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Examined \_\_\_\_\_

**CLASS A  
WATER UTILITIES**

U# \_\_\_\_\_

**2007  
ANNUAL REPORT  
OF**

**GOLDEN STATE WATER COMPANY**

---

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

630 East Foothill Blvd, San Dimas, CA

(OFFICIAL MAILING ADDRESS)

91773

ZIP

**TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2007**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008  
(FILE TWO COPIES IF THREE RECEIVED)

## INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calander year, from January 1 through December 31. Fiscal year reports will not be accepted.

## **INSTRUCTIONS**

### **FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

**SELECTED FINANCIAL DATA- CLASS A,B,C & D, WATER COMPANIES**  
Year 2007

NAME OF UTILITY **GOLDEN STATE WATER COMPANY**

PHONE **909/394-3600**

PERSON RESPONSIBLE FOR THIS REPORT **Jimmy Cheung- Assistant Controller**

(Prepared from Information in the 2007 Annual Report)

	1/1/07	12/31/07	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	22,383,046	23,916,140	23,149,593
2 Land and Land Rights	17,204,462	13,608,750	15,406,606
3 Depreciable Plant	845,131,600	884,868,062	864,999,831
4     Gross Plant in Service	<b>884,719,108</b>	<b>922,392,952</b>	<b>903,556,030</b>
5 Less: Accumulated Depreciation	-247,118,800	-272,180,752	-259,649,776
6     Net Water Plant in Service	<b>637,600,308</b>	<b>650,212,200</b>	<b>643,906,254</b>
7 Water Plant Held for Future Use			
8 Construction Work in Progress	34,122,873	43,318,709	38,720,791
9 Materials and Supplies	1,152,033	1,157,109	1,154,571
10 Less: Advances for Construction	-75,553,833	-77,870,312	-76,712,072
11 Less: Contributions in Aid of Construction	-84,871,340	-86,701,022	-85,786,181
12 Less: Accumulated Deferred Income and Investment Tax Credits	-74,009,406	-77,232,152	-75,620,779
13 Net Plant Investment	<b>438,440,635</b>	<b>452,884,532</b>	<b>445,662,584</b>
<b>CAPITALIZATION</b>			
14 Common Stock	<b>161,458,923</b>	<b>163,180,410</b>	<b>162,319,667</b>
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital			
17 Retained Earnings	105,246,610	114,991,757	110,119,184
18     Common Stock and Equity (Lines 14 through 17)	<b>266,705,533</b>	<b>278,172,167</b>	<b>272,438,850</b>
19 Preferred Stock	0	0	0
20 Long-Term Debt	261,249,532	260,941,439	261,095,486
21 Current Portion of Long Term Debt	322,891	308,616	315,754
22     Total Capitalization (Lines 18 through 21)	<b>528,277,956</b>	<b>539,422,222</b>	<b>533,850,089</b>

**SELECTED FINANCIAL DATA- CLASS A,B,C & D, WATER COMPANIES**

Adjusted for Non-Regulated activities

Year 2007

NAME OF UTILITY **GOLDEN STATE WATER COMPANY**

PHONE **909/394-3600**

PERSON RESPONSIBLE FOR THIS REPORT Jimmy Cheung- Assistant Controller

(Prepared from Information in the 2007 Annual Report)

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**SELECTED FINANCIAL DATA - CLASS A, B,C & D, WATER COMPANIES**  
**Year 2007**

NAME OF UTILITY : GOLDEN STATE WATER COMPANY

Phone # 909-394-3600

<b>INCOME STATEMENT</b>		Annual Amount
23	Unmetered Water Revenue	5,464,911
24	Fire Protection Revenue	1,588,001
25	Irrigation Revenue	6,377,005
26	Metered Water Revenue	214,575,450
27	<b>Total Operating Revenue</b>	<b>228,005,367</b>
28	<b>Operating Expenses</b>	<b>123,290,195</b>
29	Depreciation Expense (Composite Rate 3%)	23,458,578
30	Amortization and Property Losses	1,316,046
31	Property Taxes	5,766,893
32	Taxes Other Than Income Taxes	14,045,627
33	<b>Total Operating Revenue Deduction Before Taxes</b>	<b>167,877,339</b>
34	California Corp. Franchise Tax	4,053,485
35	Federal Corporate Income Tax	15,170,083
36	<b>Total Operating Revenue Deduction After Taxes</b>	<b>187,100,907</b>
37	<b>Net Operating Income (Loss) - California Water Operations</b>	<b>40,904,460</b>
38	<b>Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)</b>	<b>4,290,566</b>
39	<b>Income Available for Fixed Charges</b>	<b>45,195,026</b>
40	<b>Interest Expense</b>	<b>18,295,449</b>
41	<b>Net Income (Loss) Before Dividends</b>	<b>26,899,577</b>
42	Preferred Stock Dividends	0
43	<b>Net Income (Loss) Available for Common Stock</b>	<b>26,899,577</b>

**OTHER DATA**

44	Refunds of Advances for Construction	4,037,182
45	Total Payroll Charged to Operating Expenses	34,547,733
46	Purchased Water (PUC Code 704)	44,607,512
47	Power	9,971,606
48	<b>Class A Water Companies Only:</b>	
	a. Pre-TRA 1986 Contributions in Aid of Construction	23,597,499
	b. Pre-TRA 1986 Advances for Construction	10,095,461
	c. Post TRA 1986 Contributions in Aid of Construction	63,103,376
	d. Post TRA 1986 Advances for Construction	67,774,851

<u>Active Service Connections</u>	(Exc. Fire Protect.)	1-Jan-07	31-Dec-07	Annual Average
49	Metered Service Connections	238,342	238,912	238,627
50	Flat Rate Service Connections	15,628	15,634	15,631
51	<b>Total Active Service Connections</b>	<b>253,970</b>	<b>254,546</b>	<b>254,258</b>

## Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 200 :

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
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NONE



**GENERAL INFORMATION**

- 1 Name under which utility is doing business:  
**GOLDEN STATE WATER COMPANY**
- 2 Official mailing address:  
**630 E. FOOTHILL BLVD., SAN DIMAS, CA 91773-9016**
- 3 Name and title of person to whom correspondence should be addressed:  
**ROBERT J. SPROWLS, CFO, SR. VICE PRESIDENT,  
TREASURER AND CORP. SECTY** Telephone: **909/394-3600 Ext. 647**
- 4 Address where accounting records are maintained:  
**630 E. FOOTHILL BLVD., SAN DIMAS, CA 91773-9016**
- 5 Service Area (Refer to district reports if applicable):  
**SEE DISTRICT REPORTS**
- 6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: **SEE DISTRICT REPORTS**  
Address: \_\_\_\_\_ Telephone: \_\_\_\_\_

- 7 OWNERSHIP. Check and fill in appropriate line:  
 Individual (name of owner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Corporation (corporate name) **GOLDEN STATE WATER COMPANY**  
Organized under laws of (state) **CALIFORNIA** Date: **DECEMBER 31, 1929**

Principal Officers:  
**LLOYD E. ROSS** CHAIRMAN  
**FLOYD E. WICKS** PRESIDENT, CEO  
**ROBERT J. SPROWLS** EXECUTIVE VICE PRESIDENT, FINANCE, CFO

- 8 Names of associated companies:  
**CALIFORNIA CITIES, INC.**

- 9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_

- 10 Use the space below for supplementary information or explanations concerning this report:  
**EVA TANG, VICE PRESIDENT**  
**DENISE KRUGER, SR. VICE PRESIDENT**  
**PATRICK SCANLON, VICE PRESIDENT**  
**ROLAND TANNER, VICE PRESIDENT**

- 11 List Name, Grade, and License Number of all Licensed Operators:  
**SEE SCHEDULE ATTACHED**

Golden State Water Company  
 Certifications  
 5/9/2008

Name	Job Title	Office	District	Distribution			Treatment		
				Cert. No.	Cert Level	Expires	Cert. No.	Cert Level	Expires
Mikel Hartsock	Preventive Maintenance Mgr	Coastal District Office		5688	2	01-Jun-09	3	6927	01-Mar-10
Gary Williams	Performance Consultant	General Office		7146	4	01-May-09	2	22853	01-May-11
Jessie Conway	Performance Consultant	General Office		28619	1	01-Dec-10			
Donnie Jones	WD Supt non CDO	General Office		6426	2	01-May-09	4	23782	01-May-10
Ernie Giesler	Planning Mgr	Reg I Hdqtrs		10391	2	01-May-09	4	13997	01-Jun-07
Dawn White	Reg Wtr Quality Mgr	Reg II Hdqtrs		4680	5	01-Apr-10	1	28514	01-Apr-10
Beltzad Nosrat	CAD Oper II	Reg II Hdqtrs		29334	2	01-May-10	4	21275	01-May-11
Shengder Chang	Eng. & Planning Manager	Reg II Hdqtrs		8981	5	01-Aug-08			
Chin Chae Pak	Engineer	Reg II Hdqtrs		9400	2	01-Jun-09			
Conde Ventura	Region Engr Tech II	Reg II Hdqtrs		33813	2	01-Oct-10			
Joseph Minnici	Sr Civil Engineer	Reg II Hdqtrs		25991	2	01-Jun-09	4	21045	01-Nov-10
Yat-Sol Chen	Sr Civil Engineer	Reg II Hdqtrs		5529	4	01-Aug-09			
Patrick Scanlon	VP - Water Operations	Reg II Hdqtrs		2961	3	01-Apr-09	3	10901	01-Mar-11
Keith Penrod	Water Loss Control Tech II	Reg II Hdqtrs		7123	4	01-Jul-11	3	17727	01-Apr-11
Robert Singer	Associate Application Suppl	Reg III Hdqtrs		23482	1	01-Feb-09			
Eric Pivaroff	Contract Administrator	Reg III Hdqtrs		07125	2	01-Apr-09			
Helen Long	Support Analyst	Reg III Hdqtrs		4398	3	01-Dec-10	3	17068	01-Nov-08
James Gallagher	VP, Customer Service	Reg III Hdqtrs		15354	2	01-Jun-09	2	23137	01-Nov-08
Jonathan Schieman	Support Analyst	Reg III Hdqtrs	ASUS	9595	2	01-Mar-09	1	27537	01-Jul-09
Manuel Navar	WDO I	Bissell Plant F/O	Central District	32524	1	01-Apr-10			
Raul Urtez	WDO I	Bissell Plant F/O	Central District	33487	2	01-Nov-11			
Glenn Walker	WDO II	Bissell Plant F/O	Central District	7716	2	01-Aug-09			
Jose Garcia	WDO II	Bissell Plant F/O	Central District	7722	3	01-Jan-11			
Rick Barrette	WDO II	Bissell Plant F/O	Central District	16778	1	01-Dec-10			
Victor Pelayo	WDO III	Bissell Plant F/O	Central District	9593	3	01-May-09			
Albert Rivera	WD Supt - CDO	Central B East CSA	Central District	5676	4	01-Aug-10	3	16051	01-Dec-10
David Guzman	WDO I	Central B East CSA	Central District						
Hector Serna	WDO I	Central B East CSA	Central District						
Derrick Brown	WDO II	Central B East CSA	Central District	16785	1	01-Dec-09			
Ernesto Villarreal	WDO II	Central B East CSA	Central District	30814	2	01-Apr-10	1	28660	01-Jul-10
James Johnson	WDO II	Central B East CSA	Central District	22990	1	01-Dec-09			
Jarvis Orozco	WDO II	Central B East CSA	Central District	30978	1	01-Jul-09			
Romeo Sarti	WDO II	Central B East CSA	Central District	23486	1	01-Dec-09			
Ruben Lopez-Cabrera	WDO II	Central B East CSA	Central District	29094	2	01-Jan-09			
Travis McKay	WDO II	Central B East CSA	Central District	22991	1	01-Mar-09			
Danny Aceves	WDO III	Central B East CSA	Central District	5518	4	01-Sep-09	2	17569	01-Dec-10
Lucy Aguilar	District CSR II	Central B West CSA	Central District	22988	1	01-Dec-10			
Shaun Farrell	Serviceperson I	Central B West CSA	Central District						
Wendell Walli	WD Supt - CDO	Central B West CSA	Central District	6478	4	01-Mar-09	4	17732	01-May-10
Arturo Corral	WDO I	Central B West CSA	Central District						
Pedro Delgado	WDO I	Central B West CSA	Central District	29312	1	01-Jun-11			
Adolph Villalpando	WDO II	Central B West CSA	Central District	27656	2	01-Jun-10	2	25953	01-Jul-10
Elizabeth McDonough	Capital Program Mgr	Central District Office	Central District	29975	1	01-Dec-08			
Michael Coyle	Electrician	Central District Office	Central District						
LaKeisha Webb	Inspector I	Central District Office	Central District	22822	2	01-Dec-09			

Keith M. ...	Inspector II	Central District Office	Central District	3	22987	01-Oct-11	2	17129	01-Jun-10
Melynda Holm	Project Engineer I	Central District Office	Central District	1	29956	01-Dec-08			
Ruben Trigueros	Project Team Leader	Central District Office	Central District						
Katherine Brophy	WQ Engr	Central District Office	Central District	2	23727	01-Oct-11	2	25936	01-Apr-10
Henry Aceves	WS Supt - CTO	Central District Office	Central District	4	5519	01-Sep-09	3	14893	01-Dec-10
Federico Bocanegra	WSO II	Central District Office	Central District	3	9975	01-Feb-11	2	23574	01-Jan-10
Rafael Aguirre	WSO II	Central District Office	Central District	3	15395	01-Jun-09	2	23606	01-Jul-11
Manuel Trujillo	WTPO II	Central District Office	Central District	2	26926	01-Jan-11	2	25667	01-Aug-09
Roy Damron	WTPO II	Central District Office	Central District	3	5682	01-Sep-09	2	17705	01-Dec-10
James Van Hauwaert	WTPO III	Central District Office	Central District	3	8982	01-May-09	2	10714	01-May-11
Gary Gramling	Wtr Qual Tech II	Central District Office	Central District	3	5541	01-Sep-09	3	14938	01-Dec-10
Leo Norfleet	WDO I	Charmock Plant F/O	Central District	3	26478	01-Aug-08	3	25463	01-Aug-08
Michele Ferrell	WDO I	Charmock Plant F/O	Central District	2	31125		2	29264	01-Jan-11
Robert Carter	WDO II	Charmock Plant F/O	Central District	1	16790	01-Apr-09	2	885	01-Aug-11
Terry Cleveland	WDO III	Charmock Plant F/O	Central District	4	23730	01-Oct-08	3	18787	01-Feb-09
Robert Nila	WD Supt - CDO	Culver City CSA	Central District	4	14255	01-Jun-09	1	20031	01-Jun-11
John Moore	WDO I	Culver City CSA	Central District	1	32791	01-Apr-10			
Robert Gaxiola	WDO II	Imperial Plant F/O	Central District	1	33467	01-Dec-10			
Gabriel Gomez	Assistant District Mgr.	Santa Fe Springs	Central District	4	9809	01-Nov-08			
Paul Rowley	District Manager	Santa Fe Springs	Central District	5	10214	01-Oct-10	3	10578	01-Nov-10
Donald Roberts	WDO I	Santa Maria	Central District						
Chris Kroner	WDO I	Fountain Hills	Chaparral City Water	1	25673	31-Oct-09	1	25673	31-Oct-09
Kevin Brown	WDO I	Fountain Hills	Chaparral City Water	2	25688	31-Oct-10	1	25688	31-Oct-09
Vernon Miller	WTPO I	Fountain Hills	Chaparral City Water	3	20984	30-Jun-08	4	20984	30-Jun-08
Robert Hanford	District Manager	Fountain Hills	Chaparral City Water Company	3	21382	31-Oct-10			
Robert Howes	Eng Tech III	Fountain Hills	Chaparral City Water Company	4	09097	28-Feb-09	1	09097	28-Feb-09
Don Long	WD Supt - CDO	Fountain Hills	Chaparral City Water Company	4	11371	20-Oct-09	2	11371	30-Mar-10
Andrew Walcott	WDO I	Fountain Hills	Chaparral City Water Company	4	23347	31-May-10	2	23347	30-Jun-10
Chandler Raymer	WDO I	Fountain Hills	Chaparral City Water Company	2	23146	28-Feb-09	2	23146	31-May-10
Richard Moss	WDO I	Fountain Hills	Chaparral City Water Company	2	23339	31-May-10	2	23339	30-Jun-10
Janet Randolph	WTPO III	Fountain Hills	Chaparral City Water Company	1	10254	30-Oct-08	3	10254	30-Oct-08
James Moore	Wtr Supply Supt. Interim	Fountain Hills	Chaparral City Water Company	4	20983	31-Aug-08	3	20983	31-Aug-08
Michael Thompson	District Engineer	Fountain Hills	Chaparral City Water District	3	11278	30-Nov-10	2	11278	30-Nov-10
Terry Maughmer	District Engineer	Coastal District Office	Coastal District				4	20205	01-Nov-08
Kenneth Kinder	WQT II	Coastal District Office	Coastal District	3	08418	01-Feb-09	2	08046	01-May-11
Mark Zinner	Ops Supt.	Los Osos	Coastal District	3	23523	01-Mar-11	3	25689	01-Nov-09
Steve Duntun	WSO II	Los Osos	Coastal District	1	31881	01-Dec-09	2	27888	01-Jan-11
Henric Szopinski	Project Coordinator II	Los Osos CSA	Coastal District	3	05230	01-Sep-09	4	09680	01-Oct-08
Paul Nelson	WDO III	Los Osos CSA	Coastal District	2	08441	01-Mar-09	2	13076	01-Jun-08
Kenneth Neely	WSO III	Los Osos CSA	Coastal District	3	8440	01-Apr-09	2	24965	01-Jan-10
Paul Haueter	WTPO II	Los Osos CSA	Coastal District	2	14923	01-May-09	3	8228	01-Jan-10
Bob McEntyre	WDO I	Ojai CSA	Coastal District	2	25918	01-May-09	2	23687	01-Mar-10
George Cox	WDO II	Ojai CSA	Coastal District	2	10237	01-Apr-09	0	17611	01-May-10
Shadd Sica	WDO II	Ojai CSA	Coastal District	2	25784	01-Jun-10	2	25314	01-Jul-10
William Woodard	Ops Supt	Santa Maria	Coastal District	5	4810	01-Jun-10	2	16363	01-Dec-08
Justin Brown	WDO I	Santa Maria	Coastal District						
Brian Etwell	WDO I	Santa Maria CSA	Coastal District	2	29875	01-Dec-08	2	28175	01-Jan-10
Billy Giff	WDO II	Santa Maria CSA	Coastal District	2	15356	01-May-09			
Jack Holland	WDO II	Santa Maria CSA	Coastal District	2	08434	01-May-09			
Kenneth Heavener	WDO II	Santa Maria CSA	Coastal District	2	08433	01-May-09			
Vincent Ortiz	WDO II	Santa Maria CSA	Coastal District	2	15365	01-May-09	2		

Louis	WDO III	Santa Maria CSA	Coastal District	08442	2	01-May-09	2	27536	01-Jan-10
Steven More	WSO II	Santa Maria CSA	Coastal District	06439	3	01-Jan-09	3	21586	01-Aug-09
Joseph Kawamura	WTPO II	Santa Maria CSA	Coastal District	08436	4	01-Jan-09	2	12007	01-Jun-08
Kirby Vorhies	WTPO III	Santa Maria CSA	Coastal District	03672	3	01-Jun-09	3	10718	01-May-11
Edward Faria	District Manager, Intern	Simi Valley CSA	Coastal District	05537	4	01-Jan-10			
Larry Moore	WDO II	Simi Valley CSA	Coastal District	05556	2	01-Jun-09			
Larry Schoepflin	WDO II	Simi Valley CSA	Coastal District	22943	1	01-Jun-10			
Paul Lopez	WDO II	Simi Valley CSA	Coastal District	07136	3	01-Jun-09	2	25424	01-Dec-09
Rick Hernandez	WDO II	Simi Valley CSA	Coastal District	22944	1	01-Dec-09			
John Nielsen	WTPO III	Simi Valley CSA	Coastal District	05427	3	01-Jun-09	3	15573	01-Dec-10
Kristen Faulkner	District CSR II	Claremont CSA	Foothill District	33561	1	01-Jun-10	1	27402	01-Mar-09
Julia Rivas	District CSR II	Claremont CSA	Foothill District	33626	1	01-Oct-10			
Tom Traffas	WD Supt - CDO	Claremont CSA	Foothill District	5583	4	01-May-09	3	12088	01-Oct-09
Rafael Hernandez	WDO I	Claremont CSA	Foothill District	33471	1	01-Nov-10			
Alfonso Robles	WDO II	Claremont CSA	Foothill District	24751	1	01-Apr-09			
David Stephens	WDO II	Claremont CSA	Foothill District	5679	2	01-Aug-09			
Marco Aiello	WDO II	Claremont CSA	Foothill District	14224	2	01-Jul-09	1	17267	01-Dec-10
Kyle Snay	District Engineer	Claremont CSA	Foothill District	23759	2	01-Dec-08			
Alice Shiozawa	District Manager	Foothill District Office	Foothill District	23685	2	01-Nov-08			
John Jones	Inspector II	Foothill District Office	Foothill District	27352	3	01-Aug-09	2	17095	01-Jun-10
William Huff	Inspector II	Foothill District Office	Foothill District	7134	2	01-Feb-10	3	5048	01-Jan-09
Harold Gue	WDO II	Foothill District Office	Foothill District	7134	2	01-Aug-09	2	16461	01-Nov-08
James Ringer	WDO II	Foothill District Office	Foothill District	5567	3	01-Aug-09	2	16539	01-Nov-08
Romeo Santos	WDO II	Foothill District Office	Foothill District	5570	2	01-Jul-09	2	17182	01-Jun-10
Wesley Wade	WDO II	Foothill District Office	Foothill District	23978	1	01-Dec-09			
Thomas Rambaud	WDO III	Foothill District Office	Foothill District	5564	4	01-Feb-11	2	12237	01-Apr-10
Stacey Roberts	WQ Engr	Foothill District Office	Foothill District	26584	4	01-Oct-09	2	26034	01-Feb-11
Michelle Amsherry	WQT II	Foothill District Office	Foothill District	8334	2	01-Mar-09	2	19128	01-Jun-10
Heather Conklin	WQT III	Foothill District Office	Foothill District	5680	2	01-May-09	1	19209	01-Jun-10
Dale Wert	WS Supt	Foothill District Office	Foothill District	15517	3	01-Feb-10	2	26164	01-Nov-10
Danny Lindbeck	Electrician	San Dimas	Foothill District						
Rudy Minori	WDO I	san dimas	Foothill District						
Mayo Jenkins	WDO II	San Dimas	Foothill District						
John Standt	WD Supt - CDO	San Dimas CSA	Foothill District	3718	5	01-Feb-11	3	12598	01-Mar-11
Jarvis Johnson	WDO I	San Dimas CSA	Foothill District	29326	2	01-Jun-09	1	27130	01-Jan-09
Jeremiah Bobnes	WDO II	San Dimas CSA	Foothill District	27243	2	01-Sep-08	2	24990	
John Stephens	WDO II	San Dimas CSA	Foothill District	7728	2	01-Aug-09			
Manuel Sandoval	WDO II	San Dimas CSA	Foothill District	7126	2	01-May-09	2	654	01-Jul-11
Eduardo Gaeta	WSO III	San Dimas CSA	Foothill District	5538	3	01-May-09	2	17613	01-Dec-10
David Stile	WTPO II	San Dimas CSA	Foothill District	5575	3	01-Mar-09	2	5566	01-Jun-10
Drew Williams	WTPO II	San Dimas CSA	Foothill District	7327	5	01-Aug-10	3	14535	01-Aug-09
Michael Henry	WTPO II	San Dimas CSA	Foothill District	5542	3	01-May-09	3	8991	01-Apr-11
Michael Gramata	WTPO III	San Dimas CSA	Foothill District	8420	5	01-Feb-10	3	890	01-Nov-08
Dean Robinson	WD Supt - CDO	San Gabriel CSA	Foothill District	4854	3	01-Aug-09	2	7927	01-Jun-11
Armen Tevarian	WDO I	San Gabriel CSA	Foothill District	34460	1	01-Apr-11	0		
Ethan Leano	WDO I	San Gabriel CSA	Foothill District	32780	2	01-Apr-11	1	29417	01-Jan-11
Reginaid Allen	WDO I	San Gabriel CSA	Foothill District	31922	1	01-Dec-09	0		
Shane Frazer	WDO I	San Gabriel CSA	Foothill District	34461	1	01-Apr-11	0		
Tyson Bell	WDO I	San Gabriel CSA	Foothill District						
Armando Jose	WDO II	San Gabriel CSA	Foothill District	24750	1	01-Dec-10	0		
Alan Blades	WDO III	San Gabriel CSA	Foothill District	14770	2	01-Aug-09	1	21881	01-Nov-11
Joe Salcido	WDO III	San Gabriel CSA	Foothill District	23464	3	01-Jul-09	2	27273	01-Feb-09

Employee Name	Position	San Dimas CSA	FootHill WS	6585	3	01-Sep-09	2	18051	01-Jun-11
Henry WSO I	San Dimas CSA	FootHill WS	6585	3	01-Sep-09	2	18051	01-Jun-11	
Marilyn Lesley Ops Supt	Apple Valley CSA	Mountain/Desert District	845	3	01-Mar-09	2	9895	01-Mar-10	
Daniel Juarez WDO II	Apple Valley CSA	Mountain/Desert District	03486	2	01-Jun-09	2	12512	01-Jun-10	
Joseph Catron WDO II	Apple Valley CSA	Mountain/Desert District	17019	1	01-Jun-08	1	24809	01-Oct-08	
Michael Fryer WDO II	Apple Valley CSA	Mountain/Desert District	18813	3	01-Mar-10	2	26142	01-Sep-10	
Vincent Porter WTPO III	Apple Valley CSA	Mountain/Desert District	05562	3	01-Aug-09	3	12521	01-Jun-08	
James Sheriff WDO I	Barstow	Mountain/Desert District							
Brian Blackwell WDO II	Barstow	Mountain/Desert District	26655	2	01-Apr-10	1	26100	01-Aug-10	
Jesse Ramirez Ops Supt	Barstow CSA	Mountain/Desert District	2414	5	01-Mar-11	3	19735	01-Mar-10	
Anthony Smith WDO II	Barstow CSA	Mountain/Desert District	5305	4	01-Nov-10	2	20780	01-Jul-09	
Brian Larson WDO II	Barstow CSA	Mountain/Desert District	23349	3	01-Jul-09	2	27709	01-Jul-09	
Steve Atwood WDO II	Barstow CSA	Mountain/Desert District	25861	3	01-Feb-10	2	27677	01-Jul-09	
Donald Newton WDO III	Barstow CSA	Mountain/Desert District	15363	3	01-Jan-10	2	27723	01-Jul-09	
Allan Tittle WSO II	Barstow CSA	Mountain/Desert District	7953	3	01-Apr-09	2	23149	01-Nov-08	
Michael Kirkland WSO III	Barstow CSA	Mountain/Desert District	23342	3	01-Jan-10	2	14909	01-Oct-08	
Jose Uribe WTPO III	Barstow CSA	Mountain/Desert District	18609	3	01-Feb-11	3	22509	01-Aug-08	
Manuel Zamora WTPO III	Calipatria	Mountain/Desert District	23041	3	01-Jun-11	3	16843	01-Apr-11	
David Godsey Ops Supt	Calipatria CSA	Mountain/Desert District	9748	3	01-Mar-09	4	12526	01-Jul-09	
Miko Sabala WTPO II	Calipatria CSA	Mountain/Desert District	25779	1	01-Apr-09	2	10382	01-Mar-11	
Perry Dahistrom District Manager	Mtn/Dst District Office	Mountain/Desert District	1902	4	01-Aug-09	3	8174	01-Mar-10	
Pablo Beltran Project Coordinator	Mtn/Dst District Office	Mountain/Desert District	14227	2	01-Mar-09				
Noe Diaz WQT II	Mtn/Dst District Office	Mountain/Desert District	5661	4	01-Apr-09	2	17346	01-Jun-08	
Michael Pollack Ops Supt	Morongo Valley CSA	Mountain/Desert District	15484	3	01-Aug-11	3	13950	01-Jun-11	
Charles Kirkland WDO II	Morongo Valley CSA	Mountain/Desert District	22841	1	01-Dec-09				
Jim Norton WDO III	Morongo Valley CSA	Mountain/Desert District	6223	3	01-Mar-09	2	18146	01-Jun-11	
Jeff Long WQ Engr	Mtn/Desert District Office	Mountain/Desert District	6014	4	01-May-09	3	17115	01-Nov-08	
Jim Cowen Ops Supt	Wrightwood CSA	Mountain/Desert District	01736	4	01-Aug-09	3	10472	01-Oct-10	
Mike Bazylak WDO I	Wrightwood CSA	Mountain/Desert District	28094	3	01-Aug-11	2	24815	01-Jul-11	
James Porterfield WDO II	Wrightwood CSA	Mountain/Desert District	29660	2	01-Aug-11	2	27468	01-May-09	
Joseph Haller WDO III	Wrightwood CSA	Mountain/Desert District	18481	2	01-Jan-09	2	20966	01-May-10	
Chase Nankivell WSO III	Wrightwood CSA	Mountain/Desert District	05559	4	01-Sep-09	3	16523	01-Jun-11	
Glady's Rosendo Associate Regulatory Analyst	General Office	NA	8931	2	01-Mar-09				
Lori Avery HCM Learning Consultants Supervisor	General Office	NA	27857	2	01-Jan-11	2	26728	01-Jul-11	
Eric Smith HCM Supervisor	General Office	NA	25789	1	01-Aug-09				
Richard Murphy HCM Supervisor	General Office	NA	23388	2	01-Jun-09				
Charles Allen Corporate Dean	General Office	NA	19265	4	01-Jun-11	2	24816	01-Jan-09	
Scott Fort Project Team Leader	Reg I Hdqtrs	NA	25905	1	01-Oct-09				
Efren Cajayon Engineer	Reg II Hdqtrs	NA	27705	2	01-Jun-10	2	25868	01-Jul-10	
Edward Khong Project Team Leader	Reg II Hdqtrs	NA	9591	3	01-Jun-09	3	23162	01-Nov-08	
Michael De Ghetto Capital Projects Mgr	Reg III Hdqtrs	NA	27779	4	01-Oct-09	2	25870	01-Jul-10	
Emma Maxey Supplier Diversity Specialist	Reg III Hdqtrs	NA	6331	2	01-Jul-09				
Toby Moore Wtr Resource Mgr/ Chief Hydrologist	Central District Office	NA	27989	2	01-Jul-10				
Armando Cordova WDO I	Arden Cordova CSA	Northern District							
Keith Shankle WDO I	Arden Cordova CSA	Northern District	29747	2	01-Dec-09				
Jon Lewis WDO II	Arden Cordova CSA	Northern District	28062	1	01-Aug-07				
Kevin Cook WDO I	Arden/Cordova	Northern District	32762	1	01-Apr-10				
Michael Benbow WD Supt - CDO	Arden/Cordova CSA	Northern District	8169	3	01-Jun-10	2	5357	01-Mar-10	
Johnny Suh WDO II	Arden/Cordova CSA	Northern District	24529	1	01-Dec-09	0			
Dennis Usrey WDO III	Arden/Cordova CSA	Northern District	18610	3	01-May-10	1	28288	01-Jan-10	
Travis Anderson WS Supt - CTO	Arden/Cordova Office	Northern District	8168	3	01-Aug-09	4	26738	01-Jul-08	
James Kersey WDO I	Arden-Cordova	Northern District	33938	1	01-Jan-11	0			
Ralph Leonard Ops Supt	Bay Point CSA	Northern District	10273	3	01-Mar-09	3	3286	01-Apr-10	

Tina Gonzalez	TPO II	Bay Point CSA	Northern District	10277	3	01-Nov-10	3	23849	01-Feb-10
Marcus Davis	WDO I	Bay Point CSA	Northern District	31084	2	01-Oct-10	2	28811	01-Jul-10
David Butler	WDO II	Bay Point CSA	Northern District	10278	2	01-Mar-09	2	24576	01-Jul-11
William Scheffler	WDO II	Bay Point CSA	Northern District	24530	1	01-Apr-09	1	24583	01-Jul-11
John Turner	WTPO III	Bay Point CSA	Northern District	8199	4	01-Jul-11	4	9570	01-Aug-10
Paul Harris	WTPO III	Clearlake	Northern District	08173	3	01-Aug-09	5	15153	01-Jan-11
Nancy Case	District CSR II	Clearlake CSA	Northern District	14488	2	01-Aug-09	2	20838	01-May-10
Keith Ahart	Ops Supt	Clearlake CSA	Northern District	27273	2	01-Jul-10	4	16944	01-Feb-11
Gregory Rippe	WTPO I	Clearlake CSA	Northern District	27273	2	01-Jul-10	2	26057	01-Feb-11
Mark Illia	WTPO II	Clearlake CSA	Northern District	18499	2	01-Oct-08	3	24659	01-Mar-11
Sean Twilla	WTPO I	Coloma Trt Plant	Northern District	30998	2	01-Apr-10	2	28287	01-Jul-10
Kenneth Liebel	WTPO II	Coloma Trt Plant	Northern District	28278	2	01-Dec-10	2	26410	01-Feb-11
Thomas Oby	WTPO III	Coloma Trt Plant	Northern District	32223	1	01-Feb-10	2	12871	01-Mar-11
Oscar Gonzalez	WTPO III	Coloma Trt Plant	Northern District	07769	3	01-Sep-09	4	11311	01-Nov-10
Jami Roberts	Wtr Qual Tech III	Rancho Cordova	Northern District	28958	1	01-May-08			
Paul Schubert	District Manager	Reg I Hdqtrs	Northern District	8177	2	01-Mar-09	4	14931	01-Dec-08
Ernest Rauback	Project Coordinator	Reg I Hdqtrs	Northern District	1856	4	01-Jun-09	3	8875	01-May-10
Sunil Pillai	District Manager, Interim	Reg II Hdqtrs	Orange County	27960	2	01-Jul-10			
Jennifer George	Office Assistant II	Central District Office	Orange County District	31095	2	01-Jul-09	2	27762	01-Jul-09
Robert Benn	WDO I	Los Alamitos	Orange County District	31081	1	01-Jul-09			
Orlando Toyos	WD Supt non CDO	Los Alamitos - Winner's Circle	Orange County District	5882	2	01-Apr-09	3	5513	01-Apr-10
James Abrego	WDO II	Los Alamitos - Winner's Circle	Orange County District	24532	1	01-Apr-09			
Jose Soto	WDO II	Los Alamitos - Winner's Circle	Orange County District	14257	2	01-Jun-09			
Raul Cerda	WDO II	Los Alamitos - Winner's Circle	Orange County District	17118	2	01-May-11			
Roberto Guevarra	WDO II	Los Alamitos - Winner's Circle	Orange County District	7145	3	01-May-09	2	9975	01-Mar-10
Thomas Stephens	WDO II	Los Alamitos - Winner's Circle	Orange County District	24533	1	01-Jul-09			
Gilbert Estrada	WDO III	Los Alamitos - Winner's Circle	Orange County District	7119	3	01-Apr-09	2	20837	01-May-10
Arthur Gomez	WD Supt - CDO	Los Alamitos CSA	Orange County District	24535	4	01-Jun-10	3	889	01-Oct-10
Jose Rivera	WDO I	Los Alamitos CSA	Orange County District	30175	2	01-Jan-09	1	27821	01-Aug-09
Dennis Simmons	WDO II	Los Alamitos CSA	Orange County District	24531	1	01-Dec-09			
Gerald Lovell	WDO II	Los Alamitos CSA	Orange County District	16849	2	01-May-11	2	6925	01-May-10
James Lopez	WDO II	Los Alamitos CSA	Orange County District	17051	2	01-Jun-08			
Richard Armendariz	WDO II	Los Alamitos FO	Orange County District	32291	2	01-Apr-10			
Stanley Yarbrough	District Engineer	Orange County District Office	Orange County District	15521	2	01-Aug-09	2	20571	01-May-10
George Haller	Electrician	Orange County District Office	Orange County District	7723	2	01-Sep-09	1	19652	01-Jun-11
Gary Amsberry	Inspector II	Orange County District Office	Orange County District	7349	2	01-Mar-09	2	09661	01-Mar-10
Ralph Spencer	Inspector II	Orange County District Office	Orange County District	23760	2	01-Oct-08			
Dawn Lei	WQ Engr	Orange County District Office	Orange County District						
James Funk	WQT II	Orange County District Office	Orange County District	7335	3	01-Apr-09	2	13174	01-Jun-11
David Eikamp	WS Supt - CTO	Orange County District Office	Orange County District	8628	3	01-Apr-09	2	21947	01-Nov-08
Russell Guajardo	WSO I	Orange County District Office	Orange County District	28385	2	01-Jan-09	2	26651	01-Jul-08
Scott McKay	WSO I	Orange County District Office	Orange County District	14250	2	01-Jun-09	2	25921	01-Jul-11
Jim Aviles	WSO II	Orange County District Office	Orange County District	6879	3	01-May-09	2	25503	01-Jul-10
Ronald Kirk	WTPO II	Orange County District Office	Orange County District	5547	3	01-Apr-09	4	12328	01-Nov-08
Brian Logan	WTPO III	Orange County District Office	Orange County District	15453	3	01-May-10	2	22246	01-Nov-10
John Lyon	WTPO III	Orange County District Office	Orange County District	5550	3	01-Apr-09	2	06890	01-May-10
Steve Brown	WD Supt - CDO	Placentia CSA	Orange County District	5209	4	01-Jun-09	3	14035	01-Oct-10
David Suarez	WDO I	Placentia CSA	Orange County District	28345	1	01-Jul-08			
Josaph Carvel	WDO I	Placentia CSA	Orange County District						
David Christy	WDO II	Placentia CSA	Orange County District	18173	3	01-Jan-10	2	25705	01-Jul-11
Pua Poti	WDO II	Placentia CSA	Orange County District	23438	1	01-Oct-08			
Richard Czemy	WDO II	Placentia CSA	Orange County District	14233	2	01-Jul-09	1	25538	01-Jan-10

Richard Ferrante	WDO II	Placencia CSA	Orange County District	23424	1	01-Dec-10	2	25987	01-Jul-10
Scott Leavenworth	WDO II	Placencia CSA	Orange County District	16843	3	01-Apr-10			
Terrance Murphy	WDO II	Placencia CSA	Orange County District	16933	1	01-Oct-11			
Ned Shafer	WDO III	Placencia CSA	Orange County District	7141	2	01-Apr-09			
Lennie Curtis	Regulated Business Dev. Mgr.	Reg II Hdqtrs	Orange County District	33701	2	01-Oct-10	2	9196	01-Jul-08
Roxann Carter	Office Assistant II	Reg II Hdqtrs	Reg II HQ	25491	1	01-Apr-09			
David Cathcart	WD Supt - CDO	Broadway F/O	Southwest District	8482	5	01-Jan-09	3	21149	01-Oct-08
Roberto Reyes	WDO I	Broadway F/O	Southwest District	26457	3	01-May-10	2	25807	01-Feb-11
Anton Ingram	WDO II	Broadway F/O	Southwest District	8984	2	01-Aug-09			
Carlos Gonzales	WDO II	Broadway F/O	Southwest District	14237	2	01-Apr-09			
Eliseo Quintanilla	WDO II	Broadway F/O	Southwest District	22974	1	01-Jan-11			
Fernando Cantoriniga	WDO II	Broadway F/O	Southwest District	22542	2	01-Dec-10			
Jeanine Wilson	WDO II	Broadway F/O	Southwest District	22976	1	01-Apr-09			
Jesus Peral	WDO II	Broadway F/O	Southwest District	28496	1	01-Dec-10			
Miguel Padilla	WDO II	Broadway F/O	Southwest District	22875	1	01-Dec-10			
Rudy Maldonado	WDO II	Broadway F/O	Southwest District	26454	2	01-Jun-11			
Sergio Gonzalez	WDO II	Broadway F/O	Southwest District	22783	2	01-Apr-09			
David Storm	Electrician	Chadron Plant F/O	Southwest District	23490	1	01-Jan-09			
Frank Hughes	WS Supt - CTO	Southwest CSA	Southwest District	8206	2	01-Aug-09	3	17883	01-Sep-09
John Heldman	Asst District Manager	Southwest CSA	Southwest District	6987	4	01-Jul-10	3	12799	01-Nov-08
Autumn Humphrey	CS Supt	Southwest CSA	Southwest District	7724	2	01-Apr-09			
Clifton Miller	Inspector II	Southwest CSA	Southwest District	16922	1	01-Nov-10			
Lomie Bolen	Office Assistant II	Southwest CSA	Southwest District	33256	2	01-Sep-10	1	23807	01-Nov-10
Darren Bartleson	WD Supt non CDO	Southwest CSA	Southwest District	5464	3	01-Oct-09	2	17024	01-Jun-10
Dalmus Webb	WD Supt non CDO	Southwest CSA	Southwest District	4419	3	01-Jul-09			
Billy Combs	WDO I	Southwest CSA	Southwest District	9009	2	01-Jul-09			
Boris Lopez	WDO I	Southwest CSA	Southwest District	33955	1	01-Oct-10			
Brett Hanson	WDO I	Southwest CSA	Southwest District	33036	2	01-May-10			
David Stone	WDO I	Southwest CSA	Southwest District	32061	2	01-Dec-09			
Victor Arvalo	WDO I	Southwest CSA	Southwest District	28861	2	01-Feb-11	2	27415	01-Mar-09
Victor Pelayo	WDO I	Southwest CSA	Southwest District	32915	1	01-May-10			
Bill Henderson	WDO II	Southwest CSA	Southwest District	17031	1	01-Oct-08			
Dietrich Ellis	WDO II	Southwest CSA	Southwest District	15412	2	01-Sep-09			
Duane Moore	WDO II	Southwest CSA	Southwest District	7139	2	01-Aug-09	2	19084	01-Jun-10
Erol Thompson	WDO II	Southwest CSA	Southwest District	7144	3	01-Sep-09			
Jose Moreno	WDO II	Southwest CSA	Southwest District	26727	1	01-Dec-09			
Trevor Middleton	WDO II	Southwest CSA	Southwest District	22800	1	01-Jan-09			
William Rivera	WDO II	Southwest CSA	Southwest District	22977	1	01-Apr-09			
John Birdsell	WDO III	Southwest CSA	Southwest District	14228	3	01-Jul-09			
Sabina Anweller	WQ Engr	Southwest CSA	Southwest District	31866	2	01-Dec-09	1	27676	01-Jul-09
Adrianna Negreros	WQT II	Southwest CSA	Southwest District	7140	2	01-Mar-09	2	19525	01-Dec-10
Numer Carpio	WQT II	Southwest CSA	Southwest District	14230	2	01-Apr-09	2	24083	01-Jan-10
Edward Galvan	WQT III	Southwest CSA	Southwest District	07133	3	01-Aug-09	2	18085	01-Jun-11
Alicia Lopez-Silva	WFO I	Southwest CSA	Southwest District	16963	2	01-May-10	1	28700	01-Jul-10
Rebecca Weber	WFO II	Southwest CSA	Southwest District	10142	4	01-Mar-09	2	23340	01-May-10
Kyle Bailey	WFO III	Southwest CSA	Southwest District	8980	3	01-Aug-09	2	18759	01-Dec-10
Maribel Diaz	Office Assistant II	Reg III Hdqtrs	Southwest District		1	01-Jun-08	1	17835	01-Jun-08

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. UTILITY PLANT</b>			
2	100	Utility plant-Water Department	A-1	\$ 965,711,661	\$ 918,841,981
3	107	Utility plant adjustments			
4		Total utility plant		<b>965,711,661</b>	<b>918,841,981</b>
5	250	Reserve for depreciation of utility plant	A-3a	262,493,919	238,401,137
6	251	Reserve for amortization of limited term utility investments	A-3	9,686,833	8,717,663
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	-	-
8		Total utility plant reserves		<b>272,180,752</b>	<b>247,118,800</b>
9		Total utility plant less reserves		<b>693,530,909</b>	<b>671,723,181</b>
10					
11		<b>II. INVESTMENT AND FUND ACCOUNTS</b>			
12	110	Other physical property-Electric Dept and Others	A-2	71,692,975	71,015,283
13	253	Reserve for depreciation and amortization of other property-Electric	A-3	26,624,606	24,597,354
14		Other physical property less reserve		<b>45,068,369</b>	<b>46,417,929</b>
15	111	Investments in associated companies	A-4	31,631	31,631
16	112	Other investments	A-5	1,289,885	970,624
17	113	Sinking funds	A-6	-	-
18	114	Miscellaneous special funds	A-7	-	-
19		Total investments and fund accounts		<b>46,389,885</b>	<b>47,420,184</b>
20					
21		<b>III. CURRENT AND ACCRUED ASSETS</b>			
22	120	Cash		1,232,560	1,598,817
23	121	Special deposits	A-8	1,467	6,193
24	122	Working funds		17,020	17,605
25	123	Temporary cash investments		-	0
26	124	Notes receivable	A-9	-	-
27	125	Accounts receivable (including LT portion)		45,317,468	44,276,600
28	126	Receivables from associated companies	A-10	563,421	110,756
29	131	Materials and supplies - Water Department		1,157,109	1,152,033
30	131	Materials and supplies - Electric Department		404,630	397,753
31	132	Prepayments	A-11	2,594,829	2,574,602
32	133	Other current and accrued assets	A-12	-	0
33		Total current and accrued assets		<b>51,288,504</b>	<b>50,134,358</b>
34					
35		<b>IV. DEFERRED DEBITS</b>			
36	140	Unamortized debt discount and expense	A-13	5,226,354	5,590,593
37	141	Extraordinary property losses	A-14		
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts		9,378	23,557
40	145	Other work in progress			
41	146	Other deferred debits	A-15	89,469,415	85,169,650
42		Total deferred debits		<b>94,705,147</b>	<b>90,783,800</b>
43		Total assets and other debits		<b>\$ 885,914,446</b>	<b>\$ 860,061,523</b>
44					



**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	\$ 163,180,410	\$ 161,458,923
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	( )	( )
7	151	Capital stock expense	A-17	( )	( )
8	270	Capital surplus	A-20		
9	271	Earned surplus	A-21	114,991,757	105,246,610
10		Total corporate capital and surplus		<b>278,172,167</b>	<b>266,705,533</b>
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26	260,941,439	261,249,532
22		Total long-term debt		<b>260,941,439</b>	<b>261,249,532</b>
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Current portion of long-term debt	A-28	308,616	322,891
26	221	Notes receivable discounted			
27	222	Accounts payable		24,402,360	19,818,101
28	223	Payables to associated companies	A-29	23,871,344	12,379,159
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		1,301,236	1,216,748
33	228	Taxes accrued	A-31	8,609,839	6,252,930
34	229	Interest accrued		2,424,208	2,444,921
35	230	Other current and accrued liabilities	A-30	17,398,997	17,604,491
36		Total current and accrued liabilities		<b>78,316,600</b>	<b>60,039,241</b>
37					
38		<b>V. DEFERRED CREDITS</b>			
39	241	Advances for construction- Water	A-32	77,870,312	75,553,833
40	241	Advances for construction- Electric		1,046,282	1,091,765
41	242	Other credits	A-33	24,052,112	34,845,526
42	245	Deferred income taxes and investment tax credits		77,232,152	74,009,406
43		Total deferred credits		<b>180,200,858</b>	<b>185,500,530</b>
44					
45		<b>VI. RESERVES</b>			
46	254	Reserve for uncollectible accounts	A-34	960,792	1,054,034
47	255	Insurance reserve	A-34		
48	256	Injuries and damages reserve	A-34		
49	257	Employees' provident reserve	A-34		
50	258	Other reserves	A-34		
51		Total reserves		<b>960,792</b>	<b>1,054,034</b>
52					
53		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
54	265	Contributions in aid of construction- Water	A-35	86,701,022	84,871,340
55		Contributions in aid of construction-Electric	A-35	621,568	641,313
56		Total liabilities and other credits		<b>\$ 885,914,446</b>	<b>\$ 860,061,523</b>

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	893,427,138	44,537,067	(3,105,336)	(3,704,543)	931,154,326
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	34,122,873	50,874,228		(41,678,392)	43,318,709
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(8,708,030)			(53,344)	(8,761,374)
6	100 - 6	Utility plant in process of reclassification					
7		<b>Total utility plant</b>	<b>918,841,981</b>	<b>95,411,295</b>	<b>(3,105,336)</b>	<b>(45,436,279)</b>	<b>965,711,661</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	65,522	187,564			253,086
10	302	Franchises and consents (Schedule A-1b)	152,295				152,295
11	303	Other intangible plant	22,165,229	1,784,285	(388,557)	(50,198)	23,510,759
12		<b>Total intangible plant</b>	<b>22,383,046</b>	<b>1,971,849</b>	<b>(388,557)</b>	<b>(50,198)</b>	<b>23,916,140</b>
13							
14		<b>II. LANDED CAPITAL</b>					
15	306	Land and land rights	17,204,462	143,649		(3,739,361)	13,608,750
16							
17		<b>III. SOURCE OF SUPPLY PLANT</b>					
18	311	Structures and improvements	220,052				220,052
19	312	Collecting and impounding reservoirs	601,012				601,012
20	313	Lake, river and other intakes	6,159				6,159
21	314	Springs and tunnels	0				0
22	315	Wells	36,103,603	2,859,831	(7,249)	(118,974)	38,837,211
23	316	Supply mains	16,982,763	2,385,757	(10,945)	0	19,357,575
24	317	Other source of supply plant	891,172				891,172
25		<b>Total source of supply plant</b>	<b>54,804,761</b>	<b>5,245,588</b>	<b>(18,194)</b>	<b>(118,974)</b>	<b>59,913,181</b>
26							
27		<b>IV. PUMPING PLANT</b>					
28	321	Structures and improvements	12,376,881	1,887,850	(30,684)	(497)	14,233,550
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	104,313,685	4,997,718	(1,232,705)	100,312	108,179,010
32	325	Other pumping plant	6,814,295	521,303			7,335,598
33		<b>Total pumping plant</b>	<b>123,504,862</b>	<b>7,406,871</b>	<b>(1,263,389)</b>	<b>99,815</b>	<b>129,748,159</b>
34							
35		<b>V. WATER TREATMENT PLANT</b>					
36	331	Structures and improvements	10,957,206	820,903	(15,257)		11,762,852
37	332	Water treatment equipment	36,284,130	6,583,399	(3,664)		42,863,865
38		<b>Total water treatment plant</b>	<b>47,241,336</b>	<b>7,404,302</b>	<b>(18,921)</b>	<b>0</b>	<b>54,626,717</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements	382,087	92,626			474,715
3	342	Reservoirs and tanks	41,539,689	292,010	(35,905)		41,795,794
4	343	Transmission and distribution mains	306,703,918	8,747,488	(218,963)	3,840	315,236,283
5	344	Fire mains	0				0
6	345	Services	109,997,106	5,644,771	(144,730)	1,729	115,498,876
7	346	Meters	51,333,657	3,283,090	(252,410)	500	54,364,837
8	347	Meter installations	0				0
9	348	Hydrants	44,892,859	1,357,988	(66,606)	(5,569)	46,178,672
10	349	Other transmission and distribution plant	2,405,848	2,956			2,408,804
11		<b>Total transmission and distribution plant</b>	<b>557,255,163</b>	<b>19,420,931</b>	<b>(718,614)</b>	<b>500</b>	<b>575,957,980</b>
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	11,526,732	424,102		18,661	11,969,495
15	372	Office furniture and equipment	22,087,908	1,173,796	(32,546)	31,741	23,260,899
16	373	Transportation equipment	9,982,017	1,024,361	(664,341)	41,142	10,383,179
17	374	Stores equipment	0				0
18	375	Laboratory equipment	103,500				103,500
19	376	Communication equipment	990,644	14,600	(774)		1,004,470
20	377	Power operated equipment	3,957,066	183,262			4,140,328
21	378	Tools, shop and garage equipment	2,796,298	120,128		12,131	2,928,557
22	379	Other general plant	276,158	3,628			279,786
23		<b>Total general plant</b>	<b>51,720,323</b>	<b>2,943,877</b>	<b>(697,661)</b>	<b>103,675</b>	<b>54,070,214</b>
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	103,342				103,342
27	391	Utility plant purchased	19,209,843				19,209,843
28	392	Utility plant sold	0				0
29		<b>Total undistributed items</b>	<b>19,313,185</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,313,185</b>
30		<b>Total utility plant in service</b>	<b>893,427,138</b>	<b>44,537,067</b>	<b>(3,105,336)</b>	<b>(3,704,543)</b>	<b>931,154,326</b>

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	"See attached schedule"				
32					
33					
34					
35	<b>Total</b>				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)	Balance End of Year (d)
1	"None"				
2					
3					
4					
5					
6					
7					
8					
9	<b>Total</b>				XXXXXXXXXXXXXXXXXXXXXXXXXXXX

**GOLDEN STATE WATER COMPANY**

**Schedule A-1b (Concluded)  
Account No. 302--Franchises and Consents  
Year 2007**

Name of Original Grantor	District or System	Ordinance Number	Date of Grant	Term in Years	Date of Acquisition	Expiration Date
<b>LOS ANGELES COUNTY</b>						
County of Los Angeles	Unincorporated areas	90-0144F	10/2/1990	25	10/2/1990	10/2/2015
City of Arcadia	San Gabriel Valley	2150	11/22/01	10	10/22/1996	11/22/11
City of Artesia	Metropolitan	383	5/12/1986	25	6/1/1986	5/31/2011
City of Bell	Metropolitan	876	2/6/1984	25	2/6/1984	2/6/2009
City of Bell Gardens	Metropolitan	775	10/25/2004	5	10/25/2004	10/25/2009
City of Carson	Metropolitan	57	12/16/1968	Indeterminate	12/16/1968	
City of Compton	Metropolitan	1292	3/28/1967	Indeterminate	4/27/1967	
City of Culver City	Metropolitan	CS-231	8/23/1954	Indeterminate	8/23/1954	
City of Downey	Metropolitan	386	12/9/1970	Indeterminate	12/9/1970	
City of El Monte	San Gabriel Valley	3594		Pending Review		
City of Gardena	Metropolitan	1282	9/13/1983	Indeterminate	9/13/1983	
City of Hawaiian Gardens	Metropolitan	382	10/22/1991	10	10/22/1991	10/22/2001
City of Hawthorne**	Metropolitan	1156	9/12/1977	10	9/12/1977	9/12/1987
City of Huntington Park	Metropolitan	476-NS	8/28/1990	25	8/28/1990	7/1/2015
City of Inglewood	Metropolitan	2364	1/22/1980	20	1/22/1980	1/22/2000
City of Lakewood	Metropolitan	2007-7		25	3/22/2007	3/22/2032
City of Lawndale	Metropolitan	781-95	10/16/1993	1	4/10/1995	4/10/1996
City of Los Angeles	Metropolitan	77-682	8/20/1978	21	8/20/1978	8/20/1999
City of Norwalk	Metropolitan	1017	6/12/1978	20	6/12/1978	6/12/1998
City of Paramount	Metropolitan	491	3/3/1981	5	3/3/1981	
City of Rosemead	San Gabriel Valley	376	05/23/99	25	5/23/1974	05/23/24
City of San Gabriel	San Gabriel Valley	158-CS	3/5/1974	Indeterminate	3/5/1974	
City of Santa Fe Springs	Metropolitan	899		20	6/24/1999	6/24/2019
City of South Gate	Metropolitan	2211		25	3/27/2006	3/26/2031
City of Temple City	San Gabriel Valley	06-908	8/15/2006	15	8/15/2006	9/13/2031
<b>ORANGE COUNTY</b>						
County of Orange	Lemon Heights	3304	1/5/1982	25	1/5/1982	1/5/2007
County of Orange	Unincorporated areas	764	10/20/1955	50	7/31/1962	10/27/05
City of Stanton		816	4/8/1999	15		4/8/2014
City of Los Alamitos		635	6/26/2000	15		6/26/2015
City of Cypress	Cypress	278	8/2/1965	Indeterminate		
City of Orange	Placentia	24-83	7/26/1983	Indeterminate		
City of Placentia	Placentia & Atwood	365	4/1/1965	Indeterminate	7/26/1983	

GOLDEN STATE WATER COMPANY

Schedule A-1b (Continued)  
Account No. 302--Franchises and Consents  
Year 2007

Name of Original Grantor	District or System	Ordinance Number	Date of Grant	Term in Years	Date of Acquisition	Expiration Date
<b>SAN BERNARDINO COUNTY</b>						
County of San Bernardino	Unincorporated areas	3702	04/16/02	15	04/16/02	04/16/17
County of San Bernardino	Bear Valley Electric	1642	05-24-71	50	05-24-71	5/24/2021
City of Barstow	Barstow	758-2000	04-17-00	5	04-17-00	04-17-10
Town of Apple Valley	Apple Valley	23	06-07-89	Indeterminate	06-07-89	
<b>SACRAMENTO COUNTY</b>						
County of Sacramento	Cordova	692	02-06-60	50	07-01-64	02-06-10
County of Sacramento	Arden	388	03-14-51	50	12-13-66	03-14-01
County of Sacramento	Arden	457	08-12-53	50	12-13-66	08-12-03
City of Rancho Cordova	Amending Ordinance 457	459	12-02-53			
	Cordova	52-2006	09-18-06	15	09-18-06	09-18-21
<b>IMPERIAL COUNTY</b>						
County of Imperial	Niland		1/23/2007	5	1/23/2007	1/23/2012
City of Calipatria	Calipatria	127	08-13-54	In process of renewing	08-13-54	08-13-94
In process of renewing						
<b>VENTURA COUNTY</b>						
County of Ventura	Uninc. areas (Simi Valley)	840	10-08-59	50	12-18-64	10-08-09
County of Ventura	Unincorporated areas (Ojai)	968	09-30-60	50	09-30-60	09-30-10
City of Ojai	Ojai	382	05-08-67	Indeterminate		
<b>CONTRA COSTA COUNTY</b>						
County of Contra Costa	Bay	1953	01-14-66	40	11-29-66	01-14-06
Constitutional Franchises: Cities of Claremont, Pomona and Vernon						

**SCHEDULE A-1d  
RATE BASE**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>RATE BASE</b>	(Water Only)	(Water Only)
2				
3		Utility Plant		
4		Plant in Service	906,544,867	870,019,104
5		Construction Work in Progress	41,651,396	33,046,387
6		General Office Prorate	-7,574,071	-7,520,727
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>	<b>940,622,192</b>	<b>895,544,764</b>
8				
9		Less Accumulated Depreciation		
10		Plant in Service	257,571,777	234,418,710
11		General Office Prorate		
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>	<b>257,571,777</b>	<b>234,418,710</b>
13				
14		Less Other Reserves		
15		Deferred Income Taxes	49,320,670	49,031,074
16		Deferred Investment Tax Credit	2,184,593	2,257,157
17		Other Reserves	-1,389,321	-1,257,542
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>	<b>50,115,942</b>	<b>50,030,689</b>
19				
20		Less Adjustments		
21		Contributions in Aid of Construction	81,883,016	80,551,108
22		Advances for Construction	70,978,124	68,584,128
23		Other		
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>	<b>152,861,140</b>	<b>149,135,236</b>
25				
26		Add Materials and Supplies	1,174,164	1,169,087
27				
28		Add Working Cash (From Schedule A-1d(2))	3,060,200	7,797,279
29		Add General office, Regions, District office, CSA allocation	12,957,412	20,099,774
30		<b>TOTAL RATE BASE</b>	<b>497,265,109</b>	<b>491,026,269</b>
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28 +		
32		Line 29		
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**SCHEDULE A-1d (2)**  
**RATE BASE**  
**Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>		
2				
3		<b>Determination of Operational Cash Requirement</b>		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		
5		2. Purchased Power & Commodity for Resale*		
6		3. Meter Revenues: Bimonthly Billing		
7		4. Other Revenues: Flat Rate Monthly Billing		
8		5. Total Revenues (3 + 4)		
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)		
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$		
12		9. $1/12 \times \text{Line 2}$		
13		10. Operational Cash Requirement (7 + 8 - 9)	3,060,200	7,797,279
14			(See Districts separate schedules)	
15				
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
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**SCHEDULE A-2**  
**Account 110-Other Physical property**

Name and Description of Property (a)		Book Value End of Year (b)
<b>Line #</b>	<b>Non-Operating property</b>	
1	Arden Cordova	900
2	Bear Valley Electric	549
3	Barstow	37,549
4	Desert	560
5	Metropolitan	130,368
6	Orange County	14,861
7	Pomona Valley	31,214
8	San Dimas	266,781
9	San Gabriel	3,004
10	Santa Maria	3,300
11	Simi Valley	695
12	Wrightwood	21,335
13	Claremont-Pomello property	52,249
14	<b>Subtotal</b>	<b>563,364</b>
15	State Water Project- Other non-regulated	5,818,019
16	Electric Utility Plant	65,077,948
17	Electric Utility CWIP	233,644
18	<b>Total</b>	<b>71,692,975</b>



**SCHEDULE A-3**

**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	<b>Balance in reserves at beginning of year</b>	<b>238,401,137</b>	<b>8,717,663</b>	<b>0</b>	<b>24,597,354</b>
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	23,800,719	969,170		2,174,554
4	(b) Charged to Account 265	2,301,097			19,541
5	(c) Charged to clearing accounts	1,061,833			182,495
6	(d) Salvage recovered	180,720			3,000
7	(e) All other credits <sup>(2)</sup>	9,115			
8	<b>Total credits</b>	<b>27,353,484</b>	<b>969,170</b>	<b>0</b>	<b>2,379,590</b>
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,697,709			194,532
11	(b) Cost of removal	562,993			157,806
12	(c) All other debits <sup>(3)</sup>				
13	<b>Total debits</b>	<b>3,260,702</b>	<b>0</b>	<b>0</b>	<b>352,338</b>
14	<b>Balance in reserve at end of year</b>	<b>262,493,919</b>	<b>9,686,833</b>	<b>0</b>	<b>26,624,606</b>
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:				%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	()			

**SCHEDULE A-3a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	(95,314)	(3,230)			(98,544)
3	312	Collecting and impounding reservoirs	(335,261)	(11,983)			(347,244)
4	313	Lake, river and other intakes	(5,432)	(46)			(5,478)
5	314	Springs and tunnels	0				0
6	315	Wells	(6,924,045)	(1,170,200)	7,249	126,972	(7,960,024)
7	316	Supply mains	(2,085,949)	(362,799)	10,945		(2,437,803)
8	317	Other source of supply plant	(163,530)	(144,795)			(308,325)
9		<b>Total source of supply plant</b>	<b>(9,609,531)</b>	<b>(1,693,053)</b>	<b>18,194</b>	<b>126,972</b>	<b>(11,157,418)</b>
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	(3,925,051)	(1,695,534)	30,684		(5,589,901)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(28,513,646)	(3,068,567)	1,232,705	20,087	(30,329,421)
16	325	Other pumping plant	(1,383,150)	(529,961)			(1,913,111)
17		<b>Total pumping plant</b>	<b>(33,821,847)</b>	<b>(5,294,062)</b>	<b>1,263,389</b>	<b>20,087</b>	<b>(37,832,433)</b>
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	(2,268,428)	(426,838)	15,257		(2,680,009)
21	332	Water treatment equipment	(10,745,130)	(4,909,413)	3,664		(15,650,879)
22		<b>Total water treatment plant</b>	<b>(13,013,558)</b>	<b>(5,336,251)</b>	<b>18,921</b>	<b>0</b>	<b>(18,330,888)</b>
23							
1		<b>IV. TRANS. AND DIST. PLANT</b>					
2	341	Structures and improvements	(123,021)	(1,408,429)			(1,531,450)
3	342	Reservoirs and tanks	(8,691,421)	(1,194,455)	35,905	257,984	(9,591,987)
4	343	Transmission and distribution mains	(76,310,587)	(4,071,079)	218,371	63,590	(80,099,705)
5	344	Fire mains	0				0
6	345	Services	(34,986,109)	(2,330,330)	144,643	85,861	(37,085,935)
7	346	Meters	(15,230,014)	(1,392,864)	252,410	(91,874)	(16,462,342)
8	347	Meter installations	0				0
9	348	Hydrants	(12,422,244)	(662,714)	67,284	8,499	(13,009,175)
10	349	Other transmission and distribution plant	(1,121,745)	(253,565)			(1,375,310)
11		<b>Total trans. and distribution plant</b>	<b>(148,885,141)</b>	<b>(11,313,436)</b>	<b>718,613</b>	<b>324,060</b>	<b>(159,155,904)</b>
12							
13		<b>V. GENERAL PLANT</b>					
14	371	Structures and improvements	(3,609,902)	(328,480)			(3,938,382)
15	372	Office furniture and equipment	(12,144,739)	(2,067,703)	32,546		(14,179,896)
16	373	Transportation equipment	(4,681,765)	(713,657)	645,272	(88,846)	(4,838,996)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(37,350)	(4,711)			(42,061)
19	376	Communication equipment	(834,788)	(44,087)	774		(878,101)
20	377	Power operated equipment	(1,751,283)	(171,768)			(1,923,051)
21	378	Tools, shop and garage equipment	(1,158,311)	(161,809)			(1,320,120)
22	379	Other general plant	(73,162)	(8,489)			(81,651)
23	390	Other tangible property	(85,932)	(1,695)			(87,627)
24	391	Water plant purchased	(8,693,828)	(33,563)			(8,727,391)
25		<b>Total general plant</b>	<b>(33,071,060)</b>	<b>(3,535,962)</b>	<b>678,592</b>	<b>(88,846)</b>	<b>(36,017,276)</b>
26		<b>TOTAL</b>	<b>(238,401,137)</b>	<b>(27,172,764)</b>	<b>2,697,709</b>	<b>382,273</b>	<b>(262,493,919)</b>

**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON	WEST END CONSOLIDATED	18,833	18,833			
2	COMMON	COVINA IRRIGATING	12,798	12,798			
3							
4							
5							
6							
7		Totals <sup>1</sup>	31,631	31,631			

<sup>1</sup> The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	OTHERS	1,903
9	POMONA VALLEY PROTECTIVE ASSOC.	833,167
10	FUNDS HELD IN TRUST	225,000
11	CITY OF BELL WATSON PLANT	89,300
12	INVESTMENT IN COBANK	140,515
13		
14		
15		
16	Total	1,289,885

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Totals					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					

**SCHEDULE A-8**  
**Account 121 - Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
Certif Fund Miramar		1,467
		1,467

**SCHEDULE A-9**  
**Account 124 - Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

**SCHEDULE A-10**  
**Account 126 - Receivables from Associated Companies**

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
ASUS	563,421			
Totals	563,421			

**SCHEDULE A-11**  
**Account 132 - Prepayments**

Item (a)	Amount (b)
Prepaid Insurance	1,515,640
Prepaid Maintenance Agreement	266,227
Prepaid Rent	206,730
Prepaid SWP	164,533
Prepaid MWDOC-Conn Charges	114,722
Prepaid Water Rights	102,894
Prepaid Postage	83,714
Prepaid Employee Benefits	77,556
Prepaid -Others	48,762
Prepaid Pumping Water Quality Assessments	14,051
Totals	2,594,829

**SCHEDULE A-12**  
**Account 133 - Other Current and Accrued Assets**

Item (a)	Amount (b)
NONE	
Totals	0

**GOLDEN STATE WATER COMPANY**  
**Information for CPUC Reports-- Year 2007**  
**Schedule A-13**  
**Account No. 140 and 240 - Unamortized Debt Expense**

Line No.	Designation of Long-term Debt	Principal Amt of Securities to which discount and expense	Total Discount and Expense or net Premium	Date of Issue	Date of Maturity	Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Note - 9.56%	28,000,000	254,975	05/15/91	05/15/31	200,199	-	8,199	192,000
2	Note - 6.81%	15,000,000	238,654	03/23/98	03/23/28	177,148	-	8,336	168,812
3	Note - 6.59%	40,000,000	339,685	01/25/99	01/25/29	330,396	-	14,961	315,434
1	Note - 6.64%	1,100,000	27,450	10/21/93	10/21/13	9,516	-	1,393	8,123
2	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	8,671	-	1,254	7,418
3	Note - 7.875%	20,000,000	226,860	01/26/01	12/31/30	181,627	-	7,568	174,059
4	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	8,671	-	1,254	7,418
5	Note - 7.23%	50,000,000	482,484	12/11/01	12/15/31	401,243	-	16,050	385,193
6	Note - 6.87%	5,000,000	107,392	10/21/93	10/23/23	60,626	-	3,602	57,025
7	Note - 7.00%	10,000,000	303,091	11/04/93	11/04/23	171,279	-	10,125	161,154
8	Note - 5.5 % Tax Exempt	7,915,000	639,447	12/13/96	12/01/26	398,162	-	19,908	378,254
9	Note - 7.65%	22,000,000	272,386	09/01/95	09/01/25	171,463	-	9,145	162,318
10	Note - 7.55%	8,000,000	99,049	09/19/95	09/19/25	62,350	-	3,325	59,025
11	Note - 5.87%	40,000,000	200,751	10/11/05	12/20/28	141,772	-	6,469	135,303
12	8.50% Premium	5,000,000	73,658	12/01/93	12/01/13	25,610	-	3,703	21,907
13	10% Premium	4,000,000	95,584	12/01/93	12/01/13	33,233	-	4,805	28,428
14	9.25% Premium	3,100,000		12/01/93	12/01/23	64,785	-	3,830	60,956
15	10.03% Premium	6,000,000		12/01/93	12/01/23	1,101,619	-	64,172	1,037,447
16	10.375% Premium	5,000,000		12/01/93	12/01/23	133,016	-	7,863	125,153
17	10.10% Premium	10,000,000		01/01/99	12/01/29	1,824,493	-	83,565	1,740,928
18	2001 Debt Shelf Offering					84,714	-	84,714	-
19	Notes expense premium					-	-	-	-
20									
<b>Grand Total</b>		<b>282,115,000</b>				<b>5,590,593 \$</b>	<b>-</b>	<b>364,239</b>	<b>5,226,354</b>

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4	Total					

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	SEE SCHEDULE ATTACHED (A-15)	
6		
7		
8		
9		
10	Total	<b>89,469,415</b>

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off
2. If any change occurred during the year in the balance with during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11	NONE	
12		
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	NONE	
15		
16	Total	



**GOLDEN STATE WATER COMPANY**  
**SCHEDULE A-15**

**Account No. 146- Other Deferred Debits**  
**Year 2007**

**Rate Case Charges**

Region III GRC-2005	231,088
General Office & Region II GRC - 2006	520,600
Region I GRC- 2007	362,809
Region II & III GRC- 2008	346,424
	<u>1,460,921</u>

**Other Deferred Charges**

Aerojet Litigation Memorandum Account	21,243,682
Supply Cost Balancing Accounts	18,642,396
Regulatory Asset for Flow through Taxes	9,588,494
Regulatory Asset- Pension	8,666,891
Regulatory Asset - Retroactive Rate Change 2007	7,161,335
Low income Balancing Accounts	4,147,159
Santa Maria Adjudication memorandum Accounts	4,004,742
Regulatory Asset - Asset Retirement Obligation (ARO)	3,546,951
Edison Settlement - Regulatory Asset	3,157,270
FIN 48 Tax Asset	2,663,532
Regulatory Asset- Post Retirement	1,642,927
Regulatory Asset- SERP	1,133,155
Regulatory Asset- Chadron Plant	1,060,715
Regulatory Asset - OSMA	596,594
CEMA Balancing Accounts	500,484
LIEE memorandum Accounts	285,319
Others	33,140
Water Quality Litigation Memorandum Accounts	(66,292)
	<u>88,008,494</u>

**Total Other Deferred Debits** 89,469,415

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year		
						Rate (f)	Amount (g)	
1	COMMON			12	158,490,981		17,200,000	
2	PREFERRED							
3	DIRECTOR'S PLAN				1,494,701			
4	ADDITIONAL PAID IN CAPITAL (Stock Options Exercised)					2,021,416		
5	STOCK OPTIONS GRANTED					1,173,312		
6	Totals				163,180,410		17,200,000	

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	AMERICAN STATE WATER CO.	122	NONE	0
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	122	Total number of shares	0

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16	COMMON	0
17	PREFERRED	0
18		
19		
20		
21		
22		
23		
24	Total	0

**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	0
3		
4		
5	Total credits	0
6	DEBITS	0
7		
8		
9		
10	Total debits	0
11	Balance end of year	0

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	105,246,610
13		CREDITS	
14	400	Credit balance transferred from income account	26,898,039
15	401	Miscellaneous credits to surplus (detail)	185,289
16		DERs on Options - tax	49,674
17		Total credits	132,379,612
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	17,200,000
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24		DER on Options	187,855
25		Total debits	17,387,855
26		Balance end of year	<b>114,991,757</b>

**SCHEDULE A-22**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	None
2	<b>CREDITS</b>	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	<b>DEBITS</b>	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	0.00

**SCHEDULE A-23**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**  
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	None
16	<b>CREDITS</b>	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	<b>DEBITS</b>	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	0.00

**SCHEDULE A-24**  
**Account 210 - Bonds**

Line	Class of Bond	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding <sup>1</sup> Per Balance Sheet	Rate of Interest	Sinking Fund Added in Current Year	Cost of Issuance	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	NONE									
2										
3										
4										
5										
6										
7										
8	Totals					0	0		0	0

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	LTD 6.64% Notes due 2013				1,100,000			
15	LTD 6.8% Notes due 2013				2,000,000			
16	LTD 8.5% Notes due 2013				885,822			
17	LTD Var Oblig Miramar Proj				6,000,000			
18	LTD 6.87% Notes due 2023				5,000,000			
19	LTD 7% Notes due 2023				10,000,000			
20	LTD 9.56% Notes due 2031				28,000,000			
21	LTD 7.65% Notes due 2025				22,000,000			
22	LTD 7.55% Notes due 2025				8,000,000			
23	LTD 5.5% Tax-Exempt Note due 2026				7,905,000			
24	LTD 6.81% Tax-Exempt Note due 2028				15,000,000			
25	LTD Var Nt. Miramar Project #3				374,802			
26	LTD 6.59% Note due 2029				40,000,000			
27	State Water Notes				4,818,171			
28	LTD 7.875% Note due 2030				20,000,000			
29	LTD 7.23% Note due 2031				50,000,000			
30	LTD 5.87% Note due 2028				40,000,000			
31	Capital Lease				166,260			
32	LTD Cur Sink				(308,616)			
33								
34	Totals				260,941,439			

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
35	NONE				
36					
37					
38					
39	Totals				

**SCHEDULE A-28**  
**Account 220 - Current Portion of Long-term Debt**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Current portion of LTD			308,616			
2							
3							
4							
5							
6							
7							
8							
9	Totals			308,616		0.00	0.00

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	AWR	23,603,676			
11	Chaparral	160,731			
12	Cal Cities	106,937			
13					
14	Totals	23,871,344			

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	Vacation Reserves	3,504,622
16	Accrued Settlement-Edison	3,157,270
17	Accrued Worker Compensation Reserves	1,960,762
18	Unrealized loss on derivative	1,554,241
19	PCA wage accruals	1,549,561
20	Utility Tax Collected	1,386,977
21	Environmental Remediation	1,060,715
22	PUC Reimburse Fee-Water	826,905
23	Unclaimed Prop	592,677
24	Short Term Incentive Program	528,108
25	Deferred Revenue	462,452
26	General Liability Reserves	349,046
27	Department of Health System	225,720
28	Accrued Bank Fees	110,056
29	Others	56,889
30	Accrue Employee Expenses	51,870
31	Deferred Compensation Plan	21,126
32	Total	17,398,997

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show taxes charged to operations and other accounts through the total taxes charged to operations and other accounts (a) accruals credited to taxes accrued, (b) amounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through the total taxes charged to operations and other accounts (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	(40,341)	-	5,766,893	(5,769,795)	-	(43,243)	
2	State corporation franchise tax - Current	713,349	-	3,494,880	(2,814,180)	(183,885)	1,210,164	
3	State unemployment insurance tax	3,306	-	111,773	(104,894)	-	10,185	
4	Other state and local taxes	2,278,468	-	2,729,859	(2,470,696)	-	2,537,631	
5	Federal unemployment insurance tax	(668)	-	32,900	(31,080)	-	1,152	
6	Fed. ins. contr. act (old age retire.)	32,285	-	2,773,517	(2,606,816)	-	198,986	
7	Other federal taxes	-	-	-	-	-	-	
8	Federal income taxes - Current	889,889	-	13,770,444	(12,800,000)	(648,731)	1,211,602	
9	Pump Taxes	2,378,422	-	10,350,784	(9,245,844)	-	3,483,362	
10								
11								
12	Totals	6,254,710		39,031,050	(35,843,305)	(832,616)	8,609,839	



**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		75,553,833
2	Additions during year		6,383,117
3	Subtotal - Beginning balance plus additions during year		81,936,950
4	Charges during year		
5	Refunds		
6	Percentage of revenue basis	154,602	
7	Proportionate cost basis	2,825,772	
8	Present worth basis	1,086,263	
9	Total refunds		4,066,638
10	<b>Transfers to Acct 265 - Contributions in Aid of Construction</b>		
11	Due to expiration of contracts	-	
12	Due to present worth discount	-	
13	Total transfers to Acct. 265		-
14	<b>Securities Exchanged for Contracts (enter detail below)</b>		
15	Subtotal - Charges during year		4,066,638
16	Balance end of year		<b>77,870,312</b>

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	NONE			
18				
19				
20				
21				
22				

**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line	Item	Balance
No.	(a)	(b)
1	Accrued Pension SFAS 87	12,431,351
2	Executive Supp. Pension & Benefits - SERP	3,905,604
3	Director's Retirement Plan	22,500
4	Accrued VEBA SFAS 106	4,513,781
5	Asset Retirement Obligations	3,754,804
6	Regulatory Liability for Flow-Through Taxes	4,368,253
7	Deferred Rent	133,046
8	Supply cost memorandum accounts net over/(under) collections	(8,022,396)
9	Regulatory Liability - Folsom Lease Revenue	2,945,169
10	Total	24,052,112

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line	Account	Balance	DEBITS		CREDITS		Balance
			Nature of Items	Amount	Account Charged	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
7	1500.11-Regular customer reserve	770,708	Adj to reduce allowance	417,000	Bad Debt Expenses	811,291	518,979
8			Write off	646,020			
9	1510.14-Misc AR reserve	283,326	Write off	(83,903)	Bad Debt Expenses	74,584	441,813
10							
11							
12							
13	Totals	1,054,034		979,117		885,875	960,792

**SCHEDULE A-35**  
**Account 265 - Contributions in Aid of Construction**

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	85,512,653	84,956,331	556,322		
2	Add: Credits to account during year					
3	Contributions received during year - Water	3,288,109	3,288,109			
	Contributions received during year - Electric	0				
4	Other credits* - Water	2,694,775	2,694,775			
	Other credits* - Electric	0				
5	Total credits	5,982,884	5,982,884			
6	Deduct: Debits to account during year					
7	Depreciation charges for year - Water	2,301,096	2,301,096			
	Depreciation charges for year - Electric	19,541	19,541			
8	Nondepreciable donated property retired	0				
	Other debits* - Water	1,852,106	1,852,106			
9	Other debits* - Electric	204	204			
10	Total debits	4,172,947	4,172,947			
11	Balance end of year	87,322,590	86,766,268	556,322		

\*Indicate nature of these items and show the accounts affected by the contra entries.

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	\$ 228,005,367
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	123,290,195
6	503	Depreciation		23,458,578
7	504	Amortization of limited-term utility investments		1,316,046
8	505	Amortization of utility plant acquisition adjustments		
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes (includes deferred taxes not on Schedule B-4)	B-4	39,036,088
11		Total operating revenue deductions		187,100,907
12		Net operating revenues		40,904,460
13	508	Income from utility plant leased to others		0
14	510	Rent for lease of utility plant		0
15		<b>Total utility operating income</b>		<b>40,904,460</b>
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income (loss) from Electric operations (net)	B-6	2,434,577
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	2,757,449
24	527	Nonoperating revenue deductions - Dr.	B-8	(901,460)
25		Total other income		4,290,566
26		<b>Net income before income deductions</b>		<b>45,195,026</b>
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		17,167,668
30	531	Amortization of debt discount and expense		1,316,046
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	(188,265)
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	
38		Total income deductions		18,295,449
39		<b>Net income</b>		<b>\$ 26,899,577</b>
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		
46				

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line	Acct.	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Brackets)
No.		(a)	(b)	(c)	(d)
<b>1</b>		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	201,275,979	186,160,165	15,115,814
4		601.2 Industrial sales	2,483,436	2,640,027	-156,591
5		601.3 Sales to public authorities	10,816,035	9,995,559	820,476
6		Sub-total	<b>214,575,450</b>	<b>198,795,751</b>	<b>15,779,699</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	5,460,702	5,479,262	-18,560
9		602.2 Industrial sales			
10		602.3 Sales to public authorities	4,209	3,924	285
11		Sub-total	<b>5,464,911</b>	<b>5,483,186</b>	<b>-18,275</b>
12	603	Sales to irrigation customers			
13		603.1 Metered sales	3,287,580	2,860,803	426,777
14		603.2 Unmetered sales			
15		Sub-total	<b>3,287,580</b>	<b>2,860,803</b>	<b>426,777</b>
16	604	Private fire protection service	1,588,001	1,530,890	57,111
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale	101,154	81,554	19,600
19	607	Sales to governmental agencies by contracts	1,505,380	1,459,344	46,036
20	608	Interdepartmental sales			
21	609	Other sales or service	457,373	299,354	158,019
22		Sub-total	<b>3,651,908</b>	<b>3,371,142</b>	<b>280,766</b>
23		Total water service revenues	<b>226,979,849</b>	<b>210,510,882</b>	<b>16,468,967</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	414,719	276,682	138,037
26	612	Rent from water property	15,789	22,868	-7,079
27	613	Interdepartmental rents			
28	614	Other water revenues	595,010	671,235	-76,225
29		Total other water revenues	<b>1,025,518</b>	<b>970,785</b>	<b>54,733</b>
30	501	Total operating revenues	<b>228,005,367</b>	<b>211,481,667</b>	<b>16,523,700</b>

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32		
33		
34	Refer to District Schedules	
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		(3,523,105)	(3,017,716)	(505,389)
4	701	Operation supervision, labor and expenses			C	0	0	0
5	702	Operation labor and expenses	A	B		65,207	63,690	1,517
6	703	Miscellaneous expenses	A			329,457	417,695	(88,238)
7	704	Purchased water	A	B	C	44,607,512	43,711,306	896,206
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C	0	0	0
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			371,071	168,189	202,882
13	708	Maintenance of source of supply facilities		B		0	0	0
14	709	Maintenance of lake, river and other intakes	A			1,054	1,953	(899)
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			1,282,286	1,003,016	279,270
17	712	Maintenance of supply mains	A			50,885	29,060	21,825
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		<b>Total source of supply expense</b>				<b>43,184,366</b>	<b>42,377,193</b>	<b>807,173</b>
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B		186,032	251,174	(65,142)
23	721	Operation supervision labor and expense			C	0	0	0
24	722	Power production labor and expense	A			0	0	0
25	722	Power production labor, expenses and fuel		B		0	0	0
26	723	Fuel for power production	A			0	0	0
27	724	Pumping labor and expenses	A	B		1,780,720	1,666,784	113,936
28	725	Miscellaneous expenses	A			395,294	447,249	(51,955)
29	726	Fuel or power purchased for pumping	A	B	C	9,971,606	9,389,046	582,560
30		<b>Maintenance</b>						0
31	729	Maintenance supervision and engineering	A	B		36,802	51,294	(14,492)
32	729	Maintenance of structures and equipment			C	0	0	0
33	730	Maintenance of structures and improvements	A	B		337,934	357,178	(19,244)
34	731	Maintenance of power production equipment	A	B		0	0	0
35	732	Maintenance of pumping equipment	A	B		1,710,566	1,390,356	320,210
36	733	Maintenance of other pumping plant	A	B		0	0	0
37		<b>Total pumping expenses</b>				<b>14,418,956</b>	<b>13,553,081</b>	<b>865,875</b>

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>III. WATER TREATMENT EXPENSES</b>						
2		<b>Operation</b>						
3	741	Operation supervision and engineering	A	B		218,259	235,206	(16,947)
4	741	Operation supervision, labor and expenses			C	0	0	0
5	742	Operation labor and expenses	A			4,026,335	3,099,808	926,527
6	743	Miscellaneous expenses	A	B		0	0	0
7	744	Chemicals and filtering materials	A	B		2,080,717	1,823,535	257,182
8		<b>Maintenance</b>						
9	746	Maintenance supervision and engineering	A	B		107,374	29,549	77,825
10	746	Maintenance of structures and equipment			C	0	0	0
11	747	Maintenance of structures and improvements	A	B		625,551	142,711	482,840
12	748	Maintenance of water treatment equipment	A	B		398,263	484,387	(86,124)
13		<b>Total water treatment expenses</b>				<b>7,456,500</b>	<b>5,815,196</b>	<b>1,641,304</b>
14		<b>IV. TRANS. AND DIST. EXPENSES</b>						
15		<b>Operation</b>						
16	751	Operation supervision and engineering	A	B		289,533	216,537	72,996
17	751	Operation supervision, labor and expenses			C	0	0	0
18	752	Storage facilities expenses	A			5,799	10,419	(4,620)
19	752	Operation labor and expenses		B		0	0	0
20	753	Transmission and distribution lines expenses	A			690,644	933,837	(243,193)
21	754	Meter expenses	A			829,248	695,269	133,979
22	755	Customer installations expenses	A			283,944	221,555	62,389
23	756	Miscellaneous expenses	A			1,590,797	1,507,226	83,571
24		<b>Maintenance</b>						
25	758	Maintenance supervision and engineering	A	B		208,900	194,915	13,985
26	758	Maintenance of structures and plant			C	0	0	0
27	759	Maintenance of structures and improvements	A	B		0	0	0
28	760	Maintenance of reservoirs and tanks	A	B		346,094	145,635	200,459
29	761	Maintenance of trans. and distribution mains	A			4,783,491	3,469,489	1,314,002
30	761	Maintenance of mains		B		0	0	0
31	762	Maintenance of fire mains	A			0	0	0
32	763	Maintenance of services	A			2,316,293	2,240,409	75,884
33	763	Maintenance of other trans. and distribution plant		B		0	0	0
34	764	Maintenance of meters	A			534,593	510,518	24,075
35	765	Maintenance of hydrants	A			614,927	550,751	64,176
36	766	Maintenance of miscellaneous plant	A			0	0	0
37		<b>Total transmission and distribution expenses</b>				<b>12,494,263</b>	<b>10,696,560</b>	<b>1,797,703</b>

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		<b>Operation</b>						
3	771	Supervision	A	B		1,214,921	0	1,214,921
4	771	Superv., meter read., other customer acct expenses			C	0	0	0
5	772	Meter reading expenses	A	B		5,126,829	1,204,354	3,922,475
6	773	Customer records and collection expenses	A			890,288	4,359,573	(3,469,285)
7	773	Customer records and accounts expenses		B		0	898,842	(898,842)
8	774	Miscellaneous customer accounts expenses	A			0	0	0
9	775	Uncollectible accounts	A	B	C	360,478	699,796	(339,318)
10		<b>Total customer account expenses</b>				<b>7,592,516</b>	<b>7,162,565</b>	<b>429,951</b>
11		<b>VI. SALES EXPENSES</b>						
12		<b>Operation</b>						
13	781	Supervision	A	B		0	0	0
14	781	Sales expenses			C	0	0	0
15	782	Demonstrating and selling expenses	A			55,876	38,022	17,854
16	783	Advertising expenses	A			23,342	22,901	441
17	784	Miscellaneous sales expenses	A			0		0
18	785	Merchandising, jobbing and contract work	A			156,826	(78,048)	234,874
19		<b>Total sales expenses</b>				<b>236,044</b>	<b>(17,125)</b>	<b>253,169</b>
20		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
21		<b>Operation</b>						
22	791	Administrative and general salaries	A	B	C	10,322,480	8,929,460	1,393,020
23	792	Office supplies and other expenses	A	B	C	4,419,813	3,914,168	505,645
24	793	Property insurance	A			278,465	232,098	46,367
25	793	Property insurance, injuries and damages		B	C	0	0	0
26	794	Injuries and damages	A			1,646,820	1,773,576	(126,756)
27	795	Employees' pensions and benefits	A	B	C	11,213,235	11,466,297	(253,062)
28	796	Franchise requirements	A	B	C	1,300,547	1,560,175	(259,628)
29	797	Regulatory commission expenses	A	B	C	743,662	717,241	26,421
30	798	Outside services employed	A			6,193,950	6,463,128	(269,178)
31	798	Miscellaneous other general expenses		B		0	0	0
32	798	Miscellaneous other general operation expenses			C	0	0	0
33	799	Miscellaneous general expenses	A			1,394,216	1,378,968	15,248
34		<b>Maintenance</b>						
35	805	Maintenance of general plant	A	B	C	861,408	916,252	(54,844)
36		<b>Total administrative and general expenses</b>				<b>38,374,594</b>	<b>37,351,363</b>	<b>1,023,231</b>
37		<b>VIII. MISCELLANEOUS</b>						
38	811	Rents	A	B	C	1,682,497	1,416,713	265,784
39	812	Administrative expenses transferred - Cr.	A	B	C	(2,149,539)	(2,964,790)	815,251
40	813	Duplicate charges - Cr.	A	B	C	0		0
41		<b>Total miscellaneous</b>				<b>(467,043)</b>	<b>(1,548,077)</b>	<b>1,081,034</b>
42		<b>Total operating expenses</b>				<b>123,290,195</b>	<b>115,390,756</b>	<b>7,899,439</b>



**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

						DISTRIBUTION OF TAXES CHARGED					
						(Show utility department where applicable and account charged)					
						Total Taxes			(Non-Reg. Items)		
						Charged	Water	Nonutility	Other	Capitalized	
Line	Kind of Tax					During Year	(Account 507)	(Account 521)	(Account ----)	(Omit Account)	
No.	(a)					(b)	(c)	(d)	(e)	(f)	
9	Taxes on real and personal property					5,766,893	5,414,931	249,113	102,849		
10	State corp. franchise tax - Current					3,494,880	3,238,273	(13,773)	270,380		
11	State corp. franchise tax - Non-current					736,397	739,542	(3,145)			
12	State unemployment insurance tax					111,773	102,382	9,391			
13	Other state and local taxes										
14	Federal unemployment insurance tax					32,900	30,135	2,765			
15	Federal insurance contributions act					2,773,517	2,001,080	176,205		596,232	
16	Other federal taxes										
17	Federal income tax - Current					13,944,444	13,023,958	(55,391)	975,877		
18	Federal income tax - Non-current					(173,259)	(174,000)	741			
19	Pump Taxes					9,943,717	9,943,717				
23											
24	Totals					36,631,262	34,320,018	365,906	1,349,106	596,232	

**SCHEDULE B-5**

**Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

<b>NET INCOME FOR THE YEAR</b>	26,880,028
<b>INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:</b>	
CIAC Connection Fees	1,363,164
<b>EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:</b>	
Accrued SBE Tax & Interest	(24,917)
Book Federal Income Tax Expense	15,842,504
Book State Income Tax Expense	4,237,457
Bond Premium Amortization	167,936
Business Meals	65,482
CPUC Management Audit	30,744
Director's Retirement Plan	167,924
Executive SERP	783,382
FAS 123R Expense	365,932
Impairment	53,344
Lobbying Related Expenses	424,138
Pension Costs	638,759
Short Term Incentive Program	137,643
Vacation pay accrual	340,942
Realized FIN 48 Interest	81,985
Write-off/Tax Incurred	611,812
Political Contributions	18,600
Santa Maria Water Rights Legal Fees	236,868
VEBA	780,057
Accrued Payroll Taxes	5,818
	<hr/>
	24,966,210
<b>BOOK INCOME NOT SUBJECT TO TAX:</b>	
PVPA Equity Accounting	224,678
	<hr/>
	224,678
<b>DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:</b>	
Accrued Payroll Taxes	
Accrued Regulatory Liabilities (Folsom)	620,144
Advance Refunds	648,290
Balancing & Memorandum Accounts	2,162,808
CA Franchise Tax (2005) (2006)	3,773,792
CIAC Deferred Revenue	35,277
Cost of removal	720,799
Deferred Charges	218,719
Deferred Directors' Compensation	68,769
Deferred Rate Case Charges	93,879
Tax Depreciation over Book Depreciation	4,200,310
Loss on disposal of ACRS property	467,415
IRC Sec. 199 Deduction	700,000
Property Taxes	132,898
Rent Expense	24,982
General Liability Insurance	70,094
§1033 Deferral	310,980
OSMA Accounts	363,048
Penalties	13,589
FIN 48 Interest Income/Expense	143,791
Derivative Mark-to Market Adjustment	2,099,904
Bad Debt Accrual	130,790
2006 Transactions	79,634
Workers' Compensation	43,631
	<hr/>
	17,121,543
Estimated Federal Taxable Income	35,863,181
Federal Tax Rate	35%
Federal Current Tax Expense (Estimate)	12,552,113
Return to Accrual True-Ups	1,219,072
	<hr/>
<b>Total Federal Tax (Sch A-31, Line 8d, Sch B-4, Line 10b)</b>	<b>13,771,185</b>

**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Bear Valley Electric	28,574,040		
2	Operation Expenses		17,812,151	
3	Maintenance Expenses		786,774	
4	Administrative & general expenses		5,741,897	
5	Depreciation & Amortization Expenses		2,174,554	
6	Taxes not on income		882,459	
7	Interest income	15,834		
8	Non-operation income/expenses	2,098,165		
9	Deferred taxes benefit/expense on derivative		855,627	
10		30,688,039	28,253,462	2,434,577

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Non-operating Revenue**

Line No.	Description (a)	Amount (b)
11	Lease income ( Folsom & other revenue from lease of other physical property)	1,337,604
12	Equity Earnings from Investment	224,678
13	Other interest revenue	555,545
14	Net gain on sale of property	590,619
15	Miscellaneous income	49,002
16	Totals	2,757,449

**SCHEDULE B-8**  
**Account 527 - Non-operating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
17	Impairment of assets	(53,344)
18	Depreciation on non-op assets	(102,200)
19	Other interest expenses ( state water projects)	(228,371)
20	Charitable and Political Contributions	(157,867)
21	Miscellaneous	(243,014)
22		(116,664)
23	Total	(901,460)

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
24	Accrued interest income on Aerojet	(1,061,721)
25	Interest income on tax refund	(82,540)
	Miscellaneous interest income	263,160
26	Interest expenses on electric transmission line abandonment costs (SCE)	692,836
27		
25	Total	(188,265)

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
26	NONE	
27		
28		
29		
30	Total	

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) <b>NO</b>
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

## SCHEDULE C-2

### Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6	Total		

## SCHEDULE C-3

### Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid	
			During Year (c)	
7	General Officers	11		2,874,028
8	General Office	72		5,017,218
9	Pumping	363		22,774,733
10	Customer Accountant	83		3,881,754
11				
12				
13	* exclude employees terminated in 2007			
14				
15		Totals	529	34,547,733

## SCHEDULE C-4

### Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				TO PROPERTY				
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
16	Workers Compensation					12 ( 8 Open / 4 Closed )				
17	General Liability					34 ( 8 Open / 26 Closed )				
18	Commercial Automobile					13 ( 3 Open / 10 Closed )				
19										
20	<b>Record Of Claims Experienced in Policy Year 2007, Valued 3-1-2008</b>									
21										
22										
23										

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5  
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Political contributions (reported in Schedule B-8 Non-Operating Revenue Deductions)	20,200
2		
3		
4		
5		

**SCHEDULE C-6  
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	NONE
7	
8	
9	

**SCHEDULE C-7  
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

Officer's Name	Cash Bonus	Stock Options (in units) *	Stock Units (in units) *	DER **	Other Comp ***
Floyd Wicks		14,341	2,632	\$ 16,285	\$ 21,395
Robert Sprowls	\$ 30,000	7,171	1,316	11,528	13,441
Michael George		6,461	1,601	0	46,705
Denise Kruger	25,000	5,378	987	11,532	14,517
Patrick Scanlon	19,200	4,302	789	8,667	15,497
Eva Tang	19,000	4,302	789	8,667	15,240
William Gedney		4,302	789	8,667	17,284
Keith Switzer	8,400	4,302	789	8,667	17,435
Diane Rentfrow	9,212	2,526	395		7,356
David Chang	8,308	1,342	132		15,619
Roland Tanner		4,302	789	8,667	17,460
<b>Total</b>	<b>\$119,121</b>	<b>58,729</b>	<b>11,008</b>	<b>\$ 82,678</b>	<b>\$201,948</b>

\* Stock options and stock units granted annually under the company's 2000 stock incentive plan

\*\* Dividend Equivalent Rights- cash payments equivalent to dividend declaration times accumulated Options

\*\*\* Other Comp includes Company paid premiums on insurance policies, Company's matching 401k contribution and personal car, PC benefits, travel insurance, holiday pay, health club relocation expenses.

**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right Claim	Capacity	Diversions Max.	Min.		
1	<b>"Refer to District Schedules"</b>								
2									
3									
4									
5									
WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>			
6	<b>"Refer to District Schedules"</b>								
7									
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11	<b>"None"</b>								
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased						(Unit chosen) <sup>2</sup>	CCF	
18	<b>"Refer to Attached Schedule"</b>								
19									

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2**  
**Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			<b>"Refer to District Schedules"</b>
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals			

**GOLDEN STATE WATER COMPANY  
SCHEDULE D-1  
SOURCE OF SUPPLY PURCHASED WATER  
2007**

<b>DISTRICT</b>	<b>Purchased from</b>	<b>Quantity in CCF</b>
Arden-Cordova	City of Folsom	-
Barstow		-
Bay Point	Contra Costa	1,171,989
Calipatria-Niland	Imperial Irrigation District	1,227,342
Clearlake	Yolo County	255,274
Desert		15,387
Los Osos		-
Metropolitan	City of Cerritos	991,840
	Central Basin MWD	4,869,635
	West Basin MWD	10,826,007
	City of South Gate	20,958
	City of Lakewood	43,995
	City of Bell Gardens East	2,443
	Suburban Water Services	51
Ojai	Casitas	298,812
Orange County	MWDOC	4,076,810
	EOCMWD	741,454
	City of Brea	21,672
	City of Seal Beach	25,222
Claremont	Three Valleys MWD	1,988,829
	West End Consolidated	2,089
	Pomona College	1,030,920
San Dimas	Three Valleys MWD	3,657,464
	Covina Irrigating	38,214
San Gabriel Valley	City of Arcadia	10,427
	Upper SGVMWD	128,584
Santa Maria	SWI	85,727
	Miller St	52,367
	Primavera	10,570
Simi Valley	Calleguas MWD	3,445,423
Wrightwood		-
<b>TOTAL</b>		<b>35,039,505</b>



**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	NONE							

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	NONE							

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel	"REFER TO DISTRICT SCHEDULES"								
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Totals									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Total All Sizes	
23	Cast Iron									
24	Cast Iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted steel	"REFER TO DISTRICT SCHEDULES"								
28	Standard screw									
29	Screw or welded casing									
30	Cement - asbestos									
31	Welded steel									
32	Wood									
33	Other (specify)									
34	Totals									

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	234,894	235,368	12,016	11,902
Industrial	368	374		
Public authorities	1,730	1,733	7	7
Irrigation	1,174	1,273		
Other (specify)	119	106		
Resale/Contract	57	58		
Subtotal	238,342	238,912	12,023	11,909
Private fire connections			3,605	3,725
Public fire hydrants				
<b>Total</b>	<b>238,342</b>	<b>238,912</b>	<b>15,628</b>	<b>15,634</b>

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	187,879	- 190,209
3/4 - in	7,051	8,495
1 - in	34,133	35,567
1 1/2 - in	4,492	4,498
2 - in	9,810	9,250
3 - in	2,075	2,057
4 - in	370	236
6 - in	306	158
8 - in	152	73
Other	73	46
<b>Total</b>	<b>246,341</b>	<b>250,589</b>

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received . . .	None
2. Used, before repair . . . . .	_____
3. Used, after repair . . . . .	_____
4. Found fast, requiring billing adjustment . . . . .	_____
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	None
2. More than 10, but less than 15 years . . . . .	_____
3. More than 15 years . . . . .	_____

**SCHEDULE D-7**

**Water delivered to Metered Customers by Months and Years in      CCF      (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Commercial	4,679,302	4,577,146	4,337,143	4,820,840	5,360,672	6,230,062	6,862,079	36,867,244
Industrial	63,147	66,606	63,943	55,064	72,160	66,105	80,986	468,011
Public authorities	209,940	225,280	196,019	291,743	368,275	500,427	551,930	2,343,614
Irrigation	73,796	56,972	58,815	74,042	133,452	141,715	219,170	757,962
Other (specify) Resale	12,563	16,205	13,782	27,128	30,377	22,975	28,665	151,695
Contract	69,827	67,950	69,178	97,972	107,172	144,421	151,389	707,909
<b>Total</b>	<b>5,108,575</b>	<b>5,010,159</b>	<b>4,738,880</b>	<b>5,366,789</b>	<b>6,072,108</b>	<b>7,105,705</b>	<b>7,894,219</b>	<b>41,296,435</b>

  

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Commercial	6,808,601	7,216,726	6,209,089	5,595,736	4,953,707	30,783,859	67,651,103	65,674,125
Industrial	73,223	90,072	63,612	74,964	61,057	362,928	830,939	950,868
Public authorities	547,838	540,896	417,196	352,302	232,836	2,091,068	4,434,682	4,103,329
Irrigation	162,053	300,704	189,517	156,690	86,911	895,875	1,653,837	1,441,385
Other (specify) Resale	26,882	31,107	36,406	17,447	16,165	128,007	279,702	228,404
Contract	168,201	155,917	104,561	111,376	74,285	614,340	1,322,249	1,359,212
<b>Total</b>	<b>7,786,798</b>	<b>8,335,422</b>	<b>7,020,381</b>	<b>6,308,515</b>	<b>5,424,961</b>	<b>34,876,077</b>	<b>76,172,512</b>	<b>73,757,323</b>

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served      1,018,184



Golden State Water Company  
 Department of Public Health Permits  
 2008 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden	20-Oct-67			
Northern	Cordova	01-Jun-05			
Mountain-Desert	Barstow	14-Apr-95	26-Jun-03 Change Crooks to Active and place Fe/Mn treatment plant into operation  04-Dec-03 Amendment to operate Crooks Iron & Manganese Facility.  04-Aug-06 Permit Amendment to add two new well sources Bradshaw #13 and Bradshaw #14		
Northern	Bay Point	06-Sep-94	13-Nov-97 Add Hill Street Well #2 18-Nov-99 Add Chadwick Well 12-Jul-00 Install and operate Port Chicago Inter-Tie with CCWD		
Mountain-Desert	Calipatria	28-Jun-05		Application to amend OMMP to allow reduced chlorine residual at plant effluent.	16-Oct-06

Golden State Water Company  
 Department of Public Health Permits  
 2008 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Central (CBE)	Artesia	11-Feb-2000	12-June-01 Juan # 4 Filtration 30-Apr-02 (Lift requirement for Action Level Compliance) 22-Aug-03 PA for Massinger #1 Mn/As removal. 09-May-05 PA for Hawaiian #1 Mn/As removal. 29-Aug-05 PA for Centralia FeCl <sub>2</sub> - Mn removal. 20-Jan-06 PA for Centralia #3 & #4 08-March-06 (Massinger & Hawaiian As/Mn treatment). 01-Nov-06 PA for Roseton #2 wellhead TTMT. 15-Feb-07 PA for Roseton #2. 10-Sep-07 PA for operation of Centralia Well 6.		
	Norwalk	24-May-01	30-Apr-02 (Lift requirement for Action Level Compliance) 21-Aug-02 (Use of Imperial #3 Well with existing GAC 18-Sept-02 (Activate Imperial #3 Well) 13-Feb-08 PA Application for Pioneer GAC Expansion		



Golden State Water Company  
 Department of Public Health Permits  
 2008 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Foothill	Claremont	22-Mar-66	14-Aug-03 Operate Del Monte 4 WTF 08-Jan-04 Operate Del Monte 1 WTF		
Northern	Clearlake	10-Jul-92	28-Jun-95 Addition of zinc orthophosphate for corrosion control.		
Central	Culver City	08-June-99	30-Apr-02 (Lift requirement for action level compliance) 05-Mar-03 Approval to change status of Sentney #8 from standby to active. 24-Aug-06 Approval to change status of Sentney Well# 8 from active to standby.		
Orange County	Cowan Heights Placentia  Yorba Linda  West Orange	29-Jun-01 26-Sep-94  01-Dec-98  17-May-07	30-Oct-06 Sequestration 18-Jul-03 Drill and equip Orangethorpe Well. 1-Jan-98 Drill and equip Ruby Well. 28-Dec-00 (add OC-90) 30-Oct-06 (Mn sequestration at Concerto) 05-Dec-07 (Valley View Well #2)		
Coastal	Los Osos Edna Rd/Roll Hills	09-April 01 25-May 01		PA for Ion Exchange not yet finalized by DPH. The Ion Exchange unit is still outstanding for DPH approval	



Golden State Water Company  
 Department of Public Health Permits  
 2008 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Mountain Desert	Morongo del Norte	July-03		Application for Bella Vista Well in Morongo Del Norte	27-Jul-06
Coastal	Morongo del Sur	Dec-97		Application for Vale No. 2 Well in Morongo Del Sur	22-Jun-06
Coastal	Ojai	01-Aug-97	17-Oct-02 CMWD disinfectant changed to chloramines.		
Foothill	San Dimas	22-Dec-98	03-Jun-99(TVMWD transmission line) 13-Aug-04 (Columbia Treatment Plant) 11-Jul-05 (Highway Treatment Plant)		
Foothill	South Arcadia	28-Jul-67	15-Jan-88(Jeffries#4) 08-Feb-99(Encinita Treatment Plant) 29-Aug-01(Modify ETP)	Permit amendment pending for the addition of perchlorate treatment at Encinita since perchlorate remains less than 4.0 ug/L.	22-Dec-04
	South San Gabriel	02-Jun-67	30-June-92 (Saxon #4) 24-Oct-01(Install/operate of the LPGAC-WTF for San Gabriel 1&2) 9-Sept-02 (Include blending facility of high NO3 water for San Gabriel 1&2) 14-Nov-03 (Include perchlorate treatment by ion exchange for San Gabriel 1)		
Coastal	Lake Marie	13-Jul-84	31-Oct-95 Ranch Well stand-by/ no longer have the use of this well		

Golden State Water Company  
 Department of Public Health Permits  
 2008 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Coastal	Orcutt	04-16-03	06-April-04 New Mira Flores Well # 7		
	Sisquoc	17-Aug-62	24-Jan-00 New Foxen Canyon Well # 4		
	Tanglewood	18-Feb-03			
	Nipomo	08-July-02	07-Feb-06 PA for LaSerena Reservoir		
Southwest	Simi Valley	10-May-94			
	Southwest	23-Feb-00	23-Jun-00 Truro #4 30-Jan-01 Ballona #4; Corrosion control treatment for the distribution mains 24-Apr-01 Southern #6 26-Oct-01 Yukon #4 & #5 and associated treatment for odor removal, chloramination and distribution pipeline corrosion control 16-Jul-02 129 <sup>th</sup> St #2 15-Jan-04 CENB-55; New domestic water connection with MWD. Utilize existing connection with MWD using connection with CWS 1-Aug-05 Ballona #5 29-Dec-05 Belhaven #4 13-Dec-06 Doty #1 Mn/Fe Treatment 20-Apr-07 Southern #5 Mn/Fe Treatment 28-Apr-08 Doty 1 & 2 Mn/Fe Treatment		

Golden State Water Company  
 Department of Public Health Permits  
 2008 Status List  
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Mountain Desert	Apple Valley South (VV-1)	09-Dec-70	19-Nov-91 Amendment to merge Victorville # 1 and Victorville # 4 into one system as #1		
	Desert View (VV-3)	01-Jan-82			
	Apple Valley North (VV-5)	15-Feb-89	1-Dec-03 (All) Requested name changes from numbered Victorville systems to named systems.		
	Lucerne	22-Feb-91		Application for Emerald Well in Lucerne system	22-Jun-06
Mountain Desert	Wrightwood	Oct-87	18-Sep-89 – Rescinded moratorium on development required in permit of Oct 1987.  11-June-03 Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system.  4-Nov-04 PA to add Evergreen Well.		

**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1									
2									
3		<b>"See attached schedules"</b>							
4									
5									
6									
7									
8									

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

**SCHEDULE E-1 (A)**  
**Balancing Account - Water 2007**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	New Approved Memorandum Acct During the year (c1)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjustment (h1)	End of Year Balance <Under> Over Collection (i)
1	Arden-cordova	D. 06-04-037	5,934	(391,389)			(15,746)	186,091	0		(215,111)
2	Arden-cordova	D. 03-06-072	(18,328)				(935)	0	0		(19,263)
3	Bay Point	D. 06-04-037	(56,323)	(311,448)			(15,175)	166,871	0		(216,076)
4	Clearlake	D. 06-04-037	(25,128)	(51,820)			(3,088)	38,415	0		(41,621)
5	Clearlake	D. 03-06-072	6,728				343	0	0		7,071
6	Los Osos	D. 06-04-037	(4,771)	(60,064)			(2,089)	60,441	0		(6,483)
7	Ojai	D. 03-06-072	(13,351)				(681)		0		(14,032)
8	Ojai	D. 03-06-072	(5,529)				(282)		0		(5,811)
9	Ojai	D. 03-06-072	41,687				2,127				43,814
10	Santa Maria	D. 06-04-037	69,110	139,983			5,631	0	(251,274)		(36,550)
11	Simi Valley	D. 06-04-037	(127,666)	(1,207,722)			(58,684)	448,216	0		(945,857)
12	Simi Valley	D. 03-06-072	(2,771)				(141)	0	0		(2,913)
13	Metropolitan	D. 03-06-072	791,061				40,361	0	0		831,422
14	Metropolitan	D. 03-06-072	1,110,916				56,681	0	0		1,167,597
15	Metropolitan	D. 03-06-072	2,478,747				85,628	0	(1,642,731)		921,644
16	Region 3 Regional a/c	D. 04-03-039	(104,182)				(5,316)		0		(109,497)
17	Region 3 Regional a/c	D. 03-06-072	(191,660)				(9,779)	0	0		(201,439)
18	Region 3 Regional a/c	D. 03-06-072	(1,409,465)				(71,913)	0	0		(1,481,379)
19	CARW - Region 2	Note 3	(1,792,537)				(109,419)	0		(773,225)	(2,675,182)
20	CARW - Region 3	Note 3	(1,306,158)				(62,802)	0		215,746	(1,153,213)
	<b>Total</b>		<b>(553,687)</b>	<b>(1,882,460)</b>	<b>0</b>	<b>0</b>	<b>(165,281)</b>	<b>900,034</b>	<b>(1,894,005)</b>	<b>(557,479)</b>	<b>(4,152,879)</b>

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: Amounts in column (h1) represent additional low-income discount and administrative expenses incurred during the year.

**SCHEDULE E-1 (B)**  
**Memorandum Account 2007**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	Beginning Balance was approved and moved to Balancing Acct	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjmt (h1)	End of Year Balance <Under> Over Collection (i)
1	Arden-Cordova	D.06-04-037, eff. 1/1/07	(440,755)	391,389	291,576	(225,082)	(5,828)				11,300
2	Arden-Cordova		(24,266)		0						(24,266)
3	Bay Point	D.06-04-037, eff. 1/1/07	(383,371)	311,448	208,223	(241,790)	(7,400)				(112,890)
4	Clarelake	D.06-04-037, eff. 1/1/07	(59,880)	51,820	22,792	(23,257)	(986)				(9,511)
5	Los Osos	D.06-04-037, eff. 1/1/07	(72,748)	60,064	49,005	(50,788)	(1,374)			125	(15,717)
6	Ojai	D.04-08-052 8/19/04, eff. 1/1/04	(23,737)		40,072	(79,678)	13				(63,331)
7	Santa Maria	D.06-04-037, eff. 1/1/07	170,550	(139,983)	455,943	(418,325)	4,150			(1,286)	71,050
8	Simi Valley	D.06-04-037, eff. 1/1/07	(1,467,156)	1,207,722	886,995	(1,086,585)	(31,721)			6,152	(484,594)
9	Simi Valley		(58,108)								(58,108)
10	Metropolitan	See note 3	(2,292,623)		0	(23,356)	(150,261)			329	(2,465,912)
11	Region 3	See note 4	(2,776,414)			(1,991,456)	(285,559)			4,915	(5,048,514)
			(7,428,509)	1,882,460	1,954,605	(4,140,317)	(478,966)	0	0	10,235	(8,200,493)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: D.04-08-053 (8/19/04)

Note 4: D. 04-03-039 3/16/04  
D.06-01-025

(h1) Adjustment for prior year catchup between G/L and Schedule

**Schedule E- 2**  
**Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 200\_ (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

**Schedule E- 3**  
**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

**Schedule E-2**  
**Description of Low-Income Rate Assistance Programs**

1. Brief description of each low-income rate assistance program, by district. This shall included but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

GSWC administers a low-income rate assistance program in its Region II and Region III service territories. The program is known as California Alternate Rates for Water (CARW) program. The CARW Program provides a 15% discount to eligible residential customers on each component of their water bill, pursuant to D. 02-01-034.

Qualification for the CARW rate discount is based on household income and household size (see Attachment 1 -CARW tariffs "Schedule No. LI-10" for details).

On January 1, 2007, GSWC was granted authorization to recover the costs recorded in the Region III CARW program Balancing Account, as of December 31, 2004, over a 12-month amortization period. The costs recorded in the Region II CARW program Balancing Account have not been recovered in rates.

2. Participation rate for Year 2007 (as a percent of total customers served)

12/31/07	Total Number of Accts	Number of Accts with CARW Discounts	% of Accts with CARW Discounts
APPLE VALLEY	2,870	475	16.55%
BARSTOW	8,910	842	9.45%
CALIPATRIA	1,196	220	18.39%
CBE	20,036	2,551	12.73%
CBW	19,884	2,570	12.92%
CLAREMONT	11,011	330	3.00%
CULVER CITY	9,472	311	3.28%
LOS ALAMITOS	27,172	1,294	4.76%
MORONGO VALLEY	949	107	11.28%
PLACENTIA	15,303	549	3.59%
SAN DIMAS	15,941	804	5.04%
SAN GABRIEL VALLEY	12,167	1,312	10.78%
SOUTHWEST	51,259	4,548	8.87%
WRIGHTWOOD	2,710	111	4.10%
TOTAL	198,880	16,024	8.06%



3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

See Attachment 2 for details of costs incurred in CARW balancing account.



Schedule No. LI-10

Region II and Region III

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)  
DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region II and Region III.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

SPECIAL CONDITIONS

1. **Low-Income Household:** A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2007

<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>
1-2	\$ 25,600
3	30,100
4	36,300
5	42,500
6	48,700

(T)

For each additional person residing in the household, add \$6,200.

(T)

(Continued)

Schedule No. LI-10

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

(Continued)

Page 2

**SPECIAL CONDITIONS**

2. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required, at least, every two years.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

ISSUED BY

**F. E. WICKS**

President

Date Filed May 10, 2006

Effective Date June 1, 2006

Resolution No. \_\_\_\_\_

Advice Letter No 1211-W

Decision No. 02-01-034

# Golden State Water Company Region 1

## Schedule E- 3

### Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region I Customer Service Area includes portions of Bay Point located in Contra Costa County, Clearlake and unincorporated territory in Lake County, Sections of Sacramento and Rancho Cordova in Sacramento County, Ojai in Ventura County, Santa Maria in Santa Barbara County, Los Osos in San Luis Obispo County and Simi Valley in Ventura County. GSWC is currently participating in water conservation programs in Santa Maria through the Regional Water Efficiency Program in Santa Barbara County and in the Sacramento area through the Regional Water Authority.

#### **School Water Conservation Education Program**

This program will reach 1,500 sixth grade students in Region I. The Program will address the following: Replace 1,500 showerheads, 1,500 kitchen aerators, check 1,500 toilets for leaks and collect household audit information from 1,500 homes. The unit cost for each student is \$37.385. The cost is based on current invoices received from the Water Wise Education vendor. This program fulfills BMP 2. The annual cost of this program is estimated to be \$56,000.

#### **Water Conservation Partnership Program Participation**

By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. GSWC partners with the Regional Water Authority in several conservation programs. Past programs included the High Efficiency Washer rebate program (HEW), ULFT distribution program, HET rebate program and Large Landscape Audit programs and Outdoor Landscape programs. The estimated annual cost of this program is \$10,000.

#### **Conservation Kits & Promotional items**

Conservation Kits and Promotional items are for students in the Water Wise Education Program. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The annual cost of this program is estimated to be \$40,000.

#### **Leak Detection and Repair**

GSWC has a Companywide Leak Detection and Repair Program. The Company looks into areas of high water loss and performs system audits and makes recommendations.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within RWA's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The Company has not tracked the degree of participation in each district by customer group. The conservation programs have been geared towards residential, commercial, industrial and institutional programs. GSWC will be performing this task starting in 2008/2009.

# Golden State Water Company

## Region 2

### Schedule E- 3

#### Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region II Customer Service Area includes portions of Los Angeles County, including portions of Norwalk, Santa Fe Springs, Downey, Hawaiian Gardens, Long Beach, Bell, Bell Gardens, Cudahy, Huntington Park, Paramount, Southgate, Culver City and unincorporated areas of Los Angeles and Willowbrook. Region II's purchased water is primarily purchased through (2) Metropolitan Water District (MWD) member agencies; Central Basin Municipal Water District and West Basin Municipal Water District. Region II also has emergency connections with various city agencies. These water agencies provide partnership conservation programs for Golden State Water and we pay for them through our purchases of water or are invoiced for our participation in the conservation programs.

#### **School Water Conservation Education Program**

This program will reach 8,500 sixth grade students in Region III. The Program will address the following: Replace 8,500 showerheads, 8,500 kitchen aerators, check 8,500 toilets for leaks and collect household audit information from 8,000 homes. The unit cost for each student is \$37.385. The cost is based on current invoices received from the Water Wise Education vendor. This program fulfills BMP 2. The annual cost of this program is estimated to be \$318,000.

#### **High Efficiency Toilet (HET) Give-Away Program**

Two toilet distributions will be conducted in Region III. GSWC will give away 500 HET toilets at each distribution. GSWC will contract with a consulting firm that will provide a marketing program, customer service/phone registration and event staff. The toilets will be given away on a selected Saturday with the old toilets to be returned to the same location three weeks later. One unit is valued at \$265.00. This cost is based on estimates from area wholesale agencies. MET will provide a rebate of \$165 for each HET that is given away. GSWC will use a Community Based Organization such as the local High school to assist in the Program. The High school will earn \$15 for each toilet that is returned. These programs have been very successful in the past. The annual cost of this program is estimated to be \$115,000.

#### **Water Conservation Partnership Program Participation**

By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. GSWC partners with West Basin Municipal Water District in several conservation programs. Past programs included the High Efficiency Washer rebate program (HEW), ULFT distribution program, water expos and Outdoor

Landscape programs. The estimated annual cost of this program is \$100,000.

#### **Water Conservation Program Participation - Commercial & Industrial**

Commercial and multi-family customers will be able to apply for rebates for High Efficiency Toilets (HET) and will receive a \$200.00 rebate for each toilet. The partnership program would be between GSWC and the Municipal Water District of Orange County (MWDOC). MWDOC would rebate the customer \$165.00 per HET; GSWC would add an additional rebate incentive of \$35.00 to each rebate bringing the HET rebate to \$200.00. For High Efficiency Washers (HEW), MWDOC would rebate \$110.00 per washer; GSWC would add an additional rebate incentive of \$90.00, bringing the total HET rebate to \$200.00. By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. The annual cost of this program is estimated to be \$45,000.

#### **Conservation Kits & Promotional items**

Conservation Kits and Promotional items are for students in the Water Wise Education Program. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The annual cost of this program is estimated to be \$85,000.

#### **Student Poster Drawing Contest:**

This annual event is held in conjunction with MWD. Students in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes being "Water Wise" and conserving water at home, at school, and in the community. GSWC submits winning posters to MWD's contest. The winning posters will be framed by Metropolitan and used in the water agency's "Traveling Art Show," which tours throughout Metropolitan's service areas in Southern California. The cost of this program is paid through fees paid to MWD.

#### **Leak Detection and Repair**

GSWC has a Companywide Leak Detection and Repair Program. The Company looks into areas of high water loss and performs system audits and makes recommendations.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within MWD's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). In addition to MWD partnership programs, in 2008, GSWC is participating in new partnership programs in the high desert where the partnership conservation programs are funded through customer rates and through funding from other High Desert Water Agencies.

Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.



Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The Company has not tracked the degree of participation in each district by customer group. The conservation programs have been geared towards residential, commercial, industrial and institutional programs.

# Golden State Water Company Region 3

## Schedule E- 3

### Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region III Customer Service Area includes portions of the High Desert, portions of Imperial County, the foothill areas of the San Gabriel Valley and portions of north Orange County. Region III's purchased water is primarily purchased through three (3) Metropolitan Water District (MWD) member agencies; Upper San Gabriel Municipal Water District, Three Valleys Municipal Water District, and the Municipal Water District of Orange County. These water agencies provide partnership conservation programs for Golden State Water and we pay for them through our purchases of water or are invoiced for our participation in the conservation programs.

#### **School Water Conservation Education Program**

This program will reach 8,000 sixth grade students in Region III. The Program will address the following: Replace 8,000 showerheads, 8,000 kitchen aerators, check 8,000 toilets for leaks and collect household audit information from 8,000 homes. The unit cost for each student is \$37.385. The cost is based on current invoices received from the Water Wise Education vendor. This program fulfills BMP 2. The annual cost of this program is estimated to be \$299,080.

#### **High Efficiency Toilet (HET) Give-Away Program**

Two toilet distributions will be conducted in Region III. GSWC will give away 500 HET toilets at each distribution. GSWC will contract with a consulting firm that will provide a marketing program, customer service/phone registration and event staff. The toilets will be given away on a selected Saturday with the old toilets to be returned to the same location three weeks later. One unit is valued at \$265.00. This cost is based on estimates from area wholesale agencies. MET will provide a rebate of \$165 for each HET that is given away. GSWC will use a Community Based Organization such as the local High school to assist in the Program. The High school will earn \$15 for each toilet that is returned. These programs have been very successful in the past. The annual cost of this program is estimated to be \$115,000.

#### **Water Conservation Partnership Program Participation**

Commercial and multi-family customers will be able to apply for rebates for High Efficiency Toilets (HET) and will receive a \$200.00 rebate for each toilet. The partnership program would be between GSWC and the Municipal Water District of Orange County (MWDOC). MWDOC would rebate the customer \$165.00 per HET; GSWC would add an additional rebate incentive of \$35.00 to each rebate bringing the HET rebate to \$200.00. For High Efficiency Washers (HEW), MWDOC would rebate \$110.00 per washer; GSWC would add an additional rebate incentive of \$90.00, bringing the total HET rebate to \$200.00. By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's

BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. The annual cost of this program is estimated to be \$50,000.

#### **Water Conservation Program Participation - Commercial & Industrial**

The Mojave Water Agency (MWA) has launched a new rebate program for the high desert. GSWC customers in Barstow and Apple Valley will be able to apply for rebates on High Efficiency Toilets (HET), High Efficiency Washers (HEW), and "Cash for Grass" program. MWA will offer a \$165.00 rebate for the HETs and GSWC will add an additional \$35 rebate incentive bringing the rebate to \$200.00 for each HET. For HEWs, MWA is offering a rebate of \$175.00; GSWC will add an additional rebate incentive of \$25.00, bringing the total rebate to \$200.00 for each HEW. The annual cost of this program is estimated to be \$50,000.

#### **Conservation Kits & Promotional items**

Conservation Kits and Promotional items are for students in the Water Wise Education Program. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The annual cost of this program is estimated to be \$85,000.

#### **Solar Cup Educational Program**

GSWC co-sponsored two high schools in 2008 to participate in the Solar Cup Educational Program. The program has become so popular that the Metropolitan Water District (MWD) has put a limit on the number of schools that a Company could sponsor. For 2009, GSWC is proposing to co-sponsor three (3) high schools for this event. The high schools are located within the Company's operating districts. The program promotes the use of solar energy and incorporates resource efficiency and water conservation. The sponsorship per high school is \$1,250.00. The annual cost of this program is estimated to be \$3,750.

#### **Fire Hydrant Painting Contest:**

This marks the 12<sup>th</sup> year that GSWC has sponsored the event. Students learn about resource conservation. High school students paint fire hydrants with conservation themes and compete for prizes. This event is a big hit with the local high schools, students and parents. The annual cost of this program is estimated to be \$3,000.

#### **Student Poster Drawing Contest:**

This annual event is held in conjunction with MWD. Students in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes being "Water Wise" and conserving water at home, at school, and in the community. GSWC submits winning posters to MWD's contest. The winning posters will be framed by Metropolitan and used in the water agency's "Traveling Art Show," which tours throughout Metropolitan's service areas in Southern California. The cost of this program is paid through fees paid to MWD.

#### **SmarTimer Program:**

This program is managed countywide by MWDOC for its retail agencies. GSWC is contracted to participate in the distribution of an estimated 230 weather-based irrigation controllers. The program started in late 2005 and will continue through 2007/2008. The estimated cost of this program is \$15,000.

#### **Home & Garden Show:**

Each spring, Golden State participates in the annual Home and Garden Show in Victorville. GSWC and other water agencies from the high desert set up booths and put on water conservation presentations. Information is given on regional plants that require little water and the public is encouraged to conserve water. In addition, a conservation drawing contest is held for elementary students and a landscaping design contest is held for homeowners. This three-day event held at the county Fairgrounds draws large crowds from the high desert community. The estimated cost of this program is \$5,000.

### **Leak Detection and Repair**

GSWC has a Companywide Leak Detection and Repair Program. The Company looks into areas of high water loss and performs system audits and makes recommendations.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within MWD's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). In addition to MWD partnership programs, in 2008, GSWC is participating in new partnership programs in the high desert where the partnership conservation programs are funded through customer rates and through funding from other High Desert Water Agencies.

Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The Company has not tracked the degree of participation in each district by customer group. The conservation programs have been geared towards residential, commercial, industrial and institutional programs. GSWC will begin tracking more closely in 2008/2009.

**DECLARATION**

**Before Signing, Please Check to See That All Schedules Have Been Completed**

I, the undersigned \_\_\_\_\_ JIMMY CHEUNG \_\_\_\_\_  
Officer, Partner or Owner

of \_\_\_\_\_ GOLDEN STATE WATER COMPANY \_\_\_\_\_  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including JANUARY 1, 2007 \_\_\_\_\_ to and including DECEMBER 31, 2007 \_\_\_\_\_  
(date)

SIGNED \_\_\_\_\_  
(date)

Title Assistant Controller \_\_\_\_\_

Date 5/23/08 \_\_\_\_\_