CLASS B and C WATER UTILITIES
2009 NNUAL REPORT OF OF DEGE 03-10 DIEGE 05-03-10 DIEGE 05
Lime Saddle District
CA 95927

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

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GENERAL INSTRUCTIONS

 Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN MARCH 31, 2010, with:

> CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK.
 Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2009, through December 31, 2009. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Name under v	which utility is doing business:	Del Oro Water Co.,		
-		Lime Saddle Distri	<u>ct</u>	
2 Official mailin				<u> </u>
	Drawer 5172, Chico, CA			927
	e of person to whom correspondence			
	a, Secretary/Director Corporate Acc		ne 530-894 -	<u>1100 *103</u>
Address where	e accounting records are maintained			
- 0 - 1 - 0	426 Broadway, Suite 301, Chic			
Service Area	(Refer to district reports if applicable)			
Camilan Mana	Lime Saddle District - Paradise			- L1. X
	ger (If located in or near Service Area	a.) (Refer to district re	ports it appli	cable.)
Name:	Paul Matulich	T.1	500 001	4400
Address:	Drawer 5172	reiepnoi	ne: 530-894-	1100
OWNEDSHIE	Chico, CA 95927 P. Check and fill in appropriate line:			
OWNERSHIP				
_	Individual (name of owner)			
	Partnership (name of partner)			
	Partnership (name of partner)			
	Partnership (name of partner)			
	Corporation (corporate name) _			
	rganized under laws of (state)	_ California	Date:	1963
Principal Office				
(Name)	Robert S. Fortino	(Title)	Presiden	
(Name)	Janice Hanna	(Title)	Secretar	<u>y </u>
(Name)		(Title)		
(Name)		(Title)		-
Names of ass	sociated companies:			
NI				
	porations, firms or individuals whose		property nave	e been
acquired durii	ng the year, together with date of eacl	•		
		Date:		
	· ·	Date:		
		Date:		
llootha an	o below for gunnlamoutem information	Date:	ornina thia -	onari:
ose me spac	e below for supplementary information	n or explanations cond	erning this re	eport.
		· · · · · · · · · · · · · · · · · · ·		
		 		
1 Lint Name C	rada, and Liconea Number of all Lice-	and Oppretate:		
List Name, G	rade, and License Number of all Licer	nsed Operators:		
List Name, G		s & D3-20597		

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2009

PERSON RESPONSIBLE FOR THIS REPORT Janice Hanna Janice Hanna	NAM	ME OF UTILITY Del Oro Water Co., Lime Saddle District	PHONE	530-894	-1100
Intangible Plant	PER	SON RESPONSIBLE FOR THIS REPORT Janice Hanna			
Intangible Plant			01/01/09	12/31/09	Average
2 Land and Land Rights 57,062 57,062 57,062 3 Depreciable Plant 1,394,719 1,394,927 1,394,823 4 Gross Plant in Service 1,451,781 1,451,989 1,451,885 5 Less: Accumulated Depreciation (835,353) (874,826) (855,090) 6 Net Water Plant in Service 616,428 577,163 596,795 7 Water Plant Held for Future Use - - - 8 Construction Work in Progress 352,558 376,605 364,581 9 Materials and Supplies - - 10 Less: Advances for Construction (18,540) (33,540) (26,040) 11 Less: Accumulated Deferred Income and Investment Tax Credits ()) 0 12 Less: Accumulated Deferred Income and Investment Tax Credits ()) 0 13 Net Plant Investment 524,497 513,415 518,956 14 Common Stock - - 15 Proprietary Capital (In					
Depreciable Plant 1,394,719 1,394,927 1,394,823 Gross Plant in Service 1,451,781 1,451,989 1,451,885 Less: Accumulated Depreciation (835,353) (874,826) (855,090) Net Water Plant in Service 616,428 577,163 596,795 Water Plant Held for Future Use 8 Construction Work in Progress 352,558 376,605 364,581 9 Materials and Supplies - 10 Less: Advances for Construction (18,540) (33,540) (26,040) 11 Less: Contribution in Aid of Construction (425,948) (406,813) (416,380) 12 Less: Accumulated Deferred Income and Investment Tax Credits (18,540) (19,540) 13 Net Plant Investment (19,540) (19,540) (19,540) 14 Common Stock - - 15 Proprietary Capital (Individual or Partnership) - 16 Paid-in Capital (6,802 6,802 6,802 17 Retained Earnings (410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) (417,502 502,579 460,041		<u> </u>			
Gross Plant in Service		——————————————————————————————————————		57,062	57,062
Less: Accumulated Depreciation (835,353) (874,826) (855,090)	3	Depreciable Plant	1,394,719	1,394,927	1,394,823
6 Net Water Plant in Service 616,428 577,163 596,795 7 Water Plant Held for Future Use - - 8 Construction Work in Progress 352,558 376,605 364,581 9 Materials and Supplies - - 10 Less: Advances for Construction (18,540) (33,540) (26,040) 11 Less: Contribution in Aid of Construction (425,948) (406,813) (416,380) 12 Less: Accumulated Deferred Income and Investment Tax Credits () () 0 13 Net Plant Investment 524,497 513,415 518,956 CAPITALIZATION 14 Common Stock - - 15 Proprietary Capital (Individual or Partnership) - - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041		Gross Plant in Service	1,451,781	1,451,989	1,451,885
7 Water Plant Held for Future Use - 8 Construction Work in Progress 352,558 376,605 364,581 9 Materials and Supplies - - 10 Less: Advances for Construction (18,540) (33,540) (26,040) 11 Less: Contribution in Aid of Construction (425,948) (406,813) (416,380) 12 Less: Accumulated Deferred Income and Investment Tax Credits () () 0 13 Net Plant Investment 524,497 513,415 518,956 CAPITALIZATION 14 Common Stock - - 15 Proprietary Capital (Individual or Partnership) - - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041		Less: Accumulated Depreciation	(835,353)	(874,826)	(855,090)
8 Construction Work in Progress 352,558 376,605 364,581 9 Materials and Supplies - 10 Less: Advances for Construction (18,540) (33,540) (26,040) 11 Less: Contribution in Aid of Construction (425,948) (406,813) (416,380) 12 Less: Accumulated Deferred Income and Investment Tax Credits () ()) 0 13 Net Plant Investment 524,497 513,415 518,956 CAPITALIZATION 14 Common Stock - 15 Proprietary Capital (Individual or Partnership) - 16 Paid-in Capital 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041			616,428	577,163	596,795
9 Materials and Supplies - 10 Less: Advances for Construction (18,540) (33,540) (26,040) 11 Less: Contribution in Aid of Construction (425,948) (406,813) (416,380) 12 Less: Accumulated Deferred Income and Investment Tax Credits () () 0 13 Net Plant Investment 524,497 513,415 518,956 CAPITALIZATION 14 Common Stock - - 15 Proprietary Capital (Individual or Partnership) - - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041					-
Less: Advances for Construction		<u> </u>	352,558	376,605	364,581
Less: Contribution in Aid of Construction (425,948) (406,813) (416,380)		• •			
12 Less: Accumulated Deferred Income and Investment Tax Credits () 0 13 Net Plant Investment 524,497 513,415 518,956 CAPITALIZATION 14 Common Stock - - 15 Proprietary Capital (Individual or Partnership) - - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041	10	Less: Advances for Construction		(33,540)	(26,040)
CAPITALIZATION 524,497 513,415 518,956 14 Common Stock - - 15 Proprietary Capital (Individual or Partnership) - - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041		Less: Contribution in Aid of Construction	(425,948)	(406,813)	(416,380)
CAPITALIZATION 14 Common Stock - 15 Proprietary Capital (Individual or Partnership) - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041		Less: Accumulated Deferred Income and Investment Tax Credits	()	()	0
14 Common Stock - 15 Proprietary Capital (Individual or Partnership) - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041	13	Net Plant Investment	524,497	513,415	518,956
15 Proprietary Capital (Individual or Partnership) - 16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041		CAPITALIZATION			
16 Paid-in Capital 6,802 6,802 6,802 17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041	14	Common Stock			-
17 Retained Earnings 410,700 495,777 453,238 18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041	15	Proprietary Capital (Individual or Partnership)			_
18 Common Stock and Equity (Lines 14 through 17) 417,502 502,579 460,041	16	Paid-in Capital	6,802	6,802	6,802
	17	Retained Earnings	410,700	495,777	453,238
	18	Common Stock and Equity (Lines 14 through 17)	417,502	502,579	460,041
19 Ligiding Stock	19	Preferred Stock			-
20 · Long-Term Debt	20	Long-Term Debt			_
21 Notes Payable 146,828 141,113 143,971	21	Notes Payable	146,828	141,113	143,971
22 Total Capitalization (Lines 18 through 21) 564,330 643,693 604,011	22	Total Capitalization (Lines 18 through 21)	564,330	643,693	

INCOME STATEMENT AND OTHER DATA

Calendar Year 2009

PHONE

530-894-1100

NAME OF UTILITY Del Oro Water Co., Lime Saddle District

	Dollard Hatel Co., Ellino Octavio Diotriot		000 004 1100	
				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			119,698
24	Fire Protection Revenue		•	
25	Irrigation Revenue		•	
26	Metered Water Revenue		•	235,453
27	Total Operating Revenue		•	355,151
28	Operating Expenses		•	229,126
29	Depreciation Expense (Composite Rate)		•	20,338
30	Amortization and Property Losses		•	
31	Property Taxes		•	9,023
32	Taxes Other Than Income Taxes		•	
33	Total Operating Revenue Deduction Before Taxes	•	•	96,664
34	California Corp. Franchise Tax		;	5,222
35	Federal Corporate Income Tax		•	8,077
36	Total Operating Revenue Deduction After Taxes		•	83,365
37	Net Operating Income (Loss) - California Water Operations		•	83,365
38	Other Operating and Nonoper, Income and Exp Net (Exclude Inter	est Expense)	•	5,822
39	Income Available for Fixed Charges		•	· · · · ·
40	Interest Expense		•	3,714
41	Net Income (Loss) Before Dividends		•	85,473
42	Preferred Stock Dividends		•	
43	Net Income (Loss) Available for Common Stock		•	85,473
	OTHER DATA			
44	Refunds of Advances for Construction			
45	Total Payroll Charged to Operating Expenses		•	37,815
46	Purchased Water		•	27,643
47	Power		•	2,272
			•	
				Annual
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	
	(Exc. File Flotect.)	Jan. i	Dec. 31	Average
48	Metered Service Connections	355	356	355.5
49	Flat Rate Service Connections			333.3
50	Total Active Service Connections	355	356	355.5
อบ	Total Active Service Conflections	<u> </u>	350	355.5
	L			

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009:

	Applies to	All Non-Ta	ariffed Goods	:/Services	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	Approval t	val by Advice Letter	tter			
								Total		Gross	
								Income		Value of	
							Advice	Тах		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Тах	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Expense Non-tariffed	Goods/	Liability	Goods/	Asset
Row		ŏ	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Number Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	Passive (by account) Number (by account) Number		Services	(by account)	Number	Services (by account) Number (by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Delege	Delenes
			Calcalus I	Balance	Balance
		T'ille of Access	Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
ļ		UTILITY PLANT			
1	101	Water plant in service	A-1	1,451,989	1,451,781
2	103	Water plant held for future use	A-1 & A-1b	-	-
3	104	Water plant purchased or sold	A-1	-	-
4	105	Water plant construction work in progress	A-1	376,605	352,558
5		Total utility plant		1,828,593	1,804,338
6	106	Accumulated depreciation of water plant	A-3	(704,059)	(655,550)
7	114	Water plant acquisition adjustments	A-1	(170,767)	(179,803)
8		Total amortization and adjustments		(874,826)	(835,353)
9		Net utility plant		953,767	968,985
			·		
		INVESTMENTS	·		
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		-
12		Net non-utility property			-
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		-	-
				·	
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		147,253	14,056
17	132	Special accounts		150,150	26,081
18	141	Accounts receivable - customers		24,551	29,857
19	142	Receivables from associated companies		27,215	26,238
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets		4,516	4,286
23		Total current and accrued assets		353,685	100,519
				· · · · · · · · · · · · · · · · · · ·	ĺ
24	180	Deferred charges	A-5	18,603	44,751
					<u> </u>
25		Total assets and deferred charges		1,326,056	1,114,255

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

			T	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
.,,,,	110.	CORPORATE CAPITAL AND SURPLUS	1 (3)	(0)	(0)
1	201	Common stock	A-6		
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8	6,802	6,802
4	215	Retained earnings	A-9	495,777	410,700
5		Total corporate capital and retained earnings	1	502,579	417,502
			1	332,313	,552
		PROPRIETARY CAPITAL	1 1		
6	218	Proprietary capital	A-10		_
7	218.1	Proprietary drawings	1		
8		Total proprietary capital	1	_	
			1		
		LONG TERM DEBT	1		
9	224	Long term debt	A-11	145,975	151,551
10	225	Advances from associated companies	A-12		-
			1		
		CURRENT AND ACCRUED LIABILITIES		•	
11	231	Accounts payable		31,889	27,368
12	232	Short term notes payable	1		
13	233	Customer deposits	1 1	1,084	1,146
14	235	Payables to associated companies	A-13	2,338	2,694
15	236	Accrued taxes	1	·	
16	237	Accrued interest	1	24,565	25,793
17	241	Other current liabilities	A-14	1,334	4,945
18		Total current and accrued liabilities	1	61,210	61,946
		DEFERRED CREDITS			
19	252	Advances for construction	A-15	33,540	18,540
20	253	Other credits		162,640	38,769
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16	13,299	
24		Total deferred credits		209,479	57,309
		CONTRIBUTIONS IN AID OF CONSTRUCTION	1		
25	271	Contributions in aid of construction	A-17	682,914	682,914
26	272	Accumulated amortization of contributions		(276,101)	
27		Net contributions in aid of construction		406,813	425,948
28		Total liabilities and other credits	† †	1,326,056	1,114,255

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	1,451,781	208	-	-	1,451,989
2	103	Water plant held for future use	-			i	-
3	104	Water plant purchased or sold	-				-
4	105	Construction work in progress - water plant	352,558	24,047			376,605
5	114	Water plant acquisition adjustments	(179,803)	9,036			(170,767)
6		Total utility plant	1,624,535	33,291	-	-	1,657,826

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

	I		Balance	PIt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT		·			
1	301	Intangible plant			, i	_	-
2	303	Land	57,062	-			57,062
3		Total non-depreciable plant	57,062	-	-	-	57,062
		DEPRECIABLE PLANT	-		<u> </u>		-
4	304	Structures					-
5	307	Wells	154,857	-			154,857
6	317	Other water source plant					-
7	311	Pumping equipment	126,073	-			126,073
8	320	Water treatment plant	145,897	-			145,897
9	330	Reservoirs, tanks and sandpipes	305,194	-			305,194
10	331	Water mains	649,258	-			649,258
11	333	Services and meter installations					-
12	334	Meters	10,473	208			10,681
13	335	Hydrants					_
14	339	Other equipment	2,741	-			2,741
15	340	Office furniture and equipment	226	-			226
16	341	Transportation equipment					
17		Total depreciable plant	1,394,719	208	-	-	1,394,927
18		Total water plant in service	1,451,781	208	-	-	1,451,989

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2	None		_	
3				
4				
5				
6				
7				
8				
9	****			
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

		Book Value
Line	Name and Description of Property	End of Year
No.	(a)	(b)
1		
2	None	
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		T 4 400		1
II I		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	655,550		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	29,374	<u> </u>	
4	(b) Charged to Account No 272	19,135		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	48,509	-	-
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits		-	
14	Balance in reserve at end of year	704,059	-	-
			· -	
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE R	EMAINING LIFE	- %
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				···
19		.		
20				
21	·			
22				·
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25		-0.0		
26	· · · · · · · · · · · · · · · · · · ·			
27				
28	•			
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		
30	(a) Straight line			
31	(b) Liberalized			
32	(1) Sum of the years digits			
33	(2) Double declining balance []	-		····································
34	(3) Other	<u>.</u>		
35	(c) Both straight line and liberalized			
	(4) Doilt Grangitt into and involatized			

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

			1	Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures					-
2	307	Wells	26,176	1,476			27,652
3	317	Other water source plant	457	35			492
4	311	Pumping equipment	24,171	2,227			26,398
5	320	Water treatment plant	60,824	4,462			65,286
6	330	Reservoirs, tanks and sandpipes	127,937	9,337	·		137,274
7	331	Water mains	155,036	11,211			166,247
8	333	Services and meter installations	-				•
9	334	Meters	3,757	626			4,383
10	335	Hydrants					-
11	339	Other equipment	-				•
12	340	Office furniture and equipment	226				226
13	341	Transportation equipment	-				-
14		Total	398,584	29,374	-	•	427,958

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	łtem (a)	Amount (b)
1	Prepaid Insurance	1,631
2	Prepaid Insurance Prepaid Property Tax	2,885
3	Due UMS	3,216
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses
 associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by
 the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total					<u> </u>	
1 1		of Securities to	Discount						
		Which Discount	and						
1 1		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	1
1 1	Designation of	Premium Minus		Amortizat	ion Feriou				0-1
			Or N + D = 1		l	Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	To	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
	Other/Rate Cash					4,277		(2,139)	2,139
	Other/Legal II					917	5,638	(6,556)	-
	Regional CEQA Surchg				!	(41,611)			(41,611)
4	Def PID Condemnation					3,771	66	(3,837)	
5	2008 Purchased Water	1				77,397	4,695	(24,272)	57,820
6	Interest - Regional Project					- 1	255		255
7	_								
8									
9					<u> </u>				
10									
11									
12									
13	•				 				
14					 				
15					 				
16					 	·			
17				l					
18				<u> </u>	 				
19									
20				 	 				
21				-	 				
				1					
22									
23									
24									{
25					<u> </u>				
26						ļ			
27						ŀ			
28						1			

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

1:	Class of Steel	Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	De Duri	ridends eclared ing Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding		Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	None							
2								
3								
4								
5								
6								
7				•				·
8							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Parent Company / UMS	6,802
2		
3		
4		
5		
6		
7		
8	Total	6,802

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	Item	Amount
No	(a)	(b)
1	Balance beginning of year	410,700
2	CREDITS	
3	Net income	85,473
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	85,473
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	•
15	Balance end of year	496,173

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line	ltem	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	•
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (i)
1	DWR Construction	`	05-Jun			145,975	2.50	<u>`</u>	١,	3,714
2										
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2	None				
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	Del Oro Water Co./Allocation	2,338			
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	CPUC Surcharge	1,334
2		
3		
4		
_ 5	Total	1,334

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		18,540
2	Additions during year		15,000
3	Subtotal - Beginning balance plus additions during year		33,540
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	0	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount	l l	
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	0	
16	Balance end of year		33,540

SCHEDULE A-16
Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
li .		Investment Tax	Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	Federal & State Taxes			13,299
2				
3				
4				
5	Total			13,299

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise
 retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall
 be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject to Amortization	
			Property	in Service		Depreciation
			After Dec	c. 31, 1954		Accrued Through
				-	Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.		(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	682,914	256,966			
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*					
5	Total credits		-			
6	Deduct: Debits to Account during year		19,135			
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits		19,135	_		· · · · · ·
11	Balance end of year	682,914	276,101			

Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
	<u></u>	UTILITY OPERATING INCOME		
11	400	Operating Revenues	B-1	355,151
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	229,126
3	403	Depreciation expense	A-3	20,338
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	14,245
6	409	State corporate income tax expense	B-3	5,222
7	410	Federal corporate income tax expense	B-3	8,077
8		Total operating revenue deductions		277,008
9		Total utility operating income		78,143
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	5,822
11	426	Miscellaneous non-utility expense	B-5	-
12	427	Interest expense	B-6	(3,714)
13		Total other income and deductions		2,108
14		Net income		80,251

SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential			-
3		460.2 Commercial and multi-residential	83,518	109,965	(26,446)
4		460.3 Large water users			ı
5		460.5 Safe Drinking Water Bond Surcharge			•
6		460.9 Other unmetered revenue			-
7		Sub-total	83,518	109,965	(26,446)
8	462	Fire protection revenue			
9		462.1 Public fire protection			-
10		462.2 Private fire protection			-
_11		Sub-total	-	•	•
12	465	Irrigation revenue			-
13	470	Metered water revenue			
14		470.1 Single-family residential	224,544	204,113	20,431
15		470.2 Commercial and multi-residential	8,608	4,624	3,984
16		470.3 Large water users	2,302	1,425	877
17		470.5 Safe Drinking Water Bond Surcharge			•
18		470.9 Other metered revenue	34,981	5,668	29,312
19		Sub-total	270,434	215,830	54,604
20		Total water service revenues	353,952	325,794	28,158
		•			,
21	480	Other water revenue	1,199	783	416
22		Total operating revenues	355,151	326,578	28,574

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	\ <u></u>		(-)
		VOLUME RELATED EXPENSES			
. 1	610	Purchased water	123,268	112,986	10,282
2	615	Power	27,643	18,541	9,102
3	616	Other volume related expenses	2,272	3,464	(1,192)
4		Total volume related expenses	153,183	134,991	18,191
		NON-VOLUME RELATED EXPENSES			•
5	630	Employee labor	14,146	18,549	(4,403)
6	640	Materials	1,085	1,099	(14)
7	650	Contract work	2,020	3,169	(1,149)
8	660	Transportation expenses	3,145	4,712	(1,567)
9	664	Other plant maintenance expenses			-
10		Total non-volume related expenses	20,396	27,530	(7,134)
11		Total plant operation and maintenance exp.	173,579	162,521	11,058
<u> </u>		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	17,923	24,636	
13	671	Management salaries	5,746	8,495	(2,749)
14	674	Employee pensions and benefits	7,393	10,500	(3,107)
15	676	Uncollectible accounts expense	567	493	75
16	678	Office services and rentals	4,529	4,887	(358)
17	681	Office supplies and expenses	7,173	10,168	(2,995)
18	682	Professional services	900	1,426	(526)
19	684	Insurance	4,695	6,309	(1,615)
20	688	Regulatory commission expense	2,139	5,664	(3,525)
21	689	General expenses	4,482	4,827	(345)
22		Total administrative and general expenses	55,547	77,404	(21,857)
23	800	Expenses capitalized			-
24		Net administrative and general expense	55,547	77,404	(21,857)
25		Total operating expenses	229,126	239,925	(10,800)

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

		····	Distribution o	f Taxes Charged
Line No.	Type of Tax (a)	Tota! Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	9,023	•	
2	State corporate franchise tax			
3	State unemployment insurance tax			
4	Other state and local taxes	5,222		
5	Federal unemployment insurance tax		<u>-</u>	
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	8,077		
9	Total	22,322		

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3	Show tayable	year if other	than calendar	vear from	to	
J	SHOW LANGUE	veal II Ulitel	man calendar	vear nom	lU	

		
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\-'\
2	Reconciling amounts (list first additional income and unaflowable deductions,	1
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		I
15		
16		
17		

	SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations					
	Revenue Expens					
Line	Description	Acct. 421	Acct. 426			
No.	(a)	(b)	(c)			
1	Interest Income	5,822				
2						
3						
4						
5	Total	5,822				

	SCHEDULE B-6 Account No. 427 - Interest Expense							
Line No.	Description (a)	Amount (b)						
1	DWR Construction Loan	3,714						
2								
3								
4								
5								
6								
7								
8								
9								
10	Total	3,714						

	SCHEDULE C-1									
	Compensation of Individual Proprietor, Partners and Employees Included in Expenses									
Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)				
1	630	Employee Labor	5	14,146		14,146				
2	670	Office salaries	9	17,923		17,923				
3	671	Management salaries	1	5,746		5,746				
4										
5										
6		Total	15	37,815	-	37,815				

	SCHEDULE C-2 Loans to Directors, Officers, or Shareholders								
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)	
1						• • • • • • • • • • • • • • • • • • • •			
2	None			1					
3									
4				1			1		
5									
6		·]					·	
7	Total								

	SCHEDULE C-3								
	Engineering and Management Fees and Expenses, Etc., During Year								
	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any								
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs,								
	such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the								
Line	payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.								
No.	NONE								
1	 Did the respondent have a contract or other agreement with any organization or person covering supervision 								
2	and/or management of its own affairs during the year? Answer: (Yes or No)								
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*								
4	Name of each organization or person that was a party to such a contract or agreement.								
5									
6	Date of original contract or agreement.								
7	4. Date of each supplement or agreement.								
8	5. Amount of compensation paid during the year for supervision or management \$								
9	6. To whom paid								
10	7. Nature of payment (salary, traveling expenses, etc.).								
11	Amounts paid for each class of service.								
12									
13	9. Basis for determination of such amounts								
14									
15	10. Distribution of payments: Amount								
16	(a) Charged to operating expenses \$								
17	(b) Charged to capital amounts \$								
18	(c) Charged to other account \$								
19	Total \$								
20	11. Distribution of charges to operating expenses by primary accounts								
21	Number and Title of Account Amount								
22	S								
23	S								
24	\$								
25	Total \$								
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concems?								
27									
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent								
	relative to which it was furnished will suffice.								

				••••	EDULE	ויט				
		Sc	ources	of Supp	ly and V	Vater Dev	eloped			
	STI	REAMS			FLOV	۱N		(Unit) ²	Annual	•
Line		From Stream			- <u> </u>	. 5: 14	D: -		Quantities	
No.	Diverted Into *	or Creek (Name)		ation of sion Point	Claim	ty Right Capacity	Max.	rsions Min.	Diverted (Unit) ²	Remarks
1		(Ivallie)	Divers	SIOIL I OILL	Claiiii	Capacity	WAA.	IVIII1.	(0/110)	Remarks
2	None									
3										
4										
5]			<u> </u>					
		WELL	.S					nping pacity	Annual Quantities	
Line	At Plant					epth to			Pumped	
No.	(Name or Number)	Location	No.	Dimensio	ກs V	Vater ¹		. (Unit) 2	1,000 Gal	Remarks
7	1				 -	-			5,516	
8	2 3			1					1,139	
9	<u></u>			+					11,773	
10										
	TUNNELS A	ND SPRING	s			FLOW		2	Annual Quantities	
Line No.	Designation	Location	Nun	nber	Maxir	ทบเท	Min	imum	Pumped (Unit) ²	Remarks
11	None									
13	Mone	-							 	
14						i			1	
15										
						or Resale	e			
16	Purchased from		Stirling E	Bluffs Distric			Oroville I			
17	Annual Quantities pur	chased			46,405		1,000 Ga	al	13,883	
18 19									-	
15_1		o water surface it in established s 43,560 cubic	e below of use for feet; in o	ground surf experiencind domestic us	ace ng water s e the thou	sand gallon	or the hi	indred cut		

			SCHEDULE D-2								
	Description of Storage Facilities										
Line No	Туре	No.	Combined Capacity (Gallons)	Remarks							
1	A. Collecting reservoirs										
2	Concrete		•								
3	Earth		-								
4	Wood										
5	B. Distribution reservoirs										
6	Concrete			<u> </u>							
7	Earth		•								
8	Wood										
9	C. Tanks										
10	Wood										
11	Metal		1,700,000								
. 12	Concrete										
13	Total		1,700,000								

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line								Ī		
No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch									
2	Flume						•			
3	Lined conduit									
4										
5	Total									

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
1	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line										Total
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume									
8	Lined conduit									
9										
10		Total								

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line										
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete							·		
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood		i		<u> </u>					
21	Other (specify)							<u> </u>		
22	Total									

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)									
Line No.	Description	10	12	14	16	18	20	Other (Spe	-	Total All Sizes
23	Cast Iron									
24	Cast iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted steel									
28	Standard screw									
29	Screw or welded casing					Į ,				
30	Cement - asbestos									
31	Welded steel			Į						1
32	Wood	_								
33	Other (specify)									
34	Total									

SCHEDULE D-4 Number of Active Service Connections									
	Metered	- Dec 31	Flat Rate	e - Dec 31					
	Prior	Current	Prior	Current					
Classification	Year	Year	Year	Year					
Single family residential	345	346							
Commercial and Multi-residential	8	8							
Large water users									
Public authorities	2	2		Î					
Industrial	1		•						
Irrigation		i		· ·					
Other (specify)									
Subtotal	355	356							
Private fire connections									
Public fire hydrants									
Total	355	356							

Number of Me	SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year									
Size	Meters	Services								
5/8 x 3/4 - in	325									
3/4 - in	11	335								
1 - in	13	13								
1.5 - in										
2 - in	6	6								
3 - in										
4 - in	1	1								
6 - in	1	1								
Other										
	0.57	0.50								
Total	357	356								

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescrib in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair	ed
Number of Meters in Service Since Last Test Ten years or less More than 10, but less than 15 years	:

		SCH	IEDULE C)-7			•	
Water	delivered to	Metered Cust	omers by	Months at	nd Years ir	า 1000 Ga	1	
			During C	urrent Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential	3,196	2,356	2,211	5,038	6,764	7,857	12,454	39,875
Commercial and Multi-residential	86	62	61	246	179	350	467	1,451
Large water users							ļ	
Public authorities	68]	0	134	126	96	99 (78	600
Irrigation								
Other (specify)								
Total	3,350	2,417	2,406	5,410	7,038	8,306	12,998	41,927
1				urrent Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	10,909	10,431	6,700	4,004	2,286	34,331	74,206	87,873
Commercial and Multi-residential	236	354	247	145	137	1,119	2,570	1,994
Large water users								
Public authorities	66	40	31	23	3	163	763	614
Irrigation		·						
Other (specify)								
Total	11,211	10,825	6,978	4,172	2,426	35,612	77,539	90,481

Ousmits	rumite ta ha i	n bundrade af	cubic foot	thouseands of	andika	acro_foot	or miner's inch-days.

opulation served	
O	pulation served

SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system du	ring the past year?	Yes
Are you having routine laboratory tests made of water served to your consumers?		Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?		Yes
4. Date of permit:		
5. If permit is "temporary", what is the expiration date?		•
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				

<u> </u>				
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FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:

Five Star Bank

Address:

6810 Five Star Blvd., Rocklin, CA 95677

Phone Number: 916-626-5000

Account Number: 4200135

Date Hired:

July 2008

2. Total surcharge collected from customers during the 12 month reporting period:

N \$124,068.42	leter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/3	8x3/4 inch	324	20.39
3/-	4 inch	11	30.58
1 i	inch	13	580.96
1	1/2 inch		101.93
2 i	inch	6	163.08
3 i	inch		305.78
4 i	inch	1	509.63
6 i	inch	1	1,019.25
Number of Flat Rate	Customers		
•	Total	356	2,731.60

3. Summary of the bank account activities showing:

Balance at beginning of year	_\$ 26,081.21
Deposits during the year	\$ 124,068.42
Interest earned for calendar year	-
Withdrawals from this account	
Balance at end of year	\$ 150,149.63

4. Reason or Purpose of Withdrawal from this bank account:

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
{}			Beginning	Additions	Retirements	Debits	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant				·	
11	330	Reservoirs, tanks and sandpipes			,		
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants	<u> </u>				
16	339	Other equipment					
17	340	Office fumiture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000

Class B:

or fewer customers for the catendar year (per D.91-04-068). Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110. Trust Account Information: NONE Bank Name: Address: Account Number: Date Opened: 2. Facilities Fees collected for new connections during the calendar year: A. Commercial NAME AMOUNT B. Residential AMOUNT NAME Summary of the bank account activities showing: Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year Reason or Purpose of Withdrawal from this bank account:

	DECLARATION
(PLEASE VERIFY THAT A	LL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned J	anice Hanna
	Authorized Officer, Partner or Owner
of Del Oro Water Co	o., Inc, Lime Saddle District
	Name of Utility
from the books, papers and re and declare the same to be a	clare that this report has been prepared by me, or under my direction, cords of the respondent; that I have carefully examined the same, complete and correct statement of the business and affairs of the the operations of its property for the period of January 1, 2009, (date)
	Gillian
	Signature
<u>J</u>	anice Hanna, Secretary/Director of Corporate Accounting
	Title
<u> </u>	arch 31, 2010
	Date

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