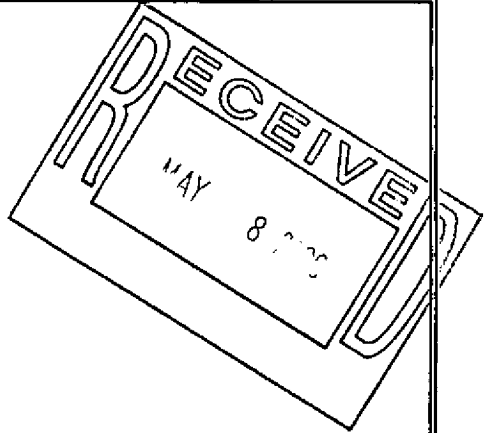


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2005
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Arden-Cordova Location: Rancho Cordova, Sacramento
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	10,633				10,633
3	302	Franchises and consents (Schedule A-1b)	1,893				1,893
4	303	Other intangible plant	758,364	93,755			852,119
5		Total intangible plant	770,890	93,755	-	-	864,645
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	790,617				790,617
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0				-
12	312	Collecting and impounding reservoirs	0				-
13	313	Lake, river and other intakes	0				-
14	314	Springs and tunnels	0				-
15	315	Wells	3,923,917	38,817	(98,562)		3,864,172
16	316	Supply mains	5,102,014	3,121,761			8,223,775
17	317	Other source of supply plant	0				-
18		Total source of supply plant	9,025,931	3,160,578	(98,562)	-	12,087,947
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	532,908		(39,160)		493,748
22	322	Boiler plant equipment	0				-
23	323	Other power production equipment	0				-
24	324	Pumping equipment	13,132,415	4,464,412	(175,775)		17,421,052
25	325	Other pumping plant	991,591				991,591
26		Total pumping plant	14,656,914	4,464,412	(214,935)	-	18,906,391
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	3,084,633	662,486	(7,144)		3,739,976
30	332	Water treatment equipment	6,325,288	1,223,808	(25,061)		7,524,035
31		Total water treatment plant	9,409,921	1,886,295	(32,205)	-	11,264,010

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0				-
3	342	Reservoirs and tanks	5,911,892	1,363,236			7,275,128
4	343	Transmission and distribution mains	16,790,406	1,590,115	(1,807)		18,378,714
5	344	Fire mains	0				-
6	345	Services	6,073,758	465,504	(5,666)		6,533,596
7	346	Meters	1,610,091	64,329	(843)		1,673,576
8	347	Meter installations	0				-
9	348	Hydrants	2,814,654	291,385			3,106,039
10	349	Other transmission and distribution plant	58,574				58,574
11		Total transmission and distribution plant	33,259,375	3,774,569	(8,316)	-	37,025,627
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	495,656				495,656
15	372	Office furniture and equipment	302,049	7,219			309,268
16	373	Transportation equipment	492,532	135,645	(55,721)	3,708	576,164
17	374	Stores equipment	0				-
18	375	Laboratory equipment	7,079	7,834			14,913
19	376	Communication equipment	16,018				16,018
20	377	Power operated equipment	51,945				51,945
21	378	Tools, shop and garage equipment	107,917	33,151			141,068
22	379	Other general plant	2,970				2,970
23		Total general plant	1,476,166	183,849	(55,721)	3,708	1,608,002
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	0				-
27	391	Utility plant purchased	301,968				301,968
28	392	Utility plant sold	0				-
29		Total undistributed items	301,968				301,968
30		Total utility plant in service	69,691,782	13,563,457	(409,739)	3,708	82,849,208

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		82,849,208	69,691,782
5		Construction Work in Progress		7,145,170	11,501,562
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		89,994,378	81,193,344
8					
9		Less Accumulated Depreciation			
10		Plant in Service		16,802,882	15,975,389
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		16,802,882	15,975,389
13					
14		Less Other Reserves			
15		Deferred Income Taxes		3,761,682	3,472,490
16		Deferred Investment Tax Credit		276,836	285,608
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		4,038,518	3,758,098
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		34,503,640	27,628,584
22		Advances for Construction		23,448,349	19,517,935
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		57,951,989	47,146,519
25					
26		Add Materials and Supplies		51,660	50,743
27					
28		Add Working Cash (From Schedule A-1d(2))		-292,500	-292,500
29		Add General Office, Rgions, District office, CSA allocation		2,829,371	2,077,968
30		TOTAL DISTRICT RATE BASE		13,789,520	16,149,549
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+Line			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
17					
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**SOUTHERN CALIFORNIA WATER COMPANY
ARDEN CORDOVA CUSTOMER SERVICE AREA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	0.0	0.0
72600	POWER FOR PUMPING	567.2	15.5	8,791.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	64.8	22.0	1,425.5
77300	COMMON CUSTOMER ACCOUNT	171.4	10.7	1,825.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	18.6	0.0	0.0
78000	OPERATION LABOR	372.0	12.5	4,650.2
78100	OTHER OPERATION EXPENSES	204.8	30.7	6,286.1
78700	MAINTENANCE LABOR	55.8	12.5	697.7
78800	OTHER MAINTENANCE EXPENSES	113.0	58.7	6,633.1
79200	OFFICE SUPPLIES AND EXPENSES	140.0	23.1	3,233.6
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	19.7	10.0	196.8
79800	BUSINESS MEALS	5.4	9.5	51.6
79700	REGULATORY COMMISSION	37.8	28.0	1,058.3
79800	OUTSIDE SERVICES	4.7	16.9	78.7
79900	MISCELLANEOUS	33.8	35.3	1,194.4
79910	ALLOCATED GENERAL OFFICE	972.2	10.7	10,356.6
80500	OTHER MAINTENANCE - GENERAL PLANT	15.3	25.2	366.4
81100	RENT	71.5	5.1	364.5
81500	A&G LABOR	214.2	12.5	2,677.6
50300	DEPRECIATION AND AMORTIZATION	1,126.8	0.0	0.0
50710	PROPERTY TAXES	166.2	40.0	7,447.2
50720	PAYROLL TAXES	50.8	4.0	203.2
50730	LOCAL TAXES	31.7	263.0	8,341.5
	STATE INCOME TAX	115.7	91.0	10,525.7
	FEDERAL INCOME TAX	588.7	143.0	83,895.4
	TOTAL OPERATING EXPENSES	5,180.0		180,320.9
	CPUC FEE (1.4% OF REVENUE)	93.0	90.0	6,369.5
	TOTAL	5,273.0		168,690.4
	AVERAGE LAG ----->			30.96

**AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)**

(1)	Average Lag in Collection of Revenues	10.70 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.95 days
(3)	Excess of Collection Lag over Payment Lag	-20.25 days
(4)	Total of Expenses, Taxes and Depreciation	\$5,273.0
(5)	Daily Total of Expenses, Taxes and Depreciation	\$14.4
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>(\$292.5)</u>

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	15,850,234	125,155		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	289,330	32,655		
4	(b) Charged to Account 265	872,592			
5	(c) Charged to Clearing Accounts	79,855			
6	(d) Salvage recovered	13,598			
7	(e) All other credits1/				
8	Total credits	1,255,375	32,655	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	409,739			
11	(b) Cost of removal	50,797			
12	(c) All other debits1/				
13	Total debits	460,536	0	0	0
14	Balance in reserve at end of year	16,645,073	157,810	0	0
15	State method of determining depreciation charges. Composite Rate				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT				
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1							
2	311	Structures and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(881,988)	115,037	98,562	50,797	(617,592)
7	316	Supply mains	(301,089)	(110,203)			(411,292)
8	317	Other source of supply plant					0
9		Total source of supply plant	(1,183,077)	4,834	98,562	50,797	(1,028,884)
10							
II. PUMPING PLANT							
11							
12	321	Structures and improvements	(153,668)	(13,003)	39,160		(127,511)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(3,396,678)	(265,420)	175,775		(3,486,323)
16	325	Other pumping plant	(140,137)	(28,756)			(168,893)
17		Total pumping plant	(3,690,483)	(307,179)	214,935	0	(3,782,727)
18							
III. WATER TREATMENT PLANT							
19							
20	331	Structures and improvements	(672,203)	(91,922)	7,144		(756,981)
21	332	Water treatment equipment	(2,090,691)	(130,194)	25,061		(2,195,824)
22		Total water treatment plant	(2,762,894)	(222,116)	32,205	0	(2,952,805)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
IV. TRANS. AND DIST. PLANT							
1							
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(636,817)	(154,300)			(791,117)
4	343	Transmission and distribution mains	(4,006,802)	(112,936)	1,807		(4,117,931)
5	344	Fire mains					0
6	345	Services	(1,635,091)	(190,109)	5,666		(1,819,534)
7	346	Meters	(398,682)	(83,081)	843		(480,920)
8	347	Meter installations					0
9	348	Hydrants	(691,581)	(62,485)			(754,066)
10	349	Other transmission and distribution plant	(10,653)	(1,775)			(12,428)
11		Total trans. and distribution plant	(7,379,626)	(604,686)	8,316	0	(7,975,996)
12							
V. GENERAL PLANT							
13							
14	371	Structures and improvements	(127,386)	(12,491)			(139,877)
15	372	Office furniture and equipment	(200,794)	(5,920)			(206,714)
16	373	Transportation equipment	(227,400)	(74,126)	55,721	(13,598)	(259,403)
17	374	Stores equipment					0
18	375	Laboratory equipment	(3,390)	(48)			(3,438)
19	376	Communication equipment	(16,017)				(16,017)
20	377	Power operated equipment	(51,944)				(51,944)
21	378	Tools, shop and garage equipment	(45,072)	(5,191)			(50,263)
22	379	Other general plant	(1,296)	(118)			(1,414)
23	390	Other tangible property					0
24	391	Water plant purchased	(160,855)	(14,736)			(175,591)
25		Total general plant	(834,154)	(112,630)	55,721	(13,598)	(904,661)
26		TOTAL	(15,850,234)	(1,241,777)	409,739	37,199	(16,645,073)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,691,106	2,311,903	379,203
4		601.2 Industrial sales	2,920	4,689	(1,769)
5		601.3 Sales to public authorities	135,910	112,955	22,955
6		Sub-total	2,829,936	2,429,547	400,389
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	4,431,846	4,044,112	387,734
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	4,431,846	4,044,112	387,734
12	603	Sales to irrigation customers			
13		603.1 Metered sales	350,046	161,374	188,672
14		603.2 Unmetered sales			-
15		Sub-total	350,046	161,374	188,672
16	604	Private fire protection service	226,882	237,402	(10,520)
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			-
21	609	Other sales or service	662	1,000	(338)
22		Sub-total	227,544	238,402	(10,858)
23		Total water service revenues	7,839,372	6,873,435	965,937
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,710	1,635	1,075
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	45,347	147,564	(102,217)
29		Total other water revenues	48,057	149,199	(101,142)
30	501	Total operating revenues	7,887,429	7,022,634	864,795

SCHEDULE B-2**Operating Expenses - Class A, B, and C Water Utilities**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		224,864	(552,915)	777,779
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		104	(22)	126
6	703	Miscellaneous expenses	A			6,188	2,126	4,062
7	704	Purchased water	A	B	C	4	0	4
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			2,462	10,386	(7,924)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			1,012	96	916
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			7,033	1,956	5,077
17	712	Maintenance of supply mains	A			17,729	8,031	9,698
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				259,396	(530,342)	789,738

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		22,782	16,787	5,995
4	751	Operation supervision, labor and expenses	A		C			
5	752	Storage facilities expenses	A			1,660	1,055	605
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution line expenses	A			18,837	20,757	(1,920)
8	754	Meter expenses	A			53,065	42,538	10,529
9	755	Customer installations expenses	A			3,754	3,899	(145)
10	756	Miscellaneous expenses	A			95,424	84,055	11,369
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		14,205	2,819	11,386
13	758	Maintenance of structures and plant	A		C			
14	758	Maintenance of structures and improvements	A	B		0	0	0
15	790	Maintenance of reservoirs and tanks	A	B		2,135	1,010	1,125
16	761	Maintenance of trans. and distribution mains	A			34,008	53,158	(19,148)
17	761	Maintenance of mains	A	B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			17,446	13,737	3,709
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A			3,946	7,583	(3,647)
22	765	Maintenance of hydrants	A			23,144	11,009	12,135
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				290,406	258,423	31,983

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	769	Transferred Customer Expenses				189,666	202,407	(12,441)
4	771	Supervision	A	B		31,983	39,085	(7,112)
5	771	Superv. meter read., other customer acct expenses	A		C			
6	772	Meter reading expenses	A	B		100,776	72,606	28,170
7	773	Customer records and collection expenses	A			8,521	4,870	3,551
8	773	Customer records and accounts expenses	A	B				
9	774	Miscellaneous customer accounts expenses	A			0	0	0
10	775	Uncollectible accounts	A	B	C	5,854	280,101	(274,247)
11		Total customer account expenses				337,102	589,181	(252,079)
12		VI. SALES EXPENSES						
13		Operation						
14	781	Supervision	A	B		0	0	0
15	781	Sales expenses	A		C			
16	782	Demonstrating and selling expenses	A			42	26	16
17	783	Advertising expenses	A			8,635	1,484	5,151
18	784	Miscellaneous sales expenses	A			0	0	0
19	785	Merchandising, jobbing and contract work	A			488	1,906	(1,418)
20		Total sales expenses				7,165	3,416	3,749

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3		Allocation of A&G Expenses				2,296,039	1,997,743	288,296
4	781	Administrative and general salaries	A	B	C	12,280	10,877	1,403
5	792	Office supplies and other expenses	A	B	C	48,189	83,465	(15,276)
6	783	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages	A	B	C			
8	794	Injuries and damages	A			293	2,049	(1,756)
9	795	Employees' pensions and benefits	A	B	C	29,274	21,109	8,165
10	796	Franchise requirements	A	B	C	17,243	15,788	1,455
11	797	Regulatory commission expenses	A	B	C	14,281	117,125	(102,844)
12	798	Outside services employed	A			119,266	128,476	(9,208)
13	788	Miscellaneous other general expenses		B				
14	788	Miscellaneous other general operation expenses			C			
15	789	Miscellaneous general expenses	A			21,101	21,958	(857)
16		Maintenance						
17	805	Maintenance of general plant	A	B	C	19,120	19,499	(379)
18		Total administrative and general expenses				2,567,086	2,398,068	169,018
19		VIII. MISCELLANEOUS						
20	811	Rents	A	B	C	22,534	40,844	(18,310)
21	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
22	813	Duplicate charges - Cr.	A	B	C	0	0	0
23		Total miscellaneous				22,534	40,844	(18,310)
24		Total operating expenses				4,755,340	4,294,068	521,272

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	283,267	283,267			
2	State corporation franchise tax	466,584	466,584			
3	State unemployment insurance tax	1,776	1,776			
4	Other state and local taxes	27,689	27,689			
5	Federal unemployment insurance tax	513	513			
6	Federal insurance contributions act	43,212	43,212			
7	Other federal taxes	-				
8	Federal income tax	987,969	987,969			
9	Pump Taxes	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	1,811,010	1,811,010	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted CCF (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
4	Treatment Plant	American	Coloma Plt					2,378,381	
5									
6									
7									
8	WELLS				Pumping Capacity ____ (Unit) ²	Annual Quantities Pumped CCF (Unit) ²	Remarks		
9	At Plant (Name or Number)	Location	Number	Diversions				³ Depth in Water	
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"REFER TO COMPANY SCHEDULE D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the minor's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

GOLDEN STATE WATER COMPANY
Region I Plant Facility Index
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps				Remarks	
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2005 (CCF)	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		
ARDEN	Greenhills 09ND05E36F01	1951		Well No. 5		Active	288	12	140	114	DWT	Elec	50	600		Well to sand trap to pressure tank to system.	
	Morse 09ND05E26R01	1965		Well No. 8		Active	425	14	140	51,168	DWT	Elec	50	750		Well to pressure tank to system.	
	Rushden 09ND05E38E01	1953		Well No. 6		Active	288	12	120	282,814	DWT	Elec	75	600		VFD controller, Submer. Aquastream, well to system.	
	Shadowglen 09ND05E36L01	1950		Well No. 1		Active	260	12	140	8,529	DWT	Elec	50	650		Well to sand separator to pressure tank to system.	
	Well 09ND05E01C02	1950		Well No. 2		Active	292	12	150	111,123	DWT	Elec	50	750		Well to pressure tank to system.	
	Windsor 09ND05E35J01	1951		Well No. 4		Active	387	12	120	89,779	DWT	Elec	50	750		Well to sand separator to pressure tank to system.	
	CORDOVA	Agnes Circle 09ND06E34C01	1958	80.2	Well No. 8		Active	470	12&16	150	192,195	DWT	Elec	50	500		Well to system through regulator.
		Alicante 09ND06E35C02	1951	97.4	Well No. 1	Inactive		306	12	144	0	DWT	Elec	30	was 400		Inactive due to contamination. To be destroyed.
		Capital 08NGE02C01 M	1988	101.3	Well No. 23		Active	895	20		729,200	DWT	Elec	200	1,600		Well to system
		Coloma Road 20 09ND06E-24J01M	1992	117.7	Well No. 20		Active	610	18	270	476,095	DWT	Elec	300	2,600		Well to horiz. Mn filter to reservoir.
Cristobal 09ND06E25D01		1959	102.1	Well No. 11	Inactive		468	12&16	140	0	DWT	Elec	50	was 700		Inactive due to contamination. To be destroyed.	
Dolecetto 09ND06E27R01		1956	87.3	Well No. 6		Active	405	12&16	120	111,083	DWT	Elec	50	700		Well to pressure tank to system.	
El Segundo 09ND06E34L01		1956	78.9	Well No. 4		Active	306	12	100	0	DWT	Elec	25	was 350		Well to sand separator to pressure tank to system.	
Georgetown 09ND06E28E01		1963	93.2	Well No. 7		Active	424 sounded	12&16	130	49,935	DWT	Elec	50	650		Well to system through regulator.	
Gilbert 09ND06E34G01		1955	85.8	Well No. 3		Active	240	12&16	130	0	DWT	Elec	50	was 700		Well to pressure tank to system.	
Gold Country 09ND07E-20C01M		1994	117.7	Well No. 21		Active	520	20	320	220,621	DWT	Elec	125	800		Well to horiz. Mn filter to system.	
	Marcel 09ND06E35M01	1956	93.5	Well No. 5		Active	480	12&18	140	50,747	DWT	Elec	50	700		Well to pressure tank to system.	
	Mather 08ND06E02M01	1966	95.9	Well No. 18		Active	580	16	242	420,344	DWT	Elec	150	1,700		Well to system.	
	Negrara 09ND06E26L01	1959	91.9	Well No. 10		Active	416	12&16	160	35,160	DWT	Elec	50	700		Well thru GAC contactor to system.	
	Park 09ND07E18M01	1960	112.6	Well No. 17		Active	502	16	150	574,092	DWT	Elec	125	1,500		Well to system	
	South Bridge Street 09ND06E12J06 M	1998	106.5	Well No. 22-A		Active	600	12	150	1,375,330	DWT	Elec	300	3,000		Well to system.	
	South Bridge Street 3410015030	2002		Well No. 22-B		Active				1,221,645	DWT w/ MagnaDrive	Elec	300	3,000			
	Whistler 09ND06E28B02	1962	98.4	Well No. 14	Inactive		446	12&16	130	0	DWT	Elec	50	was 850		Inactive due to contamination. To be destroyed.	
	Wood Cliff 09ND06E27H01	1959	90.1	Well No. 12		Active	556	12&16	140	49,089	DWT	Elec	50	675			

GOLDEN STATE WATER COMPANY									
Region I Plant Facility Index									
February 26, 2006									
Reservoirs									
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks Type	Material	Remarks
ARDEN									None
CORDOVA	Coloma Treatment Plant								
			116.0	Reservoir 1	Active	1.00	Weld	Steel	Finished Boosters A-H from Reservoir 1 to distribution system
			116.0	Reservoir 2	Active	1.00	Weld	Steel	
		1997	116.0	Reservoir 3	Active	2.00	Weld	Steel	Filters to Reservoir 3
		2002	116.0	Reservoir 4	Active	5.00	Weld	Steel	Blend from wells 17 & 22, 20 or surface water
	Kigore	2002	113.0	Reservoir	Active	0.50	Weld Elevated	Steel	The overflow of the reservoir at 230'

GOLDEN STATE WATER COMPANY

Region I Plant Facility Index

February 26, 2006

Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps Size (HP)	Design Flow (gpm)	Design Head (ft)	Remarks	
ARDEN											None	
CORDOVA	Coloma WTP		116.0	Booster C	Active	VT	Elec	75	2,000			
			116.0	Booster D	Active	VT	Elec	75	2,000			
			116.0	Booster E	Active	VT	Elec	75	2,000			
			116.0	Booster F	Active	VT	Elec	75	2,000			
			116.0	Booster G	Active	VT	Elec	75	2,000			
			116.0	Booster H	Active	VT	Elec	75	2,000			
			116.0	Booster 1	Active	VT, VFD	Elec	100	3,300	60	Boosters #1 - Sed Basin 1	
			116.0	Booster 2	Active	VT	Elec	40	1,600	60	Boosters #2-5 Sed Basin 2	
			116.0	Booster 3	Active	VT	Elec	40	1,600	60		
			116.0	Booster 4	Active	VT	Elec	40	1,600	60		
			116.0	Booster 5	Active	VT	Elec	40	1,600	60		
			Coloma Natural Gas Booster			Booster A		VT	NG		4,000	
						Booster B		VT	NG		4,000	
			Folsom Canal Turnout			Booster A	Active	VT, VFD	Elec	50	2,250	Booster from Folsom Canal to Coloma Treatment Plant.
						Booster B	Active	VT	Elec	50	2,250	Booster from Folsom Canal to Coloma Treatment Plant.
				Booster C	Active	VT	Elec	50	2,250	Booster from Folsom Canal to Coloma Treatment Plant.		
				Booster D	Active	VT	Elec	50	2,250	Booster from Folsom Canal to Coloma Treatment Plant.		

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities In Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)									
Capacities In Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								46
12	Ductile iron (cement lined)						2,085		3,616
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel								28
17	Screw or Welded Casing								
18	Cement - Asbestos						13,904		89,578
19	Welded Steel								
20	Polyvinylchloride						3,657		6,681
21	Other - Plastic			1,543			6,461		10,782
22	Totals	-	-	1,543	-	-	26,107	-	110,731

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)										
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								18 & 22	24 & 30	
23	Cast Iron	294	124	443		129				1,036
24	Ductile iron (cement lined)	40,035	399	12,904	1,994	9,147			1	70,181
25	Concrete									-
26	Copper								1	1
27	Riveted Steel									-
28	Standard Steel			340				100		468
29	Screw or Welded Casing									-
30	Cement - Asbestos	80,577	42,026	76,538	5,248	14,253		720	1,032	323,876
31	Welded Steel									-
32	Polyvinylchloride	2,286	1,762	35,322	970					50,678
33	Other - Plastic	29,471	1,071	11,023	579	4,294				65,224
33a	Unclassified								1,536	1,536
34	Totals	152,663	45,382	136,570	8,791	27,823	-	820	2,570	513,000

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	3,264	3,419	11,349	11,171
Industrial	6	4		
Public authorities	28	25		
Irrigation	135	378		
Other (specify)	1			
Subtotal	3,434	3,826	11,349	11,171
Private fire connections			481	507
Public fire hydrants				
Total	3,434	3,826	11,830	11,678

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	1,667	2,015
3/4 - in	120	223
1 - in	1,225	1,237
1 1/2 - in	67	66
2 - in	1,104	980
3 - in	122	90
4 - in	30	16
6 - in	43	22
Other	32	16
Flat Rate		11,171
Total	4,410	15,836

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed In Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	121,662	179,530	153,686	219,466	227,076	372,580	353,002
Industrial	74	70	96	3	197	77	306	823
Public authorities	6,705	4,121	4,069	5,219	10,176	15,227	24,327	69,844
Irrigation	4,201	1,019	2,674	4,866	13,478	23,268	31,813	81,319
Other (specify)			26				6	32
Total	132,642	184,740	160,551	229,554	250,927	411,152	409,454	1,779,020

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	501,425	289,589	446,605	217,549	243,872	1,699,040	3,326,042
Industrial	127	451	307	58	450	1,393	2,216	3,918
Public authorities	29,930	17,493	26,929	20,852	10,252	105,456	175,300	168,687
Irrigation	53,418	125,521	49,191	61,206	31,892	321,228	402,547	208,815
Other (specify)		55	65			120	152	240
Total	584,900	433,109	523,097	299,665	286,466	2,127,237	3,906,257	3,928,885

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 59,988

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	51,660
100.3	Construction work in progress	\$	7,145,170
241	Advances for construction	\$	23,448,349
265	Contributions in aid of construction	\$	34,503,640

SIGNATURE

District Management

Name of District Manager Paul T. Schubert Telephone: (916) 853-3636

Address 11088-D Olson Drive, Rancho Cordova, CA 95670

This report sets forth book or allocated figures and other data pertaining to the Arden-Cordova district for the period from January 1, 2005, to December 31, 2005.

Gladys Farrow

 Signature
Controller

 Title
 5/3/06

 Date

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