

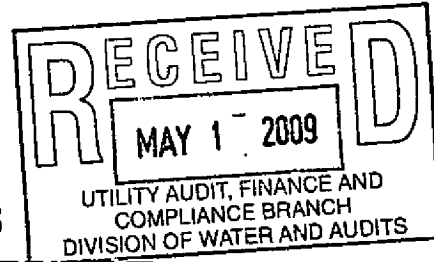
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Received _____

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**CLASS A
WATER UTILITIES**

U# _____



**2008
ANNUAL REPORT
OF**

GOLDEN STATE WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

630 E FOOTHILL BLVD, SAN DIMAS, CA

91773

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009
(FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed hard copy of this report (two copies if three received) and one electronic copy must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calander year, from January 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

Year 2008

NAME OF UTILITY GOLDEN STATE WATER COMPANY

PHONE 909 394-3600

PERSON RESPONSIBLE FOR THIS REPORT Jimmy Cheung

(Prepared from Information in the 2008 Annual Report)

	1/1/2008	12/31/2008	Average
BALANCE SHEET DATA			
1 Intangible Plant	23,916,140	28,679,842	26,297,991
2 Land and Land Rights	13,608,750	13,967,899	13,788,324
3 Depreciable Plant	884,868,062	942,927,370	913,897,716
4 Gross Plant in Service	922,392,952	985,575,111	953,984,032
5 Less: Accumulated Depreciation	(272,180,752)	(297,277,826)	(284,729,289)
6 Net Water Plant in Service	650,212,200	688,297,285	669,254,743
7 Water Plant Held for Future Use			
8 Construction Work in Progress	43,318,709	51,766,367	47,542,538
9 Materials and Supplies	1,157,109	1,542,563	1,349,836
10 Less: Advances for Construction	(77,870,312)	(80,977,291)	(79,423,802)
11 Less: Contributions in Aid of Construction	(86,701,022)	(89,518,979)	(88,110,001)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(77,232,152)	(83,850,539)	(80,541,346)
13 Net Plant Investment	452,884,532	487,259,406	470,071,969
CAPITALIZATION			
14 Common Stock	163,180,410	194,728,110	178,954,260
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	-	-	-
17 Retained Earnings	114,991,757	129,210,705	122,101,231
18 Common Stock and Equity (Lines 14 through 17)	278,172,167	323,938,815	301,055,491
19 Preferred Stock	-	-	-
20 Long-Term Debt	260,941,439	260,561,473	260,751,456
21 Notes Payable	308,616	326,183	317,400
22 Total Capitalization (Lines 18 through 21)	539,422,222	584,826,471	562,124,347

2008

NAME OF UTILITY

GOLDEN STATE WATER COMPANY

PHONE

909/394-3600

INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	11,035,946
24 Fire Protection Revenue	1,538,729
25 Irrigation Revenue	4,369,284
26 Metered Water Revenue	221,449,783
27 Total Operating Revenue	<u>238,393,742</u>
28 <u>Operating Expenses</u>	<u>129,686,691</u>
29 Depreciation Expense (Composite Rate 3.32%)	25,282,669
30 Amortization and Property Losses	1,417,309
31 Property Taxes	5,994,272
32 Taxes Other Than Income Taxes	15,392,285
33 Total Operating Revenue Deduction Before Taxes	<u>177,773,226</u>
34 California Corp. Franchise Tax	3,696,278
35 Federal Corporate Income Tax	13,585,966
36 Total Operating Revenue Deduction After Taxes	<u>195,055,470</u>
37 Net Operating Income (Loss) - California Water Operations	<u>43,338,272</u>
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	2,929,584
39 Income Available for Fixed Charges	46,267,856
40 Interest Expense	18,773,597
41 Net Income (Loss) Before Dividends	<u>27,494,259</u>
42 Preferred Stock Dividends	-
43 Net Income (Loss) Available for Common Stock	<u>27,494,259</u>

OTHER DATA

44 Refunds of Advances for Construction	3,279,634
45 Total Payroll Charged to Operating Expenses	42,709,939
46 Purchased Water	45,819,027
47 Power	9,818,421
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	26,599,213
b. Pre-TRA 1986 Advances for Construction	9,752,378
c. Post TRA 1986 Contributions in Aid of Construction	62,300,560
d. Post TRA 1986 Advances for Construction	70,163,229

Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections		238,912	238,779	238,846
50 Flat Rate Service Connections		11,909	7,811	11,833
51 Total Active Service Connections		250,821	246,590	250,679

Adjusted to Exclude Non-Regulated Activity

Year 2008

NAME OF UTILITY **GOLDEN STATE WATER COMPANY**

PHONE **909/394-3600**

PERSON RESPONSIBLE FOR THIS REPORT **Jimmy Cheung**

(Prepared from Information in the 2008 Annual Report)

	1/1/2008	12/31/2008	Average
BALANCE SHEET DATA			
1 Intangible Plant	23,916,140	28,679,842	26,297,991
2 Land and Land Rights	13,608,750	13,967,899	13,788,324
3 Depreciable Plant	884,868,062	942,927,370	913,897,716
4 Gross Plant in Service	922,392,952	985,575,111	953,984,032
5 Less: Accumulated Depreciation	(272,180,752)	(297,277,826)	(284,729,289)
6 Net Water Plant in Service	650,212,200	688,297,285	669,254,743
7 Water Plant Held for Future Use			
8 Construction Work in Progress	43,318,709	51,766,367	47,542,538
9 Materials and Supplies	1,157,109	1,121,310	1,139,210
10 Less: Advances for Construction	(77,870,312)	(79,940,582)	(78,905,447)
11 Less: Contributions in Aid of Construction	(86,701,022)	(88,900,065)	(87,800,544)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(77,232,152)	(78,477,938)	(77,855,045)
13 Net Plant Investment	452,884,532	493,866,377	473,375,455
CAPITALIZATION			
14 Common Stock	163,180,410	194,728,110	178,954,260
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital			
17 Retained Earnings	114,991,757	98,107,185	106,549,471
18 Common Stock and Equity (Lines 14 through 17)	278,172,167	292,835,295	285,503,731
19 Preferred Stock	-	-	-
20 Long-Term Debt	260,941,439	260,561,473	260,751,456
21 Notes Payable	308,616	326,183	317,400
22 Total Capitalization (Lines 18 through 21)	539,422,222	553,722,951	546,572,587

**Adjusted to Exclude Non-Regulated Activity
2008**

NAME OF UTILITY

GOLDEN STATE WATER COMPANY

PHONE **909/394-3600**

INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	11,035,946
24 Fire Protection Revenue	1,538,729
25 Irrigation Revenue	4,369,284
26 Metered Water Revenue	221,449,783
27 Total Operating Revenue	238,393,742
28 Operating Expenses	129,686,691
29 Depreciation Expense (Composite Rate 3.32%)	25,282,240
30 Amortization and Property Losses	1,417,309
31 Property Taxes	5,582,659
32 Taxes Other Than Income Taxes	14,621,998
33 Total Operating Revenue Deduction Before Taxes	176,590,897
34 California Corp. Franchise Tax	3,622,508
35 Federal Corporate Income Tax	13,694,454
36 Total Operating Revenue Deduction After Taxes	193,907,859
37 Net Operating Income (Loss) - California Water Operations	44,485,883
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	3,334
39 Income Available for Fixed Charges	44,489,217
40 Interest Expense	18,773,597
41 Net Income (Loss) Before Dividends	25,715,620
42 Preferred Stock Dividends	-
43 Net Income (Loss) Available for Common Stock	25,715,620

OTHER DATA

44 Refunds of Advances for Construction	3,279,634
45 Total Payroll Charged to Operating Expenses	42,568,913
46 Purchased Water	45,819,027
47 Power	9,818,421
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	26,599,213
b. Pre-TRA 1986 Advances for Construction	9,752,378
c. Post TRA 1986 Contributions in Aid of Construction	62,300,560
d. Post TRA 1986 Advances for Construction	70,163,229

Active Service Connections

(Exc. Fire Protect.) _____

49 Metered Service Connections	
50 Flat Rate Service Connections	
51 Total Active Service Connections	

	Jan. 1	Dec. 31	Annual Average
238,912	238,912	238,779	238,846
11,909	11,909	11,757	11,833
250,821	250,821	250,536	250,679

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

- 1) Schedule SFD2a Materials and Supplies excludes nonregulated activity of \$421,253 as of 12/31/08
- 2) Schedule SFD2a Advances for Construction excludes nonregulated activity of \$1,036,709 as of 12/31/08
- 3) Schedule SFD2a Contributions in Aid of Construction excludes nonregulated activity of \$618,914 as of 12/31/08
- 4) Schedule SFD2a Accumulated Deferred Income and Investment Tax Credits excludes nonregulated activity of \$5,372,601 as of 12/31/08
- 5) Schedule SFD2a Retained Earnings excludes nonregulated activity of \$31,103,520 as of 12/31/08
- 6) Schedule SFD3a Depreciation Expense excludes nonregulated activity of \$429 for the twelve months ended 12/31/08.
- 7) Schedule SFD3a Property Taxes excludes nonregulated activity of \$411,613 for the twelve months ended 12/31/08.
- 8) Schedule SFD3a Taxes Other Than Income Taxes excludes nonregulated activity of \$770,287 for the twelve months ended 12/31/08.
- 9) Schedule SFD3a California Corp. Franchise Tax excludes nonregulated activity of \$73,770 for the twelve months ended 12/31/08.
- 10) Schedule SFD3a Federal Corporate Income Tax excludes nonregulated activity of (\$108,488) for the twelve months ended 12/31/08.
- 11) Schedule SFD3a Other Operating and Nonoper Income and Exp. - Net (Exclude Interest Expense) excludes nonregulated activity of (\$2,926,250) for the twelve months ended 12/31/08.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 200 :

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
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NONE

GENERAL INFORMATION

1 Name under which utility is doing business:

GOLDEN STATE WATER COMPANY

2 Official mailing address:

630 E FOOTHILL BLVD SAN DIMAS, CA

ZIP 91773-9016

3 Name and title of person to whom correspondence should be addressed:

**EVA G. TANG, CFO SR. VICE PRESIDENT - FINANCE AND
CORPORATE SECRETARY**

Telephone: **909 394-3600**

4 Address where accounting records are maintained:

630 E FOOTHILL BLVD SAN DIMAS, CA 91773-9016

5 Service Area (Refer to district reports if applicable):

SEE DISTRICT REPORTS

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: **SEE DISTRICT REPORTS**

Address:

Telephone:

7 OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

Individual (name of owner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Corporation (corporate name) _____

Organized under laws of (state) **CALIFORNIA**

Date: **DECEMBER 31, 1929**

Principal Officers:

ROBERT J. SPROWLS

PRESIDENT, CEO

EVA TANG

CFO, SR. VICE PRESIDENT - FINANCE

DENISE KRUGER

SR VICE PRESIDENT - REGULATED UTILITIES

GLADYS FARROW

VICE PRESIDENT FINANCE, TREASURY

8 Names of associated companies:

CALIFORNIA CITIES, INC.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

NONE

Date: _____

Date: _____

Date: _____

Date: _____

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators:

SEE SCHEDULE ATTACHED

**Golden State Water Company
Certifications
3/27/2009**

Name	Job Title	Office	District	Distribution			Treatment		
				Cert. No.	Cert Level	Expires	Cert. No.	Cert Level	Expires
Environmental Quality									
Katherine Brophy	WQ Mgr	Anaheim Hqtrs	NA	23727	2	01-Oct-11	2	25936	01-Apr-10
Stacey Roberts	WQ Engr	Foothill District Office	Foothill District	26584	4	01-Oct-09	2	26034	01-Feb-11
Jeff Long	WQ Engr	Mtn/Desert District Office	Mountain/Desert District	8014	4	01-May-09	3	17115	01-Nov-11
Dawn Lei	WQ Engr	Orange County District Office	Orange County District	34519	2	01-Apr-11	0		
Katherine Lawson	Wtr Quality Engr	Rancho Cordova		32251	1	01-Mar-10	1	28442	01-Mar-10
Dawn White	Reg Wtr Quality Mgr	Reg I Hqtrs		4680	5	01-Apr-09	0		
Sabine Arweiler	WQ Engr	Southwest CSA	Southwest District	31866	2	01-Dec-09	1	27676	01-Jul-09
Keith Penrod	Water Loss Control Tech II	Anaheim Hqtrs		7123	4	01-Jul-11	3	17727	01-Apr-11
Chris Quade	WDO I	Bissell Plant F/O	Central District		0		0		
Glenn Walker	WDO II	Bissell Plant F/O	Central District	7716	2	01-Aug-09	0		
Jose Garcia	WDO II	Bissell Plant F/O	Central District	7722	3	01-Jan-11	0		
Manuel Navar	WDO I	Bissell Plant F/O	Central District	32524	1	01-Apr-10	1	27537	01-Jul-12
Raul Urtez	WDO II	Bissell Plant F/O	Central District	33487	2	01-Nov-10	2	29902	01-Jul-11
Rick Barnette	WDO II	Bissell Plant F/O	Central District	16778	1	01-Dec-10	0		
Victor Pelayo	WDO III	Bissell Plant F/O	Central District	9693	3	01-May-12	0		
Albert Rivera	WD Supt - CDO	Central B East CSA	Central District	5676	4	01-Aug-10	3	16051	01-Dec-10
David Guzman	WDO I	Central B East CSA	Central District		0		0		
Derrick Brown	WDO II	Central B East CSA	Central District	16785	1	01-Dec-09	0		
Ernesto Villarreal	WDO III	Central B East CSA	Central District	30814	3	01-Nov-11	2	28660	01-Jul-11
Hector Serna	WDO I	Central B East CSA	Central District	35203	1	01-Oct-11	0		
James Johnson	WDO II	Central B East CSA	Central District	22990	1	01-Dec-09	0		
Jarvis Orozco	WDO II	Central B East CSA	Central District	30978	1	01-Jul-09	0		
Romeo Sarti	WDO II	Central B East CSA	Central District	23466	1	01-Dec-09	0		
Travis McKay	WDO II	Central B East CSA	Central District	22991	1	01-Mar-12	0		
Adolph Villalpando	WDO II	Central B West CSA	Central District	27656	2	01-Jun-10	2	25963	01-Jul-10
Arturo Corral	WDO I	Central B West CSA	Central District		0		0		
Pedro Delgado	WDO I	Central B West CSA	Central District	29312	1	01-Jun-11	0		
Shaun Ferrell	Serviceperson I	Central B West CSA	Central District		0		0		
Wendell Wall	WD Supt - CDO	Central B West CSA	Central District	6478	4	01-Mar-12	4	17732	01-May-10
Federico Bocanegra	WSO II	Central District Office	Central District	15395	3	01-Jun-09	2	23806	01-Jul-11
James Van Hauwaert	WSO III	Central District Office	Central District	5541	3	01-Sep-09	3	14938	01-Dec-10
Keith McCoy	Inspector II	Central District Office	Central District	22987	3	01-Oct-11	2	17129	01-Jun-10
LaKeisha Webb	Inspector I	Central District Office	Central District	22622	2	01-Dec-09	0		
Manuel Trujillo	WSO II	Central District Office	Central District	5682	3	01-Sep-09	2	17705	01-Dec-10
Rafael Aguirre	WSO II	Central District Office	Central District	26926	2	01-Jan-11	2	25667	01-Aug-09
Roy Damron	WSO II	Central District Office	Central District	8982	3	01-May-12	2	10714	01-May-11
Michelle Ferrell	WDO I	Charmock Plant F/O	Central District	31125	2	01-Jul-09	2	29264	01-Jan-11
Robert Carter	WDO II	Charmock Plant F/O	Central District	16790	1	01-Apr-09	2	885	01-Aug-11
Terry Cleveland	WDO III	Charmock Plant F/O	Central District	23730	4	01-Oct-11	3	18787	01-Feb-09
Gonzalo Cadonas	WDO II	Culver city	Central District	30897	3	01-Mar-11	1	28316	01-Jan-10
John Moore	WDO I	Culver City CSA	Central District	32791	1	01-Apr-10	0		
Robert Nila	WD Supt - CDO	Culver City CSA	Central District	14255	4	01-Jun-09	1	20031	01-Jun-11

Golden State Water Company
 Certifications
 3/27/2009

Name	Job Title	Office	District	Distribution			Treatment		
				Cert. No.	Cert Level	Expires	Cert. No.	Cert Level	Expires
Robert Gaxiola	WDO II	Imperial Plant F/O	Central District	33467	1	01-Dec-10	0		
Gabriel Gomez	Assistant District Mgr.	Santa Fe Springs	Central District	9809	4	01-Nov-11	2	30346	01-Jan-12
K C Agnew	WDO I	Fountain Hills	Chaparal City Water		0		0		
Ken Smith	WDO I	Fountain Hills	Chaparal City Water		0		0		
Steve Belt	Chaparal WDO I	Fountain Hills	Chaparal City Water		0		0		
Chandler Raymer	WDO I	Fountain Hills	Chaparal City Water Company	23146	2	28-Feb-09	2	23146	31-May-10
Don Long	WD Supt - CDO	Fountain Hills	Chaparal City Water Company	11371	4	20-Oct-09	2	11371	30-Mar-10
James Moore	Wtr Supply Supt, Interim	Fountain Hills	Chaparal City Water Company	20983	4	31-Aug-11	3	20983	31-Jul-10
Janet Randolph	WTPO III	Fountain Hills	Chaparal City Water Company	10254	1	30-Oct-11	3	10254	30-Oct-11
Richard Moss	WDO I	Fountain Hills	Chaparal City Water Company	23339	2	31-May-10	2	23339	30-Jun-10
Robert Howes	Eng Tech III	Fountain Hills	Chaparal City Water Company	09097	4	28-Feb-09	1	09097	28-Feb-09
Vernon Miller	WTPO I	Fountain Hills	Chaparal City Water Company	20984	3	30-Jun-11	4	20984	30-Jun-11
Kenneth Kinder	WQT II	Coastal District Office	Coastal District	08418	3	01-Feb-12	2	08046	01-May-11
Mark Zimmer	Ops Supt	Los Osos	Coastal District	23523	4	01-Oct-11	3	25689	01-Nov-09
Steve Dunton	WSO II	Los Osos	Coastal District	31881	2	01-Oct-11	2	27888	01-Jan-11
Paul Haueter	WSO II	Los Osos CSA	Coastal District	14923	2	01-May-09	3	8228	01-Mar-10
Paul Nalson	WDO III	Los Osos CSA	Coastal District	08441	2	01-Mar-09	2	13076	01-Jun-11
Simon Hernandez	WDO II	Ojai	Coastal District	29506	1	01-Jul-11	0		
George Cox	WDO II	Ojai CSA	Coastal District	10237	2	01-Apr-09	0		
Kenneth Neely	WSO III	Ojai CSA	Coastal District	8440	3	01-Apr-09	2	24965	01-Jan-10
Mark Piscioti	WDO I	Ojai CSA	Coastal District	27336	2	01-Oct-11	0		
William Woodard	Ops Supt	Santa Maria	Coastal District	4810	5	01-Jun-10	2	16363	01-Dec-11
Billy Gill	WDO II	Santa Maria CSA	Coastal District	15355	2	01-May-09	0		
Brian Eiwell	WDO I	Santa Maria CSA	Coastal District	29875	2	01-Dec-11	2	28175	01-Jan-10
Dave Locklar	Ops Eng Tech	Santa Maria CSA	Coastal District		0		0		
Donald Roberts	WDO I	Santa Maria CSA	Coastal District	35033	1	01-Oct-11	0		
Jack Holland	WDO II	Santa Maria CSA	Coastal District	08434	2	01-May-12	0		
Joseph Kawamura	WTPO II	Santa Maria CSA	Coastal District	08436	4	01-Jan-12	3	21586	01-Aug-09
Justin Brown	WDO I	Santa Maria CSA	Coastal District	34983	1	01-Oct-11	0		
Kenneth Heavener	WDO II	Santa Maria CSA	Coastal District	08433	2	01-May-12	0		
Kirby Vorhies	WTPO III	Santa Maria CSA	Coastal District	03672	3	01-Jun-12	2	12007	01-Jun-11
Louis Rivas	WDO III	Santa Maria CSA	Coastal District	08442	2	01-May-09	0		
Steven More	WSO II	Santa Maria CSA	Coastal District	08439	3	01-Jan-12	2	27536	01-Jan-10
Vincent Ortiz	WDO II	Santa Maria CSA	Coastal District	15365	2	01-May-12	0		
Edward Faria	District Manager, Interim	Simi Valley CSA	Coastal District	05537	4	01-Jan-10	3	10718	01-May-11
John Nielsen	WSO III	Simi Valley CSA	Coastal District	05427	3	01-Jun-09	3	15573	01-Dec-10
Larry Moore	WDO II	Simi Valley CSA	Coastal District	05556	2	01-Jun-09	0		
Larry Schoepflin	WDO II	Simi Valley CSA	Coastal District	22943	1	01-Jun-10	0		
Paul Lopez	WDO II	Simi Valley CSA	Coastal District	07136	3	01-Jun-09	2	25424	01-Dec-09
Rick Hernandez	WDO II	Simi Valley CSA	Coastal District	22944	1	01-Dec-09	0		
Alfonso Robles	WDO II	Claremont CSA	Foothill District	24751	1	01-Apr-09	0		
David Stephens	WDO II	Claremont CSA	Foothill District	5679	2	01-Aug-09	0		
Marco Aiello	WDO II	Claremont CSA	Foothill District	14224	2	01-Jul-09	1	17267	01-Dec-10
Rafaet Hernandez	WDO I	Claremont CSA	Foothill District	33471	1	01-Nov-10	0		

Golden State Water Company
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Name	Job Title	Office	District	Distribution			Treatment		
				Cert. No.	Cert Level	Expires	Cert. No.	Cert Level	Expires
Ricardo Cruz	WDO I	Claremont CSA	Foothill District				0		
Tom Trafias	WD Supt - CDO	Claremont CSA	Foothill District	5883	5	01-Dec-11	3	12088	01-Oct-09
Dale Wert	WS Supt	Foothill District Office	Foothill District	15517	4	01-Jul-11	2	26164	01-Nov-10
Harold Gue	WDO II	Foothill District Office	Foothill District	7134	2	01-Aug-09	2	16461	01-Nov-11
Heather Conkin	WQT III	Foothill District Office	Foothill District	5660	3	01-Oct-11	2	19209	01-Oct-11
James Ringer	WDO II	Foothill District Office	Foothill District	5567	3	01-Aug-09	2	16539	01-Nov-11
Michael Fryer	Eng Tech	Foothill District Office	Foothill District	16813	3	01-Mar-10	3	26142	01-Jun-11
Michelle Arnsberry	WQT II	Foothill District Office	Foothill District	6334	2	01-Mar-12	2	19128	01-Jun-10
Romeo Santos	WDO II	Foothill District Office	Foothill District	5570	2	01-Jul-12	2	17182	01-Jun-10
Thomas Rambaud	WDO III	Foothill District Office	Foothill District	5564	4	01-Feb-11	2	12237	01-Apr-10
Wesley Wadd	WDO II	Foothill District Office	Foothill District	23978	1	01-Dec-09	0		
David Sllie	WDO II	San Dimas CSA	Foothill District	3575	3	01-Mar-12	2	5566	01-Jun-10
Drew Williams	WDO II	San Dimas CSA	Foothill District	7327	5	01-Aug-10	3	14535	01-Aug-09
Eduardo Gaeta	WDO III	San Dimas CSA	Foothill District	5538	3	01-May-09	2	17613	01-Dec-10
Ethan Leano	WDO I	San Dimas CSA	Foothill District	32780	2	01-Apr-11	1	29417	01-Jan-11
Henry Carino	WDO I	San Dimas CSA	Foothill District	6585	3	01-Sep-09	2	18051	01-Jun-11
Jarvis Johnson	WDO I	San Dimas CSA	Foothill District	29326	2	01-Jun-09	1	27130	01-Jan-12
Jeremiah Bobnes	WDO II	San Dimas CSA	Foothill District	27243	4	01-Nov-11	2	24990	01-Jul-11
Joe Salcido	WDO III	San Dimas CSA	Foothill District	23464	3	01-Jul-09	2	27273	01-Feb-12
John Standi	WD Supt - CDO	San Dimas CSA	Foothill District	3718	5	01-Feb-11	3	12598	01-Jun-11
John Stephens	WDO II	San Dimas CSA	Foothill District	7728	2	01-Aug-09	0		
Manuel Sandoval	WDO II	San Dimas CSA	Foothill District	7126	2	01-May-12	2	654	01-Jul-11
Michael Gramata	WDO III	San Dimas CSA	Foothill District	8420	5	01-Feb-10	3	890	01-Nov-11
Michael Henry	WDO II	San Dimas CSA	Foothill District	5542	3	01-May-12	3	8991	01-Apr-11
Alan Blades	WDO III	San Gabriel CSA	Foothill District	14770	2	01-Aug-09	1	21881	01-Nov-11
Armando Jose	WDO II	San Gabriel CSA	Foothill District	24750	1	01-Dec-10	0		
Armen Tevastian	WDO I	San Gabriel CSA	Foothill District	34460	1	01-Apr-11	0		
Eric Briseno	WDO I	San Gabriel CSA	Foothill District		0		0		
Reginald Allen	WDO I	San Gabriel CSA	Foothill District	31922	1	01-Dec-09	0		
Shane Frazer	WDO I	San Gabriel CSA	Foothill District	34461	1	01-Apr-11	1	29925	01-Jul-11
Tyson Bell	WDO I	San Gabriel CSA	Foothill District	34977	1	01-Oct-11	1	29926	01-Jul-11
Brandon Maupin	WDO I	Chaparral	Fountain Hills	30541	1	31-Jan-11	1	30541	31-Jan-11
Daniel Juare	WDO II	Apple Valley CSA	Mountain/Desert District	03486	2	01-Jun-12	2	12512	01-Jun-10
Kirk Bello	WDO II	Apple Valley CSA	Mountain/Desert District	19076	3	01-Aug-11	0		
Marilyn Lesley	Ops Supt	Apple Valley CSA	Mountain/Desert District	845	3	01-Mar-12	2	9895	01-Mar-10
Richard Cox	WDO II	Apple Valley CSA	Mountain/Desert District	31955	2	01-May-10	0		
Vincent Porter	WTO III	Apple Valley CSA	Mountain/Desert District	05582	3	01-Aug-09	3	12521	01-Jun-11
Brian Blackwell	WDO II	Barstow	Mountain/Desert District	26655	3	01-Jul-11	1	26100	01-Aug-10
James Sheriff	WDO I	Barstow	Mountain/Desert District		0		0		
Stephen Nagy	WDO II	Barstow	Mountain/Desert District	31014	1	01-Jun-09	0		
Allan Tittle	WDO II	Barstow CSA	Mountain/Desert District	7953	3	01-Apr-12	2	23149	01-Nov-11
Anthony Smith	Inspector 1	Barstow CSA	Mountain/Desert District	5305	4	01-Nov-10	2	20780	01-Jul-12
Brian Larson	WDO II	Barstow CSA	Mountain/Desert District	23349	3	01-Jul-12	2	27709	01-Jul-12
Donald Newton	WDO III	Barstow CSA	Mountain/Desert District	15363	3	01-Jan-10	2	27723	01-Jul-12

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Jesse Ramirez	Ops Supt	Barstow CSA	Mountain/Desert District	2414	5	01-Mar-11	3	19735	01-Mar-10
Michael Kirkland	WSO III	Barstow CSA	Mountain/Desert District	23342	4	01-Jul-11	2	14909	01-Oct-11
Steve Atwood	WDO II	Barstow CSA	Mountain/Desert District	25861	3	01-Feb-10	2	27677	01-Jul-09
Jose Uribe	WTPO III	Calipatria	Mountain/Desert District	18609	3	01-Feb-11	4	22509	01-Sep-10
Manuel Zamora	WTPO III	Calipatria	Mountain/Desert District	23041	3	01-Jun-11	4	16843	01-Sep-11
David Godsey	Ops Supt	Calipatria CSA	Mountain/Desert District	9748	3	01-Mar-12	4	12526	01-Jul-09
Mike Sabala	WTPO II	Calipatria CSA	Mountain/Desert District	25779	1	01-Apr-09	2	10382	01-Mar-11
Noe Diaz	WQT II	Mtn/Dstr District Office	Mountain/Desert District	5661	4	01-Apr-09	2	17346	01-Jun-11
Charles Kirkland	WDO II	Morongo Valley CSA	Mountain/Desert District	22841	1	01-Dec-09	0		
Michael Polack	Ops Supt	Morongo Valley CSA	Mountain/Desert District	15484	3	01-Aug-11	3	13950	01-Jun-11
Chase Nankivell	WSO III	Wrightwood CSA	Mountain/Desert District	05559	4	01-Sep-08	3	16523	01-Jun-11
James Porterfield	WDO II	Wrightwood CSA	Mountain/Desert District	29660	3	01-Jan-12	2	27468	01-May-12
Jim Cowen	Ops Supt	Wrightwood CSA	Mountain/Desert District	01736	4	01-Aug-09	3	10472	01-Oct-10
Joseph Haller	WDO III	Wrightwood CSA	Mountain/Desert District	18481	3	01-Jan-12	2	20666	01-May-10
Mike Bazylak	WDO I	Wrightwood CSA	Mountain/Desert District	28094	3	01-Mar-10	2	24615	01-Jul-11
Ralph Spencer	Inspector II	Orange County District Office	NA	23760	2	01-Oct-11	0		
Toby Moore	Wir Resource Mgr/ Chiel Hydrologist	Central District Office	None	27989	2	01-Jul-10	0		
William Jones	Inspector II	Foothill District Office	None	7135	3	01-Aug-09	2	17095	01-Jun-10
William Huff	Inspector II	Foothill District Office	None	24752	3	01-Feb-10	3	5048	01-Jan-12
Gary Arnsberry	Inspector II	Orange County District Office	None	7349	2	01-Mar-09	2	09661	01-Mar-10
John Turner	Wir Conservation Coord	Reg 1 Hdqtrs	None	6199	4	01-Jul-11	4	9570	01-Aug-10
Armando Cordova	WDO I	Arden Cordova CSA	Northern District		0		0		
Keith Shankle	WDO I	Arden Cordova CSA	Northern District	29747	2	01-Dec-09			
Kevin Cook	WDO I	Arden/Cordova	Northern District	32762	1	01-Apr-10	0		
Dennis Usrey	WDO III	Arden/Cordova CSA	Northern District	18610	3	01-May-10	1	28288	01-Jan-10
Johnny Suh	WDO II	Arden/Cordova CSA	Northern District	24529	1	01-Dec-09	0		
Michael Benbow	WD Supt - CDO	Arden/Cordova CSA	Northern District	8169	3	01-Jun-10	2	5357	01-Mar-10
Travis Anderson	WS Supt - CTO	Arden/Cordova Office	Northern District	8168	3	01-Aug-09	4	26738	01-Jul-11
James Kersay	WDO II	Arden-Cordova	Northern District	33938	1	01-Jan-11	0		
Jeffrey Carder	WDO I	Arden-Cordova	Northern District	35184	1	01-Oct-11	0		
David Butler	WDO II	Bay Point CSA	Northern District	10276	2	01-Mar-12	2	24576	01-Jul-11
Marcus Davis	WDO I	Bay Point CSA	Northern District	31084	2	01-Oct-10	2	28811	01-Jul-10
Ralph Leonard	Ops Supt	Bay Point CSA	Northern District	10273	3	01-Mar-12	3	3288	01-Apr-10
Tina Gonzalez	TPO III	Bay Point CSA	Northern District	10277	3	01-Nov-10	3	23849	01-Feb-10
William Scheffler	WDO II	Bay Point CSA	Northern District	24530	1	01-Apr-12	1	24583	01-Jul-11
Christopher Mendez	WDO I	Bay Point	Northern District	33113	2	01-Jun-10	0		
Paul Harris	WTPO III	Clearlake	Northern District	08173	3	01-Aug-09	5	15153	01-Jan-11
Gregory Rippe	WTPO I	Clearlake CSA	Northern District	27273	2	01-Jul-10	2	26057	01-Jul-10
Keith Ahart	Ops Supt	Clearlake CSA	Northern District	14488	2	01-Aug-09	4	16944	01-Feb-11
Mark Illia	WTPO III	Clearlake CSA	Northern District	18499	2	01-Oct-11	3	24659	01-Mar-11
Joshua Schwinley	TPO I	Coloma Trt Plant	Northern District		0		1	29885	01-Jul-11
Kenneth Liebel	WTPO II	Coloma Trt Plant	Northern District	28278	2	01-Dec-10	2	26410	01-Feb-11
Sean Twilla	WTPO I	Coloma Trt Plant	Northern District	30988	2	01-Apr-10	2	28287	01-Jul-10
Thomas Oby	WTPO II	Coloma Trt Plant	Northern District	32223	2	01-May-11	2	12871	01-Mar-11

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Christopher Estrada	WDO I	Placentia CSA	Orange County		0				
Sam Medina	WDO I	Los Alamitos	Orange County District		0				
Gilbert Estrada	WDO III	Los Alamitos - Winner's Circle	Orange County District	7119	3	01-Apr-09		20837	01-May-10
James Abrego	WDO II	Los Alamitos - Winner's Circle	Orange County District	24532	1	01-Apr-09			
Jose Soto	WDO II	Los Alamitos - Winner's Circle	Orange County District	14257	2	01-Jun-12			
Raul Cerda	WDO II	Los Alamitos - Winner's Circle	Orange County District	17118	2	01-May-11			
Roberto Guevarra	WDO II	Los Alamitos - Winner's Circle	Orange County District	7145	3	01-May-09		9975	01-Mar-10
Thomas Stephens	WDO II	Los Alamitos - Winner's Circle	Orange County District	24533	1	01-Jul-09			
Arthur Gomez	WD Supl - CDO	Los Alamitos CSA	Orange County District	24535	4	01-Jun-10		889	01-Oct-10
Dennis Simmons	WDO II	Los Alamitos CSA	Orange County District	24531	1	01-Dec-09			
Gerald Loveall	WDO II	Los Alamitos CSA	Orange County District	16849	2	01-May-11		6925	01-May-10
James Lopez	WDO II	Los Alamitos CSA	Orange County District	17051	2	01-Jun-11			
Jose Rivera	WDO I	Los Alamitos CSA	Orange County District	30175	2	01-Jan-12		27821	01-Aug-09
Anthony Medina	WDO I	Los Alamitos F/O	Orange County District		0				
Richard Armandaniz	WDO II	Los Alamitos FO	Orange County District	32291	2	01-Apr-10			
Brian Logan	WTPO III	Orange County District Office	Orange County District	15453	3	01-May-10		22246	01-Nov-10
David Christy	WSO I	Orange County District Office	Orange County District	18173	3	01-Jan-10		25705	01-Jul-11
David Eikamp	WS Supl - CTO	Orange County District Office	Orange County District	8628	3	01-Apr-12		21947	01-Nov-11
James Funk	WQT II	Orange County District Office	Orange County District	7335	3	01-May-12		13174	01-Jun-11
Jim Aviles	WSO II	Orange County District Office	Orange County District	6979	3	01-Apr-12		25503	01-Jul-10
John Lyon	WTPO III	Orange County District Office	Orange County District	5550	3	01-Apr-12		06890	01-May-10
Robert Jordan	Wir Qual Tech III	Orange County District Office	Orange County District	22358	3	01-Feb-10			
Ronald Kirk	WTPO II	Orange County District Office	Orange County District	5547	3	01-Apr-12		12328	01-Nov-11
Russell Guajardo	WSO I	Orange County District Office	Orange County District	28385	2	01-Jan-12		26651	01-Jul-11
Scott McKay	WSO I	Orange County District Office	Orange County District	14250	2	01-Jun-12		25921	01-Jul-11
Tamara Tuitama	Wir Qual Tech II	Orange County District Office	Orange County District		0				
David Suarez	WDO I	Placentia CSA	Orange County District	29345	1	01-Jun-11			
Jim Daly	WDO II	Placentia CSA	Orange County District	14802	2	01-Apr-12			
Joseph Carvel	WDO I	Placentia CSA	Orange County District	34630	2	01-May-11			
Ned Shafter	WDO III	Placentia CSA	Orange County District	7141	2	01-Apr-12			
Pua Poli	WDO II	Placentia CSA	Orange County District	23438	1	01-Oct-11			
Richard Czemy	WDO II	Placentia CSA	Orange County District	14233	2	01-Jul-09		25538	01-Jan-10
Richard Inerrante	WDO II	Placentia CSA	Orange County District	23424	1	01-Dec-10			
Scott Leavenworth	WDO II	Placentia CSA	Orange County District	16843	3	01-Apr-10		25987	01-Jul-10
Steve Brown	WD Supl - CDO	Placentia CSA	Orange County District	5209	4	01-Jun-12		14035	01-Oct-10
Torrance Murphy	WDO II	Placentia CSA	Orange County District	16933	1	01-Oct-11			
Billy Combs	WDO I	Broadway F.O	Southwest District	9009	2	01-Jul-12			
Boris Lopez	WDO I	Broadway F.O	Southwest District	33595	1	01-Oct-10			
David Stone	WDO2	Broadway F.O	Southwest District	32061	3	01-Jul-11		29929	01-Jan-12
Eugenio Lopez Jr	WDO I	Broadway F.O	Southwest District	32394	2	01-Oct-10		29761	01-Jul-11
Fernando Camorlinga	WDO II	Broadway F.O	Southwest District	22542	2	01-Dec-10			
Jeanine Wilson	WDO II	Broadway F.O	Southwest District	22976	1	01-Apr-09			
Anton Ingram	WDO II	Broadway F/O	Southwest District	8984	2	01-Aug-09			
Brett Hanson	WDO II	Broadway F/O	Southwest District	33036	3	01-Jul-11			

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Carlos Gonzales	WDO II	Broadway F/O	Southwest District	14237	2	01-Apr-12	0		
David Cathcart	Asst District Manager	Broadway F/O	Southwest District	8482	5	01-Jan-12	3	21149	01-Oct-11
Eliseo Quintanilla	WDO II	Broadway F/O	Southwest District	22974	1	01-Jan-11	0		
Jesus Perat	WDO II	Broadway F/O	Southwest District	28496	1	01-Dec-10	0		
John Birdsall	WD Supt	Broadway F/O	Southwest District	14228	3	01-Apr-12	1	30375	01-Jan-12
Miguel Padilla	WDO II	Broadway F/O	Southwest District	22975	1	01-Dec-10	0		
Roberto Reyes	WDO II	Broadway F/O	Southwest District	26457	3	01-May-10	2	25807	01-Feb-11
Rojelio Ruiz	WDO I	Broadway F/O	Southwest District		0		0		
Victor Manuel Pelayo	WDO I	Broadway F/O	Southwest District	32915	1	01-May-10	0		
John Hughes	WS Supt - CTO	Southwest	Southwest District	8206	2	01-Aug-09	3	17883	01-Sep-09
Adrianna Negreros	WQT II	Southwest CSA	Southwest District	7140	2	01-Mar-12	2	19525	01-Dec-10
Alicia Lopez-Silva	WDO I	Southwest CSA	Southwest District	18963	2	01-May-10	1	28700	01-Jul-10
Bill Henderson	WDO II	Southwest CSA	Southwest District	17031	1	01-Oct-11	0		
Christopher Arrighi	WSO II	Southwest CSA	Southwest District	14187	3	01-Oct-09	4	24372	01-Jan-12
Darren Bartleson	WD Supt non CDO	Southwest CSA	Southwest District	5464	3	01-Oct-09	2	17024	01-Jun-10
Dalmus Webb	WD Supt non CDO	Southwest CSA	Southwest District	4419	3	01-Jul-09	1	29676	01-Jul-11
Dietrich Ellis	WDO II	Southwest CSA	Southwest District	15412	2	01-Sep-09	0		
Duane Moore	WDO II	Southwest CSA	Southwest District	7133	2	01-Aug-09	2	19084	01-Jun-10
Edward Galvan	WQT III	Southwest CSA	Southwest District	7144	3	01-Sep-09	0		
Erol Thompson	WDO II	Southwest CSA	Southwest District	5519	4	01-Sep-09	3	14893	01-Dec-10
Henry Aceves	Inspector III	Southwest CSA	Southwest District	26727	1	01-Dec-09	0		
Jose Moreno	WDO II	Southwest CSA	Southwest District	8980	3	01-Aug-09	2	18759	01-Dec-10
Kyle Bailey	WTPO III	Southwest CSA	Southwest District						
Leo Norfleet	WDO I	Southwest CSA	Southwest District	26454	2	01-Jun-11	0		
Rudy Maldonado	WDO II	Southwest CSA	Southwest District	35195	1	01-Oct-11	0		
Shawn Icaamen	WDO I	Southwest CSA	Southwest District	22600	1	01-Jan-09	0		
Trevor Middleton	WDO II	Southwest CSA	Southwest District	28861	2	01-Feb-11	2	27415	01-Mar-12
Victor Arevalo	WDO I	Southwest CSA	Southwest District	22977	1	01-Apr-12	0		
William Rivera	WDO II	Southwest CSA	Southwest District	22988	1	01-Dec-10	0		
Lucy Aguilar	District CSR II	Central B West CSA	Central District	31095	2	01-Jul-09	2	27762	01-Jul-09
Jennifer George	Office Assistant II	Central District Office	Central District		0		0		
Michael Coyle	Electrician	Central District Office	Central District						
David Storm	Electrician	Chadron Plant F/O	Southwest District	23490	1	01-Jan-12	0		
Julia Rivas	District CSR II	Claremont CSA	Foothill District	33626	1	01-Oct-10	0		
Kristen Faulkner	District CSR II	Claremont CSA	Foothill District	33561	1	01-Oct-10	1	27402	01-Mar-12
Nancy Case	District CSR II	Clearlake CSA	Northern District				2	20838	01-May-10
Mike Harriscock	District Manager, Interim	Coastal District Office	Coastal District	5688	2	01-Jun-09	3	6927	01-Mar-10
Jonathan Schieman	Support Analyst	Costa Mesa	ASUS	9595	2	01-Mar-09	2	23137	01-Nov-08
Alice Shiozawa	District Manager	Foothill District Office	Foothill District	23695	2	01-Nov-11	0		
Robert Hanford	District Manager	Fountain Hills	Chaparral City Water Company	21382	3	31-Oct-10	0		
Gladys Rosendo	Associate Regulatory Analyst	General Office	NA	8931	2	01-Mar-09	0		
Eric Smith	HCM Supervisor	General Office	NA	25789	1	01-Aug-09	0		
Jessie Conaway	Performance Consultant	General Office	NA	28619	1	01-Dec-10	0		
Richard Murphy	HCM Supervisor	General Office	NA	23388	2	01-Jun-09	0		

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Lori Avery	HCM Learning Consultants Supervisor	General Office	NA	27657	2	01-Jan-11	2	26728	01-Jul-11
Gary Williams	Performance Consultant	General Office		7146	4	01-May-09	2	22853	01-May-11
Charles Allen	Corporate Dean	General Office	NA	19265	4	01-Jun-11	2	24616	01-Jan-12
Mario Sanchez	CSR I	GO West	n/a		0		0		
Perry Dahstrom	District Manager	Mtn/Dsr District Office	Mountain/Desert District	1902	4	01-Aug-09	3	8174	01-Mar-10
Frank Heldman	District Manager	Orange County District Office	Orange County District	6987	4	01-Jul-10	3	12799	01-Nov-11
George Haller	Electrician	Orange County District Office	Orange County District	7723	2	01-Sep-09	1	19652	01-Jun-11
Harold Goldsworthy	Eng CAD Tech I	Rancho Cordova	N/A		0		0		
Paul Schubert	District Manager	Reg I Hdqrs	Northern District	8177	2	01-Mar-12	4	14931	01-Dec-11
Shengdar Chang	VP Env Quality	Reg II Hdqrs		8981	5	01-Aug-11	4	21275	01-May-11
Roxann Carter	Office Assistant II	Reg II Hdqrs	Reg II HQ	25491	2	01-Oct-11			
Patrick Scanlon	VP - Water Operations	Reg II Hdqrs		2861	3	01-Apr-12	3	10901	01-Mar-11
Emma Maxey	Supplier Diversity Specialist	Reg III Hdqrs	NA	6331	2	01-Jul-09	0		
James Gallagher	VP, Customer Service	Reg III Hdqrs		15354	2	01-Jun-09	0		
Eric Pivaroff	Contract Administrator	Reg III Hdqrs		07125	2	01-Apr-09			
Maribel Diaz	Office Assistant II	Reg III Hdqrs			0		1	17835	01-Jun-08
Helen Long	Support Analyst	Reg III Hdqrs		4398	3	01-Dec-10	3	17068	01-Nov-08
Danny Lindbeck	Electrician	San Dimas	Foothill District		0		0		
Mynam Valdez	CSR II	San Dimas	Foothill District		0		0		
Paul Rowley	District Manager	Santa Fe Springs	Central District	10214	5	01-Oct-10	3	10578	01-Nov-10
Bobbie Tanner-Soto	Office Assistant II	Santa Fe Springs	Central District	23493	1	01-Apr-09	0		
Selena Kaylor	CSR I	Santa Maria CSA	Coastal District		0		0		
Autumn Humphrey	CS Supt	Southwest CSA	Southwest District	7724	2	01-Apr-09	0		
Lomie Bojen	Office Assistant II	Southwest CSA	Southwest District	33256	2	01-Sep-10	1	23807	01-Nov-10
Adriana Garcia	Dist CSR II	Southwest CSA	Southwest District		0		0		
Mayo Jenkins	Project Coordinator II	Barstow	Mountain/Desert District	26703	2	01-Nov-11	0		
Malynda Holm	Project Engineer I	Central District Office		29956	1	01-Dec-11			
Elizabeth McDonough	Capital Program Mgr	Central District Office	Central District	29975	1	01-Dec-11			
Ruben Trigueros	Project Team Leader	Central District Office	Central District		0		0		
Terry Maughmer	District Engineer	Coastal District Office	Coastal District				4	20205	01-Nov-11
Kyle Snay	District Engineer	Foothill District Office	Foothill District	23759	2	01-Dec-11	0		
Michael Thompson	District Engineer	Fountain Hills	Chaparral City Water Company	11278	3	30-Nov-10	2	11278	30-Nov-10
Henric Szopinski	Project Coordinator II	Los Osos CSA		05230	3	01-Sep-09	4	09680	01-Oct-11
Stanley Yarbrough	District Engineer	Orange County District Office	Orange County District	15521	2	01-Aug-09	2	20571	01-May-10
Dane Sinagra	Associate Engineer	Rancho Cordova	N/A		0		0		
Emie Gistler	Planning Mgr	Reg I Hdqrs		10391	2	01-May-09	4	23782	01-May-10
Scott Fort	Project Team Leader	Reg I Hdqrs	NA	25905	1	01-Oct-09	0		
Ernest Rauback	Project Coordinator	Reg I Hdqrs		1856	4	01-Jun-12	3	8875	01-May-10
Sunit Pillai	Engr Design Mgr	Reg II Hdqrs	NA	27960	2	01-Jul-10	0		
Edward Khong	Project Team Leader	Reg II Hdqrs	NA	9591	3	01-Jun-09	3	23162	01-Nov-11
Joseph Minnece	Sr Civil Engineer	Reg II Hdqrs	NA	25991	2	01-Jun-09	4	21045	01-Nov-10
Efren Cajayon	Engineer	Reg II Hdqrs	NA	27705	2	01-Jun-10	2	25868	01-Nov-10
Kenwin Fujikami	Proj Coord II	Reg II Hdqrs	NA	32228	1	01-Feb-10	0		01-Jul-10
Yat-Sol Chen	Sr Civil Engineer	Reg II Hdqrs		5528	4	01-Aug-09	0		

Golden State Water Company
 Certifications
 3/27/2009

Name	Job Title	Office	District	Distribution			Treatment		
				Cert. No.	Cert Level	Expires	Cert. No.	Cert Level	Expires
Chin Chae Pak	Engineer	Reg II Hdqtrs		9400	2	01-Jun-09			
Michael De Ghetto	Capital Projects Mgr	Reg III Hdqtrs	NA	27779	4	01-Oct-09	2	25870	01-Jul-10
Carde Ventura	Project Engr	Southwest CSA		33813	2	01-Oct-10	0		
Behzad Nosrat	CAD Oper II	Reg II Hdqtrs		29334	2	01-May-10	1	28514	01-Apr-10

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	\$ 1,037,341,478	\$ 965,711,661
3	107	Utility plant adjustments			
4		Total utility plant		1,037,341,478	965,711,661
5	250	Reserve for depreciation of utility plant	A-3	286,173,684	262,493,919
6	251	Reserve for amortization of limited term utility investments	A-3	11,104,142	9,686,833
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	-	-
8		Total utility plant reserves		297,277,826	272,180,752
9		Total utility plant less reserves		740,063,652	693,530,909
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property - Electric Dept and Others	A-2	72,686,367	71,692,975
13	253	Reserve for depreciation and amortization of other property-Electric	A-3	28,754,062	26,624,606
14		Other physical property less reserve		43,932,305	45,068,369
15	111	Investments in associated companies	A-4	31,631	31,631
16	112	Other investments	A-5	1,667,711	1,289,885
17	113	Sinking funds	A-6	-	-
18	114	Miscellaneous special funds	A-7	-	-
19		Total investments and fund accounts		45,631,647	46,389,885
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		3,641,259	1,232,560
23	121	Special deposits	A-8	20,852	1,467
24	122	Working funds		15,510	17,020
25	123	Temporary cash investments		-	-
26	124	Notes receivable	A-9	-	-
27	125	Accounts receivable		45,011,442	45,317,468
28	126	Receivables from associated companies	A-10	308,707	563,421
29	131	Materials and supplies - Water Department		1,121,310	1,157,109
30	131	Materials and supplies - Electric Department		421,253	404,630
31	132	Prepayments	A-11	2,713,121	2,594,829
32	133	Other current and accrued assets	A-12	-	-
33		Total current and accrued assets		53,253,454	51,288,504
34					
35		IV. DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	A-13	5,050,330	5,226,354
37	141	Extraordinary property losses	A-14	-	-
38	142	Preliminary survey and investigation charges		-	-
39	143	Clearing accounts		268	9,378
40	145	Other work in progress		-	-
41	146	Other deferred debits	A-15	120,567,421	89,469,415
42		Total deferred debits		125,618,019	94,705,147
43		Total assets and other debits		\$ 964,566,772	\$ 885,914,446
44					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	\$ 194,728,110	\$ 163,180,410
3	201	Preferred capital stock	A-18	-	-
4	202	Stock liability for conversion		-	-
5	203	Premiums and assessments on capital stock	A-19	-	-
6	150	Discount on capital stock	A-16	-	-
7	151	Capital stock expense	A-17	-	-
8	270	Capital surplus	A-20	-	-
9	271	Earned surplus	A-21	129,210,705	114,991,757
10		Total corporate capital and surplus		323,938,815	278,172,167
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22	-	-
14	205	Undistributed profits of proprietorship or partnership	A-23	-	-
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	-	-
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25	-	-
21	213	Miscellaneous long-term debt	A-26	260,561,473	260,941,439
22		Total long-term debt		260,561,473	260,941,439
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	326,183	308,616
26	221	Notes receivable discounted			
27	222	Accounts payable		25,923,788	24,402,360
28	223	Payables to associated companies	A-29	18,934,933	23,871,344
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		1,431,600	1,301,236
33	228	Taxes accrued	A-31	4,850,119	8,609,839
34	229	Interest accrued		2,390,833	2,424,208
35	230	Other current and accrued liabilities	A-30	15,525,917	17,398,997
36		Total current and accrued liabilities		69,383,373	78,316,600
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13	-	-
40	241	Advances for construction - Water	A-32	79,940,582	77,870,312
41	241	Advances for construction - Electric		1,036,709	1,046,282
42	242	Other deferred credits	A-33	55,297,274	24,052,112
43		Deferred income taxes and investment tax credits		83,850,539	77,232,152
44		Total deferred credits		220,125,104	180,200,858
45					
46		VI. RESERVES			
47	254	Reserve for uncollectible accounts	A-34	1,039,027	960,792
48	255	Insurance reserve	A-34	-	-
49	256	Injuries and damages reserve	A-34	-	-
50	257	Employees' provident reserve	A-34	-	-
51	258	Other reserves	A-34	-	-
52		Total reserves		1,039,027	960,792
53					
54		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
55	265	Contributions in aid of construction- Water	A-35	88,900,065	86,701,022
56		Contributions in aid of construction-Electric		618,914	621,568
57		Total liabilities and other credits		\$ 964,566,772	\$ 885,914,446

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	\$ 238,393,742
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	129,686,691
6	503	Depreciation	A-3	25,282,669
7	504	Amortization of limited-term utility investments	A-3	1,417,309
8	505	Amortization of utility plant acquisition adjustments	A-3	-
9	506	Property losses chargeable to operations	B-3	-
10	507	Taxes (includes deferred taxes not on Schedule B-4)	B-4	38,668,801
11		Total operating revenue deductions		195,055,470
12		Net operating revenues		43,338,272
13	508	Income from utility plant leased to others		-
14	510	Rent for lease of utility plant		-
15		Total utility operating income		43,338,272
16				
17		II. OTHER INCOME		
18	521	Income from Electric operations	B-6	1,950,896
19	522	Revenue from lease of other physical property		-
20	523	Dividend revenues		-
21	524	Interest revenues		-
22	525	Revenues from sinking and other funds		-
23	526	Miscellaneous nonoperating revenues	B-7	2,429,337
24	527	Nonoperating revenue deductions - Dr.	B-8	(1,450,649)
25		Total other income		2,929,584
26		Net income before income deductions		46,267,856
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		18,201,211
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	572,386
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		-
37	538	Miscellaneous income deductions	B-10	-
38		Total income deductions		18,773,597
39		Net income		\$ 27,494,259
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		-
43				
44		Balance transferred to Earned Surplus or		-
45		Proprietary Accounts scheduled on page 21		-
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	931,154,326	67,516,366	(4,275,405)	(58,802)	994,336,485
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	43,318,709	72,904,701	xxxxxxxx	(64,457,043)	51,766,367
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(8,761,374)	-	xxxxxxxx	-	(8,761,374)
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	965,711,661	140,421,067	(4,275,405)	(64,515,845)	1,037,341,478

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	253,086	-	-	-	253,086
10	302	Franchises and consents (Schedule A-1b)	152,295				152,295
11	303	Other intangible plant	23,510,759	4,770,059		(6,357)	28,274,461
12		Total intangible plant	23,916,140	4,770,059	-	(6,357)	28,679,842
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	13,608,750	359,228	(79)		13,967,899
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	220,052				220,052
19	312	Collecting and impounding reservoirs	601,012	4,104	(14,838)		590,278
20	313	Lake, river and other intakes	6,159				6,159
21	314	Springs and tunnels	0				0
22	315	Wells	38,837,211	3,309,028	(80,222)		42,066,017
23	316	Supply mains	19,357,575	2,110	(461)	(11,308)	19,347,916
24	317	Other source of supply plant	891,172				891,172
25		Total source of supply plant	59,913,181	3,315,242	(95,521)	(11,308)	63,121,594
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	14,233,550	1,985,328	(90,108)		16,128,770
29	322	Boiler plant equipment	0	-			0
30	323	Other power production equipment	0	-			0
31	324	Pumping equipment	108,179,010	5,260,518	(964,817)	(3,680)	112,471,031
32	325	Other pumping plant	7,335,598	217,076	(42,864)		7,509,810
33		Total pumping plant	129,748,158	7,462,922	(1,097,789)	(3,680)	136,109,611
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	11,762,852	1,094,483	(75,567)	-	12,781,768
37	332	Water treatment equipment	42,863,865	2,484,374	(76,069)	-	45,272,170
38		Total water treatment plant	54,626,717	3,578,857	(151,636)	-	58,053,938

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	474,715	4,374			479,089
3	342	Reservoirs and tanks	41,795,794	2,632,319	(8,371)		44,419,742
4	343	Transmission and distribution mains	315,236,283	24,533,459	(463,072)	(137)	339,306,533
5	344	Fire mains	0				0
6	345	Services	115,498,876	9,316,581	(199,951)	2,773	124,618,279
7	346	Meters	54,364,837	3,031,457	(533,774)	(7,749)	56,854,771
8	347	Meter installations	0				0
9	348	Hydrants	46,178,672	3,483,244	(126,426)	-	49,535,490
10	349	Other transmission and distribution plant	2,408,804	453,983	(19,634)		2,843,153
11		Total transmission and distribution plant	575,957,980	43,455,417	(1,351,228)	(5,113)	618,057,056
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	11,969,495	148,583	(9,302)		12,108,776
15	372	Office furniture and equipment	23,260,899	2,417,319	(403,516)	(822)	25,273,880
16	373	Transportation equipment	10,383,179	1,489,109	(1,041,829)	(31,522)	10,798,937
17	374	Stores equipment	0				0
18	375	Laboratory equipment	103,500				103,500
19	376	Communication equipment	1,004,470	155,643	(103,425)		1,056,688
20	377	Power operated equipment	4,140,328	233,562	(9,351)		4,364,539
21	378	Tools, shop and garage equipment	2,928,557	120,490	(1,139)		3,047,908
22	379	Other general plant	279,786	9,935	-		289,721
23		Total general plant	54,070,214	4,574,641	(1,568,562)	(32,344)	57,043,949
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	103,342				103,342
27	391	Utility plant purchased	19,209,843		(10,590)		19,199,253
28	392	Utility plant sold	0				0
29		Total undistributed items	19,313,185	-	(10,590)	-	19,302,595
30		Total utility plant in service	931,154,325	67,516,366	(4,275,405)	(58,802)	994,336,484

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	SEE ATTACHED SCHEDULE				
32					
33					
34					
35		Total			xxxxxxxxxxxxxxxxxxxxxxxxxxxx

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

GOLDEN STATE WATER COMPANY
FRANCHISES AND CONSENTS
SCHEDULE A-1b

CSA	CITY/COUNTY	Ordinance No.	Grant Date	Term	Expires
CENTRAL DISTRICT					
CBE	ARTESIA	383	5/12/1986	25	5/31/2011
CBE	CERRITOS				
CBE	DOWNEY	386	12/9/1970		Indeterminate
CBE	HAWAIIAN GARDENS	382	10/22/1991	10	10/22/2001
CBE	LA MIRADA	2007-7	3/22/2007	25	3/22/2032
CBE	LAKWOOD				
CBE	LONG BEACH				
CBE	NORWALK	1017	6/12/1978	20	6/12/1998
CBE	SANTA FE SPRINGS	899	6/24/1999	20	6/24/2019
CBE	WHITTIER				
CBE	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
CBW	BELL	876	2/6/1984	25	2/6/2009
CBW	BELL GARDENS	775	10/25/2004	5	10/25/2009
CBW	CUDAHY				
CBW	HUNTINGTON PARK	476-NS	8/28/1990	25	7/1/2015
CBW	PARAMOUNT	491	3/3/1981	5	3/3/1986
CBW	SOUTH GATE	2211	3/27/2006	25	3/26/2031
CBW	VERNON				
CBW	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
CULVER CITY	CULVER CITY	CS-231	8/23/1954		Indeterminate
CULVER CITY	LOS ANGELES	177359	4/3/2006	10	4/3/2016
COASTAL DISTRICT					
LOS OSOS	SAN LUIS OBISPO COUNTY				
OJAI	OJAI	382	5/8/1967		Indeterminate
OJAI	VENTURA COUNTY	968	9/30/1960	50	9/30/2010
SANTA MARIA	SANTA BARBARA COUNTY				
SANTA MARIA	SAN LUIS OBISPO COUNTY				
SANTA MARIA	SANTA MARIA				
SIMI VALLEY	SIMI VALLEY				
SIMI VALLEY	VENTURA COUNTY	840	10/8/1959	50	10/8/2009
FOOTHILL DISTRICT					
CLAREMONT	CLAREMONT				
CLAREMONT	MONTCLAIR				
CLAREMONT	POMONA				
CLAREMONT	UPLAND				
CLAREMONT	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
SAN DIMAS	COVINA				
SAN DIMAS	LA VERNE				
SAN DIMAS	SAN DIMAS				
SAN DIMAS	WALNUT				
SAN DIMAS	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
SAN GABRIEL	ALHAMBRA				
SAN GABRIEL	ARCADIA	2150	11/22/2001	10	11/22/2011
SAN GABRIEL	EL MONTE	3594			
SAN GABRIEL	IRVINDALE				
SAN GABRIEL	MONROVIA				
SAN GABRIEL	MONTEREY PARK				
SAN GABRIEL	ROSEMEAD	376	5/23/1999	25	5/23/2024
SAN GABRIEL	SAN GABRIEL	158-CS	3/5/1974		Indeterminate
SAN GABRIEL	TEMPLE CITY	06-908	8/15/2006	15	9/13/2031
SAN GABRIEL	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015

GOLDEN STATE WATER COMPANY
FRANCHISES AND CONSENTS
SCHEDULE A-1b

CSA	CITY/COUNTY	Ordinance No.	Grant Date	Term	Expires
MOUNTAIN DESERT DISTRICT					
APPLE VALLEY	APPLE VALLEY	23	6/7/1989		Indeterminate
APPLE VALLEY	SAN BERNARDINO COUNTY	3702	4/16/2002	15	4/16/2017
BARSTOW	BARSTOW	758-2000	4/17/2000	5	4/17/2010
BARSTOW	SAN BERNARDINO COUNTY	3702	4/16/2002	15	4/16/2017
CALIPATRIA	CALIPATRIA	127	8/13/1954	40	8/13/1994
CALIPATRIA (Niland)	IMPERIAL COUNTY		1/23/2007	5	1/23/2012
MORONGO VALLEY	RIVERSIDE COUNTY				
MORONGO VALLEY	SAN BERNARDINO COUNTY	3702	4/16/2002	15	4/16/2017
WRIGHTWOOD	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
WRIGHTWOOD	SAN BERNARDINO COUNTY	3702	4/16/2002	15	4/16/2017
NORTHERN DISTRICT					
ARDEN-CORDOVA	RANCHO CORDOVA	52-2006	9/18/2006	15	9/18/2021
ARDEN-CORDOVA	SACRAMENTO COUNTY - ARDEN	388	3/14/1951	50	3/14/2001
ARDEN-CORDOVA	SACRAMENTO COUNTY - ARDEN	457	8/12/1953	50	8/12/2003
ARDEN-CORDOVA	SACRAMENTO COUNTY - ARDEN	459	12/2/1953		
ARDEN-CORDOVA	SACRAMENTO COUNTY - CORDOVA	692	2/6/1960	50	2/6/2010
BAY POINT	CONTRA COSTA COUNTY	1953	1/14/1966	40	1/14/2006
BAY POINT	PITTSBURG				
CLEARLAKE	CLEARLAKE				
CLEARLAKE	LAKE COUNTY				
ORANGE COUNTY DISTRICT					
LOS ALAMITOS	BUENA PARK	278	8/2/1965		Indeterminate
LOS ALAMITOS	CYPRESS				
LOS ALAMITOS	LA PALMA	636	6/26/2000	15	6/26/2015
LOS ALAMITOS	LOS ALAMITOS				
LOS ALAMITOS	SEAL BEACH				
LOS ALAMITOS	STANTON	816	4/8/1989	15	4/8/2014
LOS ALAMITOS	ORANGE COUNTY	764	10/20/1955	50	10/27/2005
PLACENTIA	ANAHEIM				
PLACENTIA	BREA				
PLACENTIA	FULLERTON				
PLACENTIA (CH)	ORANGE	24-83	7/26/1983		Indeterminate
PLACENTIA	PLACENTIA	365	4/1/1965		Indeterminate
PLACENTIA	YORBA LINDA				
PLACENTIA	ORANGE COUNTY				
PLACENTIA (LH)	ORANGE COUNTY	3304	1/5/1982	25	1/5/2007
SOUTHWEST DISTRICT					
SOUTHWEST	CARSON	57	12/16/1968		Indeterminate
SOUTHWEST	COMPTON	1292	3/28/1967		Indeterminate
SOUTHWEST	EL SEGUNDO				
SOUTHWEST	GARDENA	1282	9/13/1983		Indeterminate
SOUTHWEST	HAWTHORNE	1156	9/12/1977	10	9/12/1987
SOUTHWEST	INGLEWOOD	2364	1/22/1980	20	1/22/2000
SOUTHWEST	LAWNDALE	781-95	10/16/1993	1	4/10/1996
SOUTHWEST	LOS ANGELES	177359	4/3/2006	10	4/3/2016
SOUTHWEST	REDONDO BEACH				
SOUTHWEST	TORRANCE				
SOUTHWEST	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
BEAR VALLEY ELECTRIC					
BEAR VALLEY ELECTRIC	BIG BEAR LAKE	1642	5/24/1971	50	5/24/2021
BEAR VALLEY ELECTRIC	SAN BERNARDINO COUNTY				

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.		Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		-

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.		Book Value End of Year (b)
10	Arden Cordova	900
11	Bear Valley Electric	549
12	Barstow	37,549
13	Desert	560
14	Metropolitan	130,368
15	Orange County	14,861
16	Pomona Valley	31,214
17	San Dimas	266,781
18	San Gabriel	3,004
19	Santa Maria	3,300
20	Simi Valley	695
21	Wrightwood	21,335
22	Claremont-Pomello property	52,249
23	Subtotal	563,364
24	State Water Project- Other non-regulated	5,598,576
25	Electric Utility Plant	66,513,222
26	Electric Utility CWIP	11,205
27	Total	72,686,367

**SCHEDULE A-1d
RATE BASE**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE	(Water Only)	(Water Only)
2				
3		Utility Plant		
4		Plant in Service	965,360,333	906,544,867
5		Construction Work in Progress	49,868,853	41,651,396
6		General Office Prorate	-7,574,071	-7,574,071
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	1,007,655,115	940,622,192
8				
9		Less Accumulated Depreciation		
10		Plant in Service	280,504,296	257,571,777
11		General Office Prorate		
12		Total Accumulated Depreciation (Line 10 + Line 11)	280,504,296	257,571,777
13				
14		Less Other Reserves		
15		Deferred Income Taxes	51,053,698	48,396,518
16		Deferred Investment Tax Credit	2,112,029	2,184,593
17		Other Reserves	36,501	-465,169
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	53,202,228	50,115,942
19				
20		Less Adjustments		
21		Contributions in Aid of Construction	83,349,810	81,883,016
22		Advances for Construction	73,191,654	70,978,124
23		Other		
24		Total Adjustments (Line 21 + Line 22 + Line 23)	156,541,464	152,861,140
25				
26		Add Materials and Supplies	1,138,364	1,174,164
27				
28		Add Working Cash (From Schedule A-1d(2))	2,849,300	3,060,200
29		Add General office, Regions, District office, CSA allocation	15,541,284	12,957,412
30		TOTAL RATE BASE	536,936,075	497,265,109
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28		
32				
33				
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54				

SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash		
2				
3		Determination of Operational Cash Requirement		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		
5		2. Purchased Power & Commodity for Resale*		
6		3. Meter Revenues: Bimonthly Billing		
7		4. Other Revenues: Flat Rate Monthly Billing		
8		5. Total Revenues (3 + 4)		
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)		
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$		
12		9. $1/12 \times \text{Line 2}$		
13		10. Operational Cash Requirement (7 + 8 - 9)	2,849,300	3,060,200
14			(See Districts separate schedules)	
15				
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
17				
18				
19				
20				
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54				

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	262,493,919	9,686,833	-	26,624,606
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	25,282,669	1,417,388	-	2,209,236
4	(b) Charged to Account 265	2,339,620	-	-	18,889
5	(c) Charged to clearing accounts	1,415,914	-	-	186,802
6	(d) Salvage recovered	206,102	-	-	10,403
7	(e) All other credits ⁽²⁾		-	-	-
8	Total credits	29,244,305	1,417,388	-	2,425,330
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	4,291,469	79	-	158,640
11	(b) Cost of removal	1,265,102	-	-	137,234
12	(c) All other debits ⁽³⁾	7,969	-	-	-
13	Total debits	5,564,540	79	-	295,874
14	Balance in reserve at end of year	286,173,684	11,104,142	-	28,754,062
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			Water	3%
17				Electric	4%
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
	(c) Both straight line and liberalized	()			

SCHEDULE A-3a
Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Accl.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Reclasses (Dr.) or Cr.	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT						
2	311	Structures and improvements	(98,544)	-	(3,351)			(101,895)
3	312	Collecting and impounding reservoirs	(347,244)	-	(2,840)	7,969		(342,115)
4	313	Lake, river and other intakes	(5,478)	-	(46)			(5,524)
5	314	Springs and tunnels	-	-	-			-
6	315	Wells	(7,960,024)	-	(1,350,311)	80,222	455,248	(8,774,865)
7	316	Supply mains	(2,437,803)	-	(395,205)	461	2,486	(2,830,061)
8	317	Other source of supply plant	(308,325)	-	(145,327)			(453,652)
9		Total source of supply plant	(11,157,418)	-	(1,897,080)	88,652	457,734	(12,508,112)
10								
11		II. PUMPING PLANT						
12	321	Structures and improvements	(5,589,901)	1,072,746	(322,122)	88,396	112,724	(4,638,157)
13	322	Boiler plant equipment	-	-	-			-
14	323	Other power production equipment	-	-	-			-
15	324	Pumping equipment	(30,329,421)	(953,067)	(4,153,858)	965,988	68,982	(34,401,376)
16	325	Other pumping plant	(1,913,111)	312,817	(269,591)	42,864	10,421	(1,816,600)
17		Total pumping plant	(37,832,433)	432,496	(4,745,571)	1,097,248	192,127	(40,856,133)
18								
19		III. WATER TREATMENT PLANT						
20	331	Structures and improvements	(2,680,009)	113,840	(254,432)	75,567	8,126	(2,736,908)
21	332	Water treatment equipment	(15,650,879)	3,037,924	(2,031,671)	76,069		(14,568,557)
22		Total water treatment plant	(18,330,888)	3,151,764	(2,286,103)	151,636	8,126	(17,305,465)
23								
24		IV. TRANS. AND DIST. PLANT						
25	341	Structures and improvements	(1,531,450)	1,398,770	(11,979)			(144,659)
26	342	Reservoirs and tanks	(9,591,987)	85,449	(1,068,024)	8,371	258,917	(10,307,274)
27	343	Transmission and distribution mains	(80,099,705)	(2,367,065)	(6,567,248)	462,080	180,010	(88,391,928)
28	344	Fire mains	-	-	-			-
29	345	Services	(37,085,935)	(979,442)	(3,473,322)	200,943	113,763	(41,223,993)
30	346	Meters	(16,462,342)	(1,307,956)	(3,387,206)	533,774	(64,764)	(20,688,494)
31	347	Meter installations	-	-	-			-
32	348	Hydrants	(13,009,175)	(255,678)	(925,578)	126,426	30,515	(14,033,490)
33	349	Other transmission and distribution plant	(1,375,310)	182,704	(52,336)	19,634		(1,225,308)
34		Total trans. and distribution plant	(159,155,904)	(3,243,218)	(15,485,693)	1,351,228	518,441	(176,015,146)
35								
36		V. GENERAL PLANT						
37	371	Structures and improvements	(3,938,382)	(31,367)	(281,107)	9,302	20,578	(4,220,976)
38	372	Office furniture and equipment	(14,179,896)	(98,186)	(2,583,174)	403,516	(1,100)	(16,458,840)
39	373	Transportation equipment	(4,838,996)	-	(1,049,522)	1,073,351	(136,906)	(4,952,073)
40	374	Stores equipment	-	-	-			-
41	375	Laboratory equipment	(42,061)	-	(6,459)			(48,520)
42	376	Communication equipment	(878,101)	9,487	(35,006)	103,425		(800,195)
43	377	Power operated equipment	(1,923,051)	(8,055)	(211,850)	9,351		(2,133,605)
44	378	Tools, shop and garage equipment	(1,320,120)	(1,432)	(196,165)	1,139		(1,516,578)
45	379	Other general plant	(81,651)	(835)	(19,877)			(102,363)
46	390	Other tangible property	(87,627)	-	(1,618)			(89,245)
47	391	Water plant purchased	(8,727,391)	(210,655)	(238,978)	10,590		(9,166,434)
48		Total general plant	(36,017,276)	(341,042)	(4,623,756)	1,610,674	(117,428)	(39,488,828)
49		Total	(262,493,919)	-	(29,038,203)	4,299,438	1,059,000	(286,173,684)

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON	WEST END CONSOLIDATED	18,833	18,833			
2	COMMON	COVINA IRRIGATING	12,798	12,798			
3							
4							
5							
6							
7		Totals ¹	31,631	31,631	0	0	0

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	OTHERS	1,903
9	POMONA VALLEY PROTECTIVE ASSOC.	886,514
10	FUNDS HELD IN TRUST	225,000
11	CITY OF BELL WATSON PLANT	89,300
12	INVESTMENT IN COBANK	187,916
13	CAL CITIES	277,078
14		
15		
16	Total	1,667,711

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Totals					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					

**SCHEDULE A-8
Account 121 - Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
Cert Fund Miramar		20,852
		20,852

**SCHEDULE A-9
Account 124 - Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
American States Utility Services, Inc.	282,601	-	-	-
Chaparral City Water Company	26,106			
Totals	308,707	-	-	-

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
Prepaid Insurance	1,407,009
Prepaid Water Rights	340,484
Prepaid Maintenance Agreement	196,611
Prepaid Rent	190,313
Prepaid SWP	174,957
Prepaid -Others	143,490
Prepaid MWDOC-Conn Charges	115,055
Prepaid Postage	94,492
Prepaid Pumping Water Quality Assessments	34,978
Prepaid Employee Benefits	15,732
Totals	2,713,121

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	-

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt. 2. Show premium amounts in red or by enclosure in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with bonds issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	Note - 9.56%	28,000,000	254,975	05/15/91	05/15/31	192,000	-	8,199	183,801
2	Note - 6.81%	15,000,000	238,654	03/23/98	03/23/28	168,812	-	8,336	160,475.54
3	Note - 6.59%	40,000,000	339,685	01/25/99	01/25/29	315,434	-	14,961	300,472.87
4	Note - 6.64%	1,100,000	27,450	10/21/93	10/21/13	8,123	-	1,393	6,730.48
5	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	7,418	-	1,254	6,163.86
6	Note - 7.875%	20,000,000	226,860	01/26/01	12/31/30	174,059	-	7,568	166,491.09
7	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	7,418	-	1,254	6,163.87
8	Note - 7.23%	50,000,000	482,484	12/11/01	12/15/31	385,193	-	16,050	369,143.19
9	Note - 6.87%	5,000,000	107,392	10/21/93	10/23/23	57,025	-	3,602	53,423.18
10	Note - 7.00%	10,000,000	303,091	11/04/93	11/04/23	161,154	-	10,125	151,029.25
11	Note - 5.5 % Tax Exempt	7,915,000	639,447	12/13/96	12/01/26	378,254	-	19,908	358,345.60
12	Note - 7.65%	22,000,000	272,386	09/01/95	09/01/25	162,318	-	9,145	153,173.20
13	Note - 7.55%	8,000,000	99,049	09/19/95	09/19/25	59,025	-	3,325	55,699.36
14	Note - 5.87%	40,000,000	200,751	10/11/05	12/20/28	135,303	-	6,469	128,834.10
15	8.50% Premium	5,000,000	73,658	12/01/93	12/01/12	21,907	-	3,703	18,204.65
16	10% Premium	4,000,000	95,584	12/01/93	12/01/13	28,428	-	4,805	23,623.25
17	9.25% Premium	3,100,000		12/01/93	12/01/23	60,956	-	3,830	57,126.01
18	10.03% Premium	6,000,000		12/01/93	12/01/23	1,037,447	-	64,172	973,275.11
19	10.375% Premium	5,000,000		12/01/93	12/01/23	125,153	-	7,863	117,290.22
20	10.10% Premium	10,000,000		01/01/99	12/01/29	1,740,928	-	83,565	1,657,363.89
21	S-3 Filings					-	10,000	-	10,000.00
22	Debt issuance cost					-	93,500	-	93,500.00
23									
24									
25									
26									
27		\$ 282,115,000	\$ 3,411,358			\$ 5,226,354	\$ 103,500	\$ 279,525	\$ 5,050,330

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4	Total			xxxxxxxxxxxx		

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	SEE SCHEDULE ATTACHED (A-15)	
6		
7		
8		
9		
10	Total	

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11	NONE	
12		
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	NONE	
15		
16	Total	

**GOLDEN STATE WATER COMPANY
SCHEDULE A-15**

**Account No. 146- Other Deferred Debits
Year 2008**

Rate Case Charges

General Office & Region II GRC - 2006	260,301
Region I GRC- 2007	264,506
Region II & III GRC- 2008	2,550,276
	<u>3,075,083</u>

Other Deferred Charges

Aerojet Litigation Memorandum Account	20,613,483
Supply Cost Balancing Accounts	19,855,848
Regulatory Asset for Flow through Taxes	11,537,123
Regulatory Asset- Pension	37,516,755
Regulatory Asset - Retroactive Rate Change 2007	4,922,722
Low income Balancing Accounts	4,758,488
Santa Maria Adjudication memorandum Accounts	4,010,910
Regulatory Asset - Asset Retirement Obligation (ARO)	3,646,414
Edison Settlement - Regulatory Asset	3,000,580
Interest Receivable	888,196
Regulatory Asset - WRAM and MCBA	825,399
Regulatory Asset- Post Retirement	2,064,216
Regulatory Asset- SERP	1,357,819
Regulatory Asset- Chadron Plant	1,316,515
Regulatory Asset - OSMA	545,167
CEMA Balancing Accounts	502,241
LIEE memorandum Accounts	226,420
Other	50,955
Water Quality Litigation Memorandum Accounts	(146,913)
	<u>117,492,338</u>

Total Other Deferred Debits

120,567,421

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON			134	188,490,981		13,200,000
2	PREFERRED			-	-		-
3	DIRECTOR'S PLAN			-	1,761,494		-
4	ADDITIONAL PAID IN CAPITAL (Stock Options Exercised)			-	2,171,957		-
5	STOCK OPTIONS GRANTED			-	2,303,678		-
6	Totals			134	194,728,110		13,200,000

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
7	AMERICAN STATE WATER CO.	134	NONE	
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	134	Total number of shares	-

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	COMMON	-
17	PREFERRED	-
18		
19		
20		
21		
22		
23		
24	Total	-

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS (Give nature of each credit and state account charged)	-
3		
4		
5	Total credits	-
6	DEBITS (Give nature of each debit and state account credited)	-
7		
8		
9		
10	Total debits	-
11	Balance end of year	-

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	114,991,757
13		CREDITS	
14	400	Credit balance transferred from income account	27,494,259
15	401	Miscellaneous credits to surplus (detail)	-
16		DERS on Options - Tax	-
17		Total credits	142,486,016
18		DEBITS	
19	410	Debit balance transferred from income account	-
20	411	Dividend appropriations-preferred stock	-
21	412	Dividend appropriations-Common stock	13,200,000
22	413	Miscellaneous reservations of surplus	-
23	414	Miscellaneous debits to surplus (detail)	
24		DERS on Options	75,311
25		Total debits	13,275,311
26		Balance end of year	129,210,705

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	NONE
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	NONE
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1	NONE									
2										
3										
4										
5										
6										
7										
8	Totals									

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name: NONE

Address: _____

Phone Number: _____

Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____

Account Number: _____

Date Opened: _____

SCHEDULE A-24 (b)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	None				
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	LTD 6.64% Notes due 2013				1,100,000			
15	LTD 6.8% Notes due 2013				2,000,000			
16	LTD 8.5% Notes due 2012				720,673			
17	LTD Var Oblig Miramar Proj				6,000,000			
18	LTD 6.87% Notes due 2023				5,000,000			
19	LTD 7% Notes due 2023				10,000,000			
20	LTD 9.56% Notes due 2031				28,000,000			
21	LTD 7.65% Notes due 2025				22,000,000			
22	LTD 7.55% Notes due 2025				8,000,000			
23	LTD 5.5% Tax-Exempt Note due 2026				7,865,000			
24	LTD 6.81% Tax-Exempt Note due 2028				15,000,000			
25	LTD Var Nt. Miramar Project #3				339,106			
26	LTD 6.59% Note due 2029				40,000,000			
27	State Water Notes				4,719,377			
28	LTD 7.875% Note due 2030				20,000,000			
29	LTD 7.23% Note due 2031				50,000,000			
30	LTD 5.87% Note due 2028				40,000,000			
31	Capital Lease				143,500			
32	LTD Cur Sink				(326,183)			
33								
34	Totals				260,561,473			

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
35	NONE				
36					
37					
38					
39	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Current portion of LTD			326,183			
2							
3							
4							
5							
6							
7							
8							
9	Totals			326,183			

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	American States Water Company	18,934,933			
11					
12					
13					
14	Totals	18,934,933			

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	Vacation Reserves	3,772,756
16	Accrued Settlement-Edison	3,000,579
17	Accrued Worker Compensation Reserves	2,217,594
18	Utility Tax Collected	1,338,369
19	Environmental Remediation	1,316,615
20	PUC Reimburse Fee-Water	918,441
21	Deferred Revenue	541,057
22	Unclaimed Prop	519,620
23	Short Term Incentive Program	513,184
24	PCA wage accruals	453,050
25	General Liability Reserves	222,185
26	Department of Health System	211,628
27	Accrue Employee Expenses	200,610
28	Accrued Bank Fees	147,546
29	Others	152,683
30		
31		
32	Total	15,525,917

**SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	(Paid) During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	(43,243)		5,994,287	(5,998,278)	493	(46,741)	
2	State corporation franchise tax - Current	1,210,184		4,317,184	(3,210,000)	(551,857)	1,765,491	
3	State unemployment insurance tax	10,185		130,402	(115,342)	(21,447)	3,798	
4	Other state and local taxes	2,537,631		2,403,844	(2,508,809)		2,431,467	
5	Federal unemployment insurance tax	1,152		33,908	(34,175)	(61)	822	
6	Fed. ins. contr. act (old age retire.)	198,986		8,087,777	(8,340,435)	84,220	30,548	
7	Federal income taxes - Current	1,211,602		8,260,728	(9,975,000)	(1,865,942)	(2,368,614)	
8	Pump Taxes	3,483,362		10,623,241	(10,780,832)	(292,423)	3,033,348	
9								
10								
11								
12								
13	Totals	8,609,839		39,851,168	(40,963,871)	(2,847,016)	4,850,119	

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxxxxxxxx	77,870,312
2	Additions during year	xxxxxxxxxxxxxxxxxxx	5,290,653
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxxxxxxxx	83,160,965
4	Charges during year	xxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxx
6	Percentage of revenue basis	104,361	xxxxxxxxxxxxxxxxxxx
7	Proportionate cost basis	3,116,022	xxxxxxxxxxxxxxxxxxx
8	Present worth basis	-	xxxxxxxxxxxxxxxxxxx
9	Total refunds	xxxxxxxxxxxxxxxxxxx	3,220,383
10	Transfers to Acct 265 - Contributions in Aid of Construction	xxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxx
11	Due to expiration of contracts	-	xxxxxxxxxxxxxxxxxxx
12	Due to present worth discount	-	xxxxxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	xxxxxxxxxxxxxxxxxxx	-
14	Securities Exchanged for Contracts (enter detail below)	xxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	xxxxxxxxxxxxxxxxxxx	3,220,383
16	Balance end of year	xxxxxxxxxxxxxxxxxxx	79,940,582

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	NONE			
18				
19				
20				
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Pension SFAS 87	41,281,215
2	Supply cost memorandum accounts net over/(under) collections	(8,116,330)
3	Executive Supp. Pension & Benefits - SERP	5,616,901
4	Accrued VEBA SFAS 106	5,337,428
5	Regulatory Liability for Flow-Through Taxes	4,403,556
6	Asset Retirement Obligations	3,851,502
7	Regulatory Liability - Folsom Lease Revenue	2,360,125
8	Reg Liability BVES	441,560
9	Deferred Rent	113,817
10	Director's Retirement Plan	7,500
11		
12	Total	55,297,274

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	Regular customer reserve	518,979	Writeoffs	\$ (797,765)	Bad Debt Expense	911,155	632,369
8	Misc AR reserve	441,813	Writeoffs	(253,487)	Bad Debt Expense	218,332	406,658
9							
10							
11							
12	Totals	960,792		(1,051,252)		1,129,487	1,039,027

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	87,322,590	86,766,268	556,322	-	-
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
3	Contributions received during year - Water	2,398,662	2,398,662	-	XXXXXX XX	XXXXXXX XX
	Contributions received during year - Electric	16,378	16,378	-	0.00	0
4	Other credits* - Water	2,426,638	2,426,638	-	-	-
	Other credits* - Electric	-	-	-	-	-
5	Total credits	4,841,678	4,841,678	-	-	-
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
7	Depreciation charges for year - Water	2,339,620	2,339,620	XXXXXX XX	XXXXXX XX	XXXXXXX XX
	Depreciation charges for year - Electric	18,888	18,888			
8	Nondepreciable donated property retired	-	XXXXXX XX	-	XXXXXX XX	XXXXXXX XX
9	Other debits* - Water	286,781	286,781			
	Other debits* - Electric	-	-	-	-	-
10	Total debits	2,645,289	2,645,289	-	-	-
11	Balance end of year	89,518,979	88,962,657	556,322	-	-

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	207,570,614	201,275,979	6,294,635
4		601.2 Industrial sales	2,251,866	2,483,436	(231,570)
5		601.3 Sales to public authorities	11,627,303	10,816,035	811,268
6		Sub-total	221,449,783	214,575,450	6,874,333
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	6,420,209	5,460,702	959,507
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities	4,436	4,209	227
11		Sub-total	6,424,645	5,464,911	959,734
12	603	Sales to irrigation customers			
13		603.1 Metered sales	4,369,284	3,287,580	1,081,704
14		603.2 Unmetered sales			-
15		Sub-total	4,369,284	3,287,580	1,081,704
16	604	Private fire protection service	1,538,729	1,588,001	(49,272)
17	605	Public fire protection service	-	0	-
18	606	Sales to other water utilities for resale	88,005	101,154	(13,149)
19	607	Sales to governmental agencies by contracts	1,661,294	1,505,380	155,914
20	608	Interdepartmental sales	-	0	-
21	609	Other sales or service	263,828	457,373	(193,545)
22		Sub-total	3,551,856	3,651,908	(100,052)
23		Total water service revenues	235,795,568	226,979,849	8,815,719
24		II. OTHER WATER REVENUES			-
25	611	Miscellaneous service revenues	426,437	414,719	11,718
26	612	Rent from water property	7,854	15,789	(7,935)
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	2,163,883	595,010	1,568,873
29		Total other water revenues	2,598,174	1,025,518	1,572,656
30	501	Total operating revenues	238,393,742	228,005,367	10,388,375

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Refer to District Schedules	
33		
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(2,683,011)	(3,523,105)	840,094
4	701	Operation supervision, labor and expenses			C	-	-	-
5	702	Operation labor and expenses	A	B		92,499	65,207	27,293
6	703	Miscellaneous expenses	A			662,084	329,457	332,628
7	704	Purchased water	A	B	C	45,819,027	44,607,512	1,211,515
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		-	-	-
10	706	Maintenance of structures and facilities			C	-	-	-
11	707	Maintenance of structures and improvements	A	B		-	-	-
12	708	Maintenance of collect and impound reservoirs	A			300,234	371,071	(70,837)
13	708	Maintenance of source of supply facilities		B		-	-	-
14	709	Maintenance of lake, river and other intakes	A			18,359	1,054	17,305
15	710	Maintenance of springs and tunnels	A			-	-	-
16	711	Maintenance of wells	A			819,736	1,282,286	(462,550)
17	712	Maintenance of supply mains	A			15,394	50,885	(35,491)
18	713	Maintenance of other source of supply plant	A	B		-	-	-
19		Total source of supply expense				45,044,323	43,184,366	1,859,957
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		154,593	186,032	(31,439)
23	721	Operation supervision labor and expense			C	-	-	-
24	722	Power production labor and expense	A			-	-	-
25	722	Power production labor, expenses and fuel		B		-	-	-
26	723	Fuel for power production	A			-	-	-
27	724	Pumping labor and expenses	A	B		1,821,599	1,780,720	40,879
28	725	Miscellaneous expenses	A			398,185	395,294	2,891
29	726	Fuel or power purchased for pumping	A	B	C	9,818,421	9,971,606	(153,185)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		40,367	36,802	3,565
32	729	Maintenance of structures and equipment			C	-	-	-
33	730	Maintenance of structures and improvements	A	B		588,789	337,934	250,855
34	731	Maintenance of power production equipment	A	B		-	-	-
35	732	Maintenance of pumping equipment	A	B		1,940,373	1,710,566	229,807
36	733	Maintenance of other pumping plant	A	B		-	-	-
37		Total pumping expenses				14,762,328	14,418,956	343,372

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B	203,200	218,259	(15,059)	
4	741	Operation supervision, labor and expenses			-	-	-	
5	742	Operation labor and expenses	A		4,167,017	4,026,335	140,681	
6	743	Miscellaneous expenses	A	B	-	-	-	
7	744	Chemicals and filtering materials	A	B	2,145,213	2,080,717	64,495	
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B	106,456	107,374	(918)	
10	746	Maintenance of structures and equipment			-	-	-	
11	747	Maintenance of structures and improvements	A	B	(43,726)	625,551	(669,277)	
12	748	Maintenance of water treatment equipment	A	B	633,817	398,263	235,554	
13		Total water treatment expenses			7,211,975	7,456,500	(244,524)	
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B	557,208	289,533	267,675	
17	751	Operation supervision, labor and expenses			-	-	-	
18	752	Storage facilities expenses	A		9,277	5,799	3,478	
19	752	Operation labor and expenses		B	-	-	-	
20	753	Transmission and distribution lines expenses	A		735,729	690,644	45,085	
21	754	Meter expenses	A		891,998	829,248	62,751	
22	755	Customer installations expenses	A		471,153	283,944	187,209	
23	756	Miscellaneous expenses	A		1,660,078	1,590,797	69,280	
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B	267,711	208,900	58,811	
26	758	Maintenance of structures and plant			-	-	-	
27	759	Maintenance of structures and improvements	A	B	-	-	-	
28	760	Maintenance of reservoirs and tanks	A	B	106,880	346,094	(239,214)	
29	761	Maintenance of trans. and distribution mains	A		3,637,224	4,783,491	(1,146,267)	
30	761	Maintenance of mains		B	-	-	-	
31	762	Maintenance of fire mains	A		-	-	-	
32	763	Maintenance of services	A		2,373,528	2,316,293	57,236	
33	763	Maintenance of other trans. and distribution plant		B	-	-	-	
34	764	Maintenance of meters	A		797,326	534,593	262,732	
35	765	Maintenance of hydrants	A		858,175	614,927	243,248	
36	766	Maintenance of miscellaneous plant	A		-	-	-	
37		Total transmission and distribution expenses			12,366,287	12,494,263	(127,975)	

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		1,263,402	1,214,921	48,481
4	771	Superv., meter read., other customer acct expenses			C	-	-	-
5	772	Meter reading expenses	A	B		5,027,332	5,126,829	(99,497)
6	773	Customer records and collection expenses	A			894,086	890,288	3,799
7	773	Customer records and accounts expenses		B		-	-	-
8	774	Miscellaneous customer accounts expenses	A			-	-	-
9	775	Uncollectible accounts	A	B	C	852,423	360,478	491,945
10		Total customer account expenses				8,037,244	7,592,516	444,728
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B		-	-	-
14	781	Sales expenses			C	-	-	-
15	782	Demonstrating and selling expenses	A			65,801	55,876	9,924
16	783	Advertising expenses	A			29,830	23,342	6,488
17	784	Miscellaneous sales expenses	A			-	-	-
18	785	Merchandising, jobbing and contract work	A			(24,703)	156,826	(181,529)
19		Total sales expenses				70,928	236,044	(165,116)
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	12,122,184	10,322,480	1,799,704
23	792	Office supplies and other expenses	A	B	C	4,771,885	4,419,813	352,073
24	793	Property insurance	A			295,131	278,465	16,666
25	793	Property insurance, injuries and damages		B	C	-	-	-
26	794	Injuries and damages	A			2,486,594	1,646,820	839,773
27	795	Employees' pensions and benefits	A	B	C	11,736,936	11,213,235	523,701
28	796	Franchise requirements	A	B	C	1,324,746	1,300,547	24,200
29	797	Regulatory commission expenses	A	B	C	670,504	743,662	(73,158)
30	798	Outside services employed	A			6,518,899	6,193,950	324,949
31	798	Miscellaneous other general expenses		B		-	-	-
32	798	Miscellaneous other general operation expenses			C	-	-	-
33	799	Miscellaneous general expenses	A			1,609,201	1,394,216	214,985
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	1,201,097	861,408	339,689
36		Total administrative and general expenses				42,737,178	38,374,594	4,362,584
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	1,840,660	1,682,497	158,164
39	812	Administrative expenses transferred - Cr.	A	B	C	(2,384,232)	(2,149,539)	(234,692)
40	813	Duplicate charges - Cr.	A	B	C	-	-	-
41		Total miscellaneous				(543,572)	(467,043)	(76,529)
42		Total operating expenses				129,686,691	123,290,195	6,396,496

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Dmit Account) (f)
9	Taxes on real and personal property	5,994,272	5,582,659	256,262	155,351	-
10	State corp. franchise tax	4,317,184	4,274,289	70,396	(27,501)	-
11	State unemployment insurance tax	114,226	62,253	8,263	20,865	22,845
12	Other state and local taxes	2,382,432	2,372,857	-	9,575	-
13	Federal unemployment insurance tax	33,845	18,446	2,448	6,182	6,769
14	Federal insurance contributions act	2,953,568	1,545,201	205,088	517,866	685,413
15	Other federal taxes	-	-	-	-	-
16	Federal income tax	8,260,726	9,672,199	(501,146)	(910,327)	-
17	Groundwater assessments	10,623,241	10,623,241	-	-	-
18						
19						
20						
21						
22	Totals	34,679,494	34,151,145	41,311	(227,989)	715,027

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from.....to.....

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	27,494,269
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:	
6	CIAC Connection Fees	1,313,639
7		
8	EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:	
9	Bad Debt Accrual	167,543
10	Book Federal Income Tax Expense	13,585,966
11	Book State Income Tax Expense	3,696,278
12	Bond Premium Amortization	167,937
13	Business Meals	91,270
14	CPUC Management Audit	30,744
15	Director's Retirement Plan	153,250
16	Deferred Charges	769,720
17	Executive SERP	1,297,562
18	FAS 123R Expense	754,424
19	Lobbying Related Expenses	419,358
20	Penalties	95,161
21	Rent Expense	19,229
22	Vacation pay accrual	201,138
23	Conservation Costs	735,687
24	Polital Contributions	40,894
25	Santa Maria Water Rights Legal Fees	168,475
26	UNICAP	4,063,069
27	VEBA	835,323
28	Workers' Compensation	205,465
29	Accrued Payroll Taxes	22,121
30		27,520,614
31		
32	BOOK INCOME NOT SUBJECT TO TAX:	
33	FIN 48 Interest Income	493,921
34	Derivative Unrealized Gain	1,554,241
35	PVPA Equity Pick-Up	53,347
36		2,101,509
37		
38	DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:	
39	Accrued Regulatory Liabilities	585,044
40	Advance Refunds	670,983
41	Balancing & Memorandum Accounts	569,305
42	CA Franchise Tax	4,267,494
43	CIAC Deferred Revenue	31,377
44	Cost of removal	1,402,335
45	Deferred Directors' Compensation	25,599
46	Director's Compensation on RSU Conversion	46,548
47	Deferred Rate Case Charges	1,614,151
48	Pension Costs	3,496,398
49	Short Term Incentive Program	32,706
50	Tax Depreciation over Book Depreciation	17,008,282
51	Loss on disposal of ACRS property	580,654
52	IRC Sec. 199 Deduction	465,000
53	Property Taxes	94,466
54	General Liability Insurance	38,742
55		30,929,064
56		
57	Estimated Federal Taxable Income	23,297,919
58		
59	Federal Tax Rate	35%
60		
61	Federal Current Tax Expense (Estimate)	8,154,272
62		
63	FIN 48 Adjustments	(1,018,087)
64	Return to Accrual True-Up	1,124,541
65		
66	Total Federal Tax (Pg 262 Line 1, Cim (d))	8,260,728

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Bear Valley Electric	28,423,945		
2	Operation Expenses		19,798,442	
3	Maintenance Expenses		804,513	
4	Administrative & general expenses		6,855,392	
5	Depreciation & Amortization Expenses		2,209,234	
6	Taxes not on income		57,878	
7	Interest income	145,307		
8	Non-operation income/expenses	1,552,862		
9	Deferred taxes benefit/expense on derivative	1,554,241		
10	Totals	31,676,355	29,725,459	1,950,896

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
11	Lease income (Folsom & other revenue from lease of other physical property)	1,357,344
12	Equity Earnings from Investment	53,347
13	Other interest revenue	979,795
14	Miscellaneous income	38,851
15		
16		
17		
18	Totals	2,429,337

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	Depreciation on non-op assets	80,962
20	Other interest expenses (state water projects)	228,664
21	Charitable and Political Contributions	365,965
22	Consulting and Other	448,641
23	Miscellaneous	326,416
24	Total	1,450,649

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
25	Accrued interest income on Aerojet	(444,645)
26	Interest on Short Term Debt	783,189
27	Miscellaneous interest income	(92,866)
28	Interest expenses on electric transmission line abandonment costs (SCE)	326,708
29		
30	Total	572,386

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
31	NONE	
32		
33		
34		
35	Total	-

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) NO
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-2
Compensation of Individual Proprietor or Parnter

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6	Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	39	\$ 2,605,569
8	Employees - Pumping	124	12,569,649
9	Employees - Water treatment	15	987,202
10	Employees - Transmission and distribution	157	8,862,617
11	Employees - Customer account	81	3,925,195
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	10	2,990,799
15	General office	181	10,768,908
16	Totals	607	\$ 42,709,939

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	W/C	-	52	-	-	52	-	-	-	\$ -
18	GL	-	-	-	11	11	-	-	71	427,255
19	BA	-	5	-	-	5	-	-	34	49,875
20	Totals	-	57	-	11	68	-	-	105	\$ 477,130

¹ Accidents to employees not on duty should be included in "Public" accidents

W/C - Workers Compensation

GL- General Liability

BA- Business Auto

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Political contributions (reported in Schedule B-8 Non-Operating Revenue Deductions) \$	365,965
2		
3		
4		
5		

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	NONE
7	
8	
9	
10	
11	

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

	Officer's Name	Cash Bonus	Stock Options (In units) *	Stock Units (In units) *	Other Comp **
12	Floyd Wicks	\$ 185,000	14,728	2,941	\$ 232,873
13	Robert Sprowls	-	6,652	1,838	13,508
14	Denise Kruger	27,000	3,609	1,103	47,455
15	Patrick Scanlon	20,971	2,887	882	13,308
16	Eva Tang	20,950	3,071	919	16,268
17	Michael George	-	9,205	1,838	275,041
18	William Gedney	11,046	2,887	882	15,775
19	Keith Switzer	15,039	2,887	882	16,791
20	Diane Rentfrow	11,040	3,653	882	15,297
21	David Chang	10,560	4,163	882	14,078
22	Gladys Farrow	12,298	-	269	7,917
23	Roland Tanner	-	2,887	882	16,497
24					
25	Total	\$ 313,905	56,629	14,200	\$ 684,808

* Stock options and stock units granted annually under the company's 2000 stock incentive plan

** Other Comp includes Company paid premiums on insurance policies, Company's matching 401k contribution and personal car, PC benefits, travel insurance, holiday pay, health club membership, and relocation expenses.

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	"Refer to District Schedules"								
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6	"Refer to District Schedules"								
7									
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	"None"								
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased						(Unit chosen) ²		
18	"Refer to Attached Schedule"								
19									

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs		"Refer to District Schedules"	
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals			

**GOLDEN STATE WATER COMPANY
SCHEDULE D-1
SOURCE OF SUPPLY PURCHASED WATER
2008**

DISTRICT	Purchased from	Quantity in CCF
Arden-Cordova	City of Folsom	-
Barstow		-
Bay Point	Contra Costa	1,120,220
Calipatria-Niland	Imperial Irrigation District	1,145,499
Clearlake	Yolo County	238,448
Desert		-
Los Osos		-
Metropolitan	City of Cerritos	467,704
	Central Basin MWD	5,389,570
	West Basin MWD	8,613,364
	City of South Gate	44,831
	City of Lakewood	5,694
	City of Downey	36
	City of Huntington Park	4
	City of Bell Gardens East	-
	Suburban Water Services	92
Ojai	Casitas	289,345
Orange County	MWDOC	3,741,678
	EOCMWD	696,005
	City of Brea	13,159
	City of Seal Beach	22,176
Claremont	Three Valleys MWD	2,414,247
	West End Consolidated	-
	Pomona College	1,188,401
San Dimas	Three Valleys MWD	3,761,410
	Covina Irrigating	389,197
San Gabriel Valley	City of Arcadia	20,221
	Upper SGVMWD	95,270
Santa Maria	SWI	78,303
	Miller St	20,949
	Primavera	1,015
Simi Valley	Calleguas MWD	3,339,808
Wrightwood		-
TOTAL		33,096,646

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	NONE							

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	NONE							

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron	-	84	8,899	179	4,104	772,165	-	935,536	646,446
12	Ductile iron (cement lined)	-	-	901	-	796	64,159	71	94,771	589,856
13	Concrete	-	-	-	-	-	547	-	1,586	1,757
14	Copper	-	-	-	-	-	-	-	-	-
15	Riveted Steel	-	-	-	-	-	524	-	1,436	3,074
16	Standard Steel	-	-	3,518	-	729	776	-	5,327	4,816
17	Screw or Welded Casing	-	-	-	-	-	-	-	-	-
18	Cement - Asbestos	-	-	11,023	119	13,459	545,096	34,740	2,741,445	2,417,000
19	Welded Steel	630	2,395	81,651	250	34,583	398,911	20,821	378,762	276,492
20	Polyvinylchloride	178	-	8,501	-	-	65,190	-	243,622	764,908
21	Other - Plastic	602	-	-	-	-	-	-	-	-
22	Totals	1,410	2,479	114,493	548	53,673	1,847,368	55,432	4,402,486	4,704,348

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
							18 & 22	24 & 30	
23	Cast Iron	80,965	168,094	23,325	8,779	-	857	-	2,649,435
24	Ductile iron (cement lined)	39,660	296,045	3,165	43,453	8,780	1,687	12,933	1,156,277
25	Concrete	-	42	523	11,029	-	-	-	15,484
26	Copper	-	-	-	-	-	-	-	-
27	Riveted Steel	719	1,245	-	-	-	-	-	6,998
28	Standard Steel	194	1,462	-	-	-	-	-	16,822
29	Screw or Welded Casing	-	-	-	-	-	-	-	-
30	Cement - Asbestos	578,842	731,077	100,364	54,520	2,882	9,254	1,122	7,240,945
31	Welded Steel	101,250	90,134	36,447	49,664	145	6,871	9,502	1,488,309
32	Polyvinylchloride	51,565	302,734	12,677	50,952	193	-	-	1,500,518
33	Other - Plastic	-	-	-	-	-	-	-	602
33a	Unclassified	-	-	-	-	-	-	322,144	322,144
34	Totals	853,194	1,590,833	176,502	218,398	12,000	18,670	345,702	14,397,534

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial & Residential	235,368	235,141	11,902	11,750
Industrial	374	363	-	-
Public authorities	1,733	1,693	7	7
Irrigation	1,273	1,429	-	-
Other (specify)	106	90	-	-
Resale (contract)	58	63	-	-
Subtotal	238,912	238,779	11,909	11,757
Private fire connections	-	-	3,725	3,946
Public fire hydrants	-	-	-	-
Total	238,912	238,779	15,634	15,703

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	187,877	190,419
3/4 - in	7,051	9,287
1 - in	34,133	35,567
1 1/2 - in	4,492	4,444
2 - in	9,810	9,295
3 - in	2,075	2,212
4 - in	370	252
6 - in	306	156
8 - in	148	74
Other	77	48
Total	246,339	251,754

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	NONE
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	NONE
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in __CCF__ (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	4,184,347	3,924,812	3,985,644	4,585,009	5,465,406	6,004,357	6,394,597	34,544,172
Industrial	51,322	43,044	52,737	53,094	61,137	52,864	63,579	377,777
Public authorities	146,462	128,713	164,933	281,670	397,456	461,363	513,391	2,093,988
Irrigation	58,342	169,873	43,881	83,886	168,552	166,349	202,916	893,799
Contract	57,458	49,826	57,500	93,376	107,269	121,520	155,656	642,805
Other (specify)	10,001	3,456	10,544	5,102	25,645	6,110	27,890	88,748
Total	4,507,932	4,319,724	4,315,239	5,102,137	6,225,465	6,812,563	7,358,029	38,841,089

Classification of Service	During Current Year					Subtotal	Total	Total Prior Year
	August	September	October	November	December			
Commercial	6,517,433	6,562,658	5,946,864	5,598,422	4,504,127	29,129,524	63,673,896	67,651,103
Industrial	51,080	69,725	50,182	53,915	43,432	268,334	646,111	830,839
Public authorities	536,434	525,079	451,488	378,143	211,608	2,102,752	4,186,740	4,434,682
Irrigation	172,180	285,865	191,393	206,003	94,453	949,894	1,943,693	1,653,837
Contract	140,696	141,356	116,426	75,739	72,434	546,651	1,189,258	279,702
Other (specify)	22,567	18,725	21,103	15,222	10,962	88,579	177,327	1,322,249
Total	7,440,390	7,603,408	6,777,478	6,327,444	4,937,016	33,085,734	71,726,823	78,172,512

¹Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miners inch-days.

Total acres irrigated _____0_____

Total population served __1,028,364__

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden	20-Oct-67			
Northern	Cordova	01-Jun-05			
Mountain-Desert	Barstow	14-Apr-95	26-Jun-03 Change Crooks to Active and place Fe/Mn treatment plant into operation 04-Dec-03 Amendment to operate Crooks Iron & Manganese Facility. 04-Aug-06 Permit Amendment to add two new well sources Bradshaw #13 and Bradshaw #14 01-23-09 Permit amendment application for new Bear Valley Reservoir		
Northern	Bay Point	06-Sep-94	13-Nov-97 Add Hill Street Well #2 18-Nov-99 Add Chadwick Well 12-Jul-00 Install and operate Port Chicago Inter-Tie with CCWD 05-Jun-08 Discontinuation of breakpoint chlorination at Hill Street Treatment Plant.	Application to add an interconnection between Contra Costa Water District and the existing treated water pipeline at Hill Street Treatment Plant.	01-Dec-2008

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Mountain-Desert	Calipatria	28-Jun-05		Application to amend OMMMP to allow reduced chlorine residual at plant effluent.	16-Oct-06
Central (CBE)	Artesia	11-Feb-2000	12-June-01 Juan # 4 Filtration 30-Apr-02 (Lift requirement for Action Level Compliance) 22-Aug-03 PA for Massinger #1 Mn/As removal. 09-May-05 PA for Hawaiian #1 Mn/As removal. 29-Aug-05 PA for Centralia FeCl ₂ - Mn removal. 20-Jan-06 PA for Centralia #3 & #4 08-March-06 (Massinger & Hawaiian As/Mn treatment). 01-Nov-06 PA for Roseton #2 wellhead TTMT. 15-Feb-07 PA for Roseton #2. 10-Sep-07 PA for operation of Centralia Well 6.		
	Norwalk	24-May-01	30-Apr-02 (Lift requirement for Action Level Compliance) 21-Aug-02 (Use of Imperial #3 Well with existing GAC) 18-Sept-02 (Activate Imperial #3 Well) 5-Nov-08 PA or Pioneer GAC Expansion		

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Central (CBW)	Bell/Bell Gardens	17-Dec-98	29-Sept-00 (Hoffman GAC treatment)	PA Application for decommissioning of Bissell 1 and construction of Bissell 3.	18-Jan-08
			28-Mar-02 (Gage GAC treatment)	Bissell Well 2 Manganese treatment	April 8, 2009
	Florence-Graham	29-July-99	30-Apr-02 (Lift requirement for Action Level Compliance)		
			25-Sep-03 PA Bissell Well #2 for manganese sequestration.		
	Hollydale	25-Oct-99	27-Oct-03 Revised PA (from 25-Sep-03)		
			20-Jan-05 PA Otis Well #3		
	Willowbrook	09-May-96	22-Jun-05 PA Clara #2		
			09-Nov-06 Approval to change Priority #2 status from standby to active.		
			06-Mar-08 PA Watson aeration replacement and GAC treatment.		
			30-Apr-02 (Lift requirement for Action Level Compliance)		
			13-Sep-04 PA for Goodyear GAC		
			26-Oct-04 Revised PA from (13-Sep-04)		
			23-May-05 Approval to change the status of Goodyear #4 to active.		
			19-June-01 (Century Iron & Manganese treatment)		
			30-Apr-02 (Lift requirement for Action Level Compliance)		
			16-Feb-06 PA Century #1 Mn/As Treatment		
			30-Apr-02 (Lift requirement for action level compliance).		
			17-Aug-05 Permit provision		

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Foothill	Claremont	22-Mar-66	changes.		
			14-Aug-03 Operate Del Monte 4 WTF		
			08-Jan-04 Operate Del Monte 1 WTF		
Northern	Clearlake	10-Jul-92	28-Jun-95 Addition of zinc orthophosphate for corrosion control.		
Central	Culver City	08-June-99	30-Apr-02 (Lift requirement for action level compliance) 05-Mar-03 Approval to change status of Sentney #8 from standby to active. 24-Aug-06 Approval to change status of Sentney Well# 8 from active to standby.		
Orange County	Cowan Heights	29-Jun-01	30-Oct-06 Sequestration		
	Placentia	26-Sep-94	18-Jul-03 Drill and equip Orangethorpe Well. 1-Jan-98 Drill and equip Ruby Well.		
	Yorba Linda	01-Dec-98	28-Dec-00 (add OC-90) 30-Oct-06 (Mn sequestration at Concerto)	Emergency intertie with Anaheim	20-Sep-08
Coastal	West Orange	17-May-07	05-Dec-07 (Valley View Well #2)		
	Los Osos Edna Rd/Roll Hills	09-April 01 25-May 01		PA for Ion Exchange not yet finalized by DPH. The Ion Exchange unit is still	

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Mountain Desert	Morongo del Norte	July-03		outstanding for DPH approval Application for Bella Vista Well in Morongo Del Norte	27-Jul-06
	Morongo del Sur	Dec-97		Application for Vale No. 2 Well in Morongo Del Sur	22-Jun-06
				Application fee for permit amendment for addition of uranium removal treatment at Yeager Plant.	02-12-07
Coastal	Ojai	01-Aug-97	17-Oct-02 CMWD disinfectant changed to chloramines.	PA for break point chlorination of interconnections and replacement of Heidelberg Tank	01/09/2009
Foothill	San Dimas	22-Dec-98	03-Jun-99(TVMWD transmission line) 13-Aug-04 (Columbia Treatment Plant) 11-Jul-05 (Highway Treatment Plant)		
Foothill	South Arcadia	28-Jul-67	15-Jan-88(Jeffries#4) 08-Feb-99(Encinita Treatment Plant) 29-Aug-01(Modify ETP)		
	South San Gabriel	02-Jun-67	30-June-92 (Saxon #4) 24-Oct-01 (Install/operate of the LPGAC-WTF for San Gabriel 1&2) 9-Sept-02 (Include blending facility of high NO3 water for San Gabriel 1&2)		

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Coastal	Lake Marie	13-Jul-84	14-Nov-03 (include perchlorate treatment by ion exchange for San Gabriel 1)		
	Orcutt	04-16-03	31-Oct-95 Ranch Well stand-by/ no longer have the use of this well 06-April-04 New Mira Flores Well # 7 05/30/2008 – Amendment for new Olive Hill Well #1 and additional 1.5 MG tank on Orcutt Hill 24-Jan-00 New Foxen Canyon Well # 4		
	Sisquoc	17-Aug-62			
	Tanglewood	18-Feb-03			
	Nipomo	08-July-02	07-Feb-06 PA for LaSerena Reservoir		
Coastal	Simi Valley	10-May-94			
Southwest	Southwest	23-Feb-00	23-Jun-00 Truro #4 30-Jan-01 Ballona #4; Corrosion control treatment for the distribution mains 24-Apr-01 Southern #6 26-Oct-01 Yukon #4 & #5 and associated treatment for odor removal, chloramination and distribution pipeline corrosion control 16-Jul-02 129 th St #2 15-Jan-04 CENB-55; New domestic water connection with MWD. Utilize existing		

Golden State Water Company
 Department of Public Health Permits
 2008 Status List
 Schedule D-8

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Mountain Desert	<p>Apple Valley South (VV-1)</p> <p>Desert View (VV-3)</p> <p>Apple Valley North (VV-5)</p> <p>Lucerne</p>	<p>09-Dec-70</p> <p>01-Jan-82</p> <p>15-Feb-89</p> <p>22-Feb-91</p>	<p>connection with MWD using connection with CWS</p> <p>1-Aug-05 Ballona #5</p> <p>29-Dec-05 Belhaven #4</p> <p>13-Dec-06 Doty #1 Mn/Fe Treatment</p> <p>20-Apr-07 Southern #5 Mn/Fe Treatment</p> <p>28-Apr-08 Doty 1 & 2 Mn/Fe Treatment</p> <p>19-Nov-91 Amendment to merge Victorville # 1 and Victorville # 4 into one system as #1</p> <p>1-Dec-03 (All) Requested name changes from numbered Victorville systems to named systems.</p>	<p>Application for Emerald Well in Lucerne system</p> <p>Permit application for a new pump station and transmission pipeline</p> <p>Permit Application for new Linnet Reservoir</p>	<p>22-Jun-06</p> <p>28-Jun-07</p> <p>22-May-08</p>
Mountain Desert	Wrightwood	Oct-87	<p>18-Sep-89 – Rescinded moratorium on development required in permit of Oct 1987.</p> <p>11-June-03 Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system.</p> <p>4-Nov-04 PA to add Evergreen Well.</p>		

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1									
2									
3		"See attached schedules"							
4									
5									
6									
7									
8									

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

SCHEDULE E-1 (A)
Balancing Account - Water 2003

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	New Approved Memorandum Acct During the year (c1)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjustment (h1)	End of Year Balance <Under> Over Collection (i)
1	Arden-cordova	D. 06-04-037	(215,111)				(2,961)	189,411			(28,661)
2	Arden-cordova	D. 03-06-072	(19,263)				(412)				(19,675)
3	Bay Point	D. 06-04-037	(216,074)				(3,090)	169,291			(49,873)
4	Clearlake	D. 06-04-037	(41,621)				(547)	39,785			(2,383)
5	Clearlake	D. 03-06-072	7,071				151				7,222
6	Los Osos	D. 06-04-037	(6,483)				(66)	3,704			(2,845)
7	Ojai	D. 03-06-072	(14,032)				(300)				(14,332)
8	Ojai	D. 03-06-072	(5,811)				(124)				(5,935)
9	Ojai	D. 03-06-072	43,814				936				44,750
10	Santa Maria	D. 06-04-037	(36,550)				(1,185)		(20,191)		(57,926)
11	Simi Valley	D. 06-04-037	(945,857)				(16,267)	462,257			(499,857)
12	Simi Valley	D. 03-06-072	(2,913)				(62)				(2,975)
13	Metropolitan	D. 03-06-072	831,422				17,769				849,191
14	Metropolitan	D. 03-06-072	1,167,597				24,954				1,192,551
15	Metropolitan	D. 03-06-072	921,644				5,328	(1,123,794)			(196,812)
16	Region 3 Regional a/c	D. 04-03-039	(109,497)	109,497			(1,141)				(1,141)
17	Region 3 Regional a/c	D. 03-06-072	(201,439)	201,439			(2,098)				(2,098)
18	Region 3 Regional a/c	D. 03-06-072	(1,481,379)	1,481,379			(15,426)				(15,426)
19	Region 3 Regional a/c	D. 03-06-072					(1,880)				(1,880)
20	Region 3 Regional a/c	D. 06-04-037		(7,021,356)			(66,516)	2,117,311			(4,970,561)
21	CARW - Region 1	D. 08-01-043					2,534			438,280	440,814
22	CARW - Region 2	Note 3	(2,675,182)				(64,790)			(402,966)	(3,142,938)
23	CARW - Region 3	Note 3	(1,153,213)				(28,733)			(533,907)	(1,715,853)
	Total		(4,152,876)	(5,229,041)	-	-	(153,926)	2,981,759	(1,143,975)	(498,593)	(8,196,652)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: Amounts in column (h1) represent additional low-income discount and administrative expenses incurred during the year.

SCHEDULE E-1 (B)
Memorandum Account 2008

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	Beginning Balance was approved and moved to Balancing Acct	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjmt (h1)	End of Year Balance <Under> Over Collection (i)
1	Arden-Cordova	D.06-04-037, eff. 1/1/07	11,300			(32,596)	(487)				(21,783)
2	Arden-Cordova		(24,266)								(24,266)
3	Bay Point	D.06-04-037, eff. 1/1/07	(112,890)		13,880	(38,152)	(2,529)			(5)	(139,697)
4	Clarelake	D.06-04-037, eff. 1/1/07	(9,511)		3,590		(153)				(6,074)
5	Los Osos	D.06-04-037, eff. 1/1/07	(15,717)			(12,563)	(420)				(28,699)
6	Ojai	D.04-08-052 8/19/04, eff. 1/1/04	(63,331)		5,209	(4,679)	(1,319)				(64,120)
7	Santa Maria	D.06-04-037, eff. 1/1/07	71,050			(66,902)	1,001				5,149
8	Simi Valley	D.06-04-037, eff. 1/1/07	(484,594)			(435,312)	(15,205)			16	(935,096)
9	Simi Valley		(58,108)								(58,108)
10	Metropolitan	See note 3	(2,465,912)		281,455	(1,620,054)	(65,075)				(3,869,586)
11	Region 3	See note 4	(5,048,514)	5,048,514		(2,808,236)	(77,572)				(2,885,808)
			(8,200,493)	5,048,514	304,134	(5,018,493)	-			11	(8,028,088)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: D.04-08-053 (8/19/04)

Note 4: D.06-04-037 5/28/2008

(h1) Adjustment for prior year catchup between G/L and Schedule

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 200_ (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Schedule E-2
Description of Low-Income Rate Assistance Programs

1. Brief description of each low-income rate assistance program, by district.
 This shall included but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

GSWC has low-income rate assistance program in its Region I, Region II and Region III service territories. The program is known as California Alternate Rates for Water (CARW) program. In the Region II and Region III service areas, the CARW Program provides a 15% discount to eligible residential customers on each component of their water bill, pursuant to D. 02-01-034. In the Region I service areas the CARW Program provides a flat rate monthly discount to eligible residential customers, pursuant to D. 08-01-043. A copy of the flat rate for each Region I service area is attached (see Attachment 1)

Qualification for the CARW rate discount is based on household income and household size (see Attachment 2 CARW tariffs "Schedule No. LI-10" and "Schedule No LI-20" for details).

GSWC was authorized to recover the costs recorded in the Region III CARW program Balancing Account in 2007. GSWC was authorized to recover the costs recorded in the Region II CARW program Balancing Account in 2008. When the CPUC established the Region I CARW program, a surcharge for non-CARW customers was set in place to offset the CARW program costs. Any offset will be recorded in the Region I CARW Balancing Account.

2. Participation rate for Year 2008 (as a percent of total customers served)

12/31/08	Total Number of Accts	Number of Accts with CARW Discounts	% of Accts with CARW Discounts
ARDEN CORDOVA	16,140	368	2.28%
APPLE VALLEY	2,834	566	19.97%
BARSTOW	8,824	977	11.07%
BAY POINT	4,765	248	5.20%
CALIPATRIA	1,183	266	22.49%
CLEARLAKE	2,151	287	13.34%
CBE	20,005	2,965	14.82%

CBW	19,887	2,995	15.06%
CLAREMONT	11,038	399	3.61%
CULVER CITY	9,529	343	3.60%
LOS ALAMITOS	27,161	1,463	5.39%
LOS OSOS	3,278	174	5.31%
MORONGO	924	126	13.64%
OJAI	2,882	100	3.47%
PLACENTIA	15,362	660	4.30%
SAN DIMAS	15,934	1,040	6.53%
SAN GABRIEL	12,265	1,520	12.39%
SANTA MARIA	13,207	445	3.37%
SIMI VALLEY	13,271	365	2.75%
SOUTHWEST	51,152	5,371	10.50%
WRIGHTWOOD	2,690	141	5.24%
Total	254,482	20,819	8.18%

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

See Attachment 3 for details of costs incurred in CARW balancing account.

- Attachment 1

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Schedule No. LI-20

Page 1 (N)

Region I

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region I.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

CSA	Monthly CARW Credit Amounts
Arden Cordova	\$ 5.00
Arden Cordova (Flat)	\$ 5.00
Bay Point	\$12.00
Clearlake	\$16.00
Los Osos	\$12.00
Ojai	\$11.00
Santa Maria	\$ 7.00
Simi Valley	\$ 7.00

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES RATES

Non-profit group living facilities, agricultural employee housing facilities, and migrant farm-worker housing centers will receive a flat monthly credit of \$20.00

(N)

(Continued)



Attachment 2

Schedule No. LI-10

Region II and Region III

CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region II and Region III.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

SPECIAL CONDITIONS

1. **Low-Income Household:** A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2008

<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>
1-2	\$ 26,700
3	31,300
4	37,800
5	44,300
6	50,800

For each additional person residing in the household, add \$6,500.

(T)

(T)

(Continued)

Schedule No. LI-10

CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION
(Continued)

Page 2

SPECIAL CONDITIONS

2. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required, at least, every two years.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

ISSUED BY

F. E. WICKS
President

Date Filed May 10, 2006

Effective Date June 1, 2006

Resolution No. _____

Advice Letter No 1211-W

Decision No. 02-01-034

Schedule No. LI-20

Page 1 (N)

Region I

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region I.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

CSA	Monthly CARW Credit Amounts
Arden Cordova	\$ 5.00
Arden Cordova (Flat)	\$ 5.00
Bay Point	\$12.00
Clearlake	\$16.00
Los Osos	\$12.00
Ojai	\$11.00
Santa Maria	\$ 7.00
Simi Valley	\$ 7.00

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES RATES

Non-profit group living facilities, agricultural employee housing facilities, and migrant farm-worker housing centers will receive a flat monthly credit of \$20.00

(N)

(Continued)

Schedule No. LI-20

Page 2

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**
(Continued)

SPECIAL CONDITIONS

1. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2008

<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>
1-2	\$30,500
3	35,800
4	43,200
5	50,600
6	58,000

For each additional person residing in the household, add \$7,400.

(T)

(T)

2. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Customers are only eligible to receive service under this rate schedule at one residential location at any one time, and the rate applies only to the customer's permanent primary residence. A customer may present documentation showing approval into their energy provider's California Alternate Rate for Energy Program ("CARE") or provide verification of their household income. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status. Notification should be made within 30 days of the customer's change in eligibility.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

Advice Letter No 1278-W
No. 08-01-043

ISSUED BY
F. E. WICKS
President

Date Filed May 1, 2008
Effective Date June 1, 2008
Resolution No. _____

Golden State Water Company Region 1

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region I Customer Service Area includes portions of Bay Point located in Contra Costa County, Clearlake and unincorporated territory in Lake County, Sections of Sacramento and Rancho Cordova in Sacramento County, Ojai in Ventura County, Santa Maria in Santa Barbara County, Los Osos in San Luis Obispo County and Simi Valley in Ventura County. GSWC is currently participating in water conservation programs in Santa Maria through the Regional Water Efficiency Program in Santa Barbara County and in the Sacramento area through the Regional Water Authority.

School Water Conservation Education Program

This program will reach 1,500 sixth grade students in Region I. The Program will address the following: Replace 1,500 showerheads, 1,500 kitchen aerators, check 1,500 toilets for leaks and collect household audit information from 1,500 homes. The unit cost for each student is \$37.385. The cost is based on current invoices received from the Water Wise Education vendor. This program fulfills BMP 2. The annual cost of this program is estimated to be \$56,000.

Water Conservation Partnership Program Participation

By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. GSWC partners with the Regional Water Authority in several conservation programs. Past programs included the High Efficiency Washer rebate program (HEW), ULFT distribution program, HET rebate program and Large Landscape Audit programs and Outdoor Landscape programs. The estimated annual cost of this program is \$10,000.

Conservation Kits & Promotional items

Conservation Kits and Promotional items are for students in the Water Wise Education Program. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The annual cost of this program is estimated to be \$40,000.

Leak Detection and Repair

GSWC has a Companywide Leak Detection and Repair Program. The Company looks into areas of high water loss and performs system audits and makes recommendations.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within RWA's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The Company has not tracked the degree of participation in each district by customer group. The conservation programs have been geared towards residential, commercial, industrial and institutional programs. GSWC will be performing this task starting in 2008/2009.

Golden State Water Company Region 2

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region II Customer Service Area includes portions of Los Angeles County, including portions of Norwalk, Santa Fe Springs, Downey, Hawaiian Gardens, Long Beach, Bell, Bell Gardens, Cudahy, Huntington Park, Paramount, Southgate, Culver City and unincorporated areas of Los Angeles and Willowbrook. Region II's purchased water is primarily purchased through (2) Metropolitan Water District (MWD) member agencies; Central Basin Municipal Water District and West Basin Municipal Water District. Region II also has emergency connections with various city agencies. These water agencies provide partnership conservation programs for Golden State Water and we pay for them through our purchases of water or are invoiced for our participation in the conservation programs.

School Water Conservation Education Program

This program will reach 8,500 sixth grade students in Region III. The Program will address the following: Replace 8,500 showerheads, 8,500 kitchen aerators, check 8,500 toilets for leaks and collect household audit information from 8,000 homes. The unit cost for each student is \$37.385. The cost is based on current invoices received from the Water Wise Education vendor. This program fulfills BMP 2. The annual cost of this program is estimated to be \$318,000.

High Efficiency Toilet (HET) Give-Away Program

Two toilet distributions will be conducted in Region III. GSWC will give away 500 HET toilets at each distribution. GSWC will contract with a consulting firm that will provide a marketing program, customer service/phone registration and event staff. The toilets will be given away on a selected Saturday with the old toilets to be returned to the same location three weeks later. One unit is valued at \$265.00. This cost is based on estimates from area wholesale agencies. MET will provide a rebate of \$165 for each HET that is given away. GSWC will use a Community Based Organization such as the local High school to assist in the Program. The High school will earn \$15 for each toilet that is returned. These programs have been very successful in the past. The annual cost of this program is estimated to be \$115,000.

Water Conservation Partnership Program Participation

By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. GSWC partners with West Basin Municipal Water District in several conservation programs. Past programs included the High Efficiency Washer rebate program (HEW), ULFT distribution program, water expos and Outdoor

Landscape programs. The estimated annual cost of this program is \$100,000.

Water Conservation Program Participation - Commercial & Industrial

Commercial and multi-family customers will be able to apply for rebates for High Efficiency Toilets (HET) and will receive a \$200.00 rebate for each toilet. The partnership program would be between GSWC and the Municipal Water District of Orange County (MWDOC). MWDOC would rebate the customer \$165.00 per HET; GSWC would add an additional rebate incentive of \$35.00 to each rebate bringing the HET rebate to \$200.00. For High Efficiency Washers (HEW), MWDOC would rebate \$110.00 per washer; GSWC would add an additional rebate incentive of \$90.00, bringing the total HET rebate to \$200.00. By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. The annual cost of this program is estimated to be \$45,000.

Conservation Kits & Promotional items

Conservation Kits and Promotional items are for students in the Water Wise Education Program. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The annual cost of this program is estimated to be \$85,000.

Student Poster Drawing Contest:

This annual event is held in conjunction with MWD. Students in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes being "Water Wise" and conserving water at home, at school, and in the community. GSWC submits winning posters to MWD's contest. The winning posters will be framed by Metropolitan and used in the water agency's "Traveling Art Show," which tours throughout Metropolitan's service areas in Southern California. The cost of this program is paid through fees paid to MWD.

Leak Detection and Repair

GSWC has a Companywide Leak Detection and Repair Program. The Company looks into areas of high water loss and performs system audits and makes recommendations.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within MWD's service areas receive conservation benefits through the rates that the Company pays for water, and through limited grant money received by the wholesale agency (Prop 50). In addition to MWD partnership programs, in 2008, GSWC is participating in new partnership programs in the high desert where the partnership conservation programs are funded through customer rates and through funding from other High Desert Water Agencies.

Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The Company has not tracked the degree of participation in each district by customer group. The conservation programs have been geared towards residential, commercial, industrial and institutional programs.

Golden State Water Company Region 3

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region III Customer Service Area includes portions of the High Desert, portions of Imperial County, the foothill areas of the San Gabriel Valley and portions of north Orange County. Region III's purchased water is primarily purchased through three (3) Metropolitan Water District (MWD) member agencies; Upper San Gabriel Municipal Water District, Three Valleys Municipal Water District, and the Municipal Water District of Orange County. These water agencies provide partnership conservation programs for Golden State Water and we pay for them through our purchases of water or are invoiced for our participation in the conservation programs.

School Water Conservation Education Program

This program will reach 8,000 sixth grade students in Region III. The Program will address the following: Replace 8,000 showerheads, 8,000 kitchen aerators, check 8,000 toilets for leaks and collect household audit information from 8,000 homes. The unit cost for each student is \$37.385. The cost is based on current invoices received from the Water Wise Education vendor. This program fulfills BMP 2. The annual cost of this program is estimated to be \$299,080.

High Efficiency Toilet (HET) Give-Away Program

Two toilet distributions will be conducted in Region III. GSWC will give away 500 HET toilets at each distribution. GSWC will contract with a consulting firm that will provide a marketing program, customer service/phone registration and event staff. The toilets will be given away on a selected Saturday with the old toilets to be returned to the same location three weeks later. One unit is valued at \$265.00. This cost is based on estimates from area wholesale agencies. MET will provide a rebate of \$165 for each HET that is given away. GSWC will use a Community Based Organization such as the local High school to assist in the Program. The High school will earn \$15 for each toilet that is returned. These programs have been very successful in the past. The annual cost of this program is estimated to be \$115,000.

Water Conservation Partnership Program Participation

Commercial and multi-family customers will be able to apply for rebates for High Efficiency Toilets (HET) and will receive a \$200.00 rebate for each toilet. The partnership program would be between GSWC and the Municipal Water District of Orange County (MWDOC). MWDOC would rebate the customer \$165.00 per HET; GSWC would add an additional rebate incentive of \$35.00 to each rebate bringing the HET rebate to \$200.00. For High Efficiency Washers (HEW), MWDOC would rebate \$110.00 per washer; GSWC would add an additional rebate incentive of \$90.00, bringing the total HET rebate to \$200.00. By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's

BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. The annual cost of this program is estimated to be \$50,000.

Water Conservation Program Participation - Commercial & Industrial

The Mojave Water Agency (MWA) has launched a new rebate program for the high desert. GSWC customers in Barstow and Apple Valley will be able to apply for rebates on High Efficiency Toilets (HET), High Efficiency Washers (HEW), and "Cash for Grass" program. MWA will offer a \$165.00 rebate for the HETs and GSWC will add an additional \$35 rebate incentive bringing the rebate to \$200.00 for each HET. For HEWs, MWA is offering a rebate of \$175.00; GSWC will add an additional rebate incentive of \$25.00, bringing the total rebate to \$200.00 for each HEW. The annual cost of this program is estimated to be \$50,000.

Conservation Kits & Promotional items

Conservation Kits and Promotional items are for students in the Water Wise Education Program. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The annual cost of this program is estimated to be \$85,000.

Solar Cup Educational Program

GSWC co-sponsored two high schools in 2008 to participate in the Solar Cup Educational Program. The program has become so popular that the Metropolitan Water District (MWD) has put a limit on the number of schools that a Company could sponsor. For 2009, GSWC is proposing to co-sponsor three (3) high schools for this event. The high schools are located within the Company's operating districts. The program promotes the use of solar energy and incorporates resource efficiency and water conservation. The sponsorship per high school is \$1,250.00. The annual cost of this program is estimated to be \$3,750.

Fire Hydrant Painting Contest:

This marks the 12th year that GSWC has sponsored the event. Students learn about resource conservation. High school students paint fire hydrants with conservation themes and compete for prizes. This event is a big hit with the local high schools, students and parents. The annual cost of this program is estimated to be \$3,000.

Student Poster Drawing Contest:

This annual event is held in conjunction with MWD. Students in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes being "Water Wise" and conserving water at home, at school, and in the community. GSWC submits winning posters to MWD's contest. The winning posters will be framed by Metropolitan and used in the water agency's "Traveling Art Show," which tours throughout Metropolitan's service areas in Southern California. The cost of this program is paid through fees paid to MWD.

SmarTimer Program:

This program is managed countywide by MWDOC for its retail agencies. GSWC is contracted to participate in the distribution of an estimated 230 weather-based irrigation controllers. The program started in late 2005 and will continue through 2007/2008. The estimated cost of this program is \$15,000.

Home & Garden Show:

Each spring, Golden State participates in the annual Home and Garden Show in Victorville. GSWC and other water agencies from the high desert set up booths and put on water conservation presentations. Information is given on regional plants that require little water and the public is encouraged to conserve water. In addition, a conservation drawing contest is held for elementary students and a landscaping design contest is held for homeowners. This three-day event held at the county Fairgrounds draws large crowds from the high desert community. The estimated cost of this program is \$5,000.

Leak Detection and Repair

GSWC has a Companywide Leak Detection and Repair Program. The Company looks into areas of high water loss and performs system audits and makes recommendations.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within MWD's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). In addition to MWD partnership programs, in 2008, GSWC is participating in new partnership programs in the high desert where the partnership conservation programs are funded through customer rates and through funding from other High Desert Water Agencies.

Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The Company has not tracked the degree of participation in each district by customer group. The conservation programs have been geared towards residential, commercial, industrial and institutional programs. GSWC will begin tracking more closely in 2008/2009.

Schedule E- 4
Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company; **"Refer to Attached Schedule"**

(b) services provided by any affiliated company to regulated water utility; **"Refer to Attached Schedule"**

(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; **None**

(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; **None**

(e) employees transferred from regulated water utility to any affiliated company; **None**

(f) employees transferred from any affiliated company to regulated water utility; and **None**

(g) financing arrangements and transactions between regulated water utility and any affiliated company. **"Refer to Attached Schedule"**

Schedule E- 4
Report on Affiliate Transactions

Affiliate Transactions	2008 Totals
Borrowings/(Repayments) in Intercompany Borrowings from Parent Co	<u>(5,390,000)</u>
Issuance of Common Stock to Parent Co	<u>30,000,000</u>
Dividends paid to Parent Co.	<u>(13,200,000)</u>
Costs allocated to:	
BVES	3,406,057
Chapparal City Water Company	843,148
American States Utility Services, Inc.	<u>981,665</u>
	<u>5,230,870</u>

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: NONE
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	NONE				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
Address: _____
Account Number: _____
Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned _____ Gladys Farrow _____
Officer, Partner or Owner

of _____ Golden State Water Company _____
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including __ January 1, 2008 __ to and including __ December 31, 2008 __.
(date)

SIGNED _____ *Gladys Farrow* _____ (date)

Title __ Vice President Finance, Treasury and Assistant Secretary __

Date _____ April 30, 2009 _____

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