\$
	\$

#### **B.** Residential

NAME	AMOUNT
	\$
	\$
	\$
	\$

3. Summary of the bank account activities showing:

Balance at beginning of year	<u>\$</u>
Deposits during the year	<u></u>
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	

4. Reason or Purpose of Withdrawal from this bank account:

#### SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
2	Are you having routine laboratory tests made of water served to your consumers? YES
3	Do you have a permit from the State Board of Public Health for operation of your water system? YES
4	Date of permit: 5 If permit is "temporary", what is the expiration date?
6	If you do not hold a permit, has an application been made for such permit? 7 If so, on what date?

#### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

And the second se

#### DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

(See Instruction 3 on front cover)

I, the undersigned \_\_\_\_\_ Janice Hanna

Officer, Partner or Owner

of \_\_\_\_\_ Del Oro Water Co., Inc. Combined Report

(date)

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including 01/01/08

to and including 12/31/08.

(date) wann SIGNED

Title Secretary/Director of Corporate Accounting

Date 7/31/09

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