Received Examined		CLASS B and C WATER UTILITIES					
U#							
2011 ANNUAL REPORT OF							
	Del O	ro Water Co., Inc.					
		Combined - All Districts					
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS) Drawer 5172							
	(Chico, California 95927					

Revised 4/29/2016

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2012**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2011, through December 31, 2011. Fiscal year reports will not be accepted.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENER	AL INFORMATION			
	Name under which utility is doing business:	Del Oro Water Co., Inc.			
	Official mailing address: Drawer 5172, Chico, California 95927				
	Name and title of person to whom correspondence Janice Hanna, Secretary/Director Corporate Acco		Telephone:	530-894-1100	ext 103
	Address where accounting records are maintained 426 Broadway, Suite 301, Chico, California 9592				
	Service Area (Refer to district reports if applicable Magalia, Stirling Bluffs, Ferndale, Johnson Park, Orbuckle, Mount Lassen, Grandview Gardens, Eastern Service Area (Refer to district reports if applicable Magalia, Stirling Bluffs, Ferndale, Johnson Park, Orbuckle, Mount Lassen, Grandview Gardens, Eastern Service Area (Refer to district reports if applicable Magalia, Stirling Bluffs, Ferndale, Johnson Park, Orbuckle, Mount Lassen, Grandview Gardens, Eastern Service Area (Refer to district reports if applicable Magalia, Stirling Bluffs, Ferndale, Johnson Park, Orbuckle, Mount Lassen, Grandview Gardens, Eastern Service Area (Refer to district reports if applicable Magalia, Stirling Bluffs, Ferndale, Johnson Park, Orbuckle, Mount Lassen, Grandview Gardens, Eastern Service Area (Refer to district reports if applicable Magalia, Stirling Bluffs, Ferndale, Johnson Park, Orbuckle, Mount Lassen, Grandview Gardens, Eastern Magalia,	Country Estates, Walnut Rar			
	Service Manager (If located in or near Service Are	ea.) (Refer to district reports	if applicable.)	
	Name: See district reports noted above Address: Drawer 5172, Chico, California 95927		_Telephone: _	530-894-1100	ext 109
	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state)	Del Oro Water Co., Inc. California		Date:	190
	Principal Officers: Name: Robert S. Fortino Name: Bryan Fortino Name: Paul Matulich Name: Janice Hanna	Title: Title: Title:		tive Officer - Dire	ector
	Names of associated companies:				
).	Names of corporations, firms or individuals whose acquired during the year, together with date of each Name: Name: Name: Name: Name:	ch acquisition:	Date: Date: Date:		
١٥.	Use the space below for supplementary information				
1.	List Name, Grade, and License Number of all Lice See district reports noted above	ensed Operators:			

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2011

NAME OF UTILITY Del Oro Water Co., Inc. Telephone: 530-894-1100 ext 103 PERSON RESPONSIBLE FOR THIS REPORT Janice Hanna 1/1/2011 12/31/2011 **Average BALANCE SHEET DATA** Intangible Plant 352,973 363,300 358,136 1 2 Land and Land Rights 845,997 896,652 871,325 3 Depreciable Plant 17,749,742 18,540,024 18,144,883 4 Gross Plant in Service 18,948,712 19,799,975 19,374,344 5 Less: Accumulated Depreciation (7,450,321)(7,334,868)6 Net Water Plant in Service 11,498,391 12,465,107 19,374,344 7 Water Plant Held for Future Use 8 Construction Work in Progress 1,528,191 5,551,480 3,539,835 Materials and Supplies 9 9,692 9,692 9,692 (1,034,440) 10 Less: Advances for Construction (985, 255)(3,794,033) 11 Less: Contribution in Aid of Construction (3,735,073)Less: Accumulated Deferred Income and Investment Tax Credits 12 13 Net Plant Investment 8,207,802 13,305,951 22,923,872 **CAPITALIZATION** 14 Common Stock 21,820 21,820 21,820 Proprietary Capital (Individual or Partnership) 15 8,084,353 10,087,369 9,085,861 16 Paid-in Capital **Retained Earnings** 330,750 (162,669)17 Revised 84,041 Common Stock and Equity (Lines 14 through 17) 9,946,520 18 Revised 8,436,923 9,191,722 19 Preferred Stock

Revised

588,494

9,025,417

3,935,078

13,881,599

2,261,786

11,453,508

20

21

22

Long-Term Debt

Total Capitalization (Lines 18 through 21)

Notes Payable

INCOME STATEMENT AND OTHER DATA

Calendar Year 2011

NAN	ME OF UTILITY Del Oro Water Co., Inc.		Telephone:	530-894-1100	ext 103
					Annual
	INCOME STATEMENT			-	Amount
23	Unmetered Water Revenue			_	1,121,057
24	Fire Protection Revenue			_	-
25	Irrigation Revenue			_	62,410
26	Metered Water Revenue			_	3,022,459
27	Total Operating Revenue			_	4,205,926
28	Operating Expenses			_	(3,280,212)
29	Depreciation Expense (Composite Rate:)		_	(346,694)
30	Amortization and Property Losses			_	
31	Property Taxes			_	(77,403)
32	Taxes Other Than Income Taxes			_	(111,464)
33	Total Operating Revenue Deduction Before Taxes			_	(3,815,772)
34	California Corp. Franchise Tax				(800)
35	Federal Corporate Income Tax			_	-
36	Total Operating Revenue Deduction After Taxes			_	(3,816,572)
37	Net Operating Income (Loss) - California Water Operations			<u>-</u>	389,354
38	Other Operating and Nonoper. Income and Exp Net (Exclu	ıde Inte	rest Expense)	Revised	22,457
39	Income Available for Fixed Charges			Revised	411,811
40	Interest Expense			Revised	(3,451)
41	Net Income (Loss) Before Dividends			Revised	408,360
42	Preferred Stock Dividends			_	-
43	Net Income (Loss) Available for Common Stock			Revised _	408,360
	OTUED DATA				
44	OTHER DATA Refunds of Advances for Construction				17 COE
45				-	17,685 1,249,677
46	Total Payroll Charged to Operating Expenses Purchased Water			-	398,220
47	Power			-	469,954
41	rowei			-	409,934
					Annual
	Active Service Connections (Exc. Fire Protect.)		Jan. 1	Dec. 31	Average
48	Metered Service Connections		7740	7734	7737
49	Flat Rate Service Connections	}	7740	1134	1131
50	Total Active Service Connections		7740	7734	7737
50	rotal Active Dervice Confidentia		, , 4 0	1134	1131

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

N/A

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2011:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT			
1	101	Water plant in service	A-1	19,799,975	18,948,712.16
2	103	Water plant held for future use	A-1 & A-1b	-	-
3	104	Water plant purchased or sold	A-1	-	-
4	105	Water plant construction work in progress	A-1	5,551,480	1,528,191.29
5		Total utility plant		25,351,455	20,476,903.45
6	106	Accumulated depreciation of water plant	A-3	(7,126,148)	(7,234,724.33)
7	114	Water plant acquisition adjustments	A-1	(208,720)	(215,597.00)
8		Total amortization and adjustments		(7,334,868)	(7,450,321.33)
9		Net utility plant		18,016,587	13,026,582.12
		INVESTMENTS			
10	121	Non-utility property and other assets	A-2	100,000	100,000.00
11	122	Accumulated depreciation of non-utility property	A-3	(8,301)	(5,800.50)
12		Net non-utility property		91,700	94,199.50
13	123	Investments in associated companies		-	-
14	124	Other investments		-	-
15		Total investments		91,700	94,199.50
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		579,892	1,280,797.37
17	132	Special accounts		1,085,961	715,569.65
18	141	Accounts receivable - customers		258,835	206,134.17
19	142	Receivables from associated companies		132,201	124,358.66
20	143	Accumulated provision for uncollectible accounts		-	
21	151	Materials and supplies		9,692	9,692.30
22	174	Other current assets		24,596	29,167.87
23		Total current and accrued assets		2,091,177	2,365,720.02
24	180	Deferred charges	A-5	266,013	13,051.98
25		Total assets and deferred charges		20,465,476	15,499,553.62

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Polonoo	Polonoo
			Cabadula	Balance	Balance
Lina	A 4	Title of Account	Schedule	End of	Beginning of
Line	Acct. No.	Title of Account	Number	Year	Year
No.	NO.	(a)	(b)	(c)	(d)
	204	CORPORATE CAPITAL AND SURPLUS	Λ.	24.020	24.020
1	201	Common stock Preferred stock	A-6	21,820	21,820
2	204 211		A-6	40.007.000	- 0.004.050
3	211	Other paid-in capital	A-8 A-9	10,087,369	8,084,353 330,750
5	215	Retained earnings	A-9	(162,669)	,
5		Total corporate capital and retained earnings		9,946,520	8,436,923
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings	A-10	-	-
8	210.1	Total proprietary capital	+	-	-
0		Тотаї ргорпетату сарітаї	+	-	-
		LONG TERM DEBT	+		
9	224	Long term debt	A-11	3,935,078	588,494
10	225	Advances from associated companies	A-11	5,955,076	500,434
10	223	Advances from associated companies	A-12	-	_
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		91,982	94,134
12	232	Short term notes payable			-
13	233	Customer deposits		39,269	31,996
14	235	Payables to associated companies	A-13	103,025	223,640
15	236	Accrued taxes	7.10	4,420	4,419
16	237	Accrued interest		22,109	-
17	241	Other current liabilities	A-14	70,905	64,787
18		Total current and accrued liabilities	1	331,710	418,976
				, ,	-,-
		DEFERRED CREDITS			
19	252	Advances for construction	A-15	985,255	1,034,440
20	253	Other credits		1,531,839	1,226,688
21	255	Accumulated deferred investment tax credits	A-16	-	-
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	-	
23	283	Accumulated deferred income taxes - other	A-16	-	-
24		Total deferred credits		2,517,094	2,261,128
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
25	271	Contributions in aid of construction	A-17	6,024,794	5,993,294
26	272	Accumulated amortization of contributions		(2,289,721)	(2,199,261)
27		Net contributions in aid of construction		3,735,073	3,794,032
28		Total liabilities and other credits		20,465,476	15,499,554

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	18,948,712	851,264	-	(1)	19,799,975
2	103	Water plant held for future use					-
3	104	Water plant purchased or sold					-
4	105	Construction work in progress - water plant	1,528,191	166,314		3,856,975	5,551,480
5	114	Water plant acquisition adjustments	(215,597)	(2,159)		9,036	(208,720)
6		Total utility plant	20,261,306	1,015,419	-	3,866,010	25,142,735

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

	Ī		Dalamas	Dit A delitions	Dit Datinamenta	Other Debites	Dalama
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					-
1	301	Intangible plant	352,973	10,327			363,300
2	303	Land	845,997	50,655			896,652
3		Total non-depreciable plant	1,198,970	60,982	-	-	1,259,952
		DEPRECIABLE PLANT					-
4	304	Structures	285,640				285,640
5	307	Wells	2,802,657	45,166			2,847,823
6	317	Other water source plant	94,326				94,326
7	311	Pumping equipment	2,296,429	21,515			2,317,945
8	320	Water treatment plant	986,309	54,783			1,041,092
9	330	Reservoirs, tanks and sandpipes	1,968,975	2,138			1,971,113
10	331	Water mains	7,141,505	627,415			7,768,920
11	333	Services and meter installations	755,310				755,310
12	334	Meters	631,467	25,352			656,819
13	335	Hydrants	215,863	9,942			225,805
14	339	Other equipment	293,740	3,971			297,711
15	340	Office furniture and equipment	155,711				155,711
16	341	Transportation equipment	121,810			(1)	121,809
17		Total depreciable plant	17,749,742	790,283	-	(1)	18,540,024
18		Total water plant in service	18,948,712	851,264	-	(1)	19,799,975

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1					
2	None				
3					
4					
5					
6					
7					
8					
9					
10		Total			0

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Contributed Project - Johnson Park	100,000
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	100,000

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	7,234,724	(0)	5,801
2	Add: Credits to reserves during year	1,201,121		3,551
3	(a) Charged to Account No. 403 (Footnote 1)	346,694		
4	(b) Charged to Account No 272	113,538		2,500
5	(c) Charged to clearing accounts	·		,
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)	9,565		
8	Total Credits	469,797	-	2,500
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)	(578,373)		
13	Total debits	(578,373)	-	-
14	Balance in reserve at end of year	7,126,148.29	-	8,301
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE F	REMAINING LIFE	%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	\$9,036 - Account 114-000 - Acquisition Adjustment De	epreciated		
19	\$529: Correction to depreciation per CPUC audits			
20	(Sum = \$9,565)			
21				
22	(O) EVEN ANATION OF ALL OTHER REDITO			
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24	¢E70 272. Correction to demandiation nor CDHC audito			
25 26	\$578,373: Correction to depreciation per CPUC audits	1		
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	EDDECIATION		
30	(a) Straight line	EFRECIATION		
31	(b) Liberalized			
32	(1) Sum of the years digits			
33	(2) Double declining balance []			
34	(3) Other			
35	(c) Both straight line and liberalized []			
	(b) Dour straight line and liberalized []			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	•	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	Dr. or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures					-
2	307	Wells					-
3	317	Other water source plant					-
4	311	Pumping equipment					-
5	320	Water treatment plant					-
6	330	Reservoirs, tanks and sandpipes					-
7	331	Water mains					-
8	333	Services and meter installations					-
9	334	Meters					-
10	335	Hydrants					-
11	339	Other equipment					-
12	340	Office furniture and equipment					-
13	341	Transportation equipment					-
14		Total	5,101,121	374,793	(552,606)	-	4,923,308

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Prepaid Insurance	14,541
2	Prepaid Property Tax	10,055
3	Misc Receivables - Other	-
4		
5		
6		
7		
8		
9		
10	Total	24,596

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
	ļ	of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	Cash Surrender Value Asset					110,360	8,645		119,005
2	Def Regional CEQA Surcharge					(268,743)	268,743		-
3	Legal/Engineering					101,223	8,755	(8,971)	101,006
4	Def Purchased Water					66,161		(27,192)	38,970
5	Interest Regional Project					-	48,623	(48,623)	-
6	Deferred Water Rights					3,119			3,119
7	Def Emergency Costs					7,385	10,432		17,817
8	LIRAMN Account					(10,050)		(3,855)	(13,904)
9	Def SRF/Incom/Payments					-	55,533	(55,533)	-
10	Other					3,597		(3,597)	-
11									-
12									-
13									-
14									-
15									-
16									-
17									-
18									-
19									-
20									-
21									-
22									-
23									-
24									-
25									-
26									-
27									-
28	TOTAL					13,051.98	400,732	(147,771)	266,013

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Di۱	/idends
		Date	Authorized by	Par or	Number of	Amount	De	eclared
		of	Articles of	Stated	Shares	Outstanding	Dur	ing Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common	195	25,000	10	2,182	21,820		None
2								
3								
4								
5								
6								
7								
8							Total	0

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	UMS	2,182		
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	2182	Total number of shares	0

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

		Balance
Line	Type of Paid in Capital	End of Year
No	(a)	(b)
1	Capital Surplus derived from 22% Reserve and Charged to advances for construction	432,224
2	Parent Company / UMS	9,655,145
3		
4		
5		
6		
7		
8	Total	10,087,369

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	Item	Amount
No	(a)	(b)
1	Balance beginning of year	330,750
2	CREDITS	
3	Net income	408,360
4	Prior period adjustments	
5	Other credits (detail)	589,452
6	Corr Accum Depr per audits Total Credit	s 997,811
7	Corr Accounts Payable per audits	
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	(1,491,230)
13	Other debits (detail)	
14	Total Debit	(, , , ,
15	Balance end of year	(162,669)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	0
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	0
12	Balance end of year	0

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1	DWR Construction Loan		6/5/2010	2030	235,000	134,403	2.50%			3,434
2	SRF Loan		9/1/2009	8/31/2029	4,752,371	3,800,675	2.2836%	53,190		53,190
3										
4										
5	_				<u> </u>				<u> </u>	
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

		Amount of	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	None				
2					
3					
4					
5					
6	Totals	0		0	0

Schedule A-13 Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	Del Oro Water Co./ Allocation	18,143			
2	Del Oro Water Co./ Intercompany	84,882			
3					
4					
5					
6	Totals	103,025		0	0

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	CPUC Surcharge	16,004
2	Salaries & Wages Payable	54,902
3		
4		
5	Total	70,905

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		1,034,440
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		1,034,440
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	17,685	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	17,685	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts CPUC audit dated 12/10/2013	31,500	
12	Due to present worth discount		
13	Total transfers to Acct. 271	31,500	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	49,185	
16	Balance end of year		985,255

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3				
4				
5	Total	0	0	0

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to	Amortization	Not Subject	to Amortization
			Property	Property in Service		Depreciation
			After De	c. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	5,993,294	3,794,032			
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*	31,500	57,796			
5	Total credits	31,500	57,796			-
6	Deduct: Debits to Account during year					
7	Depreciation charges for year		113,538			
8	Non-depreciable donated property retired					
9	Other debits*		3,217			
10	Total debits	-	116,755	-	-	-
11	Balance end of year	6,024,794	3,735,073	-	-	-

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	4,205,926
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	(3,280,212)
3	403	Depreciation expense	A-3	(346,694)
4	407	SDWBA loan amortization expense	pages 7 & 8	-
5	408	Taxes other than income taxes	B-3	(188,867)
6	409	State corporate income tax expense	B-3	(800)
7	410	Federal corporate income tax expense	B-3	-
8		Total operating revenue deductions		(3,816,572)
9		Total utility operating income		389,354
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	24,957
11	426	Miscellaneous non-utility expense	B-5	(2,500)
12	427	Interest expense	B-6	(3,451)
13		Total other income and deductions		19,006
14		Net income		408,360

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change
			A	A	During Year
	A1	A	Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	1,121,057	985,638	135,419
3		460.2 Commercial and multi-residential			-
4		460.3 Large water users			-
5		460.5 Safe Drinking Water Bond Surcharge			-
6		460.9 Other unmetered revenue			-
7		Sub-total	1,121,057	985,638	135,419
8	462	Fire protection revenue			-
9		462.1 Public fire protection			-
10		462.2 Private fire protection		55,979	(55,979)
11		Sub-total	-	55,979	(55,979)
12	465	Irrigation revenue	62,410	56,733	5,676
13	470	Metered water revenue			
14		470.1 Single-family residential	2,582,735	2,468,481	114,254
15		470.2 Commercial and multi-residential	76,473	68,955	7,518
16		470.3 Large water users	73,743	81,047	(7,304)
17		470.5 Safe Drinking Water Bond Surcharge	-		· -
18		470.9 Other metered revenue	211,615	196,875	14,740
19		Sub-total	2,944,565	2,815,358	129,208
20		Total water service revenues	4,128,032	3,913,707	214,325
				. ,	·
21	480	Other water revenue	77,894	78,683	(789)
22		Total operating revenues	4,205,926	3,992,390	213,536

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	()	(/	()
		VOLUME RELATED EXPENSES			
1	610	Purchased water	398,220	310,236	87,984
2	615	Power	469,954	484,679	(14,725)
3	616	Other volume related expenses	17,412	19,006	(1,594)
4		Total volume related expenses	885,587	813,921	71,666
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	636,593	594,379	42,213
6	640	Materials	84,770	65,443	19,327
7	650	Contract work	45,250	50,966	(5,716)
8	660	Transportation expenses	149,748	110,424	39,324
9	664	Other plant maintenance expenses	11,931	6,890	5,041
10		Total non-volume related expenses	928,292	828,102	100,190
11		Total plant operation and maintenance exp.	1,813,879	1,642,023	171,856
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	485,115	463,445	21,669
13	671	Management salaries	127,969	127,968	1
14	674	Employee pensions and benefits	251,654	218,192	33,462
15	676	Uncollectible accounts expense	2,590	2,242	348
16	678	Office services and rentals	120,053	114,514	5,539
17	681	Office supplies and expenses	228,663	212,265	16,399
18	682	Professional services	47,526	43,053	4,473
19	684	Insurance	106,275	123,575	(17,300)
20	688	Regulatory commission expense	95,958	87,090	8,868
21	689	General expenses	530	3,640	(3,110)
22		Total administrative and general expenses	1,466,333	1,395,984	70,349
23	800	Expenses capitalized			-
24		Net administrative and general expense	1,466,333	1,395,984	70,349
25		Total operating expenses	3,280,212	3,038,007	242,205

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged	
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	77,403	77,403	
2	State corporate franchise tax	800	800	
3	State unemployment insurance tax	10,597	10,597	
4	Other state and local taxes	-		
5	Federal unemployment insurance tax	1,372	1,372	
6	Federal insurance contributions act	99,495	99,495	
7	Other federal taxes	-		
8	Federal income taxes	-		
9	Total	189,667	189,667	-

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3	Show taxable	vear if other	than calenda	ar vear from	to	
J	SHOW (axable	vear ii omer	man calenda	ai veai iioiii	ιO	

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest Income	2,257	
2	Non-Uitility Expense		(2,500)
3	Rental Income	22,700	
4			
5	Total	24,957	(2,500)

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
	Interest Expense	3,451
2	SRF Loan	-
3		
4		
5		
6		
7		
8		
9		
10	Total	3,451

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	13	636,593		636,593
2	670	Office salaries	9	485,115		485,115
3	671	Management salaries	1	127,969		127,969
4						-
5						-
6		Total	23	1,249,677	•	1,249,677

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.	None							
3.								
4.								
5.								
6.								
7.	Total		0					

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the responden corporation, association, partnership, or person covering supervision and/or management of any department of the respon such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and payments for advice and services to a corporation or corporations which directly or indirectly control respondent through st	dent's affairs, d also the
1.	Did the respondent have a contract or other agreement with any organization or person covering superv management of its own affairs during the year? Answer: Yes:	ision and/or No: X
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$
	(b) Charged to capital amounts (c) Charged to other account	\$ s
	Total	\$ 0
11.	Distribution of charges to operating expenses by primary accounts:	
	Number and Title of Account:	Amount
		\$ \$
		\$
	Total	\$ 0
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned about of the instrument in due form has been furnished, in which case a definite reference to the report of relative to which it was furnished will suffice.	

SCHEDULE D-1 Sources of Supply and Water Developed

Line No. 1 2 3 4 5	Diverted Into * Intake Basin At Plant (Name or Number)	From Stream or Creek (Name) Herring Creek WELL	Divers Strawbe	ation of ion Point rry		Priorit Claim 150	Acre ty Right Capacity 150	Feet Diver Max.	rsions Min.	Quantities Diverted 100 CF 24,665	Remarks							
No. 1 2 3 4 5	At Plant (Name or Number)	(Name) Herring Creek WELL	Divers Strawbe	ion Poin		Claim	Capacity			100 CF	Remarks							
1 2 3 4 5 5 Line No.	At Plant (Name or Number)	Herring Creek WELL	Strawbe		t C		. ,	Max.	Min.		Remarks							
2 3 4 5	At Plant (Name or Number)	WELL		rry		150	150			24,665								
3 4 5 Line No.	(Name or Number)		-S															
4 5 Line No.	(Name or Number)		-S															
Line No.	(Name or Number)		-S															
Line No.	(Name or Number)		-S															
No.	(Name or Number)		_S															
No.	(Name or Number)	Location	WELLS						nping acity	Annual Quantities								
	,	Location				D	epth to		,	Pumped								
	,	Location	No.	Dimens	sions	V	Vater ¹	GI	PM	100 CF	Remarks							
	Can Chart D																	
7	See Sneet D	-																
8										,								
9																		
10																		
Line	TUNNELS AND SPRINGS						FLOW Gallons p	er Day		Annual Quantities Pumped								
No.	Designation	Location	Num	ber		Maxin	num	Mini	mum	100 CF	Remarks							
	Highline	Ferndale		1			95,052	68,490		40,987								
	Low Line	Ferndale		1			46,042		42,207	21,686								
_	Hendrix Canal	Stirling Bluffs		1							365 AF allowed							
	Lake Oroville	Lime Saddle		1						21,846	Lake Intake							
15									TOTAL	111,462								
					sed W	Vater	for Resa	-										
16	Purchased from	B1 . 1 .	100 Cub	ic Feet			Annual Q	uantities P	urchased	0 0								
-	Paradise Irrigation							166,276		Outside Source								
-	From Paradise Pin							17,176		Internal DOWC								
-	County of Colusa	aiii to Pine Fiat						5,571 1		Outside Source								
17	County of Colusa							- 1		Outside Soulce								
18	Annual Quantities p	urchased						189,024	Total									
19	, amaar eaamates p	a. onasca						.00,024	· Jui									

rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line	T		Combined Capacity	Demode							
No	Type	No.	Gallons	Remarks							
1	Collecting reservoirs										
2	Concrete	1	990,000	Reservoir							
3	Earth										
4	Wood										
5	B. Distribution reservoirs										
6	Concrete										
7	Earth										
8	Wood										
9	C. Tanks										
10	Wood	1	25,000								
11	Metal	35	7,473,250	5 inactive							
12	Concrete										
13	Total	37	8,488,250								

SCHEDULE D-1a Detail of Wells

District (Name o	r Number)	Dimensions (Inches)	Depth to Water (Feet)		Pumping Capacity (GPM)	Annual Quantities Pumped 100 CF	Remarks
Paradise Pines D	District						
	1 Imperial 2 Brandy 3 Park Ave 4 Compton 5 Perry 6 Lakeridge	16'x507' 20'x525' 12'x702' 14'x700' 10'x425' 14'x709'			100 900 700 200 ? 500	192,272 106,585 85,209	Inactive
Lime Saddle							
	 Pentz Rd Country Club Sierra Del Sol 	8" 6" 6"		325 320 480	30	0 0 15,663	
	3 Siella Del Sul	O		400	50	13,003	
<u>Magalia</u>	1 Loomis 2 Indian	8" 10"		380 400		5,314 14,483	
Stirling Bluffs None							
<u>Ferndale</u>	1 Van Ness	12'x175'		168	450	5,108	
Johnson Park 21670 S. Cottony 21671 S. Cottony		8" 8"		226 240		24,704 25,161	
Country Estates							
	1 Cindy Well 2 Weedpatch	16" 14"		700 550	600 450	33,290 0	Inactive
Walnut Ranch							
	ell #1 ell #2	20"/14" 20"/14"		210 220		0 35,859	Inactive
Pine Flat	1 Pierson 2 Sprague	Inactive Inactive				0	Inactive Inactive
	3 Cold Springs	Inactive				0	Inactive
Pine Mountain	1 Barn				35	11,142	
We	2 Meadow ell # 5				40 70	0 49	Inactive

None

River Island					
Service Territory 1					
Well # 2	8"	380	45	20,452	
Well # 5	8"	400	30	11,286	
Well # 11	8"	135	45	12,973	
Well # 12	8"	160	55	14,040	
Well # 14	8"	150	50	7,597	
Well # 17	8"	230	45	-	Inactive
Well # 18	8"	250	45	-	Inactive
Well # 21	6 5/8"	445	25	6,600	
Well # 23	6 5/8"	300	40	8,461	
Well # 30	8"	240	20	5,549	
Well # 31	8"	220	40	9,197	
Well # 32	8"	230	40	3,828	
Well # 33	8"	150	50	11,791	
Well # 34	8"	205	40	4,386	
Weisenberger #1	8"	138	90	371	
Weisenberger #2	8"	182	90	376	
· ·					
Service Territory 2					
Well # 1	8"	220	75	10,538	
Well # 2	8"	220	60	-	Inactive
<u>Arbuckle</u>					
Well # 1	16"	440	600	11,109	
Well # 2	16"	440	600	11,632	
				,	
Mt Lassen					
 Well #5	8"	155	180	340	
Well #6	8"	155	180	337	
Well #3	5"	216	95		Inactive
	-			_	
Grandview Gardens					
South Well	8"	315	175	_	Unmetered
North Well	8"	230	175	_	Unmetered
	-				
East Plano					
East Plano Well	6"	150	110	_	Unmetered
	-				
<u>Metropolitan</u>					
Well #1	8"	136	75	_	Unmetered
Well #2	8"	136	75	_	Unmetered
	ū	.00	. •		33.0.00
					_

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100			
1	Ditch											
2	Flume											
3	Lined conduit											
4												
5	Total	0	0	0	0	0	0	0	0			

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)												
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)												
Line									Total				
No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths				
6	Ditch												
7	Flume												
8	Lined conduit												
9													
10	Total	0	0	0	0	0	0	0	0				

	B. FOOTAGE	S OF PIP	E BY INSID	E DIAMETE	RS IN INCH	ES - NOT II	NCLUDING S	ERVICE PIP	PING	
Line				2" and	2 1/4 to					
No.	Description	1	1 1/2	Under	3 1/4	3	4	5	6	8
11	Cast Iron								702	2,004
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw			35,869	75				120	
17	Screw or welded casing									
18	Cement - asbestos			40	3,525		22,023		57,952	23,506
19	Welded steel		583	32,200	4,565		49,251		71,353	39,262
20	Wood									
21	Plastic (C-900 PVC)			763	6,908		42,980		102,219	116,899
	Galvanized Iron	181	24	431			2,517	1,099		
	Ductile Iron								177	200
	HDPE			50						712
	cement/asbestos/transite &	& C-900 P	VC							
	Other - Unknown						1,420			
22	Total	181	607	69,353	15,073	-	118,191	1,099	232,523	182,583

	B. FOOTAGES OF F	PIPE BY IN	NSIDE DIAM	ETERS IN	INCHES - NO	OT INCLUD	ING SERVI	CE PIPING - ((Continued)	
Line								Other	Sizes	Total
No.	Description	10	12 to 14	14	16	18	20	4 to 12	Unknown	All Sizes
23	Cast Iron	130								2,836
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw		19							36,083
29	Screw or welded casing									-
30	Cement - asbestos		3,751							110,797
31	Welded steel	16,719	3,239						428	217,600
32	Wood									-
33	Plastic (C-900 PVC)	12,957	720		13,200				3,127	299,773
	Galvanized Iron									4,252
	Ductile Iron									377
	HDPE									762
	cement/asbestos/transite &	& C-900 P	VC					92,200		92,200
	Other - Unknown									1,420
34	Total	29,806	7,729	-	13,200	-	-	92,200	3,555	766,100

SCHEDULE D-4 Number of Active Service Connections

Trainibot of Albitro Collino Collino Collino					
	Metered	- Dec 31	Flat Ra	te - Dec 31	
	Prior	Current	Prior	Current	
Size	Year	Year	Year	Year	
5/8 x 3/4 - in	7524	7530	131	251	
3/4 - in	23	23			
1 - in	142	131			
1.5 - in	20	20			
2 - in	21	20			
3 - in	3	3			
4 - in	3	3			
6 - in	3	3			
8 - in	1	1			
Fire Protection			11	11	
Total	7740	7734	142	262	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	7683	7530
3/4 - in	24	23
1 - in	138	131
1.5 - in	20	20
2 - in	21	20
3 - in	3	3
4 - in	3	3
6 - in	3	3
8 - in	1	1
Total	7896	7734

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received
	2. Used, before repair
	3. Used, after repair
	Found fast, requiring billing adjustment
В.	Number of Meters in Service Since Last Test 1. Ten years or less
	2. More than 10. but less
	than 15 years
	3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in 100 CF During Current Year anuary February March April May June

During Gurrone Tour							
January	February	March	April	May	June	July	Subtotal
44,078	38,396	42,444	43,329	53,258	60,577	98,555	380,637
1,339	1,068	1,524	1,299	1,299	1,937	2,402	10,868
							-
526	495	394	388	603	1,052	2,465	5,923
374	639	865	331	1,223	2,122	3,453	9,007
							-
46,317	40,598	45,227	45,347	56,383	65,688	106,875	406,435
		Duri	ing Current '	Year			Total
August	September	October	November	December	Subtotal	Total	Prior Year
98,419	117,490	85,423	54,225	45,724	401,281	781,918	945,099
2,777	3,306	2,463	1,699	1,315	11,560	22,428	23,009
					-	-	-
3,216	4,593	3,038	1,087	655	12,589	18,512	27,228
5,123	5,622	4,637	1,477	569	17,428	26,435	35,495
					-	-	
109,535	131,011	95,561	58,488	48,263	442,858	849,293	1,030,830
	44,078 1,339 526 374 46,317 August 98,419 2,777 3,216 5,123	44,078 38,396 1,339 1,068 526 495 374 639 46,317 40,598 August September 98,419 117,490 2,777 3,306 3,216 4,593 5,123 5,622	January February March 44,078 38,396 42,444 1,339 1,068 1,524 526 495 394 374 639 865 Duri August September October 98,419 117,490 85,423 2,777 3,306 2,463 3,216 4,593 3,038 5,123 5,622 4,637	January February March April	44,078 38,396 42,444 43,329 53,258 1,339 1,068 1,524 1,299 1,299 526 495 394 388 603 374 639 865 331 1,223 46,317 40,598 45,227 45,347 56,383 During Current Year August September October November December 98,419 117,490 85,423 54,225 45,724 2,777 3,306 2,463 1,699 1,315 3,216 4,593 3,038 1,087 655 5,123 5,622 4,637 1,477 569	January February March April May June 44,078 38,396 42,444 43,329 53,258 60,577 1,339 1,068 1,524 1,299 1,299 1,937 526 495 394 388 603 1,052 374 639 865 331 1,223 2,122 During Current Year August September October November December Subtotal 98,419 117,490 85,423 54,225 45,724 401,281 2,777 3,306 2,463 1,699 1,315 11,560 - - - - 3,216 4,593 3,038 1,087 655 12,589 5,123 5,622 4,637 1,477 569 17,428	January February March April May June July

1 Quantity units to be in hundreds of cubic fee	thousands of gallons	acro-foot or r	minor's inch-days
Quantity units to be in numbered of cubic fee	i, iribusarius di galidris,	acie-ieet, oi i	illilei s ilicii-uays.

SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?		
Are you having routine laboratory tests made of water served to your consumers?		
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes	
4. Date of permit:	See Subsidiary District Reports	
5. If permit is "temporary", what is the expiration date?		
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

SCHEDULE D-9					
Statement of Material Financial Interest					
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.					
None					

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

	Current Fiscal Agent	t:			
	Name:	Five Star Bank			
	Address:	6810 Five Star Blvd., Rocklin, CA	95677		
	Phone Number:	916-626-5000			
	Account Number:	4200135			
	Date Hired:	Jul-08			
2.	Total surcharge colle	ected from customers during the 12 r	month reporting period:		
				No. of	Monthly
			Meter Size	Metered	Surcharge Per
	\$	278,367.70		Customers	Customer
			5/8 x 3/4 inch	5104	See District
			3/4 inch	3	Reports:
			1 inch	4	Lime Saddle
			1 1/2 inch	24	Magalia
			2 inch	16	Paradise Pines
			3 inch	7	
			4 inch	2	
			6 inch	2	
			Number of		
			Flat Rate		
			Customers		
			Total	5162	(
3.	Summary of the ban	k account activities showing:			
	Balance	at beginning of year		\$	712,144
	Deposits	during the year		•	278,368
	Interest e	earned for calendar year		•	2,107
	Withdrav	vals from this account		•	(53,190
	Balance	at end of year		•	939,429
4.	Reason or Purpose	of Withdrawal from this bank accoun	ıt:		

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	Dalamas
II I		T'(1	Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					0
3	303	Land					0
4		Total non-depreciable plant	0	0	0	0	0
5		DEPRECIABLE PLANT					
6	304	Structures					0
7	307	Wells					0
8	317	Other water source plant					0
9	311	Pumping equipment					0
10	320	Water treatment plant					0
11	330	Reservoirs, tanks and sandpipes					0
12	331	Water mains					0
13	333	Services and meter installations					0
14	334	Meters					0
15	335	Hydrants					0
16	339	Other equipment					0
17	340	Office furniture and equipment					0
18	341	Transportation equipment					0
19		Total depreciable plant	0	0	0	0	0
20		Total water plant in service	0	0	0	0	0

FACILITIES FEES DATA

Cla	Please provide the following information relating to Facilities Fees for districts or or fewer customers for the calendar year (per D.91-04-068).		icts or subsidiaries ser	rving 2,000					
Cla	ass C:		Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.						
1.	Trust	Account Info	rmation:						
	Addre Accou	Name: ess: unt Number: Opened:	Five Star Bank 6810 Five Star Blvd, Rocklin, Ca 95677 4500138 May-09						
2.	Facilit	ties Fees col	ected for new connections during the calendar year:						
	A. Co	ommercial							
	NAM	E			AMOUNT				
				\$					
				\$ \$ \$					
				\$					
	B. Re	esidential							
	NAM	E			AMOUNT				
				\$ \$ \$					
				\$					
3.	Sumn	nary of the b	ank account activities showing:						
			beginning of year uring the year	\$	9,210.33				
		Interest ea	rned for calendar year	\$	23.05				
			Is from this account end of year	\$	9,233.38				
4.	Reaso	on or Purpos	e of Withdrawal from this bank account:						

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Janice Hanna Officer, Partner, or Owner (Please Print) I, the undersigned Del Oro Water Co., Inc. Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011. Secretary/Director Corporate Accounting Title (Please Print) Signature 530-894-1100 ext 103 4/29/16 - Revised Telephone Number Date

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