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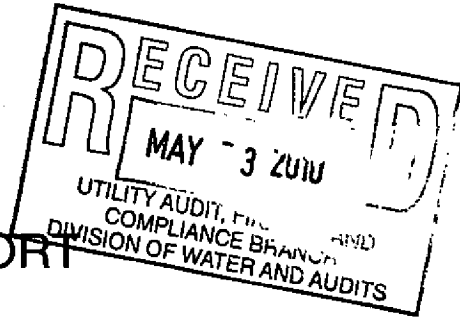
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**CLASS A
WATER UTILITIES**

U# _____

**2009
ANNUAL REPORT
OF**



GOLDEN STATE WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

630 E FOOTHILL BLVD, SAN DIMAS, CA

91773

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2009**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2010**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 60, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2009, through December 31, 2009. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2009

NAME OF UTILITY GOLDEN STATE WATER COMPANY PHONE 909 394-3600

PERSON RESPONSIBLE FOR THIS REPORT Jimmy Cheung

	1/1/2009	12/31/2009	Average
BALANCE SHEET DATA			
1 Intangible Plant	\$ 28,679,842	\$ 33,135,221	\$ 30,907,532
2 Land and Land Rights	13,967,899	14,964,148	14,466,023
3 Depreciable Plant	942,927,370	1,013,179,803	978,053,587
4 Gross Plant in Service	985,575,111	1,061,279,173	1,023,427,142
5 Less: Accumulated Depreciation	(297,277,826)	(321,660,812)	(309,469,319)
6 Net Water Plant in Service	688,297,285	739,618,361	713,957,823
7 Water Plant Held for Future Use			
8 Construction Work in Progress	51,766,367	42,250,440	47,008,404
9 Materials and Supplies	1,542,563	1,679,090	1,610,827
10 Less: Advances for Construction	(80,977,291)	(79,442,565)	(80,209,928)
11 Less: Contributions in Aid of Construction	(89,518,979)	(91,518,761)	(90,518,870)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(83,850,539)	(91,379,297)	(87,614,918)
13 Net Plant Investment	\$ 487,259,406	\$ 521,207,268	\$ 504,233,337
CAPITALIZATION			
14 Common Stock	\$ 194,728,110	\$ 195,823,446	\$ 195,275,778
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	-	-	-
17 Retained Earnings	129,210,705	134,957,846	132,084,276
18 Common Stock and Equity (Lines 14 through 17)	323,938,815	330,781,292	327,360,054
19 Preferred Stock	-	-	-
20 Long-Term Debt	260,561,473	300,221,288	280,391,380
21 Notes Payable	326,183	364,805	345,494
22 Total Capitalization (Lines 18 through 21)	\$ 584,826,471	\$ 631,367,384	\$ 608,096,928

INCOME STATEMENT AND OTHER DATA

Calendar Year 2009

NAME OF UTILITY GOLDEN STATE WATER COMPANY PHONE 909 394-3600

INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	9,349,029
24 Fire Protection Revenue	1,645,541
25 Irrigation Revenue	4,729,411
26 Metered Water Revenue	247,541,263
27 Total Operating Revenue	263,265,244
28 <u>Operating Expenses</u>	<u>145,862,507</u>
29 Depreciation Expense (Composite Rate 3.4%)	26,911,495
30 Amortization and Property Losses	1,635,539
31 Property Taxes	5,867,480
32 Taxes Other Than Income Taxes	17,257,133
33 Total Operating Revenue Deduction Before Taxes	197,534,154
34 California Corp. Franchise Tax	3,729,294
35 Federal Corporate Income Tax	14,080,087
36 Total Operating Revenue Deduction After Taxes	215,343,535
37 Net Operating Income (Loss) - California Water Operations	47,921,709
38 Other Operating and Nonoperating. Income and Exp. - Net (Exclude Interest Expense)	(1,694,843)
39 Income Available for Fixed Charges	46,226,866
40 Interest Expense	21,010,718
41 Net Income (Loss) Before Dividends	25,216,148
42 Preferred Stock Dividends	-
43 Net Income (Loss) Available for Common Stock	25,216,148

OTHER DATA

44 Refunds of Advances for Construction	3,150,220
45 Total Payroll Charged to Operating Expenses	38,115,033
46 Purchased Water	44,979,033
47 Power	9,657,421
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	30,098,479
b. Pre-TRA 1986 Advances for Construction	9,459,221
c. Post TRA 1986 Contributions in Aid of Construction	59,138,369
d. Post TRA 1986 Advances for Construction	68,933,972

				Annual Average
<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	
49 Metered Service Connections		238,779	240,268	239,524
50 Flat Rate Service Connections		11,757	10,735	11,246
51 Total Active Service Connections		<u>250,536</u>	<u>251,003</u>	<u>250,770</u>

BALANCE SHEET AND CAPITALIZATION DATA
Adjusted to Exclude Non-Regulated Activity

Calendar Year 2009

NAME OF UTILITY GOLDEN STATE WATER COMPANY PHONE 909 394-3600

PERSON RESPONSIBLE FOR THIS REPORT _____

	1/1/2009	12/31/2009	Average
BALANCE SHEET DATA			
1 Intangible Plant	\$ 28,679,842	\$ 33,135,221	\$ 30,907,532
2 Land and Land Rights	13,967,899	14,964,148	14,466,023
3 Depreciable Plant	942,927,370	1,013,179,803	978,053,587
4 Gross Plant in Service	985,575,111	1,061,279,173	1,023,427,142
5 Less: Accumulated Depreciation	(297,277,826)	(321,660,812)	(309,469,319)
6 Net Water Plant in Service	688,297,285	739,618,361	713,957,823
7 Water Plant Held for Future Use	-	-	-
8 Construction Work in Progress	51,766,367	42,250,440	47,008,404
9 Materials and Supplies	1,121,310	1,245,912	1,183,611
10 Less: Advances for Construction	(79,940,582)	(78,418,168)	(79,179,375)
11 Less: Contributions in Aid of Construction	(88,900,065)	(90,918,899)	(89,909,482)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(78,477,938)	(91,379,297)	(84,928,618)
13 Net Plant Investment	\$ 493,866,377	\$ 522,398,349	\$ 508,132,363

CAPITALIZATION			
14 Common Stock	\$ 194,728,110	\$ 195,823,446	\$ 195,275,778
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	-	-	-
17 Retained Earnings	98,107,185	106,303,651	102,205,418
18 Common Stock and Equity (Lines 14 through 17)	292,835,295	302,127,097	297,481,196
19 Preferred Stock	-	-	-
20 Long-Term Debt	260,561,473	300,221,288	280,391,380
21 Notes Payable	326,183	364,805	345,494
22 Total Capitalization (Lines 18 through 21)	\$ 553,722,951	\$ 631,367,384	\$ 592,545,168

Note: Line 9: Adjusted to exclude materials and supplies related to electric operations
Line 10: Adjusted to exclude Advances for Construction related to electric operations
Line 11: Adjusted to exclude Contributions in Aid of Construction related to electric operations
Line 17: Adjusted to exclude Retained Earnings related to electric operations

INCOME STATEMENT AND OTHER DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2009

NAME OF UTILITY GOLDEN STATE WATER COMPANY

PHONE 909 394-3600

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	9,349,029
24 Fire Protection Revenue	<u>1,645,541</u>
25 Irrigation Revenue	<u>4,729,411</u>
26 Metered Water Revenue	<u>247,541,263</u>
27 Total Operating Revenue	<u>263,265,244</u>
28 <u>Operating Expenses</u>	<u>145,862,507</u>
29 Depreciation Expense (Composite Rate 3.4%)	<u>26,911,495</u>
30 Amortization and Property Losses	<u>1,635,539</u>
31 Property Taxes	<u>5,857,903</u>
32 Taxes Other Than Income Taxes	<u>16,528,625</u>
33 Total Operating Revenue Deduction Before Taxes	<u>196,796,069</u>
34 California Corp. Franchise Tax	<u>3,728,339</u>
35 Federal Corporate Income Tax	<u>14,085,074</u>
36 Total Operating Revenue Deduction After Taxes	<u>214,609,482</u>
37 Net Operating Income (Loss) - California Water Operations	<u>48,655,762</u>
38 Other Operating and Nonoperating. Income and Exp. - Net (Exclude Interest Expense)	<u>20,429</u>
39 Income Available for Fixed Charges	<u>48,676,191</u>
40 Interest Expense	<u>21,010,718</u>
41 Net Income (Loss) Before Dividends	<u>27,665,472</u>
42 Preferred Stock Dividends	<u>-</u>
43 Net Income (Loss) Available for Common Stock	<u>27,665,472</u>

OTHER DATA		
44 Refunds of Advances for Construction		<u>3,150,220</u>
45 Total Payroll Charged to Operating Expenses		<u>38,115,033</u>
46 Purchased Water		<u>44,979,033</u>
47 Power		<u>9,657,421</u>
48 Class A Water Companies Only:		
a. Pre-TRA 1986 Contributions in Aid of Construction		<u>30,098,479</u>
b. Pre-TRA 1986 Advances for Construction		<u>9,459,221</u>
c. Post TRA 1986 Contributions in Aid of Construction		<u>59,138,369</u>
d. Post TRA 1986 Advances for Construction		<u>68,933,972</u>

			Annual Average
<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31
49 Metered Service Connections		<u>238,779</u>	<u>240,268</u>
50 Flat Rate Service Connections		<u>11,757</u>	<u>10,735</u>
51 Total Active Service Connections		<u>250,536</u>	<u>251,003</u>
		<u>239,524</u>	<u>11,246</u>
		<u>250,770</u>	

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

- 1 Adjusted BS & Cap Data (Utility) to exclude \$433,178 Materials and Supplies related to Electric Operations.
- 2 Adjusted BS & Cap Data (Utility) to exclude \$1,024,397 Advances for Construction related to Electric Operations.
- 3 Adjusted BS & Cap Data (Utility) to exclude \$599,862 Contributions in Aid of Construction related to Electric Operations.
- 4 Adjusted IS & Other Data (Utility) to exclude \$9,577 in property taxes related to NonRegulated Operations.
- 5 Adjusted IS & Other Data (Utility) to exclude \$728,508 in Taxes Other than Income Taxes related to NonRegulated Operations.
- 6 Adjusted IS & Other Data (Utility) to exclude \$955 in Ca Corp Franchise Taxes related to NonRegulated Operations.
- 7 Adjusted IS & Other Data (Utility) to exclude (\$4,987) in Fed Corp Income Taxes related to NonRegulated Operations.
- 8 Adjusted IS & Other Data (Utility) to exclude (\$1,715,272) in Other Operating and NonOperating Income related to NonRegulated Operations.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service; 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number

NONE

GENERAL INFORMATION

1 Name under which utility is doing business:

GOLDEN STATE WATER COMPANY

2 Official mailing address:

630 E FOOTHILL BLVD SAN DIMAS, CA

ZIP 91773-9016

3 Name and title of person to whom correspondence should be addressed:

**EVA G. TANG, CFO SR. VICE PRESIDENT - FINANCE AND
CORPORATE SECRETARY**

Telephone: **909 394-3600**

4 Address where accounting records are maintained:

630 E FOOTHILL BLVD SAN DIMAS, CA 91773-9016

5 Service Area (Refer to district reports if applicable):

SEE DISTRICT REPORTS

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: **SEE DISTRICT REPORTS**

Address:

Telephone:

7 OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

Individual (name of owner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Corporation (corporate name) _____

Organized under laws of (state) **CALIFORNIA**

Date: **DECEMBER 31, 1929**

Principal Officers:

ROBERT J. SPROWLS

PRESIDENT, CEO

EVA TANG

CFO, SR. VICE PRESIDENT - FINANCE

DENISE KRUGER

SR VICE PRESIDENT - REGULATED UTILITIES

GLADYS FARROW

VICE PRESIDENT FINANCE, TREASURY

8 Names of associated companies:

CALIFORNIA CITIES, INC.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

NONE

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators:

SEE SCHEDULE ATTACHED

**Golden State Water Company
Certifications
2/1/2010**

Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
3231	Scanlon, Patrick	VP - Water Operations	Anaheim Hdqtrs		2961	3	01-Apr-12	10901	3	01-Mar-11
35954	Corral, Arturo	UWDO I	Bissell Plant F/O	Central District	36070	1	01-Apr-12			
3464	Barnette, Rick	UWDO II	Bissell Plant F/O	Central District	16778		01-Dec-10			
3397	Garcia, Jose	UWDO II	Bissell Plant F/O	Central District	7722	3	01-Jan-11			
34018	Urtuz, Raul	UWDO II	Bissell Plant F/O	Central District	33487	2	01-Nov-10	29902	2	01-Jul-11
30257	Villalpando, Adolph	UWDO II	Bissell Plant F/O	Central District	27656	2	01-Jun-13	25953	2	01-Jul-10
3502	Pelayo, Victor	UWDO III	Bissell Plant F/O	Central District	9593	3	01-May-12			
34587	Guzman, David	UWDO I	Central B East CSA	Central District	36362	1	01-Jun-12			
37585	Serna, Hector	UWDO I	Central B East CSA	Central District	35203	2	01-May-12	30969	2	01-Jul-12
20496	Brown, Derrick	UWDO II	Central B East CSA	Central District	16785	1	01-Dec-12			
3326	Gaxiola, Robert	UWDO II	Central B East CSA	Central District	33467	1	01-Dec-10			
3449	Johnson, James	UWDO II	Central B East CSA	Central District	22990	1	01-Dec-12			
9576	McKay, Travis	UWDO II	Central B East CSA	Central District	22991	1	01-Mar-12			
3508	Villarreal, Ernesto	UWDO III	Central B East CSA	Central District	30614	3	01-Nov-11	28660	2	01-Jul-11
3359	Rivera, Albert	WD Supt - CDO	Central B East CSA	Central District	5676	4	01-Aug-10	16051	3	01-Dec-10
3030	Sarti, Romeo	WDO II	Central B East CSA	Central District	23466	1	01-Dec-09			
20760	Aguilar, Lucy	District CSR II	Central B West CSA	Central District	22988	1	01-Dec-10			
29531	Delgado, Pedro	UWDO II	Central B West CSA	Central District	29312	1	01-Jun-11			
35211	Wall, Wendell	WD Supt - CDO	Central B West CSA	Central District	6478	5	01-May-12	17732	4	01-May-10
34923	Walker, Glenn	WDO II	Central B West CSA	Central District	7716	2	01-Aug-12			
37591	Gomez, Gabriel	Assistant District Mgr.	Central District Office	Central District	9809	4	01-Nov-11	30346	2	01-Jan-12
35093	Rowley, Paul	District Manager	Central District Office	Central District	10214	5	01-Oct-10	10578	3	01-Nov-10
3494	Tanner-Soto, Bobbie	Office Assistant II	Central District Office	Central District	23493	1	01-Apr-12			
28172	Thompson, Michael	Operations Engineer	Central District Office	Central District	11278	3	30-Nov-10	11278	2	30-Nov-10
35367	Lei, Dawn	WQ Engr	Central District Office	Central District	34519	2	01-Apr-11			
42945	McNabb, Jeffrey	WQT II	Central District Office	Central District	34470	2	01-Feb-12	29658	2	01-Jan-12
23594	Hughes, John	WS Supt - CTO	Central District Office	Central District	8206	2	01-Aug-12	17883	3	01-Sep-12
33495	Stone, David	WSO I	Central District Office	Central District	32061	3	01-Jul-11	29929	2	01-Jan-12
38982	Arrighi, Christopher	WSO II	Central District Office	Central District	14187	3	01-Oct-12	24372	4	01-Jan-12
28170	Bocanegra, Federico	WSO II	Central District Office	Central District	15395	3	01-Jun-12	23806	2	01-Jul-11
3386	Trujillo, Manuel	WSO II	Central District Office	Central District	5682	3	01-Sep-12	17705	2	01-Dec-10
3269	Damron, Roy	WSO III	Central District Office	Central District	8982	3	01-May-12	10714	2	01-May-11
3335	Van Hauwaert, James	WSO III	Central District Office	Central District	5541	3	01-Sep-12	14936	3	01-Dec-10
37589	Ferrell, Michele	UWDO I	Charmock Plant F/O	Central District	31125	2	01-Jul-12	29264	2	01-Jan-11
33033	Moore, John	UWDO I	Charmock Plant F/O	Central District	32791	1	01-Apr-10			
38744	Cadenas, Gonzalo	UWDO II	Charmock Plant F/O	Central District	30897	3	01-Mar-11	28316	2	01-Aug-12
3187	Carter, Robert	UWDO II	Charmock Plant F/O	Central District	16790	1	01-Apr-12	885	2	01-Aug-11
3461	Cleveland, Terry	WDO III	Charmock Plant F/O	Central District	23730	4	01-Oct-11	18787	3	01-Feb-12
3333	Niila, Robert	WD Supt - CDO	Culver City CSA	Central District	14255	4	01-Jun-12	20031	1	01-Jun-11
23149	Howes, Robert	Eng Tech III	Fountain Hills	Chaparral City Water Company	09097	4	28-Feb-12	09097	1	28-Feb-12
29180	Long, Don	WD Supt - CDO	Fountain Hills	Chaparral City Water Company	11371	4	20-Oct-12	11371	1	30-Mar-10
10979	Agnew, K C	WDO I	Fountain Hills	Chaparral City Water Company	031256	1	30-Jun-12			
30154	Belt, Steve	WDO I	Fountain Hills	Chaparral City Water Company		0				
10978	Smith, Ken	WDO I	Fountain Hills	Chaparral City Water Company		0				

**Golden State Water Company
Certifications
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Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
27623	Moore, James	WS Supt	Fountain Hills	Chaparral City Water Company	20983	4	31-Aug-11	20983	3	31-Jul-10
41329	Maupin, Brandon	WTPO I	Fountain Hills	Chaparral City Water Company	30541	2	31-Jan-11	30541	1	31-Jan-11
35859	Miller, Vernon	WTPO II	Fountain Hills	Chaparral City Water Company	20984	3	30-Jun-11	20984	4	30-Jun-11
23152	Randolph, Janet	WTPO III	Fountain Hills	Chaparral City Water Company	10254	1	30-Oct-11	10254	3	30-Oct-11
21419	Maughmer, Terry	Operations Engineer	Coastal District Office	Coastal District	20205	4	40848	20205	4	40848
3217	Kinder, Kenneth	WOT II	Coastal District Office	Coastal District	08418	3	01-Feb-12	08046	2	01-May-11
29297	Zimmer, Mark	Ops Supt.	Los Osos	Coastal District	23523	4	01-Oct-11	25689	3	01-Nov-12
38254	Durton, Steve	WDO II	Los Osos	Coastal District	31881	2	01-Oct-11	27888	2	01-Jan-11
43800	Babb, Mike	WDO III	Los Osos CSA	Coastal District	36373	2	01-Jun-12	30713	2	01-May-12
38954	Vowell, Patrick	WQ Engr	Los Osos CSA	Coastal District	37062	2	01-Oct-12	31629	2	01-Feb-13
27622	Haueter, Paul	WDO II	Los Osos CSA	Coastal District	14923	2	01-May-12	8228	3	01-Mar-13
40464	Hernandez, Simon	WDO II	Ojai	Coastal District	29506	1	01-Jul-11	24965	2	01-Jan-13
3499	Neely, Kenneth	Ops Supt Stretch	Ojai CSA	Coastal District	8440	3	01-Apr-12			
39881	Pisciotti, Mark	WDO I	Ojai CSA	Coastal District	27336	2	01-Oct-11			
3194	Cox, George	WDO II	Ojai CSA	Coastal District	10237	2	01-Apr-09			
35060	Woodard, William	Ops Supt	Santa Maria CSA	Coastal District	4810	5	01-Jun-10	16363	2	01-Dec-11
36813	Brown, Justin	WDO I	Santa Maria CSA	Coastal District	34983	2	01-Apr-12	30961	2	01-Jul-12
36599	Roberts, Donald	WDO I	Santa Maria CSA	Coastal District	35033	2	01-May-12	31170	1	01-Jul-12
20831	Gill, Billy	WDO II	Santa Maria CSA	Coastal District	15355	2	01-May-12			
3458	Heavener, Kenneth	WDO II	Santa Maria CSA	Coastal District	08433	2	01-May-12			
3507	Holland, Jack	WDO II	Santa Maria CSA	Coastal District	08434	2	01-May-12			
3433	Ortiz, Vincent	WDO II	Santa Maria CSA	Coastal District	15365	2	01-May-12			
3247	Rivas, Louis	WDO III	Santa Maria CSA	Coastal District	08442	2	01-May-12			
31838	Elwell, Brian	WDO I	Santa Maria CSA	Coastal District	29875	2	01-Dec-11	28175	2	01-Jan-13
3498	Kawamura, Joseph	WDO II	Santa Maria CSA	Coastal District	08436	4	01-Jan-12	21586	3	01-Aug-12
3454	More, Steven	WDO II	Santa Maria CSA	Coastal District	08439	3	01-Jan-12	27536	2	01-Jan-13
3279	Vornies, Kirby	WDO III	Santa Maria CSA	Coastal District	03672	3	01-Jun-12	12007	2	01-Jun-11
3213	Faria, Edward	Operations Superintendent	Simi Valley CSA	Coastal District	05537	4	01-Jan-13	10718	3	01-May-11
45202	Coffman, Jacob	WDO II	Simi Valley CSA	Coastal District	22755	2	01-Apr-10	25379	1	01-Nov-12
3405	Hernandez, Rick	WDO II	Simi Valley CSA	Coastal District	22944	1	01-Dec-12			
3211	Moore, Larry	WDO II	Simi Valley CSA	Coastal District	05556	2	01-Jun-12	25424	2	01-Dec-12
3375	Lopez, Paul	WDO II	Simi Valley CSA	Coastal District	07136	3	01-Jun-12	15573	3	01-Dec-10
3307	Nielsen, John	WDO III	Simi Valley CSA	Coastal District	05427	3	01-Jun-12	27402	1	01-Mar-12
20061	Faulkner, Kristen	District CSR II	Claremont CSA	Foothill District	33561	1	01-Oct-10			
20495	Rivas, Julia	District CSR II	Claremont CSA	Foothill District	33626	1	01-Oct-10	12088	3	01-Oct-12
3274	Traffas, Tom	WD Supt - CDO	Claremont CSA	Foothill District	5583	5	01-Dec-11			
30312	Briseno, Eric	WDO I	Claremont CSA	Foothill District	14224	2	01-Oct-12	17267	1	01-Dec-10
3376	Aiello, Marco	WDO II	Claremont CSA	Foothill District	33471	1	01-Jul-12			
33147	Hernandez, Rafael	WDO II	Claremont CSA	Foothill District	5567	3	01-Nov-10	16539	2	01-Nov-11
3342	Ringer, James	WDO II	Claremont CSA	Foothill District	24751	1	01-Aug-12			
3318	Robles, Alfonso	WDO II	Claremont CSA	Foothill District	5679	2	01-Apr-12			
3370	Stephens, David	WDO II	Claremont CSA	Foothill District	5664	4	01-Aug-12	12237	2	01-Apr-13
3227	Rambaud, Thomas	WDO III	Claremont CSA	Foothill District	23759	2	01-Feb-11			
3065	Snay, Kyle	Operations Engineer	Foothill District Office	Foothill District			01-Dec-11			

**Golden State Water Company
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Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
21901	Fryer, Michael	Ops Eng Tech	Foothill District Office	Foothill District	18813	3	01-Mar-10	26142	3	01-Jun-11
34404	Roberts, Stacey	WQ Engr	Foothill District Office	Foothill District	25584	4	01-Oct-12	26034	2	01-Feb-11
3059	Amsberry, Michelle	WQT II	Foothill District Office	Foothill District	6334	2	01-Mar-12	19128	2	01-Jun-10
3078	Conklin, Heather	WQT III	Foothill District Office	Foothill District	5660	3	01-Oct-11	19209	2	01-Oct-11
36708	Wert, Dale	WS Supt	Foothill District Office	Foothill District	15517	4	01-Jul-11	26164	2	01-Nov-10
3418	Carino, Henry	WDO II	Foothill District Office	Foothill District	6585	3	01-Sep-12	18051	2	01-Jun-11
3237	Henry, Michael	WDO II	Foothill District Office	Foothill District	5542	3	01-May-12	8991	3	01-Apr-11
3206	Sife, David	WDO II	Foothill District Office	Foothill District	5575	3	01-Mar-12	5566	2	01-Jun-10
3321	Williams, Drew	WDO II	Foothill District Office	Foothill District	7327	5	01-Aug-10	14535	3	01-Aug-12
3352	Gaeta, Eduardo	WDO III	Foothill District Office	Foothill District	5538	3	01-May-12	17613	2	01-Dec-10
3177	Gramata, Michael	WDO III	Foothill District Office	Foothill District	8420	5	01-Feb-13	890	3	01-Nov-11
3308	Standi, John	WD Supt - CDO	San Dimas CSA	Foothill District	3718	5	01-Feb-11	12598	3	01-Jun-11
42947	Starr, Douglas	WDO I	San Dimas CSA	Foothill District	36861	2	01-Oct-12			
36428	Bell, Tyson	WDO II	San Dimas CSA	Foothill District	34977	2	01-May-12	29926	1	01-Jul-11
37537	Bobnes, Jeremiah	WDO II	San Dimas CSA	Foothill District	27243	4	01-Nov-11	24990	2	01-Jul-11
3253	Gue, Harold	WDO II	San Dimas CSA	Foothill District	7134	2	01-Aug-12	16461	2	01-Nov-11
33606	Johnson, Jarvis	WDO II	San Dimas CSA	Foothill District	29326	3	01-Mar-12	27130	2	01-Jan-12
34378	Leano, Ethan	WDO II	San Dimas CSA	Foothill District	32780	3	01-Jun-12	29417	2	01-Jul-12
44441	Lewis, David	WDO II	San Dimas CSA	Foothill District	14476	3	01-Aug-11			
3381	Santos, Romeo	WDO II	San Dimas CSA	Foothill District	5570	2	01-Jul-12	17182	2	01-Jun-10
3347	Wade, Wesley	WDO II	San Dimas CSA	Foothill District	23978	1	01-Dec-12			
27743	Salcido, Joe	WDO III	San Dimas CSA	Foothill District	23464	4	01-Apr-12	27273	2	01-Feb-12
43159	Maestro, David	WD Supt	San Gabriel CSA	Foothill District	17197	3	01-Jun-11	19934	2	01-Jun-11
31568	Allen, Reginald	WDO II	San Gabriel CSA	Foothill District	31922	2	01-Dec-12			
36501	Frazier, Shane	WDO II	San Gabriel CSA	Foothill District	34461	1	01-Apr-11	29925	1	01-Jul-11
3317	Jose, Armando	WDO II	San Gabriel CSA	Foothill District	24750	1	01-Dec-10			
43857	Ramirez, Jose	WDO II	San Gabriel CSA	Foothill District	31740	1	01-Dec-12			
3378	Stephens, John	WDO II	San Gabriel CSA	Foothill District	7728	2	01-Aug-12			
35576	Tevanian, Armen	WDO II	San Gabriel CSA	Foothill District	34460	1	01-Apr-11			
32189	Blades, Alan	WDO III	San Gabriel CSA	Foothill District	14770	2	01-Aug-12	21881	1	01-Nov-11
3251	Lesley, Marilyn	Ops Supt	Apple Valley CSA	Mountain/Desert District	845	3	01-Mar-12	9895	2	01-Mar-13
39617	Bello, Kirk	WDO II	Apple Valley CSA	Mountain/Desert District	19076	3	01-Aug-11			
44967	Hawken, Matt	WDO II	Apple Valley CSA	Mountain/Desert District	30876	2	01-May-12	28432	2	01-Jul-12
3306	Juarez, Daniel	WDO II	Apple Valley CSA	Mountain/Desert District	03486	2	01-Jun-12	12512	2	01-Jun-10
3190	Porter, Vincent	WDO III	Apple Valley CSA	Mountain/Desert District	05562	3	01-Aug-12	12521	3	01-Jun-11
3242	Ramirez, Jesse	Ops Supt	Barstow CSA	Mountain/Desert District	2414	5	01-Mar-11	19735	3	01-Mar-13
37236	Sheriff, James	WDO I	Barstow CSA	Mountain/Desert District	36367	1	01-Jun-12			
28304	Atwood, Steve	WDO II	Barstow CSA	Mountain/Desert District	25861	3	01-Feb-13	27677	2	01-Jul-12
37214	Blackwell, Brian	WDO II	Barstow CSA	Mountain/Desert District	26655	4	01-Dec-12	26100	1	01-Aug-10
28270	Larson, Brian	WDO II	Barstow CSA	Mountain/Desert District	23349	3	01-Jul-12	27709	2	01-Jul-12
42086	Nagy, Stephen	WDO II	Barstow CSA	Mountain/Desert District	31014	1	01-Jun-12			
3456	Newton, Donald	WDO III	Barstow CSA	Mountain/Desert District	15363	4	01-May-12	27723	2	01-Jul-12
29120	Tittle, Allan	WDO II	Barstow CSA	Mountain/Desert District	7953	3	01-Apr-12	23149	2	01-Nov-11
3373	Kirkland, Michael	WDO III	Barstow CSA	Mountain/Desert District	23342	4	01-Jul-11	14909	2	01-Oct-11

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Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
8841	Godsey, David	Ops Supt	Calipatria CSA	Mountain/Desert District	9748	3	01-Mar-12	12526	4	01-Jul-12
3222	Sabala, Mike	WTPO II	Calipatria CSA	Mountain/Desert District	25779	1	01-Apr-12	10382	2	01-Mar-11
35474	Uribe, Jose	WTPO III	Calipatria CSA	Mountain/Desert District	18609	3	01-Feb-11	22509	4	01-Sep-10
35006	Zamora, Manuel	WTPO III	Calipatria CSA	Mountain/Desert District	23041	4	01-Dec-12	18843	4	01-Sep-11
3484	Dahlstrom, Perry	District Manager	Mtn/Dstr District Office	Mountain/Desert District	1902	4	01-Aug-12	8174	3	01-Mar-10
3393	Diaz, Noe	WQT II	Mtn/Dstr District Office	Mountain/Desert District	5661	4	01-Apr-12	17346	2	01-Jun-11
3266	Pollack, Michael	Ops Supt	Morongo Valley CSA	Mountain/Desert District	15484	3	01-Aug-11	13950	3	01-Jun-11
3383	Kirkland, Charles	WDO II	Morongo Valley CSA	Mountain/Desert District	22841	1	01-Dec-12			
43150	Wise, William	WDO III	Morongo Valley CSA	Mountain/Desert District	33059	2	01-May-10	28922	1	01-Aug-10
31992	Aguirre, Rafael	WSO II	Morongo Valley CSA	Mountain/Desert District	26926	3	01-Aug-12	25667	2	01-Aug-12
3452	Long, Jeff	WQ Engr	Mtn/Desert District Office	Mountain/Desert District	6014	4	01-May-12	17115	3	01-Nov-11
3295	Cowen, Jim	Ops Supt	Wrightwood CSA	Mountain/Desert District	01736	4	01-Aug-12	10472	3	01-Oct-10
29117	Bazytak, Mike	WDO II	Wrightwood CSA	Mountain/Desert District	28094	3	01-Mar-10	24615	2	01-Jul-11
32430	Porterfield, James	WDO II	Wrightwood CSA	Mountain/Desert District	29660	3	01-Jan-12	27468	2	01-May-12
7686	Haller, Joseph	WDO III	Wrightwood CSA	Mountain/Desert District	18481	3	01-Jan-12	20666	2	01-May-10
3338	Nankivell, Chase	WSO II	Wrightwood CSA	Mountain/Desert District	05559	4	01-Jun-12	16523	3	01-Jun-11
30813	Shankle, Keith	WDO II	Arden Cordova CSA	Northern District	29747	2	01-Dec-12			
3197	Benbow, Michael	WD Supt - CDO	Arden/Cordova CSA	Northern District	8169	3	01-Jun-10	5357	2	01-Mar-13
33448	Cook, Kevin	WDO II	Arden/Cordova CSA	Northern District	32762	1	01-Apr-10			
36349	Cordova, Amanda	WDO II	Arden/Cordova CSA	Northern District	36135	1	01-May-12			
29898	Kersey, James	WDO II	Arden/Cordova CSA	Northern District	33938	1	01-Jan-11			
3051	Suh, Johnny	WDO II	Arden/Cordova CSA	Northern District	24529	1	01-Dec-12			
24684	Usrey, Dennis	WDO III	Arden/Cordova CSA	Northern District	18610	3	01-May-10	28288	1	01-Jan-13
3493	Anderson, Travis	WS Supt - CTO	Arden/Cordova Office	Northern District	8168	3	01-Aug-12	26738	4	01-Jul-11
7821	Gonzalez, Tina	Interim Ops Supt	Bay Point CSA	Northern District	10277	3	01-Nov-10	23849	3	01-Feb-13
39797	Mendez, Christopher	WDO I	Bay Point CSA	Northern District	33113	2	01-Jun-10			
32029	Davis, Marcus	WDO II	Bay Point CSA	Northern District	31084	2	01-Oct-10	28811	2	01-Jul-10
3384	Scheffler, William	WDO II	Bay Point CSA	Northern District	24530	1	01-Apr-12	24583	1	01-Jul-11
3467	Butler, David	WTPO II	Bay Point CSA	Northern District	10276	2	01-Mar-12	24576	2	01-Jul-11
6429	Case, Nancy	District CSR II	Clearlake CSA	Northern District				20838	2	41395
21449	Ahart, Keith	Ops Supt	Clearlake CSA	Northern District	14488	2	01-Aug-12	16944	4	01-Feb-11
29586	Rippe, Gregory	WTPO II	Clearlake CSA	Northern District	27273	2	01-Jul-10	26057	3	01-Jun-12
3362	Harris, Paul	WTPO III	Clearlake CSA	Northern District	08173	3	01-Aug-12	15153	5	01-Jan-11
27638	Illia, Mark	WTPO III	Clearlake CSA	Northern District	18499	2	01-Oct-11	24659	3	01-Mar-11
42747	Stinson, Gregory	WTPO III	Coloma Treatment Plant	Northern District	7996	4	01-Aug-10	23041	4	01-Aug-10
40700	Carder, Jeffrey	WTPO I	Coloma Trt Plant	Northern District	35184	2	01-Dec-12	31271	2	01-Sep-12
38111	Schwimley, Joshua	WTPO I	Coloma Trt Plant	Northern District	36858	1	01-Oct-12	29885	2	01-Jul-12
3267	Oby, Thomas	WTPO II	Coloma Trt Plant	Northern District	32223	3	01-Nov-12	12871	2	01-Mar-11
31700	Twilla, Sean	WTPO II	Coloma Trt Plant	Northern District	30998	3	01-Nov-12	28287	3	01-Sep-12
41792	Johnson, Mark	Assoc WO Engr	Rancho Cordova	Northern District		0				
3366	Schubert, Paul	District Manager	Reg I Hdqtrs	Northern District	8177	2	01-Mar-12	14931	4	01-Dec-11
3188	Gomez, Arthur	WD Supt - CDO	Los Alamitos - Seaboard	Orange County District	24535	4	01-Jun-10	889	3	01-Oct-10
34647	Rivera, Jose	WDO I	Los Alamitos - Seaboard	Orange County District	30175	2	01-Jan-12	27821	1	01-Aug-12
3354	Abrego, James	WDO II	Los Alamitos - Seaboard	Orange County District	24532	1	01-Apr-12			

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Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
3379	Cerda, Raul	WDO II	Los Alamitos - Seaboard	Orange County District	17118	2	01-May-11			
3261	Guevarra, Roberto	WDO II	Los Alamitos - Seaboard	Orange County District	7145	3	01-May-12	9975	2	01-Mar-13
3501	Soto, Jose	WDO II	Los Alamitos - Seaboard	Orange County District	14257	2	01-Jun-12			
3315	Stephens, Thomas	WDO II	Los Alamitos - Seaboard	Orange County District	24533	1	01-Jul-12			
3421	Estrada, Gilbert	WDO III	Los Alamitos - Seaboard	Orange County District	7119	3	01-Apr-12	20837	2	01-May-10
3432	Webb, Delmus	WD Supt-CDO	Los Alamitos CSA	Orange County District	4419	4	01-May-12	29676	1	01-Jul-11
38145	Medina, Anthony	WDO I	Los Alamitos CSA	Orange County District	36844	1	01-Oct-12			
35523	Armendariz, Richard	WDO II	Los Alamitos CSA	Orange County District	32291	3	01-Aug-12			
3451	Lopez, James	WDO II	Los Alamitos CSA	Orange County District	17051	2	01-Jun-11			
3270	Simmons, Dennis	WDO II	Los Alamitos CSA	Orange County District	24531	1	01-Dec-12			
21879	Hanford, Robert	District Manager	Orange County District Office	Orange County District	21382	3	31-Oct-10			
3436	Haller, George	Electrician	Orange County District Office	Orange County District	7723	2	01-Sep-12	19652	1	01-Jun-11
21399	Yarbrough, Stanley	Operations Engineer	Orange County District Office	Orange County District	15521	2	01-Aug-12	20571	2	01-May-10
3334	Funk, James	WQT II	Orange County District Office	Orange County District	7335	3	01-Apr-12	13174	2	01-Jun-11
38956	Jordan, Robert	WQT III	Orange County District Office	Orange County District	22358	3	01-Feb-13			
3510	Eikamp, David	WS Supt - CTO	Orange County District Office	Orange County District	8628	3	01-Apr-12	21947	2	01-Nov-11
33316	Christy, David	WSO I	Orange County District Office	Orange County District	18173	4	01-Dec-11	25705	2	01-Jul-11
32191	Guajardo, Russell	WSO I	Orange County District Office	Orange County District	28385	2	01-Jan-12	26651	2	01-Jul-11
21736	McKay, Scott	WSO I	Orange County District Office	Orange County District	14250	2	01-Jun-12	25921	2	01-Jul-11
3503	Aviles, Jim	WSO II	Orange County District Office	Orange County District	6979	3	01-May-12	25503	2	01-Jul-10
3305	Kirk, Ronald	WSO II	Orange County District Office	Orange County District	5547	3	01-Apr-12	12328	4	01-Nov-11
28200	Logan, Brian	WSO III	Orange County District Office	Orange County District	15453	3	01-May-10	22246	2	01-Nov-10
3246	Lyon, John	WSO III	Orange County District Office	Orange County District	5550	3	01-Apr-12	06890	2	01-May-10
3325	Brown, Steve	WD Supt - CDO	Placentia CSA	Orange County District	5209	4	01-Jun-12	14035	3	01-Oct-10
37602	Carvel, Joseph	WDO I	Placentia CSA	Orange County District	34630	2	01-May-11			
39815	Estrada, Christopher	WDO I	Placentia CSA	Orange County District	36828	1	01-Oct-12			
21900	Czerny, Richard	WDO II	Placentia CSA	Orange County District	14233	2	01-Jul-12	25538	1	01-Jan-10
30727	Daly, Jim	WDO II	Placentia CSA	Orange County District	14802	2	01-Apr-12			
3389	Interrante, Richard	WDO II	Placentia CSA	Orange County District	23424	1	01-Dec-10			
22239	Leavenworth, Scott	WDO II	Placentia CSA	Orange County District	16843	3	01-Apr-10	25987	2	01-Jul-10
3189	Murphy, Terrance	WDO II	Placentia CSA	Orange County District	16933	1	01-Oct-11			
21162	Poti, Pua	WDO II	Placentia CSA	Orange County District	23438	1	01-Oct-11			
28535	Suarez, David	WDO II	Placentia CSA	Orange County District	29345	1	01-Jun-11			
3313	Shaffer, Ned	WDO III	Placentia CSA	Orange County District	7141	2	01-Apr-12			
37530	Lopez Jr, Eugenio	UWDO I	Broadway F.O.	Southwest District	32394	2	01-Oct-10	29761	2	01-Jul-11
20761	Camorlinga, Fernando	UWDO II	Broadway F.O.	Southwest District	22542	2	01-Dec-10			
33428	Lopez, Boris	UWDO II	Broadway F.O.	Southwest District	33595	1	01-Oct-10			
32491	Arevatio, Victor	UWDO I	Broadway F/O	Southwest District	28861	2	01-Feb-11	27415	2	01-Mar-12
31903	Combs, Billy	UWDO I	Broadway F/O	Southwest District	9009	2	01-Jul-12			
37455	Icamen, Shawn	UWDO I	Broadway F/O	Southwest District	35195	1	01-Oct-11			
3243	Norfeet, Leo	UWDO I	Broadway F/O	Southwest District						
22270	Ellis, Dietrich	UWDO II	Broadway F/O	Southwest District	15412	3	01-Sep-12			
3348	Gonzales, Carlos	UWDO II	Broadway F/O	Southwest District	14237	2	01-Apr-12			
32493	Hanson, Brett	UWDO II	Broadway F/O	Southwest District	33036	3	01-Jul-11			

**Golden State Water Company
Certifications
2/1/2010**

Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
9326	Henderson, Bill	UWDO II	Broadway F/O	Southwest District	17031	1	01-Oct-11			
3408	Ingram, Anton	UWDO II	Broadway F/O	Southwest District	8984	2	01-Aug-12			
27939	Makdonado, Rudy	UWDO II	Broadway F/O	Southwest District	26454	2	01-Jun-11			
9775	Middleton, Trevor	UWDO II	Broadway F/O	Southwest District	22600	1	01-Jan-12			01-Jun-10
3248	Moore, Duane	UWDO II	Broadway F/O	Southwest District	7139	2	01-Aug-12			
9620	Moreno, Jose	UWDO II	Broadway F/O	Southwest District	26727	2	01-May-12			
22023	Padilla, Miguel	UWDO II	Broadway F/O	Southwest District	22975	1	01-Dec-10			
33430	Pelayo, Victor Manuel	UWDO II	Broadway F/O	Southwest District	32915	1	01-May-10			
27983	Peral, Jesus	UWDO II	Broadway F/O	Southwest District	28496	1	01-Dec-10			
21347	Quintanilla, Eliseo	UWDO II	Broadway F/O	Southwest District	22974	2	01-Oct-12			
29598	Reyes, Roberto	UWDO II	Broadway F/O	Southwest District	26457	3	01-May-13			01-Feb-11
3249	Rivera, William	UWDO II	Broadway F/O	Southwest District	22977	1	01-Apr-12			
3396	Thompson, Erol	UWDO II	Broadway F/O	Southwest District	7144	3	01-Sep-12			
3239	Birdsall, John	WD Supt	Broadway F/O	Southwest District	14228	3	01-Apr-12			01-Jan-12
22052	Cathcart, David	WD Supt	Broadway F/O	Southwest District	8482	5	01-Jan-12			01-Oct-11
3407	Bartleson, Darren	WD Supt non CDO	Broadway F/O	Southwest District	5464	3	01-Oct-12			01-Jun-10
20016	Storm, David	Electrician	Chadron Plant F/O	Southwest District	23490	1	01-Jan-12			
28230	Arweiler, Sabine	WQ Engr	Chadron Plant F/O	Southwest District	31866	2	01-Dec-12			01-Jul-12
3414	Negreiros, Adriana	WQT II	Chadron Plant F/O	Southwest District	7140	2	01-Dec-12			01-Dec-10
3371	Gaivan, Edward	WQT III	Chadron Plant F/O	Southwest District	07133	3	01-Mar-12			01-Jun-11
27987	Heldman, Frank	Asst District Manager	Southwest CSA	Southwest District	6987	4	01-Jul-10			01-Nov-11
3303	Humphrey, Autumn	CS Supt	Southwest CSA	Southwest District	7724	2	01-Apr-12			
8510	Bolen, Lorie	Office Assistant II	Southwest CSA	Southwest District	33256	2	01-Sep-10			01-Nov-10
23295	Lopez-Silva, Alicia	WSO I	Southwest CSA	Southwest District	16963	2	01-May-10			01-Jul-12
42752	Sanchez, Christopher	WSO II	Southwest CSA	Southwest District	35416	3	01-Nov-11			01-Apr-11
3453	Bailey, Kyle	WSO III	Southwest CSA	Southwest District	8980	3	01-Aug-12			01-Dec-10
28265	Smith, Anthony	Inspector I	Barstow CSA	N/A	5305	4	01-Nov-10			01-Jul-12
20762	Webb, LaKeishia	Inspector I	Southwest - CPM/190th St.	N/A	22622	2	01-Dec-12			
3264	Amsberry, Garry	Inspector II	Orange County District Office	N/A	7349	2	01-Mar-09			01-Mar-10
3196	Huff, William	Inspector II	Foothill District Office	N/A	24752	3	01-Feb-13			01-Jan-12
3311	Jones, John	Inspector II	San Gabriel CSA	N/A	7135	3	01-Aug-12			01-Jun-10
3281	McCoy, Keith	Inspector II	Central District Office	N/A	22987	3	01-Oct-11			01-Jun-10
3212	Spencer, Ralph	Inspector II	Orange County District Office	N/A	23760	2	01-Oct-11			
3319	Acoves, Henry	Inspector III	Central District Office	N/A	5519	4	01-Sep-12			01-Dec-10
36456	Sinagra, Dane	Associate Engineer	Rancho Cordova	N/A	36932	2	01-Oct-12			01-Jan-12
29097	Cajayon, Eifren	Asst Engr	Anaheim Hdqtrs	N/A	27705	2	01-Jun-10			01-Jul-10
33047	Nosrat, Behzad	CAD Oper II	Anaheim Hdqtrs	N/A	29334	2	01-May-10			01-Jul-11
35560	De Ghetto, Michael	Capital Program Mgr	Reg III Hdqtrs	N/A	27779	4	01-Oct-12			01-Jul-10
28417	Fort, Scott	Capital Program Mgr	Reg I Hdqtrs	N/A	25905	1	01-Oct-12			
3101	Khong, Edward	Capital Program Mgr	Anaheim Hdqtrs	N/A	9591	3	01-Jun-12			01-Nov-11
31458	McDonough, Elizabeth	Capital Program Mgr	Central District Office	N/A	29875	1	01-Dec-11			
3360	Pivaroff, Eric	Contract Administrator	Anaheim Hdqtrs	N/A	07125	2	01-Apr-12			
36419	Allen, Charles	EDU Dean	General Office	N/A	19265	4	01-Jun-11			01-Jan-12
29276	Pillai, Sunil	Engr Design Mgr	Anaheim Hdqtrs	N/A	27960	2	01-Jul-10			

**Golden State Water Company
Certifications
2/1/2010**

Employee No.	Name	Job Title	Office	District	Distribution			Treatment		
					Cert. No.	Level	Expires	Cert. No.	Level	Expires
3134	Long, Helen	EQ Support Analyst	Anaheim Hdqtrs	N/A	4398	3	01-Dec-10	17068	3	01-Nov-11
3075	Avery, Lori	Supervisor	General Office	N/A	27657	2	01-Jan-11	26728	2	01-Jul-11
3069	Murphy, Richard	HCM Supervisor	General Office	N/A	23388	2	01-Jun-12			
23241	Smith, Eric	HCM Supervisor	General Office	N/A	25789	1	01-Aug-12			
3221	Shiozawa, Alice	New Business Manager	Anaheim Hdqtrs	N/A	23695	2	01-Nov-11			
9707	Carter, Roxann	Office Assistant II	Anaheim Hdqtrs	N/A	25491	2	01-Oct-11			
7778	Gister, Ernie	Planning Mgr	Reg I Hdqtrs	N/A	10391	2	01-May-12	23782	4	01-May-10
3201	Hartsock, Mikel	Manager	Coastal District Office	N/A	5668	2	01-Jun-12	6927	3	01-Mar-13
36536	Fujikami, Kerwin	Proj Coord II	Anaheim Hdqtrs	N/A	32228	1	01-Feb-10			
3252	Rauback, Ernest	Project Coordinator	Reg I Hdqtrs	N/A	1856	4	01-Jun-12	8875	3	01-May-10
20064	George, Jennifer	Project Coordinator I	Central District Office	N/A	31095	2	01-Jul-12	27762	2	01-Jul-12
20501	Wilson, Jeanne	Project Coordinator I	Southwest - CPM/190th St.	N/A	22976	1	01-Apr-09			
37217	Jenkins, Mayo	Project Coordinator II	Apple Valley	N/A	26703	2	01-Nov-11			
3268	Szopinski, Henric	Project Coordinator II	Los Osos CSA	N/A	05230	3	01-Sep-12	09680	4	01-Oct-11
32230	Holm, Melynda	Project Engr I	Central District Office	N/A	29956	1	01-Dec-11			
35210	Ventura, Conde	Project Engr I	Southwest - CPM/190th St.	N/A	33813	2	01-Oct-10			
33498	Brophy, Katherine	Reg Wtr Quality Mgr	Anaheim Hdqtrs	N/A	23727	2	01-Oct-11	25936	2	01-Jul-10
27666	White, Dawn	Reg Wtr Quality Mgr	Reg I Hdqtrs	N/A	4680	5	01-Apr-09			
3108	Chen, Yai-Sol	Sr Civil Engr	Anaheim Hdqtrs	N/A	5529	4	01-Aug-12			
3054	Minneci, Joseph	Sr Civil Engr	Anaheim Hdqtrs	N/A	25991	2	01-Jun-12	21045	4	01-Nov-10
3018	Maxey, Emma	Supplier Diversity Specialist	Anaheim Hdqtrs	N/A	6331	2	01-Jul-12			
3094	Schieman, Jonathan	Support Analyst	Anaheim Hdqtrs	N/A	9595	2	01-Mar-12	23137	2	01-Nov-11
9792	Chang, Shengder	VP Env Quality	Costa Mesa	N/A	8981	5	01-Aug-11	21275	4	01-May-11
3343	Penrod, Keith	Water Loss Control Tech II	Anaheim Hdqtrs	N/A	7123	4	01-Jul-11	17727	3	01-Apr-11
28215	Lawson, Katheme	WQ Engr	Rancho Cordova	N/A	32251	1	01-Mar-13	28442	1	01-Mar-13
3256	Turner, John	Wtr Conservation Coord	Reg I Hdqtrs	N/A	6199	4	01-Jul-11	9570	4	01-Aug-10
28798	Moore, Toby	Hydrologist	Anaheim Hdqtrs	N/A	27989	2	01-Jul-10			

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	\$ 1,103,529,613	\$ 1,037,341,478
3	107	Utility plant adjustments			
4		Total utility plant		1,103,529,613	1,037,341,478
5	250	Reserve for depreciation of utility plant	A-3	308,921,130	286,173,684
6	251	Reserve for amortization of limited term utility investments	A-3	12,739,681	11,104,142
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	-	-
8		Total utility plant reserves		321,660,812	297,277,826
9		Total utility plant less reserves		781,868,801	740,063,652
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	74,060,807	72,686,367
13	253	Reserve for depreciation and amortization of other property	A-3	30,853,009	28,754,062
14		Other physical property less reserve		43,207,798	43,932,305
15	111	Investments in associated companies	A-4	31,631	31,631
16	112	Other investments	A-5	2,822,516	1,667,711
17	113	Sinking funds	A-6	-	-
18	114	Miscellaneous special funds	A-7	-	-
19		Total investments and fund accounts		46,061,945	45,631,647
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		940,801	3,641,259
23	121	Special deposits	A-8	5,559	20,852
24	122	Working funds		12,192	15,510
25	123	Temporary cash investments		-	-
26	124	Notes receivable	A-9	-	-
27	125	Accounts receivable		48,642,339	45,011,442
28	126	Receivables from associated companies	A-10	372,260	308,707
29	131	Materials and supplies - Water Department		1,245,912	1,121,310
	131	Materials and supplies - Electric Department		433,178	421,253
30	132	Prepayments	A-11	3,142,954	2,713,121
31	133	Other current and accrued assets	A-12	-	-
32		Total current and accrued assets		54,795,195	53,253,454
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	4,989,501	5,050,330
36	141	Extraordinary property losses	A-14	-	-
37	142	Preliminary survey and investigation charges		-	-
38	143	Clearing accounts		22,330	268
39	145	Other work in progress		-	-
40	146	Other deferred debits	A-15	131,926,759	120,567,421
41		Total deferred debits		136,938,590	125,618,019
42		Total assets and other debits		\$ 1,019,664,531	\$ 964,566,772
43					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	\$ 195,823,446	\$ 194,728,110
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	()	()
7	151	Capital stock expense	A-17	()	()
8	270	Capital surplus	A-20		
9	271	Eamed surplus	A-21	134,957,846	129,210,705
10		Total corporate capital and surplus		330,781,292	323,938,815
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22	-	-
14	205	Undistributed profits of proprietorship or partnership	A-23	-	-
15		Total proprietary capital		-	-
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	-	-
19	211	Receivers' certificates		-	-
20	212	Advances from associated companies	A-25	-	-
21	213	Miscellaneous long-term debt	A-26	300,221,288	260,561,473
22		Total long-term debt		300,221,288	260,561,473
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	364,805	326,183
26	221	Notes receivable discounted		-	-
27	222	Accounts payable		27,007,934	25,923,788
28	223	Payables to associated companies	A-29	8,016,209	18,934,933
29	224	Dividends declared		-	-
30	225	Matured long-term debt		-	-
31	226	Matured interest		-	-
32	227	Customers' deposits		1,501,540	1,431,600
33	228	Taxes accrued	A-31	91,733	4,850,119
34	229	Interest accrued		3,256,462	2,390,833
35	230	Other current and accrued liabilities	A-30	32,216,279	15,525,917
36		Total current and accrued liabilities		72,454,962	69,383,373
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13	-	-
40	241	Advances for construction - Water	A-32	78,418,168	79,940,582
	241	Advances for construction - Electric		1,024,397	1,036,709
41	242	Other deferred credits	A-33	52,778,092	55,297,274
		Deferred income taxes and investment tax credits		91,379,297	83,850,539
42		Total deferred credits		223,599,954	220,125,104
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34	1,088,275	1,039,027
46	255	Insurance reserve	A-34	-	-
47	256	Injuries and damages reserve	A-34	-	-
48	257	Employees' provident reserve	A-34	-	-
49	258	Other reserves	A-34	-	-
50		Total reserves		1,088,275	1,039,027
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction- Water	A-35	90,918,899	88,900,065
		Contributions in aid of construction-Electric		599,862	618,914
54		Total liabilities and other credits		\$ 1,019,664,531	\$ 964,566,772

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	\$ 263,265,244
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	145,862,507
6	503	Depreciation	A-3	26,911,495
7	504	Amortization of limited-term utility investments	A-3	1,635,539
8	505	Amortization of utility plant acquisition adjustments	A-3	-
9	506	Property losses chargeable to operations	B-3	-
10	507	Taxes	B-4	40,933,994
11		Total operating revenue deductions		215,343,535
12		Net operating revenues		47,921,709
13	508	Income from utility plant leased to others		-
14	510	Rent for lease of utility plant		-
15		Total utility operating income		47,921,709
16				
17		II. OTHER INCOME		
18	521	Loss from nonutility operations (Net)	B-6	162,521
19	522	Revenue from lease of other physical property		-
20	523	Dividend revenues		-
21	524	Interest revenues		-
22	525	Revenues from sinking and other funds		-
23	526	Miscellaneous nonoperating revenues	B-7	2,362,377
24	527	Nonoperating revenue deductions - Dr.	B-8	(4,219,741)
25		Total other income		(1,694,843)
26		Net income before income deductions		46,226,866
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		20,260,502
30	531	Amortization of debt discount and expense		438,537
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	311,679
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	-
38		Total income deductions		21,010,718
39		Net income		\$ 25,216,148
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		-
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		\$ 25,216,148
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	994,336,484	81,790,943	(6,148,538)	61,657	1,070,040,547
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	51,766,367	72,273,840		(81,789,767)	42,250,440
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	(8,761,374)				(8,761,374)
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	1,037,341,477	154,064,783	(6,148,538)	(81,728,110)	1,103,529,613

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	253,086	-	-	-	253,086
10	302	Franchises and consents (Schedule A-1b)	152,295	-	-	-	152,295
11	303	Other intangible plant	28,274,461	4,458,775	-	(3,395)	32,729,840
12		Total intangible plant	28,679,842	4,458,775	-	(3,395)	33,135,221
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	13,967,899	1,014,751	-	(18,501)	14,964,148
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	220,052	411	-	-	220,463
19	312	Collecting and impounding reservoirs	590,278	13,547	(32,811)	-	571,014
20	313	Lake, river and other intakes	6,159	-	-	-	6,159
21	314	Springs and tunnels	-	-	-	-	-
22	315	Wells	42,066,017	2,297,781	(95,893)	-	44,267,905
23	316	Supply mains	19,347,916	673,972	-	-	20,021,888
24	317	Other source of supply plant	891,172	16,607	-	-	907,779
25		Total source of supply plant	63,121,594	3,002,319	(128,704)	-	65,995,209
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	16,128,770	1,325,750	(48,923)	896	17,406,492
29	322	Boiler plant equipment	-	-	-	-	-
30	323	Other power production equipment	-	-	-	-	-
31	324	Pumping equipment	112,471,031	6,225,278	(1,387,337)	1,859	117,310,831
32	325	Other pumping plant	7,509,810	200,982	(5,900)	-	7,704,892
33		Total pumping plant	136,109,611	7,752,010	(1,442,160)	2,755	142,422,215
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	12,781,768	1,874,870	(85,213)	-	14,571,424
37	332	Water treatment equipment	45,272,170	5,262,896	(146,345)	9,834	50,398,555
38		Total water treatment plant	58,053,938	7,137,766	(231,559)	9,834	64,969,979

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	479,089	49,695	-	-	528,784
3	342	Reservoirs and tanks	44,419,742	5,602,341	(119,932)	-	49,902,152
4	343	Transmission and distribution mains	339,306,533	31,163,292	(1,019,149)	26,640	369,477,316
5	344	Fire mains	0	-	-	-	-
6	345	Services	124,618,279	10,244,012	(810,428)	(20,655)	134,031,208
7	346	Meters	56,854,771	3,952,760	(1,074,762)	54,843	59,787,612
8	347	Meter installations	0	-	-	-	-
9	348	Hydrants	49,535,490	3,474,903	(175,671)	-	52,834,722
10	349	Other transmission and distribution plant	2,843,153	-	-	-	2,843,153
11		Total transmission and distribution plant	618,057,056	54,487,005	(3,199,942)	60,828	669,404,947
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	12,108,776	480,342	(38,123)	-	12,550,995
15	372	Office furniture and equipment	25,273,880	1,525,184	(303,378)	8,640	26,504,326
16	373	Transportation equipment	10,798,937	1,581,758	(794,981)	1,497	11,587,211
17	374	Stores equipment	0	-	-	-	-
18	375	Laboratory equipment	103,500	-	-	-	103,500
19	376	Communication equipment	1,056,688	41,841	(989)	-	1,097,540
20	377	Power operated equipment	4,364,539	196,607	-	-	4,561,146
21	378	Tools, shop and garage equipment	3,047,908	96,517	(2,496)	-	3,141,929
22	379	Other general plant	289,721	16,069	-	-	305,790
23		Total general plant	57,043,949	3,938,319	(1,139,967)	10,137	59,852,438
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	103,342	-	-	-	103,342
27	391	Utility plant purchased	19,199,253	-	(6,206)	-	19,193,047
28	392	Utility plant sold	0	-	-	-	-
29		Total undistributed items	19,302,595	0	(6,206)	0	19,296,389
30		Total utility plant in service	994,336,484	81,790,943	(6,148,538)	61,657	1,070,040,547

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Amount at which Carried in Account ¹ (e)
31	SEE ATTACHED SCHEDULE		
32			
33			
34			
35	Total		

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

GOLDEN STATE WATER COMPANY
FRANCHISE AGREEMENTS
SCHEDULE A1-B

CSA	CITY/COUNTY	Ordinance No.	Grant Date	Term	Expires
CENTRAL DISTRICT					
CBE	ARTESIA	383	5/12/1986	25	5/31/2011
CBE	CERRITOS				
CBE	DOWNEY	386	12/9/1970		Indeterminate
CBE	HAWAIIAN GARDENS	382	10/22/1991	10	10/22/2001
CBE	LA MIRADA	2007-7	3/22/2007	25	3/22/2032
CBE	LAKWOOD				
CBE	LONG BEACH	1017	6/12/1978	20	6/12/1998
CBE	NORWALK	899	6/24/1999	20	6/24/2019
CBE	SANTA FE SPRINGS				
CBE	WHITTIER				
CBE	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
CBE	BELL	876	2/6/1984	25	2/6/2009
CBW	BELL GARDENS	829	1/11/2010	5	2/10/2015
CBW					
CBW	CUDAHY				
CBW	HUNTINGTON PARK	476-NS	8/28/1990	25	7/1/2015
CBW	PARAMOUNT	491	3/3/1981	5	3/3/1986
CBW	SOUTH GATE	2211	3/27/2006	25	3/26/2031
CBW	VERNON				
CBW	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
CULVER CITY	CULVER CITY	CS-231	8/23/1954		Indeterminate
CULVER CITY	LOS ANGELES	177359	4/3/2006	10	4/3/2016
COASTAL DISTRICT					
LOS OSOS	SAN LUIS OBISPO COUNTY				
OJAI	OJAI	382	5/8/1967		Indeterminate
OJAI	VENTURA COUNTY	968	9/30/1960	50	9/30/2010
SANTA MARIA	SANTA BARBARA COUNTY				
SANTA MARIA	SAN LUIS OBISPO COUNTY				
SANTA MARIA	SANTA MARIA				
SIMI VALLEY	SIMI VALLEY				
SIMI VALLEY	VENTURA COUNTY	840	10/8/1959	50	10/8/2009
FOOTHILL DISTRICT					
CLAREMONT	CLAREMONT				
CLAREMONT	MONTCLAIR				
CLAREMONT	POMONA				
CLAREMONT	UPLAND				
CLAREMONT	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
SAN DIMAS	COVINA				
SAN DIMAS	LA VERNE				
SAN DIMAS	SAN DIMAS				

GOLDEN STATE WATER COMPANY
FRANCHISE AGREEMENTS
SCHEDULE A1-B

<u>CSA</u>	<u>CITY/COUNTY</u>	<u>Ordinance No.</u>	<u>Grant Date</u>	<u>Term</u>	<u>Expires</u>
SAN DIMAS	WALNUT				
SAN DIMAS	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
SAN GABRIEL	ALHAMBRA				
SAN GABRIEL	ARCADIA	2150	11/22/2001	10	11/22/2011
SAN GABRIEL	EL MONTE	3594			
SAN GABRIEL	IRWINDALE				
SAN GABRIEL	MONROVIA				
SAN GABRIEL	MONTEREY PARK				
SAN GABRIEL	ROSEMEAD	376	5/23/1999	25	5/23/2024
SAN GABRIEL	SAN GABRIEL	158-CS	3/5/1974		Indeterminate
SAN GABRIEL	TEMPLE CITY	06-908	8/15/2006	15	9/13/2031
SAN GABRIEL	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
MOUNTAIN DESERT DISTRICT					
APPLE VALLEY	APPLE VALLEY	23	6/7/1989		Indeterminate
APPLE VALLEY	SAN BERNARDINO COUNTY	3702	4/16/2002	15	4/16/2017
BARSTOW	BARSTOW				
BARSTOW	SAN BERNARDINO COUNTY	758-2000	4/17/2000	5	4/17/2010
		3702	4/16/2002	15	4/16/2017
CALIPATRIA	CALIPATRIA				
CALIPATRIA (Niland)	IMPERIAL COUNTY	127	8/13/1954	40	8/13/1994
MORONGO VALLEY	RIVERSIDE COUNTY		1/23/2007	5	1/23/2012
MORONGO VALLEY	SAN BERNARDINO COUNTY	3702	4/16/2002	15	4/16/2017
WRIGHTWOOD	LOS ANGELES COUNTY				
WRIGHTWOOD	SAN BERNARDINO COUNTY	90-0144F	10/21/1990	25	10/2/2015
		3702	4/16/2002	15	4/16/2017
NORTHERN DISTRICT					
ARDEN-CORDOVA	RANCHO CORDOVA	52-2006	9/18/2006	15	9/18/2021
ARDEN-CORDOVA	SACRAMENTO COUNTY - ARDEN	388	3/14/1951	50	3/14/2001
ARDEN-CORDOVA	SACRAMENTO COUNTY - ARDEN	457	8/12/1953	50	8/12/2003
ARDEN-CORDOVA	SACRAMENTO COUNTY - ARDEN	459	12/2/1953		
ARDEN-CORDOVA	SACRAMENTO COUNTY - CORDOVA	692	2/6/1960	50	2/6/2010
BAY POINT	CONTRA COSTA COUNTY	1953	1/14/1966	40	1/14/2006
BAY POINT	PITTSBURG				
CLEARLAKE	CLEARLAKE				
CLEARLAKE	LAKE COUNTY				

GOLDEN STATE WATER COMPANY
 FRANCHISE AGREEMENTS
 SCHEDULE A1-B

CSA	CITY/COUNTY	Ordinance No.	Grant Date	Term	Expires
ORANGE COUNTY DISTRICT					
LOS ALAMITOS	BUENA PARK	278	8/2/1965		Indeterminate
LOS ALAMITOS	CYPRESS				
LOS ALAMITOS	LA PALMA	635	6/26/2000	15	6/26/2015
LOS ALAMITOS	LOS ALAMITOS				
LOS ALAMITOS	SEAL BEACH	816	4/8/1999	15	4/8/2014
LOS ALAMITOS	STANTON	764	10/20/1955	50	10/27/2005
LOS ALAMITOS	ORANGE COUNTY				
PLACENTIA	ANAHEIM				
PLACENTIA	BREA				
PLACENTIA	FULLERTON				
PLACENTIA (CH)	ORANGE	24-83	7/26/1983		Indeterminate
PLACENTIA	PLACENTIA	365	4/1/1965		Indeterminate
PLACENTIA	YORBA LINDA				
PLACENTIA	ORANGE COUNTY				
PLACENTIA (LH)	ORANGE COUNTY	3304	1/5/1982	25	1/5/2007
SOUTHWEST DISTRICT					
SOUTHWEST	CARSON	57	12/16/1968		Indeterminate
SOUTHWEST	COMPTON	1292	3/28/1967		Indeterminate
SOUTHWEST	EL SEGUNDO				
SOUTHWEST	GARDENA	1282	9/13/1983		Indeterminate
SOUTHWEST	HAWTHORNE	1943	8/11/2009	9	8/10/2018
SOUTHWEST	INGLEWOOD	10-04	3/23/2010	10	3/22/2020
SOUTHWEST	LAWDALE	781-95	10/16/1993	1	4/10/1996
SOUTHWEST	LOS ANGELES	177359	4/3/2006	10	4/3/2016
SOUTHWEST	REDONDO BEACH	2694	7/1/1993	10	6/30/2003
SOUTHWEST	TORRANCE				
SOUTHWEST	LOS ANGELES COUNTY	90-0144F	10/21/1990	25	10/2/2015
BEAR VALLEY ELECTRIC					
BEAR VALLEY ELECTRIC	BIG BEAR LAKE	1642	5/24/1971	50	5/24/2021
BEAR VALLEY ELECTRIC	SAN BERNARDINO COUNTY				

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total			

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
10	Arden Cordova	\$ 18,801
11	Barstow	37,549
12	Central Basin	9,993
13	Claremont	52,249
14	Desert	560
15	Metro	8,750
16	Orange	14,861
17	Pomona	31,214
18	San Gabriel	3,004
19	Santa Maria	3,300
20	San Dimas	266,781
21	Southwest	111,625
22	Simi	695
23	Wrightwood	21,335
24	Subtotal	580,716
25	State Water Project- Other non-regulated	5,456,627
26	Electric Utility Plant	67,248,284
27	Electric Utility CWIP	774,630
28	Other	550
29	Total	\$ 74,060,807

SCHEDULE A-1d
RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2009 (c)	Balance 1/1/2009 (d)
		RATE BASE	(Water Only)	(Water Only)
1		Utility Plant		
2		Plant in Service	\$ 1,040,062,667	\$ 965,360,333
3		Construction Work in Progress	32,146,183	49,868,853
4		General Office Prorate	(7,574,071)	-7,574,071
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	1,064,634,780	1,007,655,115
6		Less Accumulated Depreciation		
7		Plant in Service	302,826,652	280,504,296
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	302,826,652	280,504,296
10		Less Other Reserves		
11		Deferred Income Taxes	65,246,089	51,053,698
12		Deferred Investment Tax Credit	2,039,465	2,112,029
13		Other Reserves	169,714	36,501
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	67,455,268	53,202,228
15		Less Adjustments		
16		Contributions in Aid of Construction	84,517,279	83,349,810
17		Advances for Construction	71,757,592	73,191,654
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	156,274,871	156,541,464
20		Add Materials and Supplies	1,262,967	1,138,364
21		Add Working Cash (=Line 34)	2,849,300	2,849,300
		Add General office, Rgions, District office, CSA allocation	22,180,062	15,541,284
22		TOTAL RATE BASE	\$ 564,370,317	\$ 536,936,075
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 2,849,300	\$ 2,849,300
			See separate District Schedules	
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-3

Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	286,173,684	11,104,142	-	28,754,062
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	26,911,495	1,635,539	-	2,258,235
4	(b) Charged to Account 265	2,419,636	-	-	18,933
5	(c) Charged to clearing accounts	1,471,069	-	-	198,392
6	(d) Salvage recovered	117,290	-	-	-
7	(e) All other credits ⁽²⁾	-	-	-	-
8	Total credits	30,919,490	1,635,539	-	2,475,560
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	6,057,241	-	-	253,174
11	(b) Cost of removal	2,111,880	-	-	123,439
12	(c) All other debits ⁽³⁾	2,922	-	-	-
13	Total debits	8,172,043	-	-	376,613
14	Balance in reserve at end of year	308,921,130	12,739,681	-	30,853,009
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:			Water	3.4%
17				Electric	3.7%
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(101,895)	(3,351)	-	-	(105,246)
3	312	Collecting and impounding reservoirs	(342,115)	(2,840)	20,984	57,690	(266,280)
4	313	Lake, river and other intakes	(5,524)	(46)	-	-	(5,570)
5	314	Springs and tunnels	-	-	-	-	-
6	315	Wells	(8,774,865)	(1,458,663)	95,893	230,519	(9,907,116)
7	316	Supply mains	(2,830,061)	(395,009)	-	-	(3,225,070)
8	317	Other source of supply plant	(453,652)	(145,327)	-	-	(598,979)
9		Total source of supply plant	(12,508,112)	(2,005,236)	116,877	288,209	(14,108,261)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(4,638,157)	(364,702)	48,027	153,385	(4,801,447)
13	322	Boiler plant equipment	-	-	-	-	-
14	323	Other power production equipment	-	-	-	-	-
15	324	Pumping equipment	(34,401,376)	(4,325,210)	1,385,478	294,920	(37,046,188)
16	325	Other pumping plant	(1,816,600)	(276,966)	5,900	-	(2,087,665)
17		Total pumping plant	(40,856,133)	(4,966,877)	1,439,405	448,305	(43,935,300)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(2,736,908)	(282,314)	85,213	12,006	(2,922,003)
21	332	Water treatment equipment	(14,568,557)	(2,147,950)	136,512	80,312	(16,499,683)
22		Total water treatment plant	(17,305,465)	(2,430,264)	221,725	92,318	(19,421,686)
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	(144,659)	(12,105)	-	-	(156,765)
26	342	Reservoirs and tanks	(10,307,274)	(1,144,437)	119,932	634,700	(10,697,080)
27	343	Transmission and distribution mains	(88,391,928)	(7,069,494)	1,011,530	381,629	(94,068,263)
28	344	Fire mains	-	-	-	-	-
29	345	Services	(41,223,993)	(3,749,861)	810,784	164,583	(43,998,487)
30	346	Meters	(20,688,494)	(3,544,338)	1,019,563	(69,663)	(23,282,933)
31	347	Meter installations	-	-	-	-	-
32	348	Hydrants	(14,033,490)	(993,293)	175,671	59,491	(14,791,621)
33	349	Other transmission and distribution plant	(1,225,308)	(57,852)	-	-	(1,283,160)
34		Total trans. and distribution plant	(176,015,146)	(16,571,381)	3,137,479	1,170,740	(188,278,308)
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	(4,220,976)	(284,945)	38,123	38,061	(4,429,737)
38	372	Office furniture and equipment	(16,458,840)	(2,744,626)	303,378	-	(18,900,087)
39	373	Transportation equipment	(4,952,073)	(1,033,946)	793,484	(43,043)	(5,235,578)
40	374	Stores equipment	-	-	-	-	-
41	375	Laboratory equipment	(48,520)	(6,421)	-	-	(54,941)
42	376	Communication equipment	(800,195)	(58,034)	989	-	(857,240)
43	377	Power operated equipment	(2,133,605)	(226,058)	-	-	(2,359,663)
44	378	Tools, shop and garage equipment	(1,516,578)	(204,807)	2,496	-	(1,718,889)
45	379	Other general plant	(102,363)	(29,293)	-	-	(131,656)
46	390	Other tangible property	(89,245)	(1,521)	-	-	(90,766)
47	391	Water plant purchased	(9,166,434)	(238,789)	6,206	-	(9,399,017)
48		Total general plant	(39,488,828)	(4,828,441)	1,144,676	(4,982)	(43,177,575)
49		Total	(286,173,684)	(30,802,200)	6,060,163	1,994,590	(308,921,130)

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	COMMON	WEST END CONSOLIDATED	18,833	18,833			
2	COMMON	COVINA IRRIGATING	12,798	12,798			
3							
4							
5							
6							
7		Total ¹	31,631	31,631			

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	OTHERS	1,903
9	POMONA VALLEY PROTECTIVE ASSOC.	957,929
10	DEBT RESERVE FUND	225,000
11	FUNDS HELD IN TRUST	950,754
12	CITY OF BELL WATSON PLANT	89,300
13	INVESTMENT IN COBANK	309,707
14	CAL CITIES	287,923
15		
16	Total	2,822,516

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					-

SCHEDULE A-8
Account 121 - Special Deposits

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
Cert Fund Miramar		5,559
Totals		5,559

SCHEDULE A-9
Account 124 - Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						-

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
American States Utility Services	174,765			
Chaparral City Water Company	197,495			
Total	372,260			

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
Prepayments Insurance	1,556,046
Prepayments Water Rights	310,515
Prepaid Property Tax	262,715
Prepayments Main Agrmts	236,330
Prepayments - State Water Project	208,689
Prepayments Account	185,069
Prepayments Lease	163,278
Prpymnts MWDOC-Conn Chrgs	115,043
Prepayments Postage-Bilng	90,147
Prepayments WQA	14,051
Prepayments Postage-Other	1,071
Total	3,142,954

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Total	

SCHEDULE A-13
Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	Note - 9.56%	28,000,000	254,975	05/15/91	05/15/31	183,801	-	8,199	175,602
2	Note - 6.81%	15,000,000	238,654	03/23/98	03/23/28	160,476	-	8,336	152,139
3	Note - 6.59%	40,000,000	339,685	01/25/99	01/25/29	300,473	-	14,961	285,512
4	Note - 6.64%	1,100,000	27,450	10/21/93	10/21/13	6,730	-	1,393	5,338
5	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	6,164	-	1,254	4,910
6	Note - 7.875%	20,000,000	226,860	01/26/01	12/31/30	166,491	-	7,568	158,923
7	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	6,164	-	1,254	4,910
8	Note - 7.23%	50,000,000	482,484	12/11/01	12/15/31	369,143	-	16,050	353,093
9	Note - 6.87%	5,000,000	107,392	10/21/93	10/23/23	53,423	-	3,602	49,822
10	Note - 7.00%	10,000,000	303,091	11/04/93	11/04/23	151,029	-	10,125	140,904
11	Note - 5.5 % Tax Exempt	7,865,000	639,447	12/13/96	12/01/26	358,346	-	19,908	338,437
12	Note - 7.65%	22,000,000	272,386	09/01/95	09/01/25	153,173	-	9,145	144,028
13	Note - 7.55%	8,000,000	99,049	09/19/95	09/19/25	55,699	-	3,325	52,374
14	Note - 5.87%	40,000,000	200,751	10/11/05	12/20/28	128,834	-	6,469	122,365
15	Note - 6.7%	40,000,000	249,955	10/11/05	12/20/28	-	249,955	19,700	230,254
16	8.50% Premium	5,000,000	73,658	12/01/93	12/01/12	18,205	-	3,703	14,502
17	10% Premium	4,000,000	95,584	12/01/93	12/01/13	23,623	-	4,805	18,818
18	9.25% Premium	3,100,000		12/01/93	12/01/23	57,128	-	3,830	53,296
19	10.03% Premium	6,000,000		12/01/93	12/01/23	973,275	-	64,172	909,103
20	10.375% Premium	5,000,000		12/01/93	12/01/23	117,290	-	7,863	109,427
21	10.10% Premium	10,000,000		01/01/99	12/01/29	1,657,364	-	83,585	1,573,799
22	S-3 Filings					10,000	-	10,000	-
23	Debt issuance cost					93,500	-	1,558	91,942
24									
25									
26	Total					\$ 5,050,330	\$ 249,955	\$ 310,783	\$ 4,989,501

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4	Total					

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	SEE SCHEDULE ATTACHED (A-15)	
6		
7		
8		
9		
10	Total	

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11	NONE	
12		
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	NONE	
15		
16	Total	

**GOLDEN STATE WATER COMPANY
SCHEDULE A-15**

**Account No. 146- Other Deferred Debits
Year 2009**

Rate Case Charges

Region I GRC 2007	\$ 132,253
Region I GRC 2010	90,644
General Office, Region II & Region III GRC - 2008	2,369,128
BVES Rate Case	1,050,000
	<u>3,642,025</u>

Other Deferred Charges

Aerojet Litigation Memorandum Account	19,676,128
Supply Cost Balancing Accounts	17,828,209
Regulatory Asset for Flow through Taxes	11,885,712
Regulatory Asset- Pension	25,320,288
Water Conservation Memorandum Account	1,985,146
Regulatory Asset - Retroactive Rate Change 2007	1,450,586
Low income Balancing Accounts	4,763,981
Santa Maria Adjudication memorandum Accounts	3,895,231
Regulatory Asset - Asset Retirement Obligation	3,826,361
Edison Settlement - Regulatory Asset	2,827,912
Interest Receivable	974,473
Regulatory Asset - WRAM and MCBA	21,168,335
Regulatory Asset- Post Retirement	1,434,731
Regulatory Asset- SERP	1,078,359
Regulatory Asset- Chadron Plant	1,243,733
Regulatory Asset - OSMA	680,612
CEMA Balancing Accounts	502,462
BRRBA Memo Account	106,378
Derivative	7,337,578
LIEE memorandum Accounts	48,474
Regulatory Asset - Ballona Plant	110,000
Other	89,090
Security Deposit	50,955
	<u>128,284,733</u>

Total Other Deferred Debits

\$ 131,926,759

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON			134	\$ 188,490,981		\$ 19,400,000
2	PREFERRED				-		-
3	DIRECTOR'S PLAN				2,095,741		-
4	ADDITIONAL PAID IN CAPITAL (Stock Options Exercised)				2,251,241		-
5	STOCK OPTIONS GRANTED				2,985,483		-
6	Totals				\$ 195,823,446		\$ 19,400,000

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	AMERICAN STATE WATER CO.	134	NONE	
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	134	Total number of shares	0

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	COMMON	-
17	PREFERRED	-
18		
19		
20		
21		
22		
23		
24	Total	-

SCHEDULE A-20

Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	-
2	CREDITS (Give nature of each credit and state account charged)	
3		-
4		-
5	Total credits	-
6	DEBITS (Give nature of each debit and state account credited)	
7		-
8		-
9		
10	Total debits	-
11	Balance end of year	-

SCHEDULE A-21

Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	\$ 129,210,705
13		CREDITS	
14	400	Credit balance transferred from income account	25,216,148
15	401	Miscellaneous credits to surplus (detail)	-
16			-
17		Total credits	25,216,148
18		DEBITS	
19	410	Debit balance transferred from income account	-
20	411	Dividend appropriations-preferred stock	-
21	412	Dividend appropriations-Common stock	19,400,000
22	413	Miscellaneous reservations of surplus	-
23	414	Miscellaneous debits to surplus (detail)	-
24		DERS on Options	69,007
25		Total debits	19,469,007
26		Balance end of year	\$ 134,957,846

SCHEDULE A-22

**Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	NONE
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

SCHEDULE A-23

**Account 205 - Undistributed Profits
of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	NONE
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1	NONE									
2										
3										
4										
5										
6										
7										
8	Totals									

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name: NONE
Address: _____
Phone Number: _____
Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____
Account Number: _____
Date Opened: _____

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	NONE				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT	NONE				
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Total				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	LTD 6.64% Notes due 2013				1,100,000			
15	LTD 6.8% Notes due 2013				2,000,000			
16	LTD 8.5% Notes due 2012				541,033			
17	LTD Var Oblig Miramar Proj				6,000,000			
18	LTD 6.87% Notes due 2023				5,000,000			
19	LTD 7% Notes due 2023				10,000,000			
20	LTD 9.56% Notes due 2031				28,000,000			
21	LTD 7.65% Notes due 2025				22,000,000			
22	LTD 7.55% Notes due 2025				8,000,000			
23	LTD 5.5% Tax-Exempt Note due 2026				7,835,000			
24	LTD 6.81% Tax-Exempt Note due 2028				15,000,000			
25	LTD Var Nt. Miramar Project #3				303,411			
26	LTD 6.59% Note due 2029				40,000,000			
27	State Water Notes				4,685,040			
28	LTD 7.875% Note due 2030				20,000,000			
29	LTD 7.23% Note due 2031				50,000,000			
30	LTD 5.87% Note due 2028				40,000,000			
31	LTD 6.7% Notes due 3/10/2019				40,000,000			
32	Capital Lease				121,608			
33	LTD Cur Sink				(364,805)			
34								
35	Total				\$ 300,221,288			

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
36	NONE				
37					
38					
39					
40	Total				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Current portion of LT Debt			\$ 364,805			
2							
3							
4							
5							
6							
7	Total			\$ 364,805			

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
8	American States Water Company	\$ 8,016,209			
9					
10					
11					
12					
13					
14	Total	\$ 8,016,209			

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
15	Vacation Reserves	\$ 4,423,144
16	Accrued Settlement-Edison	2,827,910
17	Accrued Worker Compensation Reserves	2,332,586
18	Utility Tax Collected	1,411,838
19	Environmental Remediation	1,353,733
20	PUC Reimburse Fee-Water	907,087
21	Deferred Revenue	439,035
22	Unrealized Loss on Derivative	7,337,578
23	Allocation Premium	3,116,592
24	Settlement Liability	5,000,000
25	Unclaimed Prop	310,430
26	Short Term Incentive Program	1,032,057
27	PCA wage accruals	652,285
28	General Liability Reserves	266,663
29	Department of Health System	211,605
30	Accrue Employee Expenses	230,231
31	Accrued Bank Fees	149,501
32	Others	214,004
30	Total	\$ 32,216,279

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See Instruction 5)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	\$ (46,741)		\$ 5,857,903	\$ (5,953,187)	\$ -	\$ 120,690	\$ 262,715
2	State corporation franchise tax - Current	1,765,491		5,501,798	(6,673,008)	(15,871)	578,410	
3	Payroll Taxes	35,168		3,236,315	(3,201,663)	-	69,820	
4	Other state and local taxes	2,431,467		2,947,958	(2,527,792)	-	2,851,633	
7	Federal income taxes - Current	(2,368,614)		4,309,902	(8,500,000)	(63,414)	(6,622,126)	
8	Pump Taxes	3,033,348		11,573,560	(11,513,602)		3,093,306	
9								
10								
11								
12								
13								
14	Total	\$ 4,850,119		\$ 33,427,436	\$ (38,369,252)	\$ (79,285)	\$ 91,733	\$ 262,715

(f) represents change in FIN 48 Fed

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		\$ 79,940,582
2	Additions during year		1,627,806
3	Subtotal - Beginning balance plus additions during year		81,568,388
4	Charges during year		
5	Refunds		
6	Percentage of revenue basis	41,561	
7	Proportionate cost basis	3,108,659	
8	Present worth basis	0	
9	Total refunds		3,150,220
10	Transfers to Acct 265 - Contributions in Aid of Construction		
11	Due to expiration of contracts	0	
12	Due to present worth discount	0	
13	Total transfers to Acct. 265		0
14	Securities Exchanged for Contracts (enter detail below)	0	
15	Subtotal - Charges during year		3,150,220
16	Balance end of year		\$ 78,418,168

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock		NONE	
18	Preferred stock		NONE	
19	Bonds		NONE	
20	Other (describe)		NONE	
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Pension SFAS 87	29,084,748
2	Executive Supp. Pension & Benefits - SERP	5,965,021
3	Accrued VEBA SFAS 106	5,105,733
4	Regulatory Liability for Flow-Through Taxes	5,224,600
5	Asset Retirement Obligations	4,033,175
6	Regulatory Liability - Folsom Lease Revenue	1,805,765
7	Reg Liability BVES	376,187
8	Deferred Rent	262,683
9	TIRBA	686,738
10	Water Litigation Memorandum Account	233,442
11		
12		
13		
14		
15		
16		
17	Total	52,778,092

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7	Regular customer reserve	632,369	Writeoffs	(1,077,231)	Bad Debt Expense	1,020,370	
8				-	Cash receipts	81,602	657,110
9							
10							
11	Misc AR reserve	406,658	Writeoffs	-	Bad Debt Expense	24,507	431,165
12							
13	Total						1,088,275

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction:

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Property in Service After Dec. 31, 1954	Non-Depreciable (d)		
1	Balance beginning of year	\$ 89,518,979	\$ 88,962,657	\$ 556,322		
2	Add: Credits to account during year					
3	Contributions received during year	2,258,964	2,258,964	-		
4	Other credits (Install and Convey)	2,357,632	2,357,632	-		
5	Total credits	4,616,596	4,616,596	-		
6	Deduct: Debits to account during year					
7	Depreciation charges for year - Water	2,419,636	2,419,636			
	Depreciation charges for year - Electric	18,932	18,932			
8	Nondepreciable donated property retired	-	-			
9	Other debits (amortization deferred revenue)	178,246	178,246			
10						
11	Total debits	2,616,814	2,616,814			
12	Balance end of year	\$ 91,518,761	\$ 90,962,439	\$ 556,322		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	\$ 233,934,913	\$ 207,570,614	\$ 26,364,299
4		601.2 Industrial sales	2,216,870	2,251,866	(34,996)
5		601.3 Sales to public authorities	11,389,480	11,627,303	(237,823)
6		Sub-total	247,541,263	221,449,783	26,091,480
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	6,423,481	6,420,209	3,272
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	4,342	4,436	(94)
11		Sub-total	6,427,823	6,424,645	3,178
12	603	Sales to irrigation customers			
13		603.1 Metered sales	4,729,411	4,369,284	360,127
14		603.2 Unmetered sales	-	-	-
15		Sub-total	4,729,411	4,369,284	360,127
16	604	Private fire protection service	1,645,541	1,538,729	106,812
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	94,147	88,005	6,142
19	607	Sales to governmental agencies by contracts	1,685,931	1,661,294	24,637
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	276,294	263,828	12,466
22		Sub-total	3,701,913	3,551,856	150,057
23		Total water service revenues	262,400,410	235,795,568	26,604,842
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	419,515	426,437	(6,922)
26	612	Rent from water property	3,855	7,854	(3,999)
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	441,464	2,163,883	(1,722,419)
29		Total other water revenues	864,834	2,598,174	(1,733,340)
30	501	Total operating revenues	\$ 263,265,244	\$ 238,393,742	\$ 24,871,502

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Refer to District Schedules	
33		
34		
35	Operations within incorporated territory	
36		
37		
38		
39		
40		
41		
42		
43		
44		

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	9,466,681	(2,683,011)	12,149,692	
4	701	Operation supervision, labor and expenses				-	-	
5	702	Operation labor and expenses	A	B	485,214	92,499	392,715	
6	703	Miscellaneous expenses	A		453,891	662,084	(208,194)	
7	704	Purchased water	A	B	C	44,979,033	45,819,027	(839,994)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	-	-	-	
10	706	Maintenance of structures and facilities				-	-	
11	707	Maintenance of structures and improvements	A	B	-	-	-	
12	708	Maintenance of collect and impound reservoirs	A		304,304	300,234	4,070	
13	708	Maintenance of source of supply facilities		B	-	-	-	
14	709	Maintenance of lake, river and other intakes	A		12,393	18,359	(5,966)	
15	710	Maintenance of springs and tunnels	A		-	-	-	
16	711	Maintenance of wells	A		785,397	819,736	(34,338)	
17	712	Maintenance of supply mains	A		54,055	15,394	38,660	
18	713	Maintenance of other source of supply plant	A	B	-	-	-	
19		Total source of supply expense			56,540,968	45,044,323	11,496,645	
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B	144,802	154,593	(9,791)	
23	721	Operation supervision labor and expense				-	-	
24	722	Power production labor and expense	A		-	-	-	
25	722	Power production labor, expenses and fuel		B	-	-	-	
26	723	Fuel for power production	A		-	-	-	
27	724	Pumping labor and expenses	A	B	1,965,675	1,821,599	144,075	
28	725	Miscellaneous expenses	A		506,742	398,185	108,557	
29	726	Fuel or power purchased for pumping	A	B	C	9,657,421	9,818,421	(161,000)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B	42,675	40,367	2,309	
32	729	Maintenance of structures and equipment				-	-	
33	730	Maintenance of structures and improvements	A	B	546,008	588,789	(42,781)	
34	731	Maintenance of power production equipment	A	B	-	-	-	
35	732	Maintenance of pumping equipment	A	B	2,143,420	1,940,373	203,047	
36	733	Maintenance of other pumping plant	A	B	-	-	-	
37		Total pumping expenses			15,006,743	14,762,328	244,415	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B		184,135	203,200	(19,064)
4	741	Operation supervision, labor and expenses			C		-	-
5	742	Operation labor and expenses	A			3,544,821	4,167,017	(622,196)
6	743	Miscellaneous expenses	A	B		-	-	-
7	744	Chemicals and filtering materials	A	B		2,639,095	2,145,213	493,883
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B		45,636	106,456	(60,820)
10	746	Maintenance of structures and equipment			C		-	-
11	747	Maintenance of structures and improvements	A	B		86,857	(43,726)	130,583
12	748	Maintenance of water treatment equipment	A	B		495,755	633,817	(138,062)
13		Total water treatment expenses				6,996,300	7,211,975	(215,676)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		443,604	557,208	(113,604)
17	751	Operation supervision, labor and expenses			C		-	-
18	752	Storage facilities expenses	A			8,683	9,277	(594)
19	752	Operation labor and expenses		B			-	-
20	753	Transmission and distribution lines expenses	A			705,452	735,729	(30,278)
21	754	Meter expenses	A			830,793	891,998	(61,205)
22	755	Customer installations expenses	A			626,969	471,153	155,816
23	756	Miscellaneous expenses	A			1,747,100	1,660,078	87,022
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B		266,889	267,711	(822)
26	758	Maintenance of structures and plant			C		-	-
27	759	Maintenance of structures and improvements	A	B		-	-	-
28	760	Maintenance of reservoirs and tanks	A	B		204,471	106,880	97,591
29	761	Maintenance of trans. and distribution mains	A			4,180,943	3,637,224	543,719
30	761	Maintenance of mains		B			-	-
31	762	Maintenance of fire mains	A			-	-	-
32	763	Maintenance of services	A			2,615,389	2,373,528	241,861
33	763	Maintenance of other trans. and distribution plant		B			-	-
34	764	Maintenance of meters	A			718,536	797,326	(78,790)
35	765	Maintenance of hydrants	A			760,997	858,175	(97,178)
36	766	Maintenance of miscellaneous plant	A			-	-	-
37		Total transmission and distribution expenses				13,109,826	12,366,287	743,539

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		1,233,456	1,263,402	(29,946)
4	771	Superv., meter read., other customer acct expenses			C		-	-
5	772	Meter reading expenses	A	B		5,025,400	5,027,332	(1,932)
6	773	Customer records and collection expenses	A			1,078,435	894,086	184,349
7	773	Customer records and accounts expenses		B			-	-
8	774	Miscellaneous customer accounts expenses	A			-	-	-
9	775	Uncollectible accounts	A	B	C	826,600	852,423	(25,823)
10		Total customer account expenses				8,163,891	8,037,244	126,647
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B		-	-	-
14	781	Sales expenses			C	-	-	-
15	782	Demonstrating and selling expenses	A			80,560	65,801	14,759
16	783	Advertising expenses	A			30,204	29,830	374
17	784	Miscellaneous sales expenses	A			-	-	-
18	785	Merchandising, jobbing and contract work	A			14,591	(24,703)	39,294
19		Total sales expenses				125,355	70,928	54,427
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	12,862,290	12,122,184	740,106
23	792	Office supplies and other expenses	A	B	C	4,343,576	4,771,885	(428,309)
24	793	Property insurance	A			396,302	295,131	101,171
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			2,004,958	2,486,594	(481,636)
27	795	Employees' pensions and benefits	A	B	C	14,749,005	11,736,936	3,012,069
28	796	Franchise requirements	A	B	C	1,186,944	1,324,746	(137,802)
29	797	Regulatory commission expenses	A	B	C	613,913	670,504	(56,591)
30	798	Outside services employed	A			7,356,787	6,518,899	837,888
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			1,641,446	1,609,201	32,245
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	1,328,503	1,201,097	127,406
36		Total administrative and general expenses				46,483,724	42,737,178	3,746,546
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	1,856,211	1,840,660	15,551
39	812	Administrative expenses transferred - Cr.	A	B	C	(2,420,511)	(2,384,232)	(36,279)
40	813	Duplicate charges - Cr.	A	B	C	-	-	-
41		Total miscellaneous				(564,300)	(543,572)	(20,728)
42		Total operating expenses				145,862,507	129,686,691	16,175,815

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	5,867,480	5,314,522	230,018	322,940	
10	State corp. franchise tax	3,729,294	5,146,008	308,524	48,221	(1,773,459)
11	Payroll taxes	2,694,770	2,119,603	215,627	359,540	
12	Other state and local taxes	2,999,373	2,732,354	267,019		
13	Other federal taxes					
14	Federal income tax	14,080,087	3,556,172	762,469	(13,226)	9,774,672
15	Groundwater assessments	11,562,990	11,562,990			
16						
17						
18						
19						
20	Totals	40,933,994	30,431,649	1,783,657	717,475	8,001,213

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from 1/1/09 to 12/31/09.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	\$ 25,216,148
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Book Federal Income Tax Expense	14,084,574
6	Book State Income Tax Expense	3,728,339
7	Post-Tax Book Income	43,029,061
8		
9	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:	
10	CIAC Connection Fees	1,674,591
11		
12		
13	EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:	
14	Bad Debt Accrual	105,318
15	Balancing & Memorandum Accounts	12,452,783
16	Bond Premium Amortization	167,936
17	Business Meals	84,964
18	Director's Retirement Plan	226,240
19	Deferred Charges	986,682
20	Executive SERP	545,778
21	FAS 123R Expense	183,388
22	FIN 48 Interest Expense	42,232
23	General Liability Insurance	2,775,483
24	Lobbying Related Expenses	346,606
25	Penalties	389
26	Short Term Incentive Program	399,474
27	Vacation pay accrual	368,780
28	Conservation Costs	628,371
29	Political Contributions	40,800
30	UNICAP	2,455,026
31	VEBA	668,897
32	Workers' Compensation	82,914
33	Accrued Payroll Taxes	52,558
34	Subtotal	22,582,359
35		
36	BOOK INCOME NOT SUBJECT TO TAX:	
37	Cal Cities Equity Pick-Up	14,834
38	PVPA Equity Pick-Up	87,365
39	Subtotal	102,199
40		
41	DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:	
42	Accrued Regulatory Liabilities	554,360
43	Advance Refunds	674,268
44	CA Franchise Tax	4,053,660
45	CIAC Deferred Revenue	28,407
46	Cost of removal	2,235,319
47	CPUC Management Audit	67,142
48	Deferred Directors' Compensation	10,527
49	Director's Compensation on RSU Conversion	93,165
50	Deferred Rate Case Charges	568,943
51	Pension Costs	229
52	Rent Expense	148,866
53	Tax Depreciation over Book Depreciation	38,694,926
54	Loss on disposal of ACRS property	1,252,922
55	IRC Sec. 199 Deduction	371,754
56	Property Taxes	173,477
57	Santa Maria Water Rights Legal Fees	190,567
58	Subtotal	49,116,532
59		
60		
61	Estimated Federal Taxable Income	18,067,280
62		
63	Federal Tax Rate	35%
64		
65	Federal Current Tax Expense (Estimate)	6,323,548
66		
67	FIN 48 Adjustments	(148,000)
68	2005 Amended Return	(676,178)
69	Return to Accrual True-Up	(1,195,955)
70		
71	Total Federal Tax (Pg 262 Line 1, Cfm (d))	\$ 4,305,415

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net loss (d)
1	Bear Valley Electric	\$ 28,922,465		
2	Operation Expenses		\$ 18,315,670	
3	Maintenance Expenses		877,591	
4	Administrative & general expenses		7,310,229	
5	Depreciation & Amortization Expenses		2,258,234	
6	Taxes not on income			
7	Interest expense, net		4,687	
8	Non-operation income/expenses	6,467		
9				
10				
11				
12	Totals	\$ 28,928,932	\$ 28,766,411	\$ 162,521

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
13	Lease income (Folsom & other revenue from lease of other physical property)	\$ 1,400,089
14	Equity Earnings from Investment	87,365
15	Other interest revenue	716,086
16	Miscellaneous income	35,302
17	Net gain on sale of property	14,659
18	RABBIT TRUST SERP	108,876
19		
20	Totals	\$ 2,362,977

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
21	Depreciation on non-op assets	\$ 57,552
22	Other interest expenses (state water projects)	208,351
23	Charitable and Political Contributions	234,926
24	Consulting and Other	661,396
25	Miscellaneous	149,144
26	Settlement Agreement	2,908,372
27	Total	\$ 4,218,741

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
28	Accrued interest income on Aerojet	\$ (52,975)
29	Interest on Short Term Debt	67,457
30	Miscellaneous interest income	36,033
31	Interest expenses on electric transmission line abandonment costs (SCE)	261,164
32		
33	Total	\$ 311,679

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
24	None	
25		
26		
27		
28	Total	

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) NO
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-2
Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6	Total		

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	38	\$ 2,584,300
8	Employees - Pumping	68	4,975,406
9	Employees - Water treatment	12	802,543
10	Employees - Transmission and distribution	148	8,519,184
11	Employees - Customer account	69	3,331,293
12	Employees - Sales	-	-
13	Employees - Administrative	-	-
14	General officers	10	2,675,112
15	General office	198	15,227,197
16	Totals	543	\$38,115,033

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Various Workers Comp		33			33				\$ -
18	Various General Liability				16	16				\$ 204,024
19	Various Bus Auto				14	14				\$ 149,119
20						-				\$ 353,143
21	Totals	-	33	-	30	63	-	-	-	\$ 706,286

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Political contributions (reported in Schedule B-8 Non-Operating Revenue Deductions)	41,000
2		
3		
4		
5		

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	NONE
7	
8	
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

Officer's Name	Cash Bonus	Stock Options (in units) *	Stock Units (in units) *	Other Comp **
12 Robert J. Sprowls	\$ 171,045	\$ 15,200	\$ 2,800	\$ 59,037
13 Eva G. Tang	67,665	7,600	1,400	15,720
14 Denise L. Kruger	76,163	7,600	1,400	17,829
15 Patrick R. Scanlon	45,608	6,200	1,200	16,654
16 William C. Gedney	38,713	6,200	1,200	16,492
17 Diane Rentfrow	31,891	6,200	1,200	14,968
18 Bryan K. Switzer	38,354	6,200	1,200	19,054
19 Gladys M. Farrow	32,713	-	2,400	19,357
20 Roland S. Tanner	31,238	6,200	1,200	16,539
21 David Chang	30,480	6,200	1,200	14,641
22				
23 Total	\$ 563,870	\$ 67,600	\$ 15,200	\$ 210,293

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	"Refer to District Schedules"								
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1Depth to Water	Pumping Capacity(Unit) ²			
							6	"Refer to District Schedules"	
7									
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
						11	"None"		
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased						(Unit chosen) ²		
18	"Refer to Attached Schedule"								
19									

* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: In domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			"Refer to District Schedules"
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals			

**GOLDEN STATE WATER COMPANY
SCHEDULE D-1
SOURCE OF SUPPLY PURCHASED WATER
2009**

DISTRICT	Purchased from	Quantity in CCF
Arden-Cordova	City of Folsom	-
Barstow		-
Bay Point	Contra Costa	914,929
Calipatria-Niland	Imperial Irrigation District	1,003,950
Clearlake	Yolo County	234,920
Desert		-
Los Osos		-
Metropolitan	City of Cerritos	244,508
	Central Basin MWD	3,587,054
	West Basin MWD	6,973,506
	City of South Gate	83
	City of Lakewood	1,503
	City of Downey	-
	City of Huntington Park	-
	City of Bell Gardens East	-
	Suburban Water Services	74
Ojai	Casitas	251,352
Orange County	MWDOC	3,593,768
	EOCMWD	617,580
	City of Brea	-
	City of Seal Beach	21,904
Claremont	Three Valleys MWD	1,889,535
	West End Consolidated	-
	Pomona College	1,088,255
San Dimas	Three Valleys MWD	4,043,793
	Covina Irrigating	119,153
San Gabriel Valley	City of Arcadia	832
	Upper SGVMWD	112,083
Santa Maria	SWI	79,196
	Miller St	36,613
	Primavera	-
Simi Valley	Calleguas MWD	2,938,556
Wrightwood		-
TOTAL		27,753,147

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw					"REFER TO DISTRICT SCHEDULES"				
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
23	Cast Iron									
24	Cast Iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted steel									
28	Standard screw					"REFER TO DISTRICT SCHEDULES"				
29	Screw or welded casing									
30	Cement - asbestos									
31	Welded steel									
32	Wood									
33	Other (specify)									
34	Total									

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	198,039	199,524	-	-
Commercial (including domestic)	37,102	37,023	11,750	10,728
Industrial	363	356	-	-
Public authorities	1,693	1,673	7	7
Irrigation	1,429	1,523	-	-
Other (specify)	90	105	-	-
Contract	63	64	-	-
Subtotal	238,779	240,268	11,757	10,735
Private fire connections	-	-	3,946	3,995
Public fire hydrants	-	-	-	-
Total	238,779	240,268	15,703	14,730

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	187,877	190,617
3/4 - in	7,051	9,677
1 - in	34,137	35,675
1 1/2 - in	4,492	4,442
2 - in	9,927	9,277
3 - in	2,113	2,407
4 - in	370	256
6 - in	310	159
8 - in	148	76
Other	77	49
Total	246,502	252,635

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	NONE
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	NONE
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification of Service	During Current Year												Subtotal		
	January	February	March	April	May	June	July	August	September	October	November	December			
Commercial	4,257,836	4,092,861	3,644,437	4,233,001	5,043,992	5,492,060	5,754,992							32,519,179	
Industrial	50,697	39,206	44,293	42,367	48,918	46,228	57,016							328,725	
Public authorities	151,502	161,603	119,703	245,511	335,965	418,465	458,112							1,890,861	
Irrigation	71,929	54,805	55,815	80,093	165,631	174,714	235,574							838,561	
Other (specify)	12,579	12,794	11,341	15,189	20,406	14,227	11,946							98,482	
Contract	43,429	44,446	40,728	72,717	85,806	76,859	104,742							468,727	
Total	4,587,972	4,405,715	3,916,317	4,688,878	5,700,718	6,222,553	6,622,382							36,144,535	
Classification of Service	During Current Year												Subtotal	Prior Year	Total
	August	September	October	November	December	Subtotal	Total								
Commercial	6,051,059	6,001,902	5,533,656	4,969,042	4,340,273	26,895,932	59,415,111							63,673,696	
Industrial	51,056	59,600	49,110	60,097	41,773	261,636	590,361							646,111	
Public authorities	429,656	438,427	366,265	287,207	201,709	1,723,264	3,614,125							4,196,740	
Irrigation	180,194	241,193	170,690	148,496	113,409	853,982	1,692,543							1,843,693	
Other (specify)	21,435	18,680	21,619	8,989	9,136	79,859	178,341							177,327	
Contract	127,499	129,535	81,806	104,938	47,224	491,002	959,729							1,189,256	
Total	6,860,899	6,869,337	6,223,146	5,578,769	4,753,524	30,305,675	66,450,210							71,726,823	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 1,030,192

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden	20-Oct-67			
Northern	Cordova	01-Jun-05		Application to add ion exchange perchlorate treatment on Dolecetto, Mather and Capital Wells.	24-Feb-2010
Mountain-Desert	Barstow	14-Apr-95	26-Jun-03 Change Crooks to Active and place Fe/Mn treatment plant into operation 04-Dec-03 Amendment to operate Crooks Iron & Manganese Facility. 04-Aug-06 Permit Amendment to add two new well sources Bradshaw #13 and Bradshaw #14 13-Jan-2010 Permit amendment approving new Bear Valley North Reservoir	Application to add Paseo Well as source of supply.	15-Apr-2010
Northern	Bay Point	06-Sep-94	13-Nov-97 Add Hill Street Well #2 18-Nov-99 Add Chadwick Well 12-Jul-00 Install and operate Port Chicago Inter-Tie with CCWD	Application to add an interconnection between Contra Costa Water District and the existing treated water pipeline at Hill Street Treatment Plant.	01-Dec-2008
Mountain-Desert	Calipatria	28-Jun-05		Application to amend OMMP to allow reduced chlorine residual at plant effluent.	16-Oct-06

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Central (CBE)	Artesia	11-Feb-2000	12-June-01 Juan # 4 Filtration 30-Apr-02 (Lift requirement for Action Level Compliance) 22-Aug-03 PA for Massinger #1 Mn/As removal. 09-May-05 PA for Hawaiian #1 Mn/As removal. 29-Aug-05 PA for Centralia FeCl2 - Mn removal. 20-Jan-06 PA for Centralia #3 & #4 08-March-06 (Massinger & Hawaiian As/Mn treatment). 01-Nov-06 PA for Roseton #2 wellhead TTMT. 15-Feb-07 PA for Roseton #2. 10-Sep-07 PA for operation of Centralia Well 6. 1-Apr-09 PA for changing Centralia compliance point to reservoir effluent.		
	Nonwalk	24-May-01	30-Apr-02 (Lift requirement for Action Level Compliance) 21-Aug-02 (Use of Imperial # 3 Well with existing GAC) 18-Sept-02 (Activate Imperial # 3 Well) 5-Nov-08 PA or Pioneer GAC Expansion		

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Central (CBW)	Bell/Bell Gardens	17-Dec-98	29-Sept-00 (Hoffman GAC treatment)	PA Application for decommissioning of Bissell 1 and construction of Bissell 3.	18-Jan-08
			28-Mar-02 (Gage GAC treatment)		
			30-Apr-02 (Lift requirement for Action Level Compliance)		
			25-Sep-03 PA Bissell Well #2 for manganese sequestration.		
			27-Oct-03 Revised PA (from 25-Sep-03)		
			20-Jan-05 PA Otis Well #3		
			22-Jun-05 PA Clara #2		
			09-Nov-06 Approval to change Priority #2 status from standby to active.		
			06-Mar-08 PA Watson aeration replacement and GAC treatment.		
			20-Jul-09 PA Bissell Well 2 Mn treatment.		
Foothill	Florence-Graham	29-July-99	30-Apr-02 (Lift requirement for Action Level Compliance)	PA application for GAC Treatment at Nadeau Well 3	8-Apr-09
			13-Sep-04 PA for Goodyear GAC		
			26-Oct-04 Revised PA from (13-Sep-04)		
			23-May-05 Approval to change the status of Goodyear #4 to active.		
			19-June-01 (Century Iron & Manganese treatment)		
			30-Apr-02 (Lift requirement for Action Level Compliance)		
			16-Feb-06 PA Century #1 Mn/As Treatment		
			30-Apr-02 (Lift requirement for action level compliance).		
			17-Aug-05 Permit provision changes.		
			05-Jan-00 (Equip Harrison #2)		
12-Oct-01 (Treat DM#1 & DM#2 for					

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Clearlake	10-Jul-92	VOC's @ DMTP) 14-Aug-03 Operate Del Monte 4 WTF 08-Jan-04 Operate Del Monte 1 WTF 15-May-09 (revision to DMTP OMMMP)		
			28-Jun-95 Addition of zinc orthophosphate for corrosion control.		
Central	Culver City	08-June-99	30-Apr-02 (Lift requirement for action level compliance) 05-Mar-03 Approval to change status of Sentney #8 from standby to active. 24-Aug-06 Approval to change status of Sentney Well# 8 from active to standby.		
Orange County	Cowan Heights Placentia	29-Jun-01 17-Jul-03	18-Jul-03 Drill and equip Orangethorpe Well. 1-Jan-98 Drill and equip Ruby Well.	Orangethorpe Well Wilson Well	20-Dec-2002 29-Jul-2009
Coastal	Yorba Linda West Orange	30-Oct-06 17-May-07	28-Dec-00 (add OC-90) 30-Oct-06 (Mn sequestration at Concerto) 05-Dec-07 (Valley View Well #2)	Emergency intertie with Anaheim Clair #5	20-Sep-08 Amendment deemed unnecessary. 02-Dec-02
Mountain Desert	Los Osos Edna Rd/Roll Hills	09-April 01 25-May 01		PA for Ion Exchange not yet finalized by DPH. The Ion Exchange unit is still outstanding for DPH approval	August 2007
				08-Jan-2010 Approval of Bella Vista well in Morongo Del Norte.	Application for New Navajo Reservoir in

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
	Morongo del Sur	Dec-97	25-Jan-2010 Permit amendment approving new Vale No. 2 well in Morongo Del Sur.	Morongo Del Norte Application fee for permit amendment for addition of uranium removal treatment at Yeager Plant.	02-12-07
Coastal	Ojai	01-Aug-97	17-Oct-02 CMWD disinfectant changed to chloramines. 09-Jan-09 PA for break point chlorination of interconnections and replacement of Heidelberg Tank	Addition of a new 0.5 MG reservoir at the existing San Antonio Plant.	15-Apr-2010
Foothill	San Dimas	22-Dec-98	03-Jun-99(TVMWD transmission line) 13-Aug-04 (Columbia Treatment Plant) 11-Jul-05 (Highway Treatment Plant)		
Foothill	South Arcadia	28-Jul-67	15-Jan-88(Jeffries#4) 08-Feb-99(Encinita Treatment Plant) 29-Aug-01(Modify ETP) 9-Jan-09 (Return Encinita Well #1 to service)		
	South San Gabriel	02-Jun-67	30-June-92 (Saxon #4) 24-Oct-01 (Install/operate of the LPGAC-WTF for San Gabriel 1&2) 9-Sept-02 (Include blending facility of high NO3 water for San Gabriel 1&2) 14-Nov-03 (Include perchlorate treatment by ion exchange for San Gabriel 1)	PA application to remove perchlorate treatment at the San Gabriel Treatment Plant.	8-Jan-2010

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Coastal	Lake Marie	13-Jul-84	31-Oct-95 Ranch Well stand-by/ no longer have the use of this well		
	Orcutt	04-16-03	06-April-04 New Mira Flores Well # 7		
	Sisquoc	17-Aug-62	05/30/2008 – Amendment for new Olive Hill Well #1 and additional 1.5 MG tank on Orcutt Hill		
	Tanglewood	18-Feb-03	24-Jan-00 New Foxen Canyon Well # 4		
	Nipomo	08-July-02	07-Feb-06 PA for LaSerena Reservoir		
	Simi Valley	10-May-94			
Southwest	Southwest	23-Feb-00	23-Jun-00 New Well Truro #4 and associated treatment facilities. 30-Jan-01 New Well Ballona #4 and associated treatment facilities and corrosion control treatment for the distribution mains 24-Apr-01 New Well Southern #6 and associated treatment facilities. 26-Oct-01 New Wells Yukon #4 & #5 and associated treatment for odor removal, chloramination and distribution pipeline corrosion control 16-Jul-02 New Well 129 th St #2 and associated treatments and modify odor treatment at Yukon. 15-Jan-04 CENB-55; New domestic water connection with MWD and utilize existing connection with MWD using connection with CWS 1-Aug-05 New Well Ballona #5 and		

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District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Mountain Desert			associated treatment facilities. 29-Dec-05 Belhaven #4 13-Dec-06 Doty #1 Mn/Fe Treatment 20-Apr-07 Southern #5 Mn/Fe Treatment 28-Apr-08 Doty #1 & #2 Mn/Fe Treatment 14-May_09 Two new 1.5 MG Budlong reservoirs and associated facilities.		
	Apple Valley South (VV-1)	09-Dec-70	19-Nov-91 Amendment to merge Victorville # 1 and Victorville # 4 into one system as #1		
	Desert View (VV-3)	01-Jan-82			
	Apple Valley North (VV-5)	15-Feb-89	1-Dec-03 (All) Requested name changes from numbered Victorville systems to named systems.		
	Lucerne	22-Feb-91	25-Aug-2009 Permit amendment approving new Emerald well	Application for Emerald Reservoir in Lucerne system	28-Jan-2010
Mountain Desert	Wrightwood	Oct-87	18-Sep-89 – Rescinded moratorium on development required in permit of Oct 1987.	Permit application for a new pump station and transmission pipeline	28-Jun-07
			11-June-03 Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system. 4-Nov-04 PA to add Evergreen Well.	Permit Application for new Linnet Reservoir	22-May-08

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1									
2									
3									
4									
5									
6									
7									
8									

"See attached schedules"

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

SCHEDULE E-1 (A)
Balancing Account - Water 2009

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	New Approved Memorandum Acct During the year (c1)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjustment (h1)	End of Year Balance <Under> Over Collection (i)
1	Arden-cordova	D. 06-04-037	(28,561)				(52)				(28,713)
2	Arden-cordova	D. 03-06-072	(19,675)				(44)	12,903			(6,816)
3	Bay Point	D. 06-04-037	(49,873)				(107)	10,460			(39,520)
4	Clearlake	D. 06-04-037	(2,383)				19				(2,364)
5	Clearlake	D. 03-06-072	7,222				(6)			(2)	7,214
6	Los Osos	D. 06-04-037	(2,845)				(7)			(0)	(2,853)
7	Ojai	D. 03-06-072	(14,332)				(38)				(14,370)
8	Ojai	D. 03-06-072	(5,935)				(16)				(5,951)
9	Ojai	D. 03-06-072	44,750				117			0	44,868
10	Santa Maria	D. 06-04-037	(57,926)				(152)			(3)	(58,081)
11	Simi Valley	D. 06-04-037	(499,867)				(893)	404,991			(95,769)
12	Simi Valley	D. 03-06-072	(2,975)				(8)				(2,983)
13	Metropolitan	D. 03-06-072	849,191	(848,506)			562				1,247
14	Metropolitan	D. 03-06-072	1,192,551	(1,191,588)			789				1,752
15	Metropolitan	D. 03-06-072	(196,812)	196,653			(130)				(289)
16	Metropolitan	D. 03-04-037		(673,136)			(989)	445,748			(228,377)
17	Region 3 Regional a/c	D. 04-03-039	(1,141)				(3)				(1,144)
18	Region 3 Regional a/c	D. 03-06-072	(2,098)				(5)				(2,103)
19	Region 3 Regional a/c	D. 03-06-072	(15,426)				(40)				(15,466)
20	Region 3 Regional a/c	D. 03-06-072	(1,880)				(5)				(1,885)
21	Region 3 Regional a/c	D. 06-04-037	(4,970,561)				(10,086)	2,960,226			(2,020,421)
22	CARW - Region 1	D. 08-01-043	440,814				1,246			257,758	699,818
23	CARW - Region 2	Note 3	(3,142,938)				(7,221)			466,803	(2,683,357)
24	CARW - Region 3	Note 3	(1,715,853)				(5,208)			(713,045)	(2,434,106)
	Total		(8,196,652)	(2,516,577)			(22,277)	3,834,328		11,511	(6,889,667)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: Amounts in column (h1) represent additional low-income discount and administrative expenses incurred during the year.

SCHEDULE E-1 (B)
Memorandum Account 2009

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	Beginning Balance was approved and moved to Balancing Acct	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	Adjmt (h1)	WRAM MCBA (h2)	End of Year Balance <Under> Over Collection (i)
1	Arden-Cordova	D.06-04-037, eff. 1/1/07	(21,783)			(16,347)	(133)					(38,264)
2	Arden-Cordova	See note 5a	(24,266)									(24,266)
3	Arden-Cordova	See note 5a									(422,476)	(422,476)
4	Bay Point	D.06-04-037, eff. 1/1/07	(139,697)			(54,099)	(428)					(194,224)
5	Bay Point	See note 5a									(649,008)	(649,008)
6	Clarelake	D.06-04-037, eff. 1/1/07	(6,074)			(6,530)	(2)					(12,606)
7	Los Osos	D.06-04-037, eff. 1/1/07	(28,699)			(17,212)	(96)					(46,008)
8	Los Osos	See note 5a									(217,092)	(217,092)
9	Ojai	D.04-08-052 8/19/04, eff. 1/1/04	(64,120)		4,897	(8,687)	(169)					(68,078)
10	Ojai	See note 5a									(185,549)	(185,549)
11	Santa Maria	D.06-04-037, eff. 1/1/07	5,149			(138,892)	(172)			(2)		(133,917)
12	Santa Maria	See note 5a									(574,957)	(574,957)
13	Simi Valley	D.06-04-037, eff. 1/1/07	(935,096)			(815,576)	(3,711)					(1,754,383)
14	Simi Valley		(58,108)									(58,108)
15	Simi Valley	See note 5a									(735,218)	(735,218)
16	Metropolitan	See note 3	(3,869,586)	2,516,578	1,629,696		(3,675)			(1)		273,012
17	Metropolitan	See note 5a	(576,695)								(7,831,953)	(8,408,648)
18	Region 3	See note 4	(2,885,808)		2,718,905		(5,119)			(15,887)		(187,908)
19	Region 3	See note 5a	(248,703)								(9,726,683)	(9,975,386)
			(8,853,486)	2,516,578	4,353,498	(1,057,344)	(13,503)			(15,890)	(20,342,937)	(23,413,085)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: D.04-08-053 (8/19/04)

Note 4: D.06-04-037 5/28/2008

Note 5: D.08-08-030 12/25/2008 R2&R3, 9/2009 R1
 5a conservation rate design WRAM & MCBA
 (h1) Adjustment for prior year catchup between G/L and Schedule

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 200_ (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Schedule E-2
Description of Low-Income Rate Assistance Programs

1. Brief description of each low-income rate assistance program, by district.
 This shall included but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

GSWC has low-income rate assistance program in its Region I, Region II and Region III service territories. The program is known as California Alternate Rates for Water (CARW) program. In the Region II and Region III service areas, the CARW Program provides a 15% discount to eligible residential customers on each component of their water bill, pursuant to D. 02-01-034. In the Region I service areas the CARW Program provides a flat rate monthly discount to eligible residential customers, pursuant to D. 08-01-043. A copy of the flat rate for each Region I service area is attached (see Attachment 1)

Qualification for the CARW rate discount is based on household income and household size (see Attachment 2 CARW tariffs "Schedule No. LI-10" and "Schedule No LI-20" for details).

GSWC was authorized to recover the costs recorded in the Region III CARW program Balancing Account in 2007. GSWC was authorized to recover the costs recorded in the Region II CARW program Balancing Account in 2008 and the amortization expired August 2009. When the CPUC established the Region I CARW program, a surcharge for non-CARW customers was set in place to offset the CARW program costs. Any offset will be recorded in the Region I CARW Balancing Account.

2. Participation rate for Year 2009 (as a percent of total customers served)

12/31/2009	Total Number of Accounts	Number of Accounts with CARW Discounts	% of Accounts with CARW Discounts
Arden Cordova	16,148	556	3.44%
Apple Valley	2,850	651	22.84%
Barstow	8,906	1,082	12.15%
Bay Point	4,816	484	10.05%
Calipatria	1,188	270	22.73%
Clearlake	2,157	377	17.48%
CBE	20,017	3,405	17.01%

CBW	19,886	3,368	16.94%
Claremont	11,030	480	4.35%
Culver City	9,530	401	4.21%
Los Alamitos	27,266	1,819	6.67%
Los Osos	3,277	223	6.81%
Morongo	935	135	14.44%
Ojai	2,884	139	4.82%
Placentia	15,375	828	5.39%
San Dimas	15,921	1,184	7.44%
San Gabriel	12,294	1,803	14.67%
Santa Maria	13,317	790	5.93%
Simi Valley	13,302	639	4.80%
Southwest	51,218	6,158	12.02%
Wrightwood	2,681	147	5.48%
Total	254,998	24,939	9.78%

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

See Attachment 3 for details of costs incurred in CARW balancing account.

Attachment 1

Schedule No. LI-20

(N)
Page 1

Region I

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region I.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

CSA	Monthly CARW Credit Amounts
Arden Cordova	\$ 5.00
Arden Cordova (Flat)	\$ 5.00
Bay Point	\$12.00
Clearlake	\$16.00
Los Osos	\$12.00
Ojai	\$11.00
Santa Maria	\$ 7.00
Simi Valley	\$ 7.00

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES RATES

Non-profit group living facilities, agricultural employee housing facilities, and migrant farm-worker housing centers will receive a flat monthly credit of \$20.00

(N)

(Continued)

Schedule No. LI-20

Page 2

CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION
(Continued)

SPECIAL CONDITIONS

1. **Low-Income Household:** A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2008

<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>
1-2	\$30,500
3	35,800
4	43,200
5	50,600
6	58,000

For each additional person residing in the household, add \$7,400.

(T)

(T)

2. **Application and Eligibility Declaration:** An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Customers are only eligible to receive service under this rate schedule at one residential location at any one time, and the rate applies only to the customer's permanent primary residence. A customer may present documentation showing approval into their energy provider's California Alternate Rate for Energy Program ("CARE") or provide verification of their household income. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis.
3. **Commencement of Rate:** Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.
4. **Verification:** Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. **Notice From Customer:** It is the customer's responsibility to notify the Utility if there is a change of eligibility status. Notification should be made within 30 days of the customer's change in eligibility.
6. **Rebiling:** Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. **Mobile home Park and Master-metered:** A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

Attachment 2

Schedule No. LI-10

Region II and Region III

CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region II and Region III.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

SPECIAL CONDITIONS

1. **Low-income Household:** A Low-income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2008

<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>
1-2	\$ 26,700
3	31,300
4	37,800
5	44,300
6	50,800

For each additional person residing in the household, add \$6,500.

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(Continued)

Schedule No. LI-10

CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION
(Continued)

Page 2

SPECIAL CONDITIONS

Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required, at least, every two years.

Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.

Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.

Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status.

Rebiling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.

2. **Mobile home Park and Master-metered:** A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

Schedule No. LI-20

Page 1 (N)

Region I

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company in Region I.

RATES

Fifteen percent (15%) discount applied to the regular filed tariff in the applicable Customer Service Area.

CSA	Monthly CARW Credit Amounts
Arden Cordova	\$ 5.00
Arden Cordova (Flat)	\$ 5.00
Bay Point	\$12.00
Clearlake	\$16.00
Los Osos	\$12.00
Ojai	\$11.00
Santa Maria	\$ 7.00
Simi Valley	\$ 7.00

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES RATES

Non-profit group living facilities, agricultural employee housing facilities, and migrant farm-worker housing centers will receive a flat monthly credit of \$20.00

(N)

(Continued)

Schedule No. LI-20

Page 2

**CALIFORNIA ALTERNATE RATES FOR WATER (CARW)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**
(Continued)

SPECIAL CONDITIONS

1. **Low-Income Household:** A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2008

<u>No. of Person in Household</u>	<u>Total Gross Annual Income</u>
1-2	\$30,500
3	35,800
4	43,200
5	50,600
6	58,000

For each additional person residing in the household, add \$7,400.

(T)

(T)

2. **Application and Eligibility Declaration:** An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Customers are only eligible to receive service under this rate schedule at one residential location at any one time, and the rate applies only to the customer's permanent primary residence. A customer may present documentation showing approval into their energy provider's California Alternate Rate for Energy Program ("CARE") or provide verification of their household income. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis.
3. **Commencement of Rate:** Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by the Utility.
4. **Verification:** Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. **Notice From Customer:** It is the customer's responsibility to notify the Utility if there is a change of eligibility status. Notification should be made within 30 days of the customer's change in eligibility.
6. **Rebiling:** Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. **Mobile home Park and Master-metered:** A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria, so an equivalent discount (15%) can be passed through to eligible customer(s).

Golden State Water Company Region 1

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region I Customer Service Area includes portions of Bay Point located in Contra Costa County, Clearlake and unincorporated territory in Lake County, Sections of Sacramento and Rancho Cordova in Sacramento County, Ojai in Ventura County, Santa Maria in Santa Barbara County, Los Osos in San Luis Obispo County and Simi Valley in Ventura County. GSWC is currently participating in water conservation programs in Santa Maria through the Regional Water Efficiency Program in Santa Barbara County and in the Sacramento area through the Regional Water Authority.

School Water Conservation Education Program

This program will target 2,484 sixth grade students in Region I. The Program will address the following: Replace 2,484 showerheads, replace 2,484 bathroom aerators, check 2,484 toilets for leaks and collect household water audit information from 2,484 homes. The unit cost for each student is \$37.39. The cost is based on current invoices received from the Water Wise Education vendor. As members of the California Urban Water Conservation Council this program helps fulfill CUWCC Best Management Practices 1, 2, 7 and 8. The annual cost of this program is estimated to be \$92,900. The 2,484 retrofits represent an estimated annual water savings of 65,734,100 gallons. This program is reviewed on an annual basis and has been approved by the CPUC.

Water Conservation Partnership Program Participation

By participating in Water Conservation Partnership programs, GSWC will be able to take advantage of DWR and grant money received through our wholesale agencies, GSWC will receive credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. Partnership programs benefit customers by giving them efficient conservation tools at reduced costs. In the Rancho Cordova service area GSWC partners with the Regional Water Authority (RWA) and the Sacramento Municipal Utilities District (SMUD) in several conservation programs. Past programs included the High Efficiency Clothes Washer rebate program (HECW - SMUD), ULFT rebate program (RWA), HET rebate program (RWA) and Large Landscape Audit programs and Outdoor Landscape programs (RWA).

In the Bay Point Customer Service Area GSWC partners with Contra Costa Water District (CCWD) in offering customers conservation programs. CCWD pre-qualifies all of GSWC's customers interested in participating prior to allowing them to participate. CCWD offers the following conservation programs: Residential High Efficiency Washing Machine Rebate

Program - The residential High-Efficiency Washing Machine Rebate Program provides rebates of up to \$100 to customers who purchase new qualifying high-efficiency clothes washers. Commercial High-Efficiency Clothes Washer Rebates - Rebates of up to \$220 are offered to commercial customers to install high-efficiency commercial clothes washers in laundry mats and apartment common laundry facilities. Residential High-Efficiency Toilet Vouchers (\$175.00). To help save water and money and to maximize water supplies, the Contra Costa Water District offers \$175 instant rebates a High Efficiency Toilet is purchased to replace an older high volume toilet. Multi-Family & Commercial High-Efficiency Toilet Voucher Program - To help save water and money and to maximize water supplies, Contra Costa Water District offers \$175 instant rebate vouchers for purchasing a High Efficiency Toilet to replace an older high volume toilet. Smart Sprinkler Timer Rebates - For a limited time, CCWD is offering rebates on select smart sprinkler timers. Smart timers reduce water waste by adjusting the landscape watering schedule automatically based on changes in the weather. Commercial and residential rebate programs are available.

Commercial Business Rebates - CCWD offers rebates on a number of commercial devices, including cooling tower conductivity meters, High-Efficiency Commercial Washers, Low-Flow and Zero-Flow Urinals, Water brooms and other water saving devices.

Commercial Irrigation Equipment Rebates - CCWD offers rebates on a select number of irrigation equipment on commercial, homeowner association and public agency sites. Improved equipment can reduce water waste and improve landscape appearance and health.

Water Conservation Partnership Program Participation – Simi Valley

By participating in Water Conservation Partnership programs, GSWC will be able to take advantage of partnership and grant funding received by our wholesale agencies. GSWC can receive credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. In the Simi Valley Customer Service Area GSWC partners with Casitas Municipal Water District in several conservation programs. The programs are administered through MWD's SoCalWaterSmart program. Current programs included the High Efficiency Clothes Washer rebate program (HECW) where residential customers can receive rebates for purchasing EPA WaterSense approved appliances, residential High Efficiency Toilet (HET) rebate programs, residential rotating sprinkler rebate program, residential HET distribution programs, residential Synthetic Turf Program, residential Weather-Based Irrigation Controller rebate program, water expos and Outdoor Landscape programs.

Water Conservation Program Participation – Commercial, Industrial, Institutional and Multi-Family – Simi Valley

Commercial, Industrial, Institutional and multi-family customers can apply for rebates through MWD's Save-A-Buck rebate program. Rebates are available for High Efficiency Toilets (HET), Ultra-Low and Waterless Urinals, Irrigation Controllers, Rotating Nozzle with Pressure Regulating Head Retrofits, High-Efficiency Nozzle Retrofits, Synthetic Turf, Connectionless Food Steamers, Ari-Cooled Ice Machines, Pressurized Water brooms, Cooling Tower Conductivity Controllers, pH/Conductivity Controllers, Steam Sterilizer Retrofits and Dry-Vacuum Pumps. The availability and amount of the rebates is up to MWD and can be changed or stopped at any time.

The estimated annual cost for these programs in Region 1 is estimated to be \$20,000.

Conservation Kits & Promotional Items – All Districts

Conservation Kits and Promotional items are available free to our customers and are distributed to students in the Water Wise Education Program. Each kit is estimated to save 26,463 gallons per year. The kits help GSWC in meeting the CUWCC's BMP 2. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The kits, promotional items and conservation literature are reviewed on an annual basis. The annual cost of this program is estimated to be \$40,000 and has been approved by the CPUC. This program helps GSWC meet the CUWCC's BMP 2 and 7.

Toilet Direct - Pilot Program – Clearlake, Los Osos, Santa Maria

GSWC conducted a pilot program in areas where HET distributions, rebates and vouchers have not been available. In this program qualified customers can receive up to two free HETs and conservation kit that is sent directly to the customer's residence via FedEx. Customers in the Clearlake, Los Osos and Santa Maria service areas have not historically had water conservation programs offered in their service areas. These service areas also have higher water rates due to a smaller number of customers supporting the water system and the no additional funding from wholesale agencies. Each HET can save an average residence up to 6,000 gallons of water annually in addition to the estimated annual water savings of 26,463 gallons from the installation of the water conservation kits. Each Toilet Direct kit is valued at \$175.00. The cost of this program was estimated to be \$31,500.

Leak Detection and Repair – Company Wide

All of GSWC's Districts perform repairs on visible leaks or leaks that surface. GSWC also has a Companywide Leak Detection and Repair Program. GSWC's Water Loss Control Department assists the Districts in finding leaks that do not surface. The Company looks into areas of higher water loss and performs system audits and makes recommendations to reduce water loss and improve system integrity.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within RWA's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation products. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

Where available most of the conservation programs are geared towards the residential customer. With increasing rates the customers are utilizing the conservation programs that are available.

Golden State Water Company

Region 2

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region II Customer Service Area includes portions of Los Angeles County, including portions of Norwalk, Santa Fe Springs, Downey, Hawaiian Gardens, Long Beach, Bell, Bell Gardens, Cudahy, Huntington Park, Paramount, Southgate, Culver City and unincorporated areas of Los Angeles and Willowbrook. Region II's purchased water is primarily purchased through (2) Metropolitan Water District (MWD) member agencies; Central Basin Municipal Water District (CBMWD) and West Basin Municipal Water District (WBMWD). Region II also has emergency connections with various city agencies. These water agencies help provide partnership conservation programs for Golden State Water and we pay for these conservation programs through our purchases of water or are invoiced for our participation in the conservation programs.

School Water Conservation Education Program

This will target 8,300 sixth grade students in Region II. The Program will address the following: Replace 8,300 showerheads, replace 8,300 bathroom aerators, check 8,300 toilets for leaks and collect household water audit information from 8,300 homes. The unit cost for each student is \$37.39. The cost is based on current invoices received from the Water Wise Education vendor. As members of the California Urban Water Conservation Council this program helps fulfill CUWCC Best Management Practices 1, 2, 7 and 8. The annual cost of this program is estimated to be \$310,000. The 8,300 retrofits represent an estimated annual water savings of 219,642,900 gallons. This program is reviewed on an annual basis and has been approved by the CPUC.

High Efficiency Toilet (HET) Distribution Program - Residential

The program has evolved from using Ultra Low-Flush Toilets (1.6gpf) to using more efficient High Efficiency Toilets (1.28gpf). Two toilet distributions will be conducted in Region II. GSWC has a goal distributing 500 HETs at each event. GSWC will contract with a low-bid vendor that will provide a marketing program, customer service/phone registration and event staff. The toilets will be given away on a selected Saturday with the old toilets to be returned to the same location two weeks later. GSWC is planning that MET will provide a rebate of \$50 for each HET that is returned. MET's trend has been to reduce the amount of rebate dollars available for conservation programs. GSWC conducts some of the distributions with CBMWD and WBMWD who have in the past received Department of Water Replenishment grant funding for conservation programs. These two agencies will sometimes offer GSWC partial funding to participate in conservation programs helping to offset GSWC's program costs. GSWC will use a Community Based Organization such as the local High school to assist in the program. The High school will earn \$15 for each toilet that is returned. These programs have been very successful in the past. The annual cost for this program is \$140,000. The program helps meet CUWCC's BMP 14. It is estimated that each HET retrofit

will save an average residential customer 6,000 gallons annually. The 1,000 HETs represent an estimated savings of 6,000,000 gallons per year. This program is reviewed on an annual basis and has been approved by the CPUC. This program helps GSWC meet the CUWCC's BMP 14.

Water Conservation Partnership Program Participation - Residential

By participating in Water Conservation Partnership programs, GSWC will be able to take advantage of partnership and grant funding received by our wholesale agencies. GSWC can receive credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. GSWC partners with Central Basin Municipal Water District and West Basin Municipal Water District in several conservation programs. Current programs. The programs are administered through MWD's SoCalWaterSmart program. Current programs included the High Efficiency Clothes Washer rebate program (HECW) where residential customers can receive rebates for purchasing EPA WaterSense approved appliances, residential High Efficiency Toilet (HET) rebate programs, residential rotating sprinkler rebate program, residential HET distribution programs, residential Synthetic Turf Program, residential Weather-Based Irrigation Controller rebate program, water expos and Outdoor Landscape programs. The estimated annual cost of participating in this program is \$120,000.

Water Conservation Program Participation – Commercial, Industrial, Institutional and Multi-Family

Commercial, Industrial, Institutional and multi-family customers can apply for rebates through MWD's Save-A-Buck rebate program. Rebates are available for High Efficiency Toilets (HET), Ultra-Low and Waterless Urinals, Irrigation Controllers, Rotating Nozzle with Pressure Regulating Head Retrofits, High-Efficiency Nozzle Retrofits, Synthetic Turf, Connectionless Food Steamers, Ari-Cooled Ice Machines, Pressurized Waterbrooms, Cooling Tower Conductivity Controllers, pH/Conductivity Controllers, Steam Sterilizer Retrofits and Dry-Vacuum Pumps. The availability and amount of the rebates is up to MWD and can be changed or stopped at any time. The annual cost of this program is estimated to be \$40,000.

Conservation Kits & Promotional Items – All Districts

Conservation Kits and Promotional items are available free to our customers and are distributed to students in the Water Wise Education Program. Each kit is estimated to save 26,463 gallons per year. The kits help GSWC in meeting the CUWCC's BMP 2. In addition to English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The kits, promotional items and conservation literature are reviewed on an annual basis. The annual cost of this program is estimated to be \$80,000 and has been approved by the CPUC. This program helps GSWC meet the CUWCC's BMP 2 and 7.

Student Poster Drawing Contest

This annual event is held in conjunction with MWD's Student Poster Contest. Students within the MWD service territory in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes being "Water Wise" and conserving water at home, at school, and in the community. GSWC submits winning posters within its' service territory to MWD. The winning posters will be framed by MMD and used in the water agency's "Traveling Art Show," that conducts tours throughout Metropolitan's service areas in Southern California. The program costs are paid through fees paid to MWD.

Leak Detection and Repair – Company Wide

All of GSWC's Districts perform repairs on visible leaks or leaks that surface. GSWC also has a Companywide Leak Detection and Repair Program. GSWC's Water Loss Control Department assists the Districts in finding leaks that do not surface. The Company looks into areas of higher water loss and performs system audits and makes recommendations to reduce water loss and improve system integrity.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Most of the conservation programs are funded through rates charged to customers. Customers who are within MWD's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (DWR and Prop 50).

Partnership funding is used to help reduce the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation devices. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

The conservation programs offered are open to all residential, commercial, industrial, institutional and multi-family customers. In 2009 both the residential and commercial rebate programs administered by the MWD depleted all funding. Participation in these programs is high throughout Region II.

Golden State Water Company Region 3

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

The Region III Customer Service Area includes portions of the High Desert, portions of Imperial County, the foothill areas of the San Gabriel Valley and portions of north Orange County. Region III's purchased water is primarily purchased through three (3) Metropolitan Water District (MWD) member agencies; Upper San Gabriel Municipal Water District, Three Valleys Municipal Water District, and the Municipal Water District of Orange County. These water agencies help provide partnership conservation programs for Golden State Water and we pay for them through our purchases of water or are invoiced for our participation in the conservation programs.

School Water Conservation Education Program

This will target 11,095 sixth grade students in Region III. The Program will address the following: Replace 11,095 showerheads, replace 11,095 bathroom aerators, check 11,095 toilets for leaks and collect household water audit information from 11,095 homes. The unit cost for each student is \$37.39. The cost is based on current invoices received from the Water Wise Education vendor. As members of the California Urban Water Conservation Council this program helps fulfill CUWCC Best Management Practices 1, 2, 7 and 8. The annual cost of this program is estimated to be \$200,000. The 11,095 retrofits represent an estimated annual water savings of 293,606,985 gallons. This program is reviewed on an annual basis and has been approved by the CPUC.

High Efficiency Toilet (HET) Give-Away Program - Residential

The program has evolved from using Ultra Low-Flush Toilets (1.6gpf) to using more efficient High Efficiency Toilets (1.28gpf). Two toilet distributions will be conducted in Region III. GSWC has a goal distributing 500 HETs at each event. GSWC will contract with a low-bid vendor that will provide a marketing program, customer service/phone registration and event staff. The toilets will be given away on a selected Saturday with the old toilets to be returned to the same location two weeks later. GSWC is planning that MET will provide a rebate of \$50 for each HET that is returned. MET's trend has been to reduce the amount of rebate dollars available for conservation programs. GSWC will use a Community Based Organization such as the local High school to assist in the program. The High school will earn \$15 for each toilet that is returned. These programs have been very successful in the past. The annual cost for this program is \$140,000. The program helps meet CUWCC's BMP 14. It is estimated that each HET retrofit will save an average residential customer 6,000 gallons annually. The 1,000 HETs represent an estimated savings of 6,000,000 gallons per year. This program is reviewed on an annual basis and has been approved by the CPUC. This program helps GSWC meet the CUWCC's BMP 14.

Toilet Direct - Pilot Program – Calipatria, Morongo Valley

GSWC conducted a pilot program in areas where HET distributions, rebates and vouchers have not been available. In this program qualified customers can receive up to two free HETs and conservation kit that is sent directly to the customer's residence via FedEx. Customers in the Calipatria and Morongo Valley service areas have not historically had water conservation programs offered in their service areas. These service areas also have higher water rates due to a smaller number of customers supporting the water system. Each HET can save an average residence up to 6,000 gallons of water annually in addition to the estimated annual water savings of 26,463 gallons from the installation of the water conservation kits. Each Toilet Direct kit is valued at \$175.00. The cost of this program was estimated to be \$12,250.

Water Conservation Partnership Program Participation – Orange County Placentia and Los Alamitos – CII

Commercial and multi-family customers will be able to apply for rebates for High Efficiency Toilets (HET) and can apply to receive up to \$200.00 rebate for each toilet. The partnership program would be between GSWC and the Municipal Water District of Orange County (MWDOC) who relies on MET for conservation funding. MWDOC would rebate the customer \$165.00 per HET; GSWC would add an additional rebate incentive of \$35.00 to each rebate bringing the HET rebate to \$200.00. For High Efficiency Clothes Washers (HECW), MWDOC would rebate \$110.00 per washer; GSWC would add an additional rebate incentive of \$90.00, bringing the total HET rebate to \$200.00. By participating in Water Conservation Partnership programs, GSWC will be able to take credit for participating in conservation programs that the Company did not have to fund completely on our own. These credits can be reported to the CUWCC when completing the Company's BMP reports. GSWC tries to partner with other participating agencies in promoting water conservation. Partnership programs benefit customers by giving them efficient conservation tools at reduced prices. The annual cost of this program is estimated to be \$50,000. This program helps GSWC meet the CUWCC's BMP 9.

Water Conservation Program Participation Barstow and Apple Valley - CII

The Mojave Water Agency (MWA) has launched a new rebate program for the high desert area. GSWC customers in Barstow and Apple Valley will be able to apply for rebates on High Efficiency Toilets (HET), High Efficiency Clothes Washers (HECW), and "Cash for Grass" program. MWA will offer a \$165.00 rebate for the HETs and GSWC will add an additional \$35 rebate incentive bringing the rebate to \$200.00 for each HET. For HECWs, MWA is offering a rebate of \$175.00; GSWC will add an additional rebate incentive of \$25.00, bringing the total rebate to \$200.00 for each HECW. MWA is offering \$0.50 per square foot to replace lawn with eligible low water-use landscaping. Up to \$3,000 is available per household. The annual cost of this program is estimated to be \$50,000. This program helps GSWC meet the CUWCC's BMP 9.

Conservation Programs in Calipatria, Morongo Valley and Wrightwood

GSWC is offering its Wrightwood customers rebates for up to \$150.00 on both HETs and HECWs. Rebates are offered on EPA and Energy Star rated devices. GSWC also conducted a pilot "Toilet Direct" program to its Morongo Valley and Calipatria customers. GSWC distributed a limited amount of HETs directly to the customer's residence. This program was initiated in remote areas and offer additional assistance to lower-income residences that do not have the initial funds to purchase these items then get reimbursed. The annual cost of this program is estimated to be \$25,000. This program helps GSWC meet the CUWCC's BMP 6 and 14.

Conservation Kits & Promotional Items – All Districts

Conservation Kits and Promotional items are available free to our customers and are distributed to students in the Water Wise Education Program. Each kit is estimated to save 26,463 gallons per year. The kits help GSWC in meeting the CUWCC's BMP 2. In addition to

English language water conservation material, Spanish-language water conservation material is also needed for our conservation efforts. Printed material includes inserts, brochures, promotional items for conservation events, and funding for event fees throughout the region. The kits, promotional items and conservation literature are reviewed on an annual basis. The annual cost of this program is estimated to be \$85,000 and has been approved by the CPUC. This program helps GSWC meet the CUWCC's BMP 2 and 7.

Solar Cup Educational Program – San Dimas, San Gabriel, Claremont

GSWC co-sponsored three high schools in 2009 to participate in the Solar Cup Educational Program. The program has become so popular that the Metropolitan Water District (MWD) has put a limit on the number of schools that a Company could sponsor. The high schools are located within the Company's operating districts. The program promotes the use of solar energy and incorporates resource efficiency and water conservation. The sponsorship per high school is \$1,250.00. The annual cost of this program is estimated to be \$3,750. Participation in this program is reviewed annually.

Fire Hydrant Painting Contest – San Dimas, San Gabriel, Claremont

This marks the 13th year that GSWC has sponsored the event. Students learn about resource conservation. High school students paint fire hydrants with conservation themes and compete for prizes. This event is a big hit with the local high schools, students and parents. The annual cost of this program is estimated to be \$3,000. This program helps GSWC meet the CUWCC's BMP 7.

Student Poster Drawing Contest – San Dimas, San Gabriel, Claremont

This annual event is held in conjunction with MWD. Students in grades K-12 are invited to participate. Students are encouraged to design a poster that promotes being "Water Wise" and conserving water at home, at school, and in the community. GSWC submits winning posters to MWD's contest. The winning posters will be framed by Metropolitan and used in the water agency's "Traveling Art Show," which tours throughout Metropolitan's service areas in Southern California. The cost of this program is paid through fees paid to MWD.

Smart Irrigation Timer Program – Los Alamitos and Placentia

This program is managed countywide by the Municipal Water District of Orange County (MWDOC) for all of its retail agencies. GSWC signed an agreement to participate in the distribution of an estimated 230 weather-based irrigation controllers. The initial program started in late 2005. GSWC will continue the program 2010 with increased advertising of the program. The program is reviewed on an annual basis and is dependent on MWDOC's partnership funding. The estimated cost of this program is \$15,000. This program helps GSWC meet the CUWCC's BMP 5.

Home & Garden Show – Barstow and Apple Valley

Each spring, Golden State participates in the annual Home and Garden Show in Victorville. GSWC and other water agencies represented by the Mojave Water Agency set up conservation booths and put on water conservation presentations. Information is distributed on regional plants that require little water and the public is encouraged to use water wisely. Additionally, a conservation drawing contest is held for elementary students and a landscaping design contest is held for homeowners. This three-day event held at the county Fairgrounds draws large crowds from the high desert community. The estimated cost of this program is \$5,000. This program help GSWC meet the CUWCC's BMP 7.

Leak Detection and Repair – Company Wide

All of GSWC's Districts perform repairs on visible leaks or leaks that surface. GSWC also has a Companywide Leak Detection and Repair Program. GSWC's Water Loss Control Department assists the Districts in finding leaks that do not surface. The Company looks into areas of higher water loss and performs system audits and makes recommendations to reduce water loss and improve system integrity.

- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.**

Most of the conservation programs are funded through rates charged to customers. Customers who are within MWD's service areas receive conservation benefits through the rates that the Company pays for water and through limited grant money received by the wholesale agency (Prop 50). In addition to Wholesale and MWD partnership programs, in 2009, GSWC is participating in new partnership programs in the high desert area where the partnership conservation programs are funded through customer rates and through funding from other High Desert Water Agencies.

Partnership funding is used to help off-set the costs of the various conservation programs. The customers benefit by getting larger rebates for purchasing and installing conservation devices. The rebates offered through partnership programs give the customers and the utility the greatest value for their dollar.

3. Cost of each program.

Please see response to Question 1 above.

4. The degree of participation in each district by customer group.

Currently most of the conservation programs are geared towards the residential customer. There is a shift in changing the focus from indoor conservation to outdoor since there is a potential for greater water savings.

Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
 - (a) services provided by regulated water utility to any affiliated company; **"Refer to Attached Schedule"**
 - (b) services provided by any affiliated company to regulated water utility; **"Refer to Attached Schedule"**
 - (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; **None**
 - (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; **None**
 - (e) employees transferred from regulated water utility to any affiliated company; **None**
 - (f) employees transferred from any affiliated company to regulated water utility; and **None**
 - (g) financing arrangements and transactions between regulated water utility and any affiliated company. **"Refer to Attached Schedule"**

Schedule E- 4
Report on Affiliate Transactions

Affiliate Transactions	2009 Totals
Borrowings/(Repayments) in Intercompany Borrowings from Parent Co	\$ (10,600,000)
Dividends paid to Parent Co.	\$ (4,800,000)
Costs allocated to:	
Bear Valley Electric Services	\$ 3,758,511
Chaparral City Water Company	913,183
American States Utility Services, Inc.	1,063,206
	<u>\$ 5,734,900</u>

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: **NONE**
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch	_____	_____
1 inch	_____	_____
1 1/2 inch	_____	_____
2 inch	_____	_____
3 inch	_____	_____
4 inch	_____	_____
6 inch	_____	_____
Number of Flat Rate Customers	_____	_____
Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	NONE				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT	NONE				
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

<u>NAME</u>	<u>AMOUNT</u>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

<u>NAME</u>	<u>AMOUNT</u>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

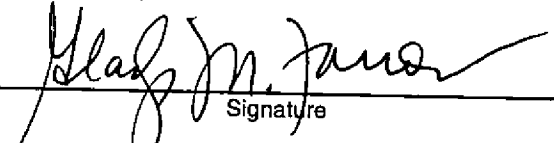
DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned _____
Gladys Farrow
Officer, Partner or Owner

of _____
Golden State Water Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2009, through December 31, 2009.



Signature

Vice President Finance, Treasury and Assistant Secretary

Title

April 30, 2010

Date

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