



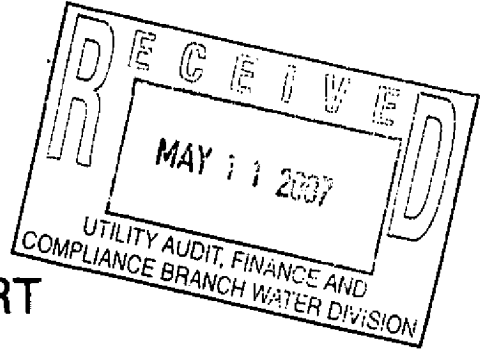
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**CLASS A  
WATER UTILITIES**

U# \_\_\_\_\_



**2006  
ANNUAL REPORT  
OF**

**GOLDEN STATE WATER COMPANY**

\_\_\_\_\_

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

\_\_\_\_\_

630 East Foothill Blvd, San Dimas, CA  
(OFFICIAL MAILING ADDRESS)

91773  
ZIP

**TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2006**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007  
(FILE TWO COPIES IF THREE RECEIVED)

## **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed **NOT LATER THAN MARCH 31**, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.

# **INSTRUCTIONS**

## **FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

**SELECTED FINANCIAL DATA- CLASS A,B,C & D, WATER COMPANIES**  
**Year 2006**

NAME OF UTILITY GOLDEN STATE WATER COMPANY

PHONE 909/394-3600

PERSON RESPONSIBLE FOR THIS REPORT Gladys Farrow- Controller  
 (Prepared from Information in the 2006 Annual Report)

	1/1/06	12/31/06	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	21,422,361	22,383,046	21,902,704
2 Land and Land Rights	15,837,347	17,204,462	16,520,904
3 Depreciable Plant	782,698,555	845,131,600	813,915,078
4 Gross Plant in Service	<b>819,958,263</b>	<b>884,719,108</b>	<b>852,338,686</b>
5 Less: Accumulated Depreciation	-224,267,752	-247,118,800	-235,693,276
6 Net Water Plant in Service	<b>595,690,511</b>	<b>637,600,308</b>	<b>616,645,410</b>
7 Water Plant Held for Future Use			
8 Construction Work in Progress	37,755,545	34,122,873	35,939,209
9 Materials and Supplies	1,110,624	1,152,033	1,131,329
10 Less: Advances for Construction	-73,652,727	-75,553,833	-74,603,280
11 Less: Contributions in Aid of Construction	-82,392,735	-84,871,340	-83,632,038
12 Less: Accumulated Deferred Income and Investment Tax Credits	-66,323,278	-74,009,406	-70,166,342
13 Net Plant Investment	<b>412,187,940</b>	<b>438,440,635</b>	<b>425,314,288</b>
<b>CAPITALIZATION</b>			
14 Common Stock	<b>155,872,435</b>	<b>161,458,923</b>	<b>158,665,679</b>
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital			
17 Retained Earnings	99,394,295	105,246,610	102,320,453
18 Common Stock and Equity (Lines 14 through 17)	<b>255,266,730</b>	<b>266,705,533</b>	<b>260,986,132</b>
19 Preferred Stock	0	0	0
20 Long-Term Debt	261,540,627	261,249,532	261,395,080
21 Current Portion of Long Term Debt	295,000	322,891	308,946
22 Total Capitalization (Lines 18 through 21)	<b>517,102,357</b>	<b>528,277,956</b>	<b>522,690,157</b>

**SELECTED FINANCIAL DATA - CLASS A, B, C & D, WATER COMPANIES**  
Year 2006

NAME OF UTILITY : GOLDEN STATE WATER COMPANY

Phone # 909-394-3600

	Annual Amount
<b>INCOME STATEMENT</b>	
23 Unmetered Water Revenue	5,483,186
24 Fire Protection Revenue	1,530,890
25 Irrigation Revenue	5,671,840
26 Metered Water Revenue	198,795,751
<b>27 Total Operating Revenue</b>	<b>211,481,667</b>
<b>28 Operating Expenses</b>	<b>115,390,756</b>
29 Depreciation Expense (Composite Rate 3%)	21,001,715
30 Amortization and Property Losses	1,294,485
31 Property Taxes	5,274,090
32 Taxes Other Than Income Taxes	12,876,510
<b>33 Total Operating Revenue Deduction Before Taxes</b>	<b>155,837,556</b>
34 California Corp. Franchise Tax	3,017,170
35 Federal Corporate Income Tax	16,008,158
<b>36 Total Operating Revenue Deduction After Taxes</b>	<b>174,862,884</b>
<b>37 Net Operating Income (Loss) - California Water Operations</b>	<b>36,618,783</b>
<b>38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)</b>	<b>3,413,363</b>
<b>39 Income Available for Fixed Charges</b>	<b>40,032,146</b>
<b>40 Interest Expense</b>	<b>16,782,654</b>
<b>41 Net Income (Loss) Before Dividends</b>	<b>23,249,492</b>
42 Preferred Stock Dividends	0
<b>43 Net Income (Loss) Available for Common Stock</b>	<b>23,249,492</b>

**OTHER DATA**

44 Refunds of Advances for Construction	2,794,959
45 Total Payroll Charged to Operating Expenses	43,711,306
46 Purchased Water (PUC Code 704)	9,389,046
47 Power	
<b>48 Class A Water Companies Only:</b>	
a. Pre-TRA 1986 Contributions in Aid of Construction	20,973,449
b. Pre-TRA 1986 Advances for Construction	10,556,536
c. Post TRA 1986 Contributions in Aid of Construction	63,897,899
d. Post TRA 1986 Advances for Construction	64,997,297

	(Exc. Fire Protect.)	1-Jan-06	31-Dec-06	Annual Average
<u>Active Service Connections</u>				
49 Metered Service Connections		240,738	241,947	241,343
50 Flat Rate Service Connections		12,107	12,023	12,065
51 Total Active Service Connections		252,845	253,970	253,408

**SELECTED FINANCIAL DATA- CLASS A,B,C & D, WATER COMPANIES**

**Adjusted for Non-Regulated activities**

**Year 2006**

NAME OF UTILITY **GOLDEN STATE WATER COMPANY**

PHONE **909/394-3600**

PERSON RESPONSIBLE FOR THIS REPORT **Gladys Farrow- Controller**

(Prepared from Information in the 2006 Annual Report)

	1/1/06	12/31/06	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	<u>21,422,361</u>	<u>22,383,046</u>	<u>21,902,704</u>
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4     Gross Plant in Service	<u>819,958,263</u>	<u>884,719,108</u>	<u>852,338,686</u>
5 Less: Accumulated Depreciation	<u>-224,267,752</u>	<u>-247,118,800</u>	<u>-235,693,276</u>
6     Net Water Plant in Service	<u>595,690,511</u>	<u>637,600,308</u>	<u>616,645,410</u>
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8 Construction Work in Progress	<u>37,755,545</u>	<u>34,122,873</u>	<u>35,939,209</u>
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22     Total Capitalization (Lines 18 through 21)	<u>517,102,357</u>	<u>528,277,956</u>	<u>522,690,157</u>

**SELECTED FINANCIAL DATA - CLASS A, B,C & D, WATER COMPANIES**  
**Adjusted for Non-Regulated activities**  
**Year 2006**

NAME OF UTILITY : GOLDEN STATE WATER COMPANY

Phone # 909-394-3600

<b>INCOME STATEMENT</b>		Annual Amount
23	Unmetered Water Revenue	5,483,186
24	Fire Protection Revenue	1,530,890
25	Irrigation Revenue	5,671,840
26	Metered Water Revenue	198,795,751
27	<b>Total Operating Revenue</b>	<b>211,481,667</b>
28	<b><u>Operating Expenses</u></b>	<b>115,390,756</b>
29	Depreciation Expense (Composite Rate 2.71%)	21,001,715
30	Amortization and Property Losses	1,294,485
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35	Federal Corporate Income Tax	16,008,158
36	<b>Total Operating Revenue Deduction After Taxes</b>	<b>174,862,884</b>
37	<b>Net Operating Income (Loss) - California Water Operations</b>	<b>36,618,783</b>
38	<b>Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)</b>	<b>3,413,363</b>
39	<b>Income Available for Fixed Charges</b>	<b>40,032,146</b>
40	<b>Interest Expense</b>	<b>16,782,654</b>
41	<b>Net Income (Loss) Before Dividends</b>	<b>23,249,492</b>
42	Preferred Stock Dividends	0
43	<b>Net Income (Loss) Available for Common Stock</b>	<b>23,249,492</b>

**OTHER DATA**

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d.	Post TRA 1986 Advances for Construction	64,997,297

<u>Active Service Connections</u>		(Exc. Fire Protect.)	1-Jan-06	31-Dec-06	Annual Average
49	Metered Service Connections		240,738	241,947	241,343
50	Flat Rate Service Connections		12,107	12,023	12,065
51	<b>Total Active Service Connections</b>		<b>252,845</b>	<b>253,970</b>	<b>253,408</b>



## Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D.04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 200 :

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
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NONE

**GENERAL INFORMATION**

1 Name under which utility is doing business:  
**GOLDEN STATE WATER COMPANY**

2 Official mailing address:  
**630 E. FOOTHILL BLVD., SAN DIMAS, CA 91773-9016**

3 Name and title of person to whom correspondence should be addressed:  
**ROBERT J. SPROWLS, CFO, SR. VICE PRESIDENT,** Telephone: **909/394-3600 Ext. 647**  
**TREASURER AND CORP. SECTY**

4 Address where accounting records are maintained:  
**630 E. FOOTHILL BLVD., SAN DIMAS, CA 91773-9016**

5 Service Area (Refer to district reports if applicable):  
**SEE DISTRICT REPORTS**

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: **SEE DISTRICT REPORTS**  
Address: \_\_\_\_\_ Telephone: \_\_\_\_\_

7 OWNERSHIP. Check and fill in appropriate line:  
 Individual (name of owner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Corporation (corporate name) **GOLDEN STATE WATER COMPANY**  
Organized under laws of (state) **CALIFORNIA** Date: **DECEMBER 31, 1929**

Principal Officers:  
**LLOYD E. ROSS** CHAIRMAN  
**FLOYD E. WICKS** PRESIDENT, CEO  
**ROBERT J. SPROWLS** Sr. VICE PRESIDENT, FINANCE, CFO

8 Names of associated companies:  
**CALIFORNIA CITIES, INC.**

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_

10 Use the space below for supplementary information or explanations concerning this report:  
**DENISE KRUGER, SR. VICE PRESIDENT**  
**PATRICK SCANLON, VICE PRESIDENT**  
**JAMES B. GALLAGHER, VICE PRESIDENT**  
**ROLAND TANNER, VICE PRESIDENT**

11 List Name, Grade, and License Number of all Licensed Operators:  
**SEE SCHEDULE ATTACHED**

# Certification List

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathered</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
		<input type="checkbox"/>			
Abrego	James	<input type="checkbox"/>	Orange County District	1	0
Aceves	Danny	<input type="checkbox"/>	Central District	4	2
Aceves	Henry	<input type="checkbox"/>	Central District	4	3
Aceves	Jason	<input type="checkbox"/>	Foothill District	2	0
Aguilar	Lucy	<input type="checkbox"/>	Central District	1	0
Aguirre	Rafael	<input type="checkbox"/>	Southwest District	2	2
Ahart	Keith	<input type="checkbox"/>	Northern District	2	4
Ahlen	Dennis	<input type="checkbox"/>	Foothill District	4	3
Aiello	Marco	<input type="checkbox"/>	Foothill District	2	1
Allen	Reginald	<input type="checkbox"/>	Foothill District	0	0
Amsberry	Garry	<input type="checkbox"/>	Orange County District	2	2
Amsberry	Michelle	<input type="checkbox"/>	Foothill District	2	2
Anderson	Travis	<input type="checkbox"/>	Northern District	0	0
Arevalo	Victor	<input type="checkbox"/>	Southwest District	2	2
Arweller	Sabine	<input type="checkbox"/>	Southwest District	0	1
Attwood	Steve	<input type="checkbox"/>	Mountain/Desert District	2	2
Avery	Lori	<input type="checkbox"/>		2	2
Aviles	Jim	<input type="checkbox"/>	Orange County District	3	2
Bailey	Kyle	<input type="checkbox"/>	Southwest District	3	2
Barnette	Rick	<input type="checkbox"/>	Central District	1	0
Bartleson	Darren	<input type="checkbox"/>	Southwest District	3	2
Bazylak	Mike	<input type="checkbox"/>	Mountain/Desert District	2	2
Beltran	Pablo	<input type="checkbox"/>	Mountain/Desert District	2	0
Beltran	Pablo	<input type="checkbox"/>	Mountain/Desert District	2	
Benbow	Michael	<input type="checkbox"/>	Northern District	3	2
Bennett	Frank	<input type="checkbox"/>		3	2
Birdsall	John	<input type="checkbox"/>	Southwest District	3	0

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Blackey	James	<input type="checkbox"/>	Ft Bliss		
Blades	Alan	<input type="checkbox"/>	Foothill District	2	1
Bleemers	Alan	<input type="checkbox"/>	Central District	3	2
Bocanegra	Federico	<input type="checkbox"/>	Central District	3	1
Brophy	Katherine	<input type="checkbox"/>	Central District	2	2
Brown	Derrick	<input type="checkbox"/>	Central District	1	0
Brown	Johnny	<input type="checkbox"/>	Foothill District	2	0
Brown	Kevin	<input type="checkbox"/>	Chaparral City Water	1	0
Brown	Steve	<input type="checkbox"/>	Orange County District	4	3
Butler	David	<input type="checkbox"/>	Northern District	2	2
Camorlinga	Fernando	<input type="checkbox"/>	Southwest District	2	0
Carino	Henry	<input type="checkbox"/>	Foothill WS	3	2
Carpio	Numer	<input type="checkbox"/>	Southwest District	2	2
Carter	Robert	<input type="checkbox"/>	Central District	1	2
Carter	Roxann	<input type="checkbox"/>	Reg II HQ	1	
Case	Nancy	<input type="checkbox"/>	Northern District		2
Castellanos	Mildred	<input type="checkbox"/>	Orange County District	2	2
Cathcart	David	<input type="checkbox"/>	Southwest District	5	3
Catron	Joseph	<input type="checkbox"/>	Mountain/Desert District	1	1
Cerda	Raul	<input type="checkbox"/>	Orange County District	2	0
Chang	Shengder	<input type="checkbox"/>		5	4
Chen	Yat-Sol	<input type="checkbox"/>		4	0
Christy	David	<input type="checkbox"/>	Southwest District	3	2
Cleveland	Terry	<input type="checkbox"/>	Central District	4	3
Combs	Billy	<input type="checkbox"/>	Southwest District	2	
Conaway	Jessie	<input type="checkbox"/>		1	0
Conklin	Heather	<input type="checkbox"/>	Foothill District	2	1
Cook	Kevin	<input type="checkbox"/>	Northern District	0	0
Cowen	Jim	<input type="checkbox"/>	Mountain/Desert District	4	3
Cox	George	<input type="checkbox"/>	Coastal District	2	0

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Curtis	Lonnie	<input type="checkbox"/>	Orange County District	0	2
Czerny	Richard	<input type="checkbox"/>	Orange County District	2	1
Dahistrom	Perry	<input type="checkbox"/>	Mountain/Desert District	4	3
Daly	James	<input type="checkbox"/>	Orange County District	2	0
Damron	Roy	<input type="checkbox"/>	Central District	3	2
Davis	Marcus	<input type="checkbox"/>	Northern District	1	0
Delgado	Pedro	<input type="checkbox"/>	Central District	1	0
Diaz	Maribel	<input type="checkbox"/>		0	1
Diaz	Noe	<input type="checkbox"/>	Mountain/Desert District	4	2
Donnelley	Christopher	<input type="checkbox"/>	Mountain/Desert District	1	0
Donnelly	Christopher	<input type="checkbox"/>	Mountain/Desert District	1	0
Dotie	Samuel	<input type="checkbox"/>	Central District	2	0
Eikamp	David	<input type="checkbox"/>	Orange County District	3	2
Ellis	Dietrich	<input type="checkbox"/>	Southwest District	2	0
Elwell	Brian	<input type="checkbox"/>	Coastal District	2	
Escobedo	Ernest	<input type="checkbox"/>	Central District	3	2
Estrada	Gilbert	<input type="checkbox"/>	Orange County District	3	2
Faria	Edward	<input type="checkbox"/>	Coastal District	4	3
Faulkner	Kristen	<input type="checkbox"/>	Foothill District	0	1
Ferguson	David	<input type="checkbox"/>	Northern District	2	4
Fort	Scott	<input type="checkbox"/>	Northern District	1	0
Fryer	Michael	<input type="checkbox"/>	Mountain/Desert District	2	2
Funk	James	<input type="checkbox"/>	Orange County District	3	2
Gaeta	Eduardo	<input type="checkbox"/>	Foothill District	3	2
Gallagher	James	<input type="checkbox"/>		2	0
Galvan	Edward	<input type="checkbox"/>	Southwest District	3	2
Garcia	Jose	<input type="checkbox"/>	Central District	3	0
Garcia	Ricardo	<input type="checkbox"/>	Orange County District	2	0
Gaxiola	Robert	<input checked="" type="checkbox"/>	Central District	1	0
George	Jennifer	<input type="checkbox"/>	Orange County District	2	2

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Gettens	Kathy	<input type="checkbox"/>	Chaparral City Water Compan	4	1
Gill	Billy	<input type="checkbox"/>	Coastal District	2	0
Gisler	Ernie	<input type="checkbox"/>		2	4
Godsey	David	<input type="checkbox"/>	Mountain/Desert District	3	4
Gomez	Arthur	<input type="checkbox"/>	Orange County District	4	3
Gonzales	Juan	<input type="checkbox"/>	Ft Bliss	0	0
Gonzales	Robert	<input type="checkbox"/>	Foothill District	2	0
Gonzalez	Carlos	<input type="checkbox"/>	Southwest District	2	0
Gonzalez	Oscar	<input type="checkbox"/>	Northern District	3	4
Gonzalez	Sergio	<input type="checkbox"/>	Southwest District	2	0
Gonzalez	Tina	<input type="checkbox"/>	Northern District	2	2
Graham	Nicole	<input type="checkbox"/>	Northern District	2	2
Gramata	Michael	<input type="checkbox"/>	Foothill District	4	3
Guajardo	Russell	<input type="checkbox"/>	Southwest District	2	2
Gue	Harold	<input type="checkbox"/>	Foothill District	2	2
Guevarra	Roberto	<input type="checkbox"/>	Orange County District	3	2
Haller	George	<input type="checkbox"/>	Orange County District	2	1
Haller	Joseph	<input type="checkbox"/>	Mountain/Desert District	2	2
Hanford	Robert	<input type="checkbox"/>	Chaparral City Water Compan	3	0
Hanson	Brett	<input type="checkbox"/>	Southwest District	0	0
Harris	Paul	<input type="checkbox"/>	Northern District	3	4
Hartsock	Mikel	<input type="checkbox"/>		2	3
Haueter	Paul	<input type="checkbox"/>	Coastal District	2	3
Heavener	Kenneth	<input type="checkbox"/>	Coastal District	2	0
Heldman	Frank	<input type="checkbox"/>	Coastal District	3	3
Henderson	Bill	<input type="checkbox"/>	Southwest District	1	0
Henry	Michael	<input type="checkbox"/>	Foothill District	3	3
Hernandez	Rafaël	<input type="checkbox"/>	Foothill District	0	0
Hernandez	Rick	<input type="checkbox"/>	Coastal District	1	0
Holland	Jack	<input type="checkbox"/>	Coastal District	2	0

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Holm	Melynda	<input type="checkbox"/>	Central District	1	
Howes	Robert	<input type="checkbox"/>	Chaparral City Water Compan	4	1
Huff	William	<input type="checkbox"/>	Foothill District	2	3
Hughes	John	<input type="checkbox"/>	Central District	2	3
Humphrey	Autumn	<input type="checkbox"/>	Southwest District	2	0
Ilia	Mark	<input type="checkbox"/>	Northern District	2	3
Ingram	Anton	<input checked="" type="checkbox"/>	Southwest District	2	0
Interrante	Richard	<input type="checkbox"/>	Orange County District	1	0
Jaramillo	Ignacio	<input checked="" type="checkbox"/>	Central District	1	0
Jensen	Brian	<input type="checkbox"/>	Southwest District	4	2
Johnson	James	<input type="checkbox"/>	Central District	1	0
Johnson	Jarvis	<input type="checkbox"/>	Foothill District	2	1
Jones	Donnie	<input checked="" type="checkbox"/>	Central District	2	3
Jones	John	<input type="checkbox"/>	Southwest District	3	2
Jose	Armando	<input type="checkbox"/>	Foothill District	1	0
Juare	Daniel	<input type="checkbox"/>	Mountain/Desert District	2	2
Kawamura	Joseph	<input type="checkbox"/>	Coastal District	4	3
Kemp	John	<input type="checkbox"/>	Mountain/Desert District	2	3
Khong	Edward	<input type="checkbox"/>	Mountain/Desert District	3	3
Kinder	Kenneth	<input type="checkbox"/>	Coastal District	2	2
Kirk	Ronald	<input type="checkbox"/>	Orange County District	3	4
Kirkland	Charles	<input type="checkbox"/>	Mountain/Desert District	1	0
Kirkland	Michael	<input type="checkbox"/>	Mountain/Desert District	2	2
Knox	Donna	<input type="checkbox"/>		2	0
Kroner	Chris	<input type="checkbox"/>	Chaparral City Water	1	0
Larson	Brian	<input type="checkbox"/>	Mountain/Desert District	3	2
Leavenworth	Scott	<input type="checkbox"/>	Orange County District	2	2
Leonard	Ralph	<input type="checkbox"/>	Northern District	3	3
Lesley	Marlyn	<input type="checkbox"/>	Mountain/Desert District	3	2
Lewis	Jon	<input type="checkbox"/>	Northern District	1	0



<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Lidyoff	Matt	<input type="checkbox"/>	Orange County District	0	0
Logan	Brian	<input type="checkbox"/>	Orange County District	3	2
Long	Don	<input type="checkbox"/>	Chaparral City Water Compan	4	1
Long	Helen	<input type="checkbox"/>		3	3
Long	Jeff	<input type="checkbox"/>	Mountain/Desert District	4	3
Lopez	Boris	<input type="checkbox"/>	Southwest District	0	0
Lopez	James	<input type="checkbox"/>	Orange County District	2	0
Lopez	Paul	<input type="checkbox"/>	Coastal District	3	2
Lopez	Ruben	<input type="checkbox"/>	Central District	2	0
Lopez-Silva	Alicia	<input type="checkbox"/>	Southwest District	1	0
Loprieato	Francis	<input checked="" type="checkbox"/>	Orange County District	1	2
Loveall	Gerald	<input type="checkbox"/>	Orange County District	2	2
Lyon	John	<input type="checkbox"/>	Orange County District	3	2
Maldonado	Rudy	<input type="checkbox"/>	Southwest District	2	0
Martinez	Martin	<input type="checkbox"/>	Foothill District	1	0
Maughmer	Terry	<input type="checkbox"/>	Coastal District		4
Maxey	Emma	<input type="checkbox"/>	NA	2	0
McCoy	Keith	<input type="checkbox"/>	Central District	3	2
McDonough	Elizabeth	<input type="checkbox"/>	Central District	1	
McEntyre	Bob	<input type="checkbox"/>	Coastal District	2	2
McKay	Scott	<input type="checkbox"/>	Orange County District	2	2
McKay	Travis	<input type="checkbox"/>	Central District	1	0
Medeles	Adrian	<input type="checkbox"/>	Ft Bliss		
Middleton	Trevor	<input type="checkbox"/>	Southwest District	1	0
Miller	Clifton	<input type="checkbox"/>	Southwest District	1	0
Minnecci	Joseph	<input type="checkbox"/>		2	4
Moore	Duane	<input type="checkbox"/>	Southwest District	2	2
Moore	James	<input type="checkbox"/>	Chaparral City Water Compan	4	3
Moore	John	<input type="checkbox"/>	Central District	0	0
Moore	Larry	<input type="checkbox"/>	Coastal District	2	0

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Moore	Toby	<input type="checkbox"/>	Central District	2	0
More	Steven	<input type="checkbox"/>	Coastal District	3	0
Moreno	Jose	<input type="checkbox"/>	Southwest District	1	0
Morgan	Warren	<input type="checkbox"/>	Coastal District	0	3
Moss	Richard	<input type="checkbox"/>	Chaparral City Water Compan	1	1
Murphy	Richard	<input type="checkbox"/>		2	0
Murphy	Terrance	<input type="checkbox"/>	Orange County District	1	0
Myers	Jerry	<input type="checkbox"/>	Coastal District	2	2
Nankivell	Chase	<input type="checkbox"/>	Mountain/Desert District	4	3
Neely	Kenneth	<input type="checkbox"/>	Coastal District	3	2
Nelson	Paul	<input type="checkbox"/>	Coastal District	2	2
Newton	Donald	<input type="checkbox"/>	Mountain/Desert District	2	2
Nichols	James	<input type="checkbox"/>	Mountain/Desert District	2	0
Nielsen	John	<input type="checkbox"/>	Coastal District	3	3
Nila	Robert	<input type="checkbox"/>	Central District	4	1
Norfleet	Leo	<input checked="" type="checkbox"/>	Central District	1	0
Norton	Jim	<input type="checkbox"/>	Mountain/Desert District	3	2
Nosrat	Behzad	<input type="checkbox"/>		1	0
Oby	Thomas	<input type="checkbox"/>	Northern District		2
Orozco	Jarvis	<input type="checkbox"/>	Foothill District	1	0
Ortiz	Vincent	<input type="checkbox"/>	Coastal District	2	0
Padilla	Miguel	<input type="checkbox"/>	Southwest District	1	0
Pak	Chin Chae	<input type="checkbox"/>		2	
Pegg	Pamela	<input type="checkbox"/>		1	0
Pelayo	Victor	<input type="checkbox"/>	Southwest District	0	0
Pelayo	Victor	<input type="checkbox"/>	Central District	3	0
Penrod	Keith	<input type="checkbox"/>		4	2
Peral	Jesus	<input type="checkbox"/>	Southwest District	1	0
Pillai	Sunil	<input type="checkbox"/>	Central District	2	0
Pivaroff	Eric	<input type="checkbox"/>		2	2

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Pollack	Michael	<input type="checkbox"/>	Mountain/Desert District	3	3
Porter	Randy	<input type="checkbox"/>	Orange County District	4	0
Porter	Vincent	<input type="checkbox"/>	Mountain/Desert District	3	3
Porterfield	James	<input type="checkbox"/>	Mountain/Desert District	2	2
Poti	Pua	<input type="checkbox"/>	Orange County District	1	0
Quintanilla	Eliseo	<input type="checkbox"/>	Southwest District	1	0
Rambaud	Thomas	<input type="checkbox"/>	Foothill District	3	2
Ramirez	Jesse	<input type="checkbox"/>	Mountain/Desert District	5	3
Randolph	Janet	<input type="checkbox"/>	Chaparral City Water Compan	3	3
Rauback	Ernest	<input type="checkbox"/>	Northern District	4	3
Raymer	Chandler	<input type="checkbox"/>	Chaparral City Water Compan	1	1
Reyes	Roberto	<input type="checkbox"/>	Southwest District	2	2
Ringer	James	<input type="checkbox"/>	Foothill District	3	2
Rippe	Gregory	<input type="checkbox"/>	Northern District	2	2
Rivas	Louis	<input type="checkbox"/>	Coastal District	2	0
Rivera	Albert	<input type="checkbox"/>	Central District	4	3
Rivera	William	<input type="checkbox"/>	Southwest District	1	0
Robertson	George	<input type="checkbox"/>	Central District	1	1
Robinson	Dean	<input type="checkbox"/>	Foothill District	3	2
Robles	Alfonso	<input type="checkbox"/>	Foothill District	1	2
Rosendo	Gladys	<input type="checkbox"/>	NA	2	0
Sabala	Mike	<input type="checkbox"/>	Mountain/Desert District	1	2
Salcido	Joe	<input type="checkbox"/>	Foothill District	3	2
Sandoval	Manuel	<input type="checkbox"/>	Foothill District	2	2
Santos	Romeo	<input type="checkbox"/>	Foothill District	2	2
Sarti	Romeo	<input type="checkbox"/>	Central District	1	0
Scanlon	Patrick	<input type="checkbox"/>		3	3
Scheffler	William	<input type="checkbox"/>	Northern District	1	1
Schieman	Jonathan	<input type="checkbox"/>	ASUS	2	2
Schoepflin	Larry	<input type="checkbox"/>	Coastal District	1	0

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Schubert	Paul	<input type="checkbox"/>	Northern District	2	4
Seaman	Steven	<input type="checkbox"/>	Central District	3	2
Sh ankle	Keith	<input type="checkbox"/>	Northern District	2	
Shaffer	Ned	<input type="checkbox"/>	Orange County District	2	0
Shankle	Keith	<input type="checkbox"/>	Northern District	1	0
Shiozawa	Alice	<input type="checkbox"/>	Foothill District	2	0
Sica	Shadd	<input type="checkbox"/>	Coastal District	2	2
Slimmons	Dennis	<input type="checkbox"/>	Orange County District	1	0
Singer	Robert	<input type="checkbox"/>		1	0
Slife	David	<input type="checkbox"/>	Foothill District	3	2
Smith	Eric	<input type="checkbox"/>		1	0
Smith	Renee	<input type="checkbox"/>		2	0
Snay	Kyle	<input type="checkbox"/>	Foothill District	2	0
Soto	Jose	<input type="checkbox"/>	Orange County District	2	0
Spencer	Ralph	<input type="checkbox"/>	Orange County District	2	0
Standi	John	<input type="checkbox"/>	Foothill District	5	3
Stephens	David	<input type="checkbox"/>	Foothill District	2	0
Stephens	John	<input type="checkbox"/>	Foothill District	2	0
Stephens	Thomas	<input type="checkbox"/>	Orange County District	1	0
Stone	David	<input type="checkbox"/>	Southwest District	0	0
Storm	David	<input type="checkbox"/>	Southwest District	1	0
Suarez	David	<input type="checkbox"/>	Orange County District	1	
Suh	Johnny	<input type="checkbox"/>	Northern District	1	0
Szoplinski	Henric	<input type="checkbox"/>	Coastal District	3	4
Tam	Wai	<input type="checkbox"/>	Northern District	2	2
Thompson	Erol	<input type="checkbox"/>	Southwest District	3	0
Thompson	Michael	<input type="checkbox"/>	Chaparral City Water District	3	2
Title	Allan	<input type="checkbox"/>	Mountain/Desert District	3	2
Toyos	Orlando	<input checked="" type="checkbox"/>	Orange County District	2	3
Traffas	Tom	<input type="checkbox"/>	Foothill District	4	3

<i>LastName</i>	<i>FirstName</i>	<i>Grandfathere</i>	<i>District</i>	<i>DCertLevel</i>	<i>TCertLevel</i>
Trujillo	Manuel	<input type="checkbox"/>	Central District	3	2
Turner	John	<input type="checkbox"/>	Northern District	4	3
Twilla	Sean	<input type="checkbox"/>	Northern District	1	0
Umphenour	Anthony	<input type="checkbox"/>	Central District	1	2
Umphenour	Anthony	<input type="checkbox"/>	Central District	0	0
Urtez	Raul	<input type="checkbox"/>	Central District	0	0
Usrey	Dennis	<input type="checkbox"/>	Northern District	2	0
Valdespino	Jose	<input type="checkbox"/>	Fort Bliss		
Valdez	Fernando	<input type="checkbox"/>	Southwest District	2	2
Van Hauwaert	James	<input type="checkbox"/>	Central District	3	3
Van Voorhis	Russell	<input type="checkbox"/>	Northern District	3	4
Velez	Douglas	<input type="checkbox"/>	Southwest District	2	0
Villalpando	Adolph	<input type="checkbox"/>	Central District	2	2
Villarreal	Ernesto	<input type="checkbox"/>	Central District	1	0
Vorhies	Kirby	<input type="checkbox"/>	Coastal District	3	2
Wade	Wesley	<input type="checkbox"/>	Foothill District	1	0
Walcott	Andrew	<input type="checkbox"/>	Chaparral City Water Compan	1	1
Webb	Delmus	<input type="checkbox"/>	Southwest District	3	0
Webb	LaKeishia	<input type="checkbox"/>	Central District	2	0
Weber	Rebecca	<input type="checkbox"/>	Southwest District	4	2
White	Dawn	<input type="checkbox"/>		5	4
Williams	Drew	<input type="checkbox"/>	Foothill District	4	3
Williams	Gary	<input type="checkbox"/>		4	2
Wilson	Jeannine	<input type="checkbox"/>	Southwest District	1	0
Yarbrough	Stanley	<input type="checkbox"/>	Orange County District	2	2
Zalce	Jorge	<input type="checkbox"/>	ASUS		
Zimmer	Mark	<input type="checkbox"/>	Coastal District	3	3

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. UTILITY PLANT</b>			
2	100	Utility plant-Water Department	A-1	\$ 918,841,981	\$ 857,713,810
3	107	Utility plant adjustments			
4		Total utility plant		<b>918,841,981</b>	<b>857,713,810</b>
5	250	Reserve for depreciation of utility plant	A-3a	238,401,137	216,497,233
6	251	Reserve for amortization of limited term utility investments	A-3	8,717,663	7,770,519
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	-	-
8		Total utility plant reserves		<b>247,118,800</b>	<b>224,267,752</b>
9		Total utility plant less reserves		<b>671,723,181</b>	<b>633,446,058</b>
10					
11		<b>II. INVESTMENT AND FUND ACCOUNTS</b>			
12	110	Other physical property-Electric Dept and Others	A-2	71,015,283	68,834,656
13	253	Reserve for depreciation and amortization of other property-Electric	A-3	24,597,354	22,381,100
14		Other physical property less reserve		<b>46,417,929</b>	<b>46,453,556</b>
15	111	Investments in associated companies	A-4	31,631	31,631
16	112	Other investments	A-5	970,624	317,287
17	113	Sinking funds	A-6	-	-
18	114	Miscellaneous special funds	A-7	-	-
19		Total investments and fund accounts		<b>47,420,184</b>	<b>46,802,474</b>
20					
21		<b>III. CURRENT AND ACCRUED ASSETS</b>			
22	120	Cash		1,598,817	3,588,680
23	121	Special deposits	A-8	6,193	6,958
24	122	Working funds		17,605	17,677
25	123	Temporary cash investments		-	5,045,141
26	124	Notes receivable	A-9	-	-
27	125	Accounts receivable (including LT portion)		44,276,600	43,793,643
28	126	Receivables from associated companies	A-10	110,756	225,527
29	131	Materials and supplies - Water Department		1,152,033	1,110,624
30	131	Materials and supplies - Electric Department		397,753	293,380
31	132	Prepayments	A-11	2,574,602	2,794,597
32	133	Other current and accrued assets	A-12	-	3,417,296
33		Total current and accrued assets		<b>50,134,358</b>	<b>60,293,523</b>
34					
35		<b>IV. DEFERRED DEBITS</b>			
36	140	Unamortized debt discount and expense	A-13	5,590,593	5,872,824
37	141	Extraordinary property losses	A-14		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts		23,557	28,350
40	145	Other work in progress			
41	146	Other deferred debits	A-15	85,169,650	64,731,231
42		Total deferred debits		<b>90,783,800</b>	<b>70,632,405</b>
43		Total assets and other debits		<b>\$ 860,061,523</b>	<b>\$ 811,174,460</b>
44					

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	\$ 161,458,923	\$ 155,872,435
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	( )	( )
7	151	Capital stock expense	A-17	( )	( )
8	270	Capital surplus	A-20		
9	271	Earned surplus	A-21	105,246,610	99,394,295
10		Total corporate capital and surplus		<b>266,705,533</b>	<b>255,266,730</b>
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26	261,249,532	261,540,627
22		Total long-term debt		<b>261,249,532</b>	<b>261,540,627</b>
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Current portion of long-term debt	A-28	322,891	295,000
26	221	Notes receivable discounted			
27	222	Accounts payable		19,818,101	17,914,370
28	223	Payables to associated companies	A-29	12,379,159	172,686
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		1,216,748	1,115,530
33	228	Taxes accrued	A-31	6,252,930	7,391,267
34	229	Interest accrued		2,444,921	2,218,338
35	230	Other current and accrued liabilities	A-30	17,604,491	15,018,390
36		Total current and accrued liabilities		<b>60,039,241</b>	<b>44,125,581</b>
37					
38		<b>V. DEFERRED CREDITS</b>			
39	241	Advances for construction- Water	A-32	75,553,833	73,652,727
40	241	Advances for construction- Electric		1,091,765	1,137,633
41	242	Other credits	A-33	34,845,526	24,975,025
42	245	Deferred income taxes and investment tax credits		74,009,406	66,323,278
43		Total deferred credits		<b>185,500,530</b>	<b>166,088,663</b>
44					
45		<b>VI. RESERVES</b>			
46	254	Reserve for uncollectible accounts	A-34	1,054,034	1,098,304
47	255	Insurance reserve	A-34		
48	256	Injuries and damages reserve	A-34		
49	257	Employees' provident reserve	A-34		
50	258	Other reserves	A-34		
51		Total reserves		<b>1,054,034</b>	<b>1,098,304</b>
52					
53		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
54	265	Contributions in aid of construction- Water	A-35	84,871,340	82,392,735
55		Contributions in aid of construction-Electric	A-35	641,313	661,819
56		Total liabilities and other credits		<b>\$ 860,061,523</b>	<b>\$ 811,174,460</b>

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	828,666,295	67,609,334	(2,448,611)	(399,880)	893,427,138
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	37,755,545	62,258,923		(65,891,595)	34,122,873
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(8,708,030)				(8,708,030)
6	100 - 6	Utility plant in process of reclassification					
7		<b>Total utility plant</b>	<b>857,713,810</b>	<b>129,868,257</b>	<b>(2,448,611)</b>	<b>(66,291,475)</b>	<b>918,841,981</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	65,522				65,522
10	302	Franchises and consents (Schedule A-1b)	152,295				152,295
11	303	Other intangible plant	21,204,544	960,685			22,165,229
12		<b>Total intangible plant</b>	<b>21,422,361</b>	<b>960,685</b>	<b>0</b>	<b>0</b>	<b>22,383,046</b>
13							
14		<b>II. LANDED CAPITAL</b>					
15	306	Land and land rights	15,837,347	1,441,086		(73,971)	17,204,462
16							
17		<b>III. SOURCE OF SUPPLY PLANT</b>					
18	311	Structures and improvements	220,052				220,052
19	312	Collecting and impounding reservoirs	583,387	17,625			601,012
20	313	Lake, river and other intakes	6,159				6,159
21	314	Springs and tunnels	0				0
22	315	Wells	33,927,664	2,294,458	(34,961)	(83,558)	36,103,603
23	316	Supply mains	16,649,725	355,464		(22,426)	16,982,763
24	317	Other source of supply plant	891,172				891,172
25		<b>Total source of supply plant</b>	<b>52,278,159</b>	<b>2,667,547</b>	<b>(34,961)</b>	<b>(105,984)</b>	<b>54,804,761</b>
26							
27		<b>IV. PUMPING PLANT</b>					
28	321	Structures and improvements	9,938,294	2,499,385	(25,490)	(35,308)	12,376,881
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	92,766,414	12,386,185	(679,118)	(159,796)	104,313,685
32	325	Other pumping plant	6,525,361	293,087	(7,345)	3,192	6,814,295
33		<b>Total pumping plant</b>	<b>109,230,070</b>	<b>15,178,657</b>	<b>(711,953)</b>	<b>(191,912)</b>	<b>123,504,862</b>
34							
35		<b>V. WATER TREATMENT PLANT</b>					
36	331	Structures and improvements	10,261,140	776,299	(10,844)	(69,389)	10,957,206
37	332	Water treatment equipment	30,861,259	5,501,121	(55,740)	(22,510)	36,284,130
38		<b>Total water treatment plant</b>	<b>41,122,399</b>	<b>6,277,420</b>	<b>(66,584)</b>	<b>(91,899)</b>	<b>47,241,336</b>



**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements	382,087				382,087
3	342	Reservoirs and tanks	35,947,480	5,614,706	(22,897)	400	41,539,689
4	343	Transmission and distribution mains	289,082,246	17,900,569	(222,009)	(56,888)	306,703,918
5	344	Fire mains	0				0
6	345	Services	101,589,606	8,570,729	(129,889)	(33,340)	109,997,106
7	346	Meters	48,520,568	2,978,722	(163,137)	(2,496)	51,333,657
8	347	Meter installations	0				0
9	348	Hydrants	42,694,662	2,149,780	(63,123)	111,540	44,892,859
10	349	Other transmission and distribution plant	2,158,233	248,615	(1,000)		2,405,848
11		<b>Total transmission and distribution plant</b>	<b>520,374,881</b>	<b>37,463,121</b>	<b>(602,055)</b>	<b>19,216</b>	<b>557,255,163</b>
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	10,994,445	533,176		(889)	11,526,732
15	372	Office furniture and equipment	20,339,849	1,814,349	(74,009)	7,719	22,087,908
16	373	Transportation equipment	10,172,554	653,960	(872,779)	28,282	9,982,017
17	374	Stores equipment	0				0
18	375	Laboratory equipment	87,303	14,562	(8,288)	9,923	103,500
19	376	Communication equipment	984,186	5,946		512	990,644
20	377	Power operated equipment	3,541,427	478,532	(62,893)	0	3,957,066
21	378	Tools, shop and garage equipment	2,688,354	120,294	(11,478)	(872)	2,796,298
22	379	Other general plant	276,158				276,158
23		<b>Total general plant</b>	<b>49,084,276</b>	<b>3,620,819</b>	<b>(1,029,447)</b>	<b>44,675</b>	<b>51,720,323</b>
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	103,342				103,342
27	391	Utility plant purchased	19,213,461		(3,612)	(6)	19,209,843
28	392	Utility plant sold	0				0
29		<b>Total undistributed items</b>	<b>19,316,803</b>	<b>0</b>	<b>(3,612)</b>		<b>19,313,185</b>
30		<b>Total utility plant in service</b>	<b>828,666,295</b>	<b>67,609,335</b>	<b>(2,448,612)</b>	<b>(399,875)</b>	<b>893,427,138</b>

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	"See attached schedule"				
32					
33					
34					
35	<b>Total</b>				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)	Balance End of Year (d)
1	"None"				
2					
3					
4					
5					
6					
7					
8					
9	<b>Total</b>				xxxxxxxxxxxxxxxxxxxxxxxxxxxx

GOLDEN STATE WATER COMPANY

Schedule A-1b (Concluded)  
Account No. 302--Franchises and Consents  
Year 2006

Name of Original Grantor	District or System	Ordinance Number	Date of Grant	Term in Years	Date of Acquisition	Expiration Date
<b>LOS ANGELES COUNTY</b>						
County of Los Angeles	Unincorporated areas	90-0144F	10/2/1990	25	10/2/1990	10/2/2015
City of Arcadia	San Gabriel Valley	2150	11/22/01	10	10/22/1996	11/22/11
City of Artesia	Metropolitan	383	5/12/1986	25	6/1/1986	5/31/2011
City of Bell	Metropolitan	876	2/6/1984	25	2/6/1984	2/6/2009
City of Bell Gardens	Metropolitan	775	10/25/2004	5	10/25/2004	10/25/2009
City of Carson	Metropolitan	57	12/16/1968	Indeterminate	12/16/1968	
City of Compton	Metropolitan	1292	3/28/1967	Indeterminate	4/27/1967	
City of Culver City	Metropolitan	CS-231	8/23/1954	Indeterminate	8/23/1954	
City of Downey	Metropolitan	386	12/9/1970	Indeterminate	12/9/1970	
City of El Monte	San Gabriel Valley	3594		Pending Review		
City of Gardena	Metropolitan	1282	9/13/1983	Indeterminate	9/13/1983	
City of Hawaiian Gardens	Metropolitan	382	10/22/1991	10	10/22/1991	10/22/2001
City of Hawthorne**	Metropolitan	1156	9/12/1977	10	9/12/1977	9/12/1987
City of Huntington Park	Metropolitan	476-NS	8/28/1990	25	8/28/1990	7/1/2015
City of Inglewood	Metropolitan	2364	1/22/1980	20	1/22/1980	1/22/2000
City of Lakewood	Metropolitan	82-02		25	3/23/1982	3/23/2007
City of Lawndale	Metropolitan	781-95	10/16/1993	1	4/10/1995	4/10/1996
City of Los Angeles	Metropolitan	77-682	8/20/1978	21	8/20/1978	8/20/1999
City of Norwalk	Metropolitan	1017	6/12/1978	20	6/12/1978	6/12/1998
City of Paramount	Metropolitan	491	3/3/1981	5	3/3/1981	
City of Rosemead	San Gabriel Valley	376	05/23/99	25	5/23/1974	05/23/24
City of San Gabriel	San Gabriel Valley	158-CS	3/5/1974	Indeterminate	3/5/1974	
City of Santa Fe Springs	Metropolitan	899		20	6/24/1999	6/24/2019
City of South Gate	Metropolitan	2079		5	3/26/2001	3/26/2006
City of Temple City	San Gabriel Valley	06-908	8/15/2006	15	8/15/2006	9/13/2031
<b>ORANGE COUNTY</b>						
County of Orange	Lemon Heights	3304	1/5/1982	25	1/5/1982	1/5/2007
County of Orange	Unincorporated areas	764	10/20/1955	50	7/31/1962	10/20/05
County of Orange	Los Alamitos, Slanton	816	3/5/1999	15	3/5/1999	03/05/13
City of Cypress	Cypress	278	8/2/1965	Indeterminate		
City of Orange	Placentia	24-83	7/26/1983	Indeterminate	7/26/1983	
City of Placentia	Placentia & Atwood	365	3/2/1965	Indeterminate		

**GOLDEN STATE WATER COMPANY**  
**Schedule A-1b (Continued)**  
**Account No. 302--Franchises and Consents**  
**Year 2006**

Name of Original Grantor	District or System	Ordinance Number	Date of Grant	Term in Years	Date of Acquisition	Expiration Date
<b>SAN BERNARDINO COUNTY</b>						
County of San Bernardino	Unincorporated areas	3702	04/16/02	15	04/16/02	04/16/17
County of San Bernardino	Bear Valley Electric	1642	05-24-71	50	05-24-71	5/24/2021
City of Barstow	Barstow	758-2000	04-17-00	5	04-17-00	04-17-10
Town of Apple Valley	Apple Valley	23	06-07-89	Indeterminate	06-07-89	
<b>SACRAMENTO COUNTY</b>						
County of Sacramento	Cordova	692	02-06-60	50	07-01-64	02-06-10
County of Sacramento	Arden	388	03-14-51	50	12-13-66	03-14-01
County of Sacramento	Arden	457	08-12-53	50	12-13-66	08-12-03
	Amending Ordinance 457	459	12-02-53			
<b>IMPERIAL COUNTY</b>						
County of Imperial	Niland		1/23/2007	5	1/23/2007	1/23/2012
City of Calipatria	Calipatria	127	08-13-54	In process of renewing	08-13-54	08-13-94
In process of renewing						
<b>VENTURA COUNTY</b>						
County of Ventura	Uninc. areas (Simi Valley)	840	10-08-59	50	12-18-64	10-08-09
County of Ventura	Unincorporated areas (Ojai)	968	09-30-60	50	09-30-60	09-30-10
City of Ojai	Ojai	382	05-08-67	Indeterminate		
<b>CONTRA COSTA COUNTY</b>						
County of Contra Costa	Bay	1953	01-14-66	40	11-29-66	01-14-06
Constitutional Franchises: Cities of Claremont, Pomona and Vernon						

**SCHEDULE A-1d  
RATE BASE**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>RATE BASE</b>	(Water Only)	(Water Only)
2				
3		Utility Plant		
4		Plant in Service	870,019,104	806,763,225
5		Construction Work in Progress	33,046,387	31,159,266
6		General Office Prorate	-7,520,727	-7,520,727
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>	<b>895,544,764</b>	<b>830,401,764</b>
8				
9		Less Accumulated Depreciation		
10		Plant in Service	234,418,710	213,144,095
11		General Office Prorate		
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>	<b>234,418,710</b>	<b>213,144,095</b>
13				
14		Less Other Reserves		
15		Deferred Income Taxes	49,031,074	46,796,065
16		Deferred Investment Tax Credit	2,257,157	2,329,721
17		Other Reserves	-1,257,542	-623,433
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>	<b>50,030,689</b>	<b>48,502,353</b>
19				
20		Less Adjustments		
21		Contributions in Aid of Construction	80,551,108	78,832,784
22		Advances for Construction	68,584,128	66,556,447
23		Other		
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>	<b>149,135,236</b>	<b>145,389,231</b>
25				
26		Add Materials and Supplies	1,169,087	1,127,679
27				
28		Add Working Cash (From Schedule A-1d(2))	7,797,279	7,797,279
29		<b>Add General office, Regions, District office, CSA allocation</b>	<b>20,099,774</b>	<b>25,144,383</b>
30		<b>TOTAL RATE BASE</b>	<b>491,026,269</b>	<b>457,435,426</b>
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ Line 29		
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**SCHEDULE A-1d (2)**  
**RATE BASE**  
**Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>		
2				
3		<b>Determination of Operational Cash Requirement</b>		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		
5		2. Purchased Power & Commodity for Resale*		
6		3. Meter Revenues: Bimonthly Billing		
7		4. Other Revenues: Flat Rate Monthly Billing		
8		5. Total Revenues (3 + 4)		
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)		
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$		
12		9. $1/12 \times \text{Line 2}$		
13		10. Operational Cash Requirement (7 + 8 - 9)	7,797,279	7,797,279
14			(See Districts separate schedules)	
15				
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
17				
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**SCHEDULE A-2**  
**Account 110-Other Physical property**

Name and Description of Property		Book Value
(a)		End of Year
Line #	Non-Operating property	(b)
1	Arden Cordova	900
2	Bear Valley Electric	549
3	Barstow	37,549
4	Desert	560
5	Metropolitan	130,368
6	Orange County	28,393
7	Pomona Valley	35,792
8	San Dimas	266,781
9	San Gabriel	3,004
10	Santa Maria	3,300
11	Simi Valley	695
12	Wrightwood	21,335
13	Claremont-Pomello property	52,249
14	<b>Subtotal</b>	<b>581,475</b>
15	State Water Project- Other non-regulated	6,025,805
16	Electric Utility Plant	64,103,211
17	Electric Utility CWIP	304,792
18	<b>Total</b>	<b>71,015,283</b>

**SCHEDULE A-3**  
**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
<b>1</b>	<b>Balance in reserves at beginning of year</b>	<b>216,497,238</b>	<b>7,770,519</b>	<b>0</b>	<b>22,381,100</b>
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	21,358,171	947,144		2,039,618
4	(b) Charged to Account 265	2,097,317			20,217
5	(c) Charged to clearing accounts	1,562,627			223,296
6	(d) Salvage recovered	160,354			
7	(e) All other credits <sup>(2)</sup>	3,967			
<b>8</b>	<b>Total credits</b>	<b>25,182,436</b>	<b>947,144</b>	<b>0</b>	<b>2,283,131</b>
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,454,975			22,383
11	(b) Cost of removal	823,562			44,494
12	(c) All other debits <sup>(3)</sup>				
<b>13</b>	<b>Total debits</b>	<b>3,278,537</b>	<b>0</b>	<b>0</b>	<b>66,877</b>
<b>14</b>	<b>Balance in reserve at end of year</b>	<b>238,401,137</b>	<b>8,717,663</b>	<b>0</b>	<b>24,597,354</b>
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:				%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	()			

**SCHEDULE A-3a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	(92,084)	(3,230)			(95,314)
3	312	Collecting and impounding reservoirs	(328,426)	(2,868)	(3,967)		(335,261)
4	313	Lake, river and other intakes	(5,386)	(46)			(5,432)
5	314	Springs and tunnels	0				0
6	315	Wells	(6,071,644)	(1,087,011)	26,861	207,749	(6,924,045)
7	316	Supply mains	(1,730,112)	(355,837)			(2,085,949)
8	317	Other source of supply plant	(141,281)	(22,249)			(163,530)
9		<b>Total source of supply plant</b>	<b>(8,368,933)</b>	<b>(1,471,241)</b>	<b>22,894</b>	<b>207,749</b>	<b>(9,609,531)</b>
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	(3,396,003)	(554,538)	25,490		(3,925,051)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(25,761,041)	(3,573,109)	685,893	134,611	(28,513,646)
16	325	Other pumping plant	(1,182,240)	(208,255)	7,345		(1,383,150)
17		<b>Total pumping plant</b>	<b>(30,339,284)</b>	<b>(4,335,902)</b>	<b>718,728</b>	<b>134,611</b>	<b>(33,821,847)</b>
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	(1,986,152)	(293,120)	10,844		(2,268,428)
21	332	Water treatment equipment	(9,151,405)	(1,649,465)	55,740		(10,745,130)
22		<b>Total water treatment plant</b>	<b>(11,137,557)</b>	<b>(1,942,585)</b>	<b>66,584</b>	<b>0</b>	<b>(13,013,558)</b>
23							
1		<b>IV. TRANS. AND DIST. PLANT</b>					
2	341	Structures and improvements	(113,361)	(9,660)			(123,021)
3	342	Reservoirs and tanks	(8,088,207)	(950,759)	22,897	324,648	(8,691,421)
4	343	Transmission and distribution mains	(70,582,440)	(6,068,958)	222,550	118,261	(76,310,587)
5	344	Fire mains	0				0
6	345	Services	(32,077,180)	(3,053,919)	129,348	15,642	(34,986,109)
7	346	Meters	(12,748,261)	(2,549,777)	163,056	(95,032)	(15,230,014)
8	347	Meter installations	0				0
9	348	Hydrants	(11,620,518)	(869,404)	63,123	4,555	(12,422,244)
10	349	Other transmission and distribution plant	(1,069,551)	(53,194)	1,000		(1,121,745)
11		<b>Total trans. and distribution plant</b>	<b>(136,299,518)</b>	<b>(13,555,671)</b>	<b>601,974</b>	<b>368,074</b>	<b>(148,885,141)</b>
12							
13		<b>V. GENERAL PLANT</b>					
14	371	Structures and improvements	(3,261,056)	(348,846)			(3,609,902)
15	372	Office furniture and equipment	(10,212,870)	(2,005,478)	73,609		(12,144,739)
16	373	Transportation equipment	(4,755,220)	(746,870)	880,948	(60,623)	(4,681,765)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(41,159)	(4,479)	8,288		(37,350)
19	376	Communication equipment	(766,365)	(68,423)			(834,788)
20	377	Power operated equipment	(1,655,192)	(158,344)	62,893	(640)	(1,751,283)
21	378	Tools, shop and garage equipment	(1,041,517)	(128,272)	11,478		(1,158,311)
22	379	Other general plant	(67,164)	(5,998)			(73,162)
23	390	Other tangible property	(84,237)	(1,695)			(85,932)
24	391	Water plant purchased	(8,467,161)	(244,316)	3,612	14,037	(8,693,828)
25		<b>Total general plant</b>	<b>(30,351,941)</b>	<b>(3,712,721)</b>	<b>1,040,828</b>	<b>(47,226)</b>	<b>(33,071,060)</b>
26		<b>TOTAL</b>	<b>(216,497,233)</b>	<b>(25,018,120)</b>	<b>2,451,008</b>	<b>663,208</b>	<b>(238,401,137)</b>



**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON	WEST END CONSOLIDATED	18,833	18,833			
2	COMMON	COVINA IRRIGATING	12,798	12,798			
3							
4							
5							
6							
7		Totals <sup>1</sup>	31,631	31,631			

<sup>1</sup> The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	OTHERS	1,903
9	POMONA VALLEY PROTECTIVE ASSOC.	608,489
10	FUNDS HELD IN TRUST	225,000
11	CITY OF BELL WATSON PLANT	89,300
12	INVESTMENT IN COBANK	45,932
13		
14		
15		
16	Total	970,624

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Totals					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					

**SCHEDULE A-8**  
**Account 121 - Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
Certif Fund Miramar		6,193
		<b>6,193</b>

**SCHEDULE A-9**  
**Account 124 - Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

**SCHEDULE A-10**  
**Account 126 - Receivables from Associated Companies**

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
ASUS	110,756			
Totals	110,756			

**SCHEDULE A-11**  
**Account 132 - Prepayments**

Item (a)	Amount (b)
Prepaid Insurance	1,483,375
Prepaid Employee Benefits	139,380
Prepaid Maintenance Agreement	266,737
Prepaid Water Rights	112,915
Prepaid Pumping Water Quality Assessments	34,978
Prepaid Rent	150,767
Prepaid SWP	176,644
Prepaid Postage	95,340
Prepaid MWDOC-Conn Charges	114,466
Totals	2,574,602

**SCHEDULE A-12**  
**Account 133 - Other Current and Accrued Assets**

Item (a)	Amount (b)
NONE	
Totals	0

**GOLDEN STATE WATER COMPANY**  
**Information for CPUC Reports-- Year 2006**  
**Schedule A-13**  
**Account No. 140 and 240 - Unamortized Debt Expense**

Line No.	Designation of Long-term Debt	Principal Amt of Securities to which discount and expense	Total Discount and Expense or net Premium	Date of Issue	Date of Maturity	Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Note - 9.56%	28,000,000	254,975	05/15/91	05/15/31	208,399	-	8,199	200,199
2	Note - 6.81%	15,000,000	238,654	03/23/98	03/23/28	185,485	-	8,336	177,148
3	Note - 6.59%	40,000,000	339,685	01/25/99	01/25/29	345,357	-	14,961	330,396
1	Note - 6.64%	1,100,000	27,450	10/21/93	10/21/13	10,908	-	1,393	9,516
2	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	9,925	-	1,254	8,671
3	Note - 7.875%	20,000,000	226,860	01/26/01	12/31/30	189,194	-	7,568	181,627
4	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	9,925	-	1,254	8,671
5	Note - 7.23%	50,000,000	482,484	12/11/01	12/15/31	417,292	-	16,050	401,243
6	Note - 6.87%	5,000,000	107,392	10/21/93	10/23/23	64,228	-	3,602	60,626
7	Note - 7.00%	10,000,000	303,091	11/04/93	11/04/23	181,404	-	10,125	171,279
8	Note - 5.5 % Tax Exempt	7,920,000	639,447	12/13/96	12/01/26	418,070	-	19,908	398,162
9	Note - 7.65%	22,000,000	272,386	09/01/95	09/01/25	180,607	-	9,145	171,463
10	Note - 7.55%	8,000,000	99,049	09/19/95	09/19/25	65,675	-	3,325	62,350
11	Note - 5.87%	40,000,000	200,751	10/11/05	12/20/28	150,177	-	8,405	141,772
12	8.50% Premium	5,000,000	73,658	12/01/93	12/01/13	29,312	-	3,703	25,610
13	10% Premium	4,000,000	95,584	12/01/93	12/01/13	38,038	-	4,805	33,233
14	9.25% Premium	3,100,000		12/01/93	12/01/23	68,615	-	3,830	64,785
15	10.03% Premium	6,000,000		12/01/93	12/01/23	1,165,791	-	64,172	1,101,619
16	10.375% Premium	5,000,000		12/01/93	12/01/23	140,879	-	7,863	133,016
17	10.10% Premium	10,000,000		01/01/99	12/01/29	1,908,057	-	83,565	1,824,493
18	2001 Debt Shelf Offering					84,920	-	206	84,714
19	Notes expense premium					566	-	566	-
20									
<b>Grand Total</b>		<b>282,120,000</b>				<b>5,872,824</b>	<b>\$ -</b>	<b>282,233</b>	<b>5,590,593</b>

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4	Total					

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	SEE SCHEDULE ATTACHED (A-15)	
6		
7		
8		
9		
10	Total	<b>85,169,650</b>

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off
2. If any change occurred during the year in the balance with during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11	NONE	
12		
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of
2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	NONE	
15		
16	Total	

**GOLDEN STATE WATER COMPANY  
SCHEDULE A-15**

**Account No. 146- Other Deferred Debits  
Year 2006**

**Rate Case Charges**

Region I GRC - 2004	90,675
Region III GRC-2005	460,994
General Office GRC - 2006	109,500
Region II GRC - 2006	673,500
Region I GRC- 2007	32,373
	<u>1,367,042</u>

**Other Deferred Charges**

Supply Cost Balancing Accounts	17,321,429
Low income Balancing Accounts	3,806,861
CEMA Balancing Accounts	592,826
Regulatory Asset for Flow through Taxes	11,296,396
Aerojet Litigation Memorandum Account	21,313,356
Water Quality Litigation Memorandum Accounts	(67,366)
Others	5,225
Regulatory Asset- Pension	18,067,450
Regulatory Asset- Post Retirement	3,850,064
Regulatory Asset- SERP	897,480
Regulatory Asset - Asset Retirement Obligation (ARO)	3,197,210
Regulatory Asset - OSMA	233,546
Edison Settlement - Regulatory Asset	3,288,130
	<u>83,802,608</u>

**Total Other Deferred Debits**

85,169,650

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON	122		122	158,490,981		17,200,000
2	PREFERRED				0		
3	DIRECTOR'S PLAN				1,206,918		
4	ADDITIONAL PAID IN CAPITAL (Stock Options Exercised)				1,251,008		
5	STOCK OPTIONS GRANTED				510,016		
6	Totals				161,458,923		17,200,000

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	AMERICAN STATE WATER CO.	122	NONE	0
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	122	Total number of shares	0

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16	COMMON	0
17	PREFERRED	0
18		
19		
20		
21		
22		
23		
24	Total	0



**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	0
3		
4		
5	Total credits	0
6	DEBITS	0
7		
8		
9		
10	Total debits	0
11	Balance end of year	0

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	99,394,295
13		CREDITS	
14	400	Credit balance transferred from income account	23,249,492
15	401	Miscellaneous credits to surplus (detail)	
16		DERs on Options - tax	104,059
17		Total credits	122,747,846
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	17,200,000
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24		DER on Options	301,236
25		Total debits	17,501,236
26		Balance end of year	105,246,610

**SCHEDULE A-22**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	None
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	0.00

**SCHEDULE A-23**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**  
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	None
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	0.00

**SCHEDULE A-24  
Account 210 - Bonds**

Line	Class of Bond	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding <sup>1</sup> Per Balance Sheet	Rate of Interest	Sinking Fund Added in Current Year	Cost of Issuance	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	NONE									
2										
3										
4										
5										
6										
7										
8	Totals					0	0		0	0

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	LTD 6.64% Notes due 2013				1,100,000			
15	LTD 6.8% Notes due 2013				2,000,000			
16	LTD 8.5% Notes due 2013				1,037,468			
17	LTD Var Oblig Miramar Proj				6,000,000			
18	LTD 6.87% Notes due 2023				5,000,000			
19	LTD 7% Notes due 2023				10,000,000			
20	LTD 9.56% Notes due 2031				28,000,000			
21	LTD 7.65% Notes due 2025				22,000,000			
22	LTD 7.55% Notes due 2025				8,000,000			
23	LTD 5.5% Tax-Exempt Note due 2026				7,915,000			
24	LTD 6.81% Tax-Exempt Note due 2028				15,000,000			
25	LTD Var Nt. Miramar Project #3				410,497			
26	LTD 6.59% Note due 2029				40,000,000			
27	State Water Notes				4,904,062			
28	LTD 7.875% Note due 2030				20,000,000			
29	LTD 7.23% Note due 2031				50,000,000			
30	LTD 5.87% Note due 2028				40,000,000			
31	Capital Lease				205,396			
32	LTD Cur Sink				(322,891)			
33								
34	Totals				261,249,532			

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
35	NONE				
36					
37					
38					
39	Totals				

**SCHEDULE A-28**  
**Account 220 - Current Portion of Long-term Debt**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Current portion of LTD			322,891			
2							
3							
4							
5							
6							
7							
8							
9	Totals			322,891		0.00	0.00

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	AWR	12,161,538			
11	Cal Cities	106,937			
12	Chaparral	110,684			
13					
14	Totals	12,379,159			

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	Accrued Settlement-Edison	3,288,131
16	Unrealized loss on derivative	3,654,145
17	Vacation Reserves	3,040,747
18	Accrued Worker Compensation Reserves	2,015,301
19	Short Term Incentive Program	387,220
20	PCA wage accruals	1,276,302
21	Utility Tax Collected	1,123,645
22	PUC Reimburse Fee-Water	773,040
23	Unclaimed Prop	484,361
24	Deferred Revenue	438,437
25	General Liability Reserves	515,098
26	Department of Health System	202,163
27	Deferred Compensation Plan	71,145
28	Accrued Bank Fees	91,315
29	Accrue Employee Expenses	182,508
30	Others	60,933
31		
32	Total	17,604,491

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	(39,967)		5,512,311	5,512,655	(30)	(40,341)	
2	State corporation franchise tax	(199,332)		3,432,684	2,250,000	(270,004)	713,348	
3	State unemployment insurance tax	5,540		104,998	106,724	(490)	3,324	
4	Other state and local taxes	2,188,717		2,439,549	2,349,798		2,278,468	
5	Federal unemployment insurance tax	710		31,340	32,664	(53)	(667)	
6	Fed. Ins. contr. act (old age retire.)	131,618		2,504,232	2,474,889	(130,474)	30,487	
7	Other federal taxes	0					0	
8	Federal income taxes	2,428,732		7,772,770	8,243,827	(1,067,786)	889,889	
9	Pump taxes	2,875,249		9,032,594	9,529,421		2,378,422	
10								
11								
12								
	<b>Totals</b>	<b>7,391,267</b>		<b>30,830,478</b>	<b>30,499,978</b>	<b>(1,468,837)</b>	<b>6,252,930</b>	

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		73,652,727
2	Additions during year		4,696,064
3	Subtotal - Beginning balance plus additions during year		78,348,791
4	Charges during year		
5	<b>Refunds</b>		
6	Percentage of revenue basis	300,773	
7	Proportionate cost basis	2,192,858	
8	Present worth basis	301,327	
9	Total refunds		2,794,958
10	<b>Transfers to Acct 265 - Contributions in Aid of Construction</b>		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 265		
14	<b>Securities Exchanged for Contracts (enter detail below)</b>		
15	Subtotal - Charges during year		2,794,958
16	Balance end of year		<b>75,553,833</b>

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	NONE			
18				
19				
20				
21				
22				

**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Pension SFAS 87	21,831,910
2	Executive Supp. Pension & Benefits - SERP	2,780,753
3	Director's Retirement Plan	41,250
4	Accrued VEBA SFAS 106	6,429,232
5	Asset Retirement Obligations	3,414,178
6	Regulatory Liability for Flow-Through Taxes	4,053,372
7	Deferred Rent	158,028
8	Supply cost memorandum accounts net over/(under) collections	(7,428,510)
9	Regulatory Liability - Folsom Lease Revenue	3,565,313
10	<b>Total</b>	<b>34,845,526</b>

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	1500.11-Regular customer reserve	764,949	Adj to reduce allowance	223,900	Bad Debt Expenses	780,265	770,708
8			Write off	550,606			
9	1510.14-Misc AR reserve	333,355	Write off	192,069		142,040	283,326
10							
11							
12							
13	<b>Totals</b>	<b>1,098,304</b>		<b>966,575</b>		<b>922,305</b>	<b>1,054,034</b>



**SCHEDULE A-35**  
**Account 265 - Contributions in Aid of Construction**

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	83,054,554	82,498,232	556,322		
2	Add: Credits to account during year					
3	Contributions received during year - Water	3,401,112	3,401,112			
	Contributions received during year - Electric	254,454	254,454			
4	Other credits* - Water	1,139,908	1,139,908			
	Other credits* - Electric	0				
5	Total credits	4,795,474	4,795,474			
6	Deduct: Debits to account during year					
7	Depreciation charges for year - Water	2,097,316	2,097,316			
	Depreciation charges for year - Electric	20,218	20,218			
8	Nondepreciable donated property retired	0				
	Other debits* - Water	219,553	219,553			
9	Other debits* - Electric	288	288			
10	Total debits	2,337,375	2,337,375			
11	Balance end of year	85,512,653	84,956,331	556,322		

\*Indicate nature of these items and show the accounts affected by the contra entries.

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	\$ 211,481,667
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	115,390,756
6	503	Depreciation		21,001,715
7	504	Amortization of limited-term utility investments		1,294,485
8	505	Amortization of utility plant acquisition adjustments		
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes (includes deferred taxes not on Schedule B-4)	B-4	37,175,928
11		Total operating revenue deductions		174,862,884
12		Net operating revenues		36,618,783
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		<b>Total utility operating income</b>		<b>36,618,783</b>
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income (loss) from Electric operations (net)	B-6	(626,585)
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	4,925,508
24	527	Nonoperating revenue deductions - Dr.	B-8	(885,560)
25		Total other income		3,413,363
26		<b>Net income before income deductions</b>		<b>40,032,146</b>
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		17,971,060
30	531	Amortization of debt discount and expense		387,097
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	(1,575,503)
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	
38		Total income deductions		16,782,654
39		<b>Net income</b>		<b>\$ 23,249,492</b>
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		
46				

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

			Amount	Amount	Net Change
			Current Year	Preceding Year	During Year
Line	ACCOUNT				Show Decrease
No.	Acct.	(a)	(b)	(c)	in (Brackets)
					(d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	186,160,165	174,777,812	11,382,353
4		601.2 Industrial sales	2,640,027	2,723,155	-83,128
5		601.3 Sales to public authorities	9,995,559	9,046,476	949,083
6		Sub-total	<b>198,795,751</b>	<b>186,547,443</b>	<b>12,248,308</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	5,479,262	4,935,121	544,141
9		602.2 Industrial sales			
10		602.3 Sales to public authorities	3,924	3,657	267
11		Sub-total	<b>5,483,186</b>	<b>4,938,778</b>	<b>544,408</b>
12	603	Sales to Irrigation customers			
13		603.1 Metered sales	2,860,803	2,260,288	600,515
14		603.2 Unmetered sales			
15		Sub-total	<b>2,860,803</b>	<b>2,260,288</b>	<b>600,515</b>
16	604	Private fire protection service	1,530,890	1,440,825	90,065
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale	81,554	71,477	10,077
19	607	Sales to governmental agencies by contracts	1,459,344	1,239,623	219,721
20	608	Interdepartmental sales			
21	609	Other sales or service	299,354	304,087	-4,733
22		Sub-total	<b>3,371,142</b>	<b>3,056,012</b>	<b>315,130</b>
23		Total water service revenues	<b>210,510,882</b>	<b>196,802,521</b>	<b>13,708,361</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	276,682	261,955	14,727
26	612	Rent from water property	22,868	20,455	2,413
27	613	Interdepartmental rents			
28	614	Other water revenues	671,235	1,402,153	-730,918
29		Total other water revenues	<b>970,785</b>	<b>1,684,563</b>	<b>-713,778</b>
30	501	Total operating revenues	<b>211,481,667</b>	<b>198,487,084</b>	<b>12,994,583</b>

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32		
33		
34	Refer to District Schedules	
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		(3,017,716)	(6,221,482)	3,203,766
4	701	Operation supervision, labor and expenses			C	0	0	0
5	702	Operation labor and expenses	A	B		63,690	29,220	34,470
6	703	Miscellaneous expenses	A			417,695	30,107	387,588
7	704	Purchased water	A	B	C	43,711,306	45,513,495	(1,802,189)
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C	0	0	0
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			168,189	76,077	92,112
13	708	Maintenance of source of supply facilities		B		0	0	0
14	709	Maintenance of lake, river and other intakes	A			1,953	10,393	(8,440)
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			1,003,016	501,901	501,115
17	712	Maintenance of supply mains	A			29,060	72,889	(43,829)
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		<b>Total source of supply expense</b>				<b>42,377,193</b>	<b>40,012,600</b>	<b>2,364,593</b>
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B		251,174	151,670	99,504
23	721	Operation supervision labor and expense			C	0	0	0
24	722	Power production labor and expense	A			0	0	0
25	722	Power production labor, expenses and fuel		B		0	0	0
26	723	Fuel for power production	A			0	0	0
27	724	Pumping labor and expenses	A	B		1,666,784	1,615,333	51,451
28	725	Miscellaneous expenses	A			447,249	384,197	63,052
29	726	Fuel or power purchased for pumping	A	B	C	9,389,046	7,977,732	1,411,314
30		<b>Maintenance</b>						0
31	729	Maintenance supervision and engineering	A	B		51,294	41,425	9,869
32	729	Maintenance of structures and equipment			C	0	0	0
33	730	Maintenance of structures and improvements	A	B		357,178	334,679	22,499
34	731	Maintenance of power production equipment	A	B		0	0	0
35	732	Maintenance of pumping equipment	A	B		1,390,356	1,249,603	140,753
36	733	Maintenance of other pumping plant	A	B		0	0	0
37		<b>Total pumping expenses</b>				<b>13,553,081</b>	<b>11,754,639</b>	<b>1,798,442</b>

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>III. WATER TREATMENT EXPENSES</b>						
2		<b>Operation</b>						
3	741	Operation supervision and engineering	A	B		235,206	241,184	(5,978)
4	741	Operation supervision, labor and expenses			C	0	0	0
5	742	Operation labor and expenses	A			3,099,808	2,420,865	678,943
6	743	Miscellaneous expenses	A	B		0	0	0
7	744	Chemicals and filtering materials	A	B		1,823,535	1,378,218	445,317
8		<b>Maintenance</b>						
9	746	Maintenance supervision and engineering	A	B		29,549	29,542	7
10	746	Maintenance of structures and equipment			C	0	0	0
11	747	Maintenance of structures and improvements	A	B		142,711	126,285	16,426
12	748	Maintenance of water treatment equipment	A	B		484,387	366,675	117,712
13		<b>Total water treatment expenses</b>				<b>5,815,196</b>	<b>4,562,769</b>	<b>1,252,427</b>
14		<b>IV. TRANS. AND DIST. EXPENSES</b>						
15		<b>Operation</b>						
16	751	Operation supervision and engineering	A	B		216,537	225,755	(9,218)
17	751	Operation supervision, labor and expenses			C	0	0	0
18	752	Storage facilities expenses	A			10,419	36,538	(26,119)
19	752	Operation labor and expenses		B		0	0	0
20	753	Transmission and distribution lines expenses	A			933,837	1,051,087	(117,250)
21	754	Meter expenses	A			695,269	691,998	3,271
22	755	Customer installations expenses	A			221,555	240,672	(19,117)
23	756	Miscellaneous expenses	A			1,507,226	1,447,675	59,551
24		<b>Maintenance</b>						
25	758	Maintenance supervision and engineering	A	B		194,915	166,930	27,985
26	758	Maintenance of structures and plant			C	0	0	0
27	759	Maintenance of structures and improvements	A	B		0	0	0
28	760	Maintenance of reservoirs and tanks	A	B		145,635	663,299	(517,664)
29	761	Maintenance of trans. and distribution mains	A			3,469,489	3,139,485	330,004
30	761	Maintenance of mains		B		0	0	0
31	762	Maintenance of fire mains	A			0	0	0
32	763	Maintenance of services	A			2,240,409	1,829,251	411,158
33	763	Maintenance of other trans. and distribution plant		B		0	0	0
34	764	Maintenance of meters	A			510,518	488,679	21,839
35	765	Maintenance of hydrants	A			550,751	607,915	(57,164)
36	766	Maintenance of miscellaneous plant	A			0	0	0
37		<b>Total transmission and distribution expenses</b>				<b>10,696,560</b>	<b>10,589,284</b>	<b>107,276</b>

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		<b>Operation</b>						
3	771	Supervision	A	B	0	0	0	
4	771	Superv., meter read., other customer acct expenses			0	0	0	
5	772	Meter reading expenses	A	B	1,204,354	1,180,638	23,716	
6	773	Customer records and collection expenses	A		4,359,573	4,532,010	(172,437)	
7	773	Customer records and accounts expenses		B	898,842	892,410	6,432	
8	774	Miscellaneous customer accounts expenses	A		0	0	0	
9	775	Uncollectible accounts	A	B	699,796	436,443	263,353	
10		<b>Total customer account expenses</b>			<b>7,162,565</b>	<b>7,041,501</b>	<b>121,064</b>	
11		<b>VI. SALES EXPENSES</b>						
12		<b>Operation</b>						
13	781	Supervision	A	B	0	0	0	
14	781	Sales expenses			0	0	0	
15	782	Demonstrating and selling expenses	A		38,022	83,854	(45,832)	
16	783	Advertising expenses	A		22,901	28,410	(5,509)	
17	784	Miscellaneous sales expenses	A			0	0	
18	785	Merchandising, jobbing and contract work	A		(78,048)	(78,578)	530	
19		<b>Total sales expenses</b>			<b>(17,125)</b>	<b>33,686</b>	<b>(50,811)</b>	
20		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
21		<b>Operation</b>						
22	791	Administrative and general salaries	A	B	8,929,460	8,109,498	819,962	
23	792	Office supplies and other expenses	A	B	3,914,168	3,710,778	203,390	
24	793	Property insurance	A		232,098	203,841	28,257	
25	793	Property insurance, injuries and damages		B	0	0	0	
26	794	Injuries and damages	A		1,773,576	1,897,849	(124,273)	
27	795	Employees' pensions and benefits	A	B	11,466,297	11,085,532	380,765	
28	796	Franchise requirements	A	B	1,560,175	1,640,842	(80,667)	
29	797	Regulatory commission expenses	A	B	717,241	744,687	(27,446)	
30	798	Outside services employed	A		6,463,128	6,598,078	(134,950)	
31	798	Miscellaneous other general expenses		B	0	0	0	
32	798	Miscellaneous other general operation expenses			0	0	0	
33	799	Miscellaneous general expenses	A		1,378,968	1,371,724	7,244	
34		<b>Maintenance</b>						
35	805	Maintenance of general plant	A	B	916,252	819,974	96,278	
36		<b>Total administrative and general expenses</b>			<b>37,351,363</b>	<b>36,182,803</b>	<b>1,168,560</b>	
37		<b>VIII. MISCELLANEOUS</b>						
38	811	Rents	A	B	1,416,713	1,206,596	210,117	
39	812	Administrative expenses transferred - Cr.	A	B	(2,964,790)	(3,426,863)	462,073	
40	813	Duplicate charges - Cr.	A	B		0	0	
41		<b>Total miscellaneous</b>			<b>(1,548,077)</b>	<b>(2,220,267)</b>	<b>672,190</b>	
42		<b>Total operating expenses</b>			<b>115,390,756</b>	<b>107,957,015</b>	<b>7,433,741</b>	

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

						DISTRIBUTION OF TAXES CHARGED					
						(Show utility department where applicable and account charged)					
						Total Taxes			(Non-Reg. Items)		
						Charged	Water	Nonutility	Other	Capitalized	
Line		Kind of Tax				During Year	(Account 507)	(Account 521)	(Account -----)	(Omit Account)	
No.		(a)				(b)	(c)	(d)	(e)	(f)	
9		Taxes on real and personal property				5,512,311	5,173,880	238,221	100,210		
10		State unemployment insurance tax	Payroll Tax			104,998	66,083	5,599		33,316	
11		Federal unemployment insurance tax	Payroll Tax			31,340	19,943	1,689		9,708	
12		Federal insurance contributions act	Payroll Tax			2,372,613	1,572,442	134,765		664,406	
13		State corp. franchise tax				3,432,684	3,193,159	171,509	68,016		
14		Federal income taxes				7,772,769	7,122,625	382,567	267,577		
15		Pump taxes				9,032,594	9,032,594				
16		Franchise Fee				2,439,549	2,184,448	255,101			
17				Totals		30,698,858	28,366,174	1,189,451	435,803	707,430	

**SCHEDULE B-5**

**Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

<b>NET INCOME FOR THE YEAR</b>	<b>23,249,492</b>
<b>INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:</b>	
CIAC Connection Fees	1,333,515
<b>EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:</b>	
Accrued SBE Tax & Interest	24,917
Book Federal Income Tax Expense	12,806,537
Book State Income Tax Expense	3,337,463
Bad Debt Expense	161,541
Bond Premium Amortization	167,936
Business Meals	56,033
Capitalized Costs (Sec. 263A)	0
CIAC Connection Fees	0
Conservation Program	505,178
CPLC Management Audit	19,236
Deferred Rate Case Charges	0
Director's Retirement Plan	111,570
Executive SERP	395,164
FAS 123R Expense	352,420
General Liability Insurance	158,011
Impairment	225,220
Lobbying Related Expenses	512,880
Penalties	5,382
Pension Costs	1,154,356
Short Term Incentive Program	0
Vacation Pay Accrual	110,901
Unrealized Gain	7,071,441
Worker's Compensation	0
	<b>27,176,186</b>
<b>BOOK INCOME NOT SUBJECT TO TAX:</b>	
Book CIAC Write-off	40,101
PVPA Equity Accounting	608,489
	<b>648,590</b>
<b>DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:</b>	
Accrued Payroll Taxes	12,275
Accrued Regulatory Liabilities ( Folsom)	2,908,936
Advance Refunds	703,341
Balancing & Memorandum Accounts	3,115,722
CA Franchise Tax (2005)	3,187,685
CIAC Deferred Revenue	0
Cost of Removal	868,055
Deferred Charges	162,159
Deferred Directors' Compensation	49,651
Deferred Rate Case Charges	743,610
Tax Depreciation over Book Depreciation	5,482,013
Loss on Disposal of ACRS property	296,612
IRC Sec. 199 Deduction	193,445
Property Taxes	121,638
Rent Expense	71,130
Short Term Incentive Program	652,609
Unrealized Gain	0
Workers' Compensation	137,003
	<b>18,705,884</b>
Estimated Federal Taxable Income	<b>32,404,719</b>
Federal Tax Rate	35%
Federal Current Tax Expense (Estimate)	<b>11,341,652</b>
Return to Accrual True-Ups	<b>(3,568,882)</b>
<b>Total Federal Tax (Sch A-31, Line 8d, Sch B-4, Line 10b)</b>	<b>7,772,770</b>



**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Bear Valley Electric	29,268,495		
2	Operation Expenses		17,477,487	
3	Maintenance Expenses		632,371	
4	Administrative & general expenses		5,010,367	
5	Depreciation & Amortization Expenses		2,039,615	
6	Taxes not on income		635,375	
7	Interest income	17,357		
8	Non-operation expenses		6,998,551	
9	Deferred taxes benefit on derivative	2,881,329		
10		32,167,181	32,793,766	(626,585)

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Non-operating Revenue**

Line No.	Description (a)	Amount (b)
11	Lease income ( Folsom & other revenue from lease of other physical property)	3,575,287
12	Equity Earnings from Investment	608,489
13	Other interest revenue	475,786
14	Net gain on sale of property	261,757
15	Miscellaneous income	4,189
16	Totals	4,925,508

**SCHEDULE B-8**  
**Account 527 - Non-operating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
17	Impairment of assets	(225,220)
18	Depreciation on non-op assets	(111,288)
19	Other interest expenses ( state water projects)	(226,439)
20	Charitable and Political Contributions	(125,091)
21	Miscellaneous	(197,522)
22		
23	Total	(885,560)

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
24	Accrued interest income on Aerojet	(1,416,858)
25	Interest income on tax refund	(380,540)
	Miscellaneous interest income	(106,718)
26	Interest expenses on electric transmission line abandonment costs (SCE)	328,613
27		
25	Total	(1,575,503)

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
26	NONE	
27		
28		
29		
30	Total	

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

		Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?
2		
3		<i>Answer</i> (Yes or No) <b>NO</b>
4	2	Name of each organization or person that was a party to such a contract or agreement
5		
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.
9		
10		
11	5	Amount of compensation paid during the year for supervision or management
12	6	To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses
20		(b) Charged to capital accounts
21		(c) Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
30		

**SCHEDULE C-2**  
**Compensation of Individual Proprietor or Partner**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6	Total		

**SCHEDULE C-3**  
**Employees and Their Compensation**  
 (Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid
			During Year (c)
7	General Officers	11	3,121,746
8	General Office	118	7,110,812
9	Pumping	265	16,595,233
10	Customer Accountant	85	4,189,350
11			
12			
13	* exclude employees terminated in 2006		
14			
15	Totals	479	31,017,141

**SCHEDULE C-4**  
**Record of Accidents During Year**

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
16	Workers Compensation					33 ( 18 Closed / 15 Open)				
17	General Liability					28 ( 18 Closed / 10 Open)				
18	Commercial Automobile					23 ( 17 Closed / 6 Open)				
19										
20	<b>** Record of Claims Experienced in Policy Year 2006, valued at 2-22-2007 **</b>									
21										
22										
23										

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5  
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Political contributions ( reported in Schedule B-8 Non-Operating Revenue Deductions)	46,500
2		
3		
4		
5		

**SCHEDULE C-6  
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	NONE
7	
8	
9	

**SCHEDULE C-7  
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

Officer's Name	Cash Bonus	Stock Options (in units) *	Stock Units (in units) *	DER **	Other Comp ***
Floyd Wicks	61,656	14,399	3,038	46,683	20,771
Robert Sprowls	35,656	7,199	1,519	18,310	39,475
Joel Dickson	35,956	7,199	1,519	21,977	15,557
Bud Harris	34,656	5,400	1,139	21,977	14,966
Susan Conway	33,056	5,400	1,139	14,508	18,125
Denise Kruger	36,056	5,400	1,139	21,977	17,439
James Gallagher	19,266	4,320	911	16,517	14,241
Patrick Scanlon	16,716	4,320	911	16,517	13,547
Roger Kropke	20,828	0	0	16,517	0
Eva Tang	26,771	4,320	911	16,517	15,530
William Gedney	17,146	4,320	911	16,517	12,932
Keith Switzer	19,436	4,320	911	8,941	14,438
Roland Tanner	19,436	4,320	911	8,941	11,263
<b>Total</b>	<b>\$376,635</b>	<b>70,917</b>	<b>14,960</b>	<b>\$ 245,899</b>	<b>\$208,284</b>

\* Stock options and stock units granted annually under the company's 2000 stock incentive plan

\*\* Dividend Equivalent Rights- cash payments equivalent to dividend declaration times accumulated Options

\*\*\* Other Comp includes Company paid premiums on insurance policies. Company's matching 401k contribution and personal car. PC benefits, travel insurance, holiday pay, health club relocation expenses.

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	"Refer to District Schedules"								
2									
3									
4									
5									
WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>			
6	"Refer to District Schedules"								
7									
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11	"None"								
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased					(Unit chosen) <sup>2</sup>	CCF		
18	"Refer to Attached Schedule"								
19									

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			"Refer to District Schedules"
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals			

**GOLDEN STATE WATER COMPANY  
SCHEDULE D-1  
SOURCE OF SUPPLY PURCHASED WATER  
2006**

<b>DISTRICT</b>	<b>Purchased from</b>	<b>Quantity in CCF</b>
Arden-Cordova	City of Folsom	-
Barstow		-
Bay Point	Contra Costa	1,125,197
Calipatria-Niland	Imperial Irrigation District	1,250,625
Clearlake	Yolo County	337,860
Desert		17,815
Los Osos		-
Metropolitan	City of Cerritos	1,091,524
	Central Basin MWD	4,960,309
	West Basin MWD	12,232,542
	City of South Gate	21,707
	City of Lakewood	76,793
	Suburban Water Services	192
Ojai	Casitas	244,573
Orange County	MWDOC	6,556,949
	EOCMWD	849,145
	City of Brea	11,760
	City of Seal Beach	23,835
Claremont	Three Valleys MWD	1,423,590
	West End Consolidated	387,860
	Pomona College	1,022,114
San Dimas	Three Valleys MWD	3,680,570
	Covina Irrigating	403,901
San Gabriel Valley	City of Arcadia	22,099
	Upper SGVMWD	362,265
Santa Maria	SWI	77,052
	Miller St	26,683
	Primavera	655
Simi Valley	Calleguas MWD	3,296,615
Wrightwood		-
<b>TOTAL</b>		<b>39,504,230</b>

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	NONE							

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	NONE							

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel	"REFER TO DISTRICT SCHEDULES"								
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Totals									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast Iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								
31	Welded steel								
32	Wood								
33	Other (specify)								
34	Totals								

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	233,850	234,894	12,100	12,016
Industrial	370	368	-	
Public authorities	1,728	1,730	7	7
Irrigation	1,117	1,174	-	
Other (specify)	155	119	-	
Resale/Contract		57		
Subtotal	237,220	238,342	12,107	12,023
Private fire connections			3,518	3,605
Public fire hydrants				
Total	237,220	238,342	15,625	15,628

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	187,879	189,694
3/4 - in	7,051	7,567
1 - in	34,131	34,999
1 1/2 - in	4,492	4,503
2 - in	9,747	9,215
3 - in	2,056	1,852
4 - in	370	224
6 - in	301	156
8 - in	148	73
Other	77	52
Total	246,252	248,335

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received . . .	None
2. Used, before repair . . . . .	_____
3. Used, after repair . . . . .	_____
4. Found fast, requiring billing adjustment . . . . .	_____
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	None
2. More than 10, but less than 15 years . . . . .	_____
3. More than 15 years . . . . .	_____



**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Commercial	4,728,169	4,458,121	4,115,763	4,145,349	4,325,619	5,590,762	6,836,156	34,199,939
Industrial	119,261	71,039	76,085	54,454	68,236	67,121	81,147	537,343
Public authorities	218,510	193,651	169,136	139,070	227,275	439,733	553,870	1,941,245
Irrigation	64,677	55,081	46,477	30,525	77,029	118,147	224,302	616,238
Other (specify) Resale	13,254	17,259	9,130	12,843	16,632	18,448	23,872	111,238
Contract	59,381	222,902	(23,129)	118,302	88,878	139,075	171,301	776,710
<b>Total</b>	<b>5,203,252</b>	<b>5,018,053</b>	<b>4,393,462</b>	<b>4,500,343</b>	<b>4,803,669</b>	<b>6,373,286</b>	<b>7,890,648</b>	<b>37,406,003</b>

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Commercial	6,905,325	7,135,373	6,497,026	5,789,971	5,146,491	31,474,186	65,674,125	64,920,404
Industrial	91,027	99,042	75,044	89,247	59,165	413,525	950,868	1,038,002
Public authorities	499,208	583,313	428,764	359,120	291,679	2,162,084	4,103,329	3,820,159
Irrigation	170,917	249,200	159,844	153,883	91,303	825,147	1,441,385	1,172,684
Other (specify) Resale	21,903	31,440	23,174	22,531	18,118	117,166	228,404	1,325,595
Contract	149,860	144,257	121,209	100,041	67,135	582,502	1,359,212	
<b>Total</b>	<b>7,838,240</b>	<b>8,242,625</b>	<b>7,305,061</b>	<b>6,514,793</b>	<b>5,673,891</b>	<b>35,574,610</b>	<b>73,757,323</b>	<b>72,276,844</b>

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served 1,015,880



Golden State Water Company  
 Department of Health Services Permits  
 2007 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden	20-Oct-67	None	None	
Northern	Cordova	01-Jun-05	None	None	
Mountain Desert	Barstow	27-Jul-53	14-Apr-95 26-Jun-03 Change Crook active and place Fe/Mn treatment plant into operation		
		14-Apr-95	04-Dec03 Amendment to operate Crooks Iron & Manganese Facility.		
			04-Aug-06 Permit Amendment to add two new well sources Bradshaw #13 and Bradshaw #14		
Northern	Bay Point	18-Mar-70 06-Sep-94	13-Nov-97 (Well #2) 18-Nov-99 (Well #4) 12-Jul-00 (Port Chicago)		
Calipatria	Calipatria	16-Apr-53 10-Dec-51	28-May-92 Calipatria Treatment Plant		
		28-Jun-05	Operate new Calipatria Treatment Plant. Connect Calipatria and Niland Systems with new WTP.	Application to amend OMMMP to allow reduced chlorine residual at plant effluent.	16-Oct-06
Central	Artesia	11-Feb-2000	12-June-01 (Juan # 4 Filtration) 30-Apr-02 (Lift requirement for Action Level Compliance)	Centralia # 6 Well Construction	20-Aug-03

Golden State water Company  
 Department of Health Services Permits  
 2007 Status List  
 Schedule D-8

		Norwalk	24-May-01	22-Aug-03 PA for Massinger #1 Mn/As removal. 09-May-05 PA for Hawaiian #1 Mn/As removal. 29-Aug-05 PA for Centralia FeCl2 - Mn removal. 20-Jan-06 PA for Centralia #3 & #4 08-March-06 (Massinger & Hawaiian As/Mn treatment). 01-Nov-06 PA for Roseton #2 wellhead TTMT. 15-Feb-07 PA for Roseton #2. 30-Apr-02 (Lift requirement for Action Level Compliance) 21-Aug-02 (Use of Imperial # 3 Well with existing GAC 18-Sept-02 (Activate Imperial # 3 Well)	
Central	Bell/Bell Gardens	17-Dec-98	29-Sept-00 (Hoffman GAC treatment) 28-Mar-02 (Gage GAC treatment) 30-Apr-02 (Lift requirement for Action Level Compliance) 29-Sep-03 PA 27-Oct-03 PA 20-Jan-05 PA Otis Well #3 22-Jun-05 PA Clara #2 09-Nov-06 Approval to		

Golden State Water Company  
 Department of Health Services Permits  
 2007 Status List  
 Schedule D-8

				change Priority #2 status from standby to active.		
	Florence-Graham	29-July-99		30-Apr-02 (Lift requirement for Action Level Compliance 13-Sep-04 PA for Goodyear GAC 26-Oct-04 PA 23-May-05 Approval to change the status of Goodyear #4 to active.		
	Hollydale	25-Oct-99		19-June-01 (Century Iron & Manganese treatment) 30-Apr-02 (Lift requirement for Action Level Compliance 16-Feb-06 PA Century #1 Mn/As Treatment		
	Willowbrook	09-May-96		30-Apr-02 (Lift requirement for action level compliance). 17-Aug-05 Permit provision changes.		
Foothill	Claremont	22-Mar-66		14-Aug-03 08-Jan-04	Operate Del Monte 4 WTF Operate Del Monte 1 WTF	
Northern	Clearlake	18-Sep-70 10-Jul-92		28-Jun-95 Addition of zinc orthophosphate for corrosion control.		
Central	Culver City	01-Feb-54 20-Aug-75 08-June-99		30-Apr-02 (Lift requirement for action level compliance) 05-Mar-03 Approval to change status of Seniney #8 from standby to active.		

Golden State water Company  
 Department of Health Services Permits  
 2007 Status List  
 Schedule D-8

Orange County	Cowan Heights	29-Jun-01	30-Oct-06 Sequestration			
	Placentia	26-Sep-94	18-Jul-03 Drill and equip Orangethorpe Well. 1-Jan-98 Drill and equip Ruby Well.			
	Yorba Linda	01-Dec-98	28-Dec-00			
	West Orange	30-Apr-96	01-Apr-98 (Bloomfield Well No. 2) 30-Nov-00 (Rehabilitate Valley View) 07-Jun-02 (Construct, equip and operate West Orangethorpe Well) 28-Oct-03 (Drill & Operate Clair No 5 and install two manganese treatment plants at Cherry & Bloomfield) 26-Nov-03 (Sequestering at Ball Road)	Name change and adequate description of system as it exists today		16-Feb-06
Coastal	Los Osos Edna Rd/Roll Hills	25-Oct-77 28-Oct-87	09-April 01 25-May 01		PA for Ion Exchange not yet finalized by DHS.	
Mountain Desert	Morongo del Norte Morongo del Sur	Del Norte Permit renewed 7/1/2003	01-Dec-97		Application for Bella Vista Well in Morongo Del Norte and Yeager Vale Well in Morongo Del Sur	BV 27-Jul-06 Vale 22-Jun-06
Coastal Foothill	Ojai San Dimas	20-May-63 23-Aug-65 22-Dec-98	01-Aug-97, 17-Oct-02  03-Jun-99(TVMWD transmission line) 13-Aug-04 (Columbia Treatment Plant) 11-Jul-05 (Highway Treatment Plant)			
Foothill	South Arcadia	28-Jul-67	15-Jan-88(Jeffries#4)		Permit amendment pending for	22-Dec-04

Golden State water Company  
 Department of Health Services Permits  
 2007 Status List  
 Schedule D-8

	South San Gabriel	02-Jun-67	<p>08-Feb-99(Encinita Treatment Plant)                  29-Aug-01(Modify ETP)                  30-June-92 (Saxon #4)                  24-Oct-01(Install/operate of the LPGAC-WTF for San Gabriel 1&amp;2)                  9-Sept-02 (Include blending facility of high NO3 water for San Gabriel 1&amp;2)                  14-Nov-03 (Include perchlorate treatment by ion exchange for San Gabriel 1)</p>	<p>the addition of perchlorate treatment at Encinita treatment plant (no follow up since perchlorate remains less than 4.0 ug/L).</p>	
Coastal	Lake Marie Orcutt Sisquoc Tanglewood Nipomo	13-Jul-84 11-Aug-78 17-Aug-62 18-Jun-65 19-Apr-79	<p>31-Oct-95                  06-April-04                  24-Jan-00                  18-Feb 03                  08-July 02                  07-Feb-06 PA for LaSerena Reservoir</p>		
Coastal Southwest	Simi Valley Southwest	13-Jan-94 23-Feb-00	<p>10-May-94                  23-Jun-00 (Truro #4)                  30-Jan-01 (Ballona #4; Corrosion control treatment for the distribution mains)                  24-Apr-01 (Southern #6)                  26-Oct-01(Yukon #4 &amp; #5 and associated treatment for odor removal, chloramination and distribution pipeline corrosion control)                  16-Jul-02 (129<sup>th</sup> St #2)</p>	<p>Southern #5 Mn Treatment                  Doty #1 &amp; #2 Mn Treatment</p>	<p>18-Aug-04                  20-Sep-04</p>

Golden State water Company  
 Department of Health Services Permits  
 2007 Status List  
 Schedule D-8

	<p>15-Jan-04 (CENB-55);                  New domestic water connection with MWD. Utilize existing connection with MWD using connection with CWS)                  1-Aug-05 (Ballona #5)                  29-Dec-05 (Belhaven #4)                  13-Dec-06 Doty #1                  Mn/Fe Treatment</p>		
<p>Mountain Desert</p>	<p>Apple Valley South Desert View</p>	<p>09-Dec-70 01-Jan-82</p>	<p>Application for Emerald Well in Lucerne system</p>
<p>Mountain Desert</p>	<p>Apple Valley North Lucerne</p>	<p>15-Feb-89 22-Feb-91</p>	<p>22-Jun-06</p>
	<p>18-Sep-89 11-June-03 Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system. 4-Nov-04 PA to add Evergreen Well.</p>	<p>03-Mar-67 Oct-87</p>	



**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1									
2									
3	<b>"See attached schedules"</b>								
4									
5									
6									
7									
8									

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

**SCHEDULE E-1 (A)**  
**Balancing Account - Water 2006**

Line No.	Description	Authorized by Decision or Resolution No.	Beginning of Year Balance <Under> Over Collection (c)	New Approved Memorandum Acct During the year (c1)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjustment (h1)	End of Year Balance <Under> Over Collection (i)
1	Arden-cordova	D. 03-06-072	(104,463)				(1,593)	108,823	0		2,767
2	Arden-cordova	D. 03-06-072	(95,584)				(1,436)	100,186	0		3,166
3	Arden-cordova	D. 03-06-072	(125,613)				(2,840)	110,125	0		(18,328)
4	Bay Point	D. 03-06-072	11,820				604	0	0		12,424
5	Bay Point	D. 03-06-072	(65,403)				(3,344)	0	0		(68,747)
6	Clearlake	D. 03-06-072	5,216				267	0	0		5,483
7	Clearlake	D. 03-06-072	(29,122)				(1,489)	0	0		(30,611)
8	Clearlake	D. 03-06-072	(15,652)				(110)	22,490	0		6,728
9	Los Osos	D. 03-06-072	(24,256)				(516)	21,380	0		(3,392)
10	Los Osos	D. 03-06-072	(1,313)				(67)	0	0		(1,380)
11	Ojai	D. 03-06-072	(12,702)				(650)	0	0		(13,352)
12	Ojai	D. 03-06-072	(5,260)				(269)	0	0		(5,529)
13	Ojai	D. 03-06-072	39,659				2,028	0	(118,941)		41,687
14	Santa Maria	D. 03-06-072	111,594				1,121	0	0		(6,226)
15	Santa Maria	D. 03-06-072	20,490				1,048	0	0		21,538
16	Santa Maria	D. 03-06-072	51,181				2,617	0	0		53,798
17	Simi Valley	D. 03-06-072	19,441				994	0	0		20,435
18	Simi Valley	D. 03-06-072	(140,897)				(7,205)	0	0		(148,102)
19	Simi Valley	D. 03-06-072	(127,405)				(2,371)	127,005	0		(2,771)
20	Metropolitan	D. 03-06-072	752,577				38,483	0	0		791,060
21	Metropolitan	D. 03-06-072	1,056,872				54,043	0	0		1,110,915
22	Metropolitan	D. 03-06-072	4,069,069				162,241	0	(1,752,563)		2,478,747
23	Region 3 Regional a/c	D. 04-03-039	(97,787)					0	0		(97,787)
24	Region 3 Regional a/c	D. 03-06-072	(2,537,109)				(63,615)	2,409,064	0		(191,660)
25	Region 3 Regional a/c	D. 03-06-072	(1,340,898)				(68,567)	0	0		(1,409,465)
26	CARW - Region 2	Note 3	(1,310,646)				(75,561)	0	0		(406,330)
27	CARW - Region 3	Note 3	(964,499)				(55,596)	0	0		(286,063)
	Total		(860,690)	0	0	0	(21,783)	2,899,073	(1,871,504)	(692,393)	(547,297)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: Amounts in column (h1) represent additional low-income discount granted and administrative expenses incurred during the year.

**SCHEDULE E-1 (B)**  
**Memora Account 2006**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	Beginning Balance was approved and moved to Balancing Acct.	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance <Under> Over Collection (i)
1	Arden-Cordova	D.04-08-052 8/19/04, eff. 1/1/04	(205,996)			(222,519)	(12,240)			(440,755)
2	Arden-Cordova					(24,266)				(24,266)
3	Bay Point	D.04-08-052 8/19/04, eff. 1/1/04	(163,893)			(208,928)	(10,551)			(383,371)
4	Clarelake	D.00-12-063 12/21/00	(28,886)		4,767	(33,997)	(1,763)			(59,880)
5	Los Osos	D.00-12-063 12/21/00	(35,124)		11,452	(47,050)	(2,027)			(72,748)
6	Ojai	D.04-08-052 8/19/04, eff. 1/1/04	30,620			(52,911)	(1,446)			(23,737)
7	Santa Maria	D.00-12-063 12/21/00	129,859		424,676	(388,785)	4,800			170,550
8	Simi Valley	D.00-12-063 12/21/00	(585,135)		17,412	(859,932)	(39,502)			(1,467,156)
9	Simi Valley					(58,108)				(58,108)
10	Metropolitan	See note 3	(648,651)			(1,605,309)	(38,664)			(2,292,623)
11	Region 3	See note 4	(1,824,964)			(932,663)	(18,787)			(2,776,414)
			(3,332,170)	0	458,307	(4,434,467)	(120,180)	0	0	(7,428,509)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: D.04-08-053 (8/19/04)

Note 4: D.04-03-039 3/16/04  
D.06-01-025

**Schedule E- 2**  
**Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 200\_ (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

**Schedule E- 3**  
**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

**Schedule E-2**  
**Description of Low-Income Rate Assistance Programs**

1. Brief description of each low-income rate assistance program, by district. This shall included but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

In accordance with CPUC Decision No. 02-01-034, GSWC established low-income rate assistance program in its Region II and Region III service territories. The program is known as California Alternate Rates for Water (CARW) program. It provides a 15% discount to eligible residential customers on each component of their water bill. Qualification for the CARW rate discount is based on household income and household size (see Attachment 1 CARW tariff "Schedule No. LI-10" for details).

Currently, the costs of the CARW program are not recovered in GSWC's rates. In its decision authorizing the initial implementation of the program, the CPUC authorized the creation of a balancing account to record the costs of the program for future recovery. To date, none of the costs recorded in the CARW balancing account since the implementation of the program has been recovered in rates.

2. Participation rate for Year 2006 (as a percent of total customers served)

12/31/06	Total Number of Accts	Number of Accts with CARW Discounts	% of Accts with CARW Discounts
APPLE VALLEY	2,874	396	14%
BARSTOW	8,877	653	7%
CALIPATRIA	1,206	199	17%
CBE	20,057	1,901	9%
CBW	19,908	1,949	10%
CLAREMONT	10,901	263	2%
CULVER CITY	9,467	257	3%
LOS ALAMITOS	26,912	991	4%
MORONGO VALLEY	964	91	9%
PLACENTIA	15,439	388	3%
SAN DIMAS	15,949	640	4%
SAN GABRIEL VALLEY	12,163	1,026	8%
SOUTHWEST	50,981	3,688	7%
WRIGHTWOOD	2,715	87	3%
TOTAL	198,413	12,529	6%

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

See Attachment 2 for details of costs incurred in CARW balancing account.



Attachment 2 REGION 3 CARW															
2006 Balancing Account															
Line #	Description	(a) JAN.	(b) FEB.	(c) MAR.	(d) APR.	(e) MAY	(f) JUN.	(g) JUL.	(h) AUG.	(i) SEP.	(j) OCT.	(k) NOV.	(l) DEC.	YTD	Source
REVENUE - METERED															
1	CARW credits granted (Revenue 5205)	(12,378)	(12,478)	(13,534)	(14,809)	(15,651)	(18,771)	(25,696)	(23,633)	(34,463)	(23,746)	(32,818)	(25,339)	(253,206)	GrL Obj/alc#5205
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Administrative Expense 14148 W	(541)	(2,704)	(3,457)	(2,575)	(3,237)	(2,571)	(1,998)	(4,271)	(3,022)	(2,896)	(2,875)	(2,711)	(32,857)	Subledger 14148 W
5	Total CARW Program Costs	(\$12,919)	(\$15,182)	(\$16,990)	(\$17,375)	(\$18,888)	(\$21,342)	(\$27,694)	(\$27,804)	(\$37,485)	(\$26,642)	(\$35,693)	(\$28,050)	(\$286,063)	0
ADJUSTMENTS															
6		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Over(Under) Collection before Interest	(\$12,919)	(\$15,182)	(\$16,990)	(\$17,375)	(\$18,888)	(\$21,342)	(\$27,694)	(\$27,804)	(\$37,485)	(\$26,642)	(\$35,693)	(\$28,050)	(\$286,063)	Federal Reserve website
8	Interest Rate: 3- Mo. Comm'l Paper Rate	4.23%	4.55%	4.76%	4.87%	5.01%	5.29%	5.29%	5.21%	5.21%	5.19%	5.17%	5.19%		
9	Average Monthly Rate	0.35%	0.38%	0.40%	0.41%	0.42%	0.44%	0.44%	0.43%	0.43%	0.43%	0.43%	0.43%		
10	Monthly Interest	(\$3,423)	(\$3,748)	(\$3,999)	(\$4,178)	(\$4,391)	(\$4,745)	(\$4,874)	(\$4,941)	(\$5,105)	(\$5,246)	(\$5,382)	(\$5,564)	(\$55,596)	
11	Over(Under) Collection w/ Interest	(\$16,342)	(\$18,929)	(\$20,990)	(\$21,553)	(\$23,279)	(\$26,087)	(\$32,567)	(\$32,745)	(\$42,589)	(\$31,888)	(\$41,075)	(\$33,614)	(\$341,659)	
12	Cumulative Over(Under) Collection	(\$980,842)	(\$999,771)	(\$1,020,761)	(\$1,042,314)	(\$1,065,593)	(\$1,091,679)	(\$1,124,266)	(\$1,156,992)	(\$1,199,581)	(\$1,231,469)	(\$1,272,544)	(\$1,306,158)	0	ck
12/8/06	(\$984,500)														
G:\CPUC\2006 CPUC\File to Related Group\COPY of CARW2006.xls\REGION 2															
Agrees to source															
Footed															
Recalculated															



Schedule No. LI-10

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**  
(Continued)

Page 2

**SPECIAL CONDITIONS**

2. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required, at least, every two years.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

Schedule No. LI-10

Region II and Region III

CALIFORNIA ALTERNATE RATES FOR WATER (CARW)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region II and Region III.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

SPECIAL CONDITIONS

1. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2006

<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>
1-2	\$25,000
3	29,400
4	35,400
5	41,400
6	47,400

For each additional person residing in the household, add \$6,000.

(T)

(T)

(Continued)

Advice Letter No 1211-W

Decision No. 02-01-034

ISSUED BY

**F. E. WICKS**

**President**

Date Filed May 10, 2006

Effective Date June 1, 2006

Resolution No. \_\_\_\_\_

	APRIL VALUE	APRIL VALUE	APRIL VALUE	APRIL VALUE
APRIL VALLEY	8,877	396	7 \$	36,837.67
BARSTOW	1,203	199	17 \$	13,903.19
GALIPATRIA	20,057	1,901	9 \$	88,208.86
CBE	12,908	1,949	10 \$	93,621.35
CBW	10,901	263	2 \$	19,662.51
CLAREMONT	19,917	257	3 \$	12,360.94
QUEVERENA	26,912	991	4 \$	44,988.20
LOS ALAMITOS	15,439	91	9 \$	5,673.07
MORONGO VALLEY	15,439	388	3 \$	16,931.70
PLACENTIA	12,163	640	4 \$	39,254.42
SAN DIMAS	12,163	1,026	8 \$	49,950.37
SAN GABRIEL VALLEY	59,963	3,688	7 \$	176,452.55
SOUTHWEST	2,715	87	3 \$	4,711.34
WRIGHTWOOD	19,718	12,529	6 \$	624,190.64
TOTAL				

## Region 2

### Schedule E- 3

#### Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

WaterWise School Education Program targets 6<sup>th</sup> grade children and distributes conservation devices to the homes.

Ultra Low Flush toilet (ULFT) giveaway programs.

Water saving device giveaways at community events.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Funded through rates charged to customers.

3. Cost of each program.

\$458,700 annually.

4. The degree of participation in each district by customer group.

Data not available

**Golden State Water Company  
Region 3**

<b>Schedule E- 3 Description of Water Conservation Program(s)</b>
<p>For all water conservation programs offered by water utility, provide detailed responses to the following items:</p> <ol style="list-style-type: none"><li>1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.</li></ol> <p>The Region III customer service area includes the high desert, portions of Imperial County, the foothills of the San Gabriel Valley and portions of north Orange County. Region III is served by three Metropolitan Water District (MWD) member agencies; Upper San Gabriel Municipal Water District, Three Valleys Municipal Water District, and the Municipal Water District of Orange County. These water agencies provide conservation programs for Golden State Water and we pay for them through our purchases of water. (Please see response below)</p> <ol style="list-style-type: none"><li>2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.</li></ol> <p>Funded through rates charged to customers. We receive no grants or government funding for the conservation programs.</p> <ol style="list-style-type: none"><li>3. Cost of each program.</li></ol> <p>Estimated conservation budget was \$396,600.</p> <ol style="list-style-type: none"><li>4. The degree of participation in each district by customer group.</li></ol> <p>Data not available</p>

**1) Water Wise School Education and Home Water Survey Program**

GSWC uses a vendor to provide a school curriculum program to sixth grade students to teach water science, math and conservation issues. As part of class projects and home assignments, each student received a kit containing water measuring devices and low flow fixtures for installation, such as showerheads and aerators. Each household is estimated to save 3,100 gallons per year with an eight year life. This program is conducted in Orange County, Foothill and in the Mountain/Desert districts.

**School Education Program**

Golden State Water also sponsors an educational conservation program in conjunction with the Municipal Water District of Orange County (MWD) and the Discovery Science Center. Classroom presentations and assemblies are held at various schools throughout GSWC's customer service area in Orange County. Elementary students learn about water conservation, the water cycle, the importance and value of water and the personal responsibility each one of us has

to protect this vital resource. For the 2006-2007 school year, more than 4,000 have registered for the program. Cost of this program is funded through rates charged to customers by MWDOC).

**Fire Hydrant Painting Contest:**

This marks the 12<sup>th</sup> year that GSWC has sponsored the event. Students learn about water conservation. High school students paint hydrants and compete for prizes. This event is a big hit with the local high schools, students and parents.

**Student Poster Drawing Contest:**

This annual event is held in conjunction with MWD. Students in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes wise water use and conservation at home, at school, and in the community. GSWC submits winning posters to MWD's contest. The winning posters will be framed by Metropolitan and used in the water agency's "Traveling Art Show," which tours throughout Metropolitan's service area in Southern California.

**SmarTimer Program:**

This program is managed countywide by MWDOC for its retail agencies. GSWC is contracted to participate in the distribution of an estimated 222 weather-based irrigation controllers.

The program started in late 2005 and will continue until late 2007.

**Rebate Programs:**

GSWC participates in various conservation rebate programs in conjunction with MWDOC. These programs include Ultra-Low Flush Toilet rebates; High-Efficiency Clothes Washer rebate (residential and commercial).

In the Foothill District, GSWC participates in rebate programs in conjunction with Three Valleys Municipal Water District and the Upper San Gabriel Municipal Water District.

**Home & Garden Show:**

Each spring, Golden State participates in the annual Home and Garden Show in Victorville. GSWC and other water agencies from the high desert set up a booth and put on presentations. Information is given on plants that require little water and the public is encouraged to conserve water. In addition, a conservation drawing contest is held for elementary students and a landscaping design contest is held for homeowners. This three-day event held at the county Fairgrounds draws large crowds from the high desert community.

**Conservation items for customers:**

Later last year and this year, various conservation items were distributed to all the customer service districts in Region III. These items will be distributed to customers by the district superintendents and other personnel. Offices received 1.5 GPM showerheads; 1.5 GPM kitchen aerators; 1 GPM bath aerators; toilet flappers, low-flow garden hose nozzles; shower timers, 8-quart buckets; leak detection dye tablets; plastic bags; and conservation booklets.

**DECLARATION**

**Before Signing, Please Check to See That All Schedules Have Been Completed**

I, the undersigned \_\_\_\_\_ GLADYS FARROW \_\_\_\_\_  
Officer, Partner or Owner

of \_\_\_\_\_ GOLDEN STATE WATER COMPANY \_\_\_\_\_  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including JANUARY 1, 2006 \_\_\_\_\_ to and including DECEMBER 31, 2006 \_\_\_\_\_  
(date)

SIGNED \_\_\_\_\_ Gladys Farrow \_\_\_\_\_ (date)  
Title \_\_\_\_\_ Controller \_\_\_\_\_  
Date \_\_\_\_\_ 5/9/07 \_\_\_\_\_