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	UTILITY AUDIT, FINANCE AND COMPLIANCE BRANCH WATER DIVISION

2006 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District:	Arden-Cordova	_Location:	Rancho Cordova, Sad	cramento
	•		(TOWN OR CITY)	(COLINTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

	I		Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year		or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT	, ,	. ,		1	
2	301	Organization	10,633				10,633
3	302	Franchises and consents (Schedule A-1b)	1,893				1,893
4	303	Other intangible plant	852,1 2 0	265,721			1,117,841
5		Total intangible plant	864,646	265,721	0	0	1,130,367
6							
7	!	II. LANDED CAPITAL					
8	306	Land and land rights	790,617	427,439		0	1,218,056
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0				0
12	312	Collecting and impounding reservoirs	0				0
13	313	Lake, river and other intakes	0				0
14	314	Springs and tunnels	0				0
15	315	Wells	3,864,173				3,864,173
16	316	Supply mains	8,223,774	239,548		(22,426)	8,440,896
171	317	Other source of supply plant	0				0
18		Total source of supply plant	12,087,947	239,548	0	(22,426)	12,305,069
19							
20		IV. PUMPING PLANT			i		
21	321	Structures and improvements	493,748	158,304	(8,668)	(62,387)	580,996
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	17,421,052	1,373,279	(53,984)	144,221	18,884,569
25	325	Other pumping plant	991,591	12,855		3,192	1,007,637
26		Total pumping plant	18,906,391	1,544,438	(62,652)	85,026	20,473,203
27					L		
28	<u>-</u>	V. WATER TREATMENT PLANT					
29	331	Structures and improvements	3,739,975	207,408	(5,648)	(75,040)	3,866,695
30	332	Water treatment equipment	7,524,035	267,467	(6,305)	(3,649)	7,781,547
31		Total water treatment plant	11,264,010	474,875	(11,953)	(78,690)	11,648,243

SCHEDULE A-1a Utility Plant in Service (Concluded)

			, in the second second				
. 1			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT			ļ		
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	7,275,128	2,661,078			9,936,206
4	343	Transmission and distribution mains	18,378,714	2,226,337	(12,886)	15,574	20,607,739
5	344	Fire mains	0				0
6	345	Services	6,533,596	917,848	(489)		7,450,954
7	346	Meters	1,673,576	700,477		65	2,374,118
8	347	Meter installations	0				0
9	348	Hydrants	3,106,039	363,023	(6,807)	6,853	3,469,108
10	349	Other transmission and distribution plant	58,574				58,574
11		Total transmission and distribution plant	37,025,627	6,868,763	(20,182)	22,491	43,896,699
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	495,656				495,656
15	372	Office furniture and equipment	309,268	34,395	(9,607)	(421)	333,635
16	373	Transportation equipment	576,164	169,506	(212,621)	(50,578)	482,471
17	374	Stores equipment	0				0
18	375	Laboratory equipment	14,914	619			15,532
19	376	Communication equipment	16,018	_			16,018
20	377	Power operated equipment	51,945		(519)		51,426
21	378	Tools, shop and garage equipment	141,068	20,065	(3,181)	(872)	157,080
22	379	Other general plant	` 2,970				2,970
23		Total general plant	1,608,002	224,585	(225,928)	(51,871)	1,554,788
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	0				0
27	391	Utility plant purchased	301,968				301,968
28	392	Utility plant sold	0				0
29		Total undistributed items	301,968	0	0	0	301,968
30		Total utility plant in service	82,849,208	10,045,368	(320,714)	(45,470)	92,528,392

SCHEDULE A-1d DISTRICT RATE BASE

			Schedule	Balance	Balance
Line	İ	Title of Account	Page No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		92,528,393	82,849,208
5		Construction Work in Progress		2,147,996	7,145,170
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		94,676,389	89,994,378
8					
9		Less Accumulated Depreciation	-	10.170.000	40.000.000
10 11		Plant in Service General Office Prorate		19,179,229	16,802,882
12		Total Accumulated Depreciation (Line 10 + Line 11)		19,179,229	16,802,882
13		Total Accumulated Depreciation (Line 10 + Line 11)		19,179,229	10,602,662
14		Less Other Reserves			
15		Deferred Income Taxes		3,919,911	3,761,682
16		Deferred Investment Tax Credit		268,064	276,836
17		Other Reserves			2.5,555
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		4,187,975	4,038,518
19		· · · · · · · · · · · · · · · · · · ·			
20		Less Adjustments			
21		Contributions in Aid of Construction		33,883,313	34,503,640
22		Advances for Construction		24,805,109	23,448,349
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		58,688,422	57,951,989
25					
26		Add Materials and Supplies		59,718	51,660
27				/=== ====	(0.4.00.0.)
28		Add Working Cash (From Schedule A-1d(2))		(292,500)	(292,500)
29 30		Add General Office, Rgions, District office, CSA allocation		2,595,451	2,829,371
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line		14,983,432	13,789,520
32		-Lille 7 - Lille 12 - Lille 10 - Lille 24 + Lille 20 + Lille 20+ lilli 		14,300,402	13,769,320
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

	working Cash Calculation							
			Schedule		Balance			
Line		Title of Account	Page No.	End-of-Year	Beginning of Year			
No.	Acct.	(a)	(b)	(c)	(ď) i			
1		Working Cash	 		1 1			
2		Working Guon	<u> </u>					
3		Determination of Operational Cash Requirement						
4			 					
		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	1					
5		2.Purchased Power & Commodity for Resale*	ļ					
6		3.Meter Revenues: Bimonthly Billing	<u> </u>					
7		4.Other Revenues: Flat Rate Monthly Billing						
8		5.Total Revenues (3 + 4)						
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)						
10		7. 5/24 x Line 1 x (100% - Line 6)	1					
11		8. 1/24 x Line 1 x Line 6	[
12		9. 1/12 x Line 2	1					
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attac	hed schedule				
14			1					
15								
			†					
		* Electtric power, gas or other fuel purchased for						
		pumping and/or purchased commodity for resale billed						
16		after receipt (metered).						
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SOUTHERN CALIFORNIA WATER COMPANY ARDEN CORDOVA CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION (Dollars in Thousands)

CPUC	(a)	(b)	(c)	(d)
WUDF			AVERAGE	
ACCOUNT	DESCRIPTION	2001	NUMBER OF	THOUSAND
	_	PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:		· · · · · · · · · · · · · · · · · · ·	
70400	PURCHASED WATER	0.0	0.0	0.0
72600	POWER FOR PUMPING	587.2	15.5	8,791.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	64.8	22.0	1,425.5
77300	COMMON CUSTOMER ACCOUNT	171,4	10.7	1,825.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	18.6	0.0	0.0
78000	OPERATION LABOR	372.0	12.5	4,650.2
78100	OTHER OPERATION EXPENSES	204.8	30.7	6,286.1
78700	MAINTENANCE LABOR	55.8	12.5	897.7
78800	OTHER MAINTENANCE EXPENSES	113.0	58.7	8,633.1
79200	OFFICE SUPPLIES AND EXPENSES	140.0	23.1	3,233.6
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	19.7	10.0	198.8
	BUSINESS MEALS	5.4	9.5	51.6
79700	REGULATORY COMMISSION	37.8	28.0	1,058.3
79800	OUTSIDE SERVICES	4.7	16.9	78.7
79900	MISCELLANEOUS	33.8	35.3	1,194.4
79910	ALLOCATED GENERAL OFFICE	972.2	10.7	10,356.6
80500	OTHER MAINTENANCE - GENERAL PLANT	15.3	25.2	386.4
	RENT	71.5	5.1	364.5
	A&G LABOR	214.2	12.5	2,877.6
	DEPRECIATION AND AMORTIZATION	1,128.8	0.0	0.0
	PROPERTY TAXES	188.2	40.0	7,447.2
	PAYROLL TAXES	50.8	4.0	203.2
50730	LOCAL TAXES	31.7	283.0	8,341.5
	STATE INCOME TAX	115.7	91.0 143.0	10,525.7
	FEDERAL INCOME TAX	586.7	143.0	83,895.4
	TOTAL OPERATING EXPENSES	6,180.0		160,320.9
	CPUC FEE (1.4% OF REVENUE)	93.0	90.0	8,369.5
	TOTAL	5,273.0		168,690.4
	AVERAGE LAG	->		30,96

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

(1)	Average Lag in Collection of Revenues	10.70 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.95 days
(3)	Excess of Collection Lag over Payment Lag	-20.25 days
(4)	Total of Expenses, Taxes and Depreciation	\$5,273.0
(5)	Daily Total of Expenses, Taxes and Depreciation	\$14.4
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	(\$292.5)

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		A 050	A 054 1	A	1050
		Account 250	Account 251	Account 252	Account 253
		1 Jailia.	Limited-Term	Utility Plant	Other
Line	Item	Utility Plant	Utility Investments	Acquisition	Other
No.	(a)	1		Adjustments	Property
	V-1/	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	16,645,073	157,810	0	<u> </u>
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,471,475	40,415		
4	(b) Charged to Account 265	1,100,170			
5	(c) Charged to Clearing Accounts	93,955			
6	(d) Salvage recovered	17,263			
7	(e) All other credits 1/				
8	Total credits	2,682,863	40,415	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	319,569			
11_	(b) Cost of removal	27,362			
12	(c) All other debits1/		-		
13	Total debits	346,931	-	0	0
14	Balance in reserve at end of year	18,981,005	198,225	0	O
15	State method of determining depreciation of	charges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fe	deral Income Tax Retu	rn for the year - \$	NOT AVAILABLE BY	DISTRICT
19	1/ Indicate the nature of these items and st	now the accounts affec	ted by the contra entrie	es.	
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to Reserves	Salvage and	
1 1			Balance	Reserve	During Year	Cost of	
1			Beginning	During Year	Excl. Cost	Removal Net	Balance
41 1	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	. 0				0
3	312	Collecting and impounding reservoirs	0	·			0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(617,592)	(130,995)		26,013	(722,574)
7	316	Supply mains	(411,292)	(177,634)		0	(588,926)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(1,028,884)	(308,629)	0	26,013	(1,311,500)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(127,511)	(12,048)	8,668	1]	(130,890)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(3,486,323)	(681,163)	53,984	(2,000)	(4,115,502)
16	325	Other pumping plant	(168,893)	(28,803)	46		(197,650)
17		Total pumping plant	(3,782,727)	(722,014)	62,698	(1,999)	(4,444,042)
18						1	
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(756,981)	(137,407)	31,603	0	(862,785)
21	332	Water treatment equipment	(2,195,824)	(449,937)	6,305	0	(2,639,456)
22		Total water treatment plant	(2,952,805)	(587,344)	37,908	0	(3,502,241)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to Reserves	Salvage and	
	į		Balance	Reserve	During Year	Cost of	
	-		Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	i	(a)	(b)	(c)	(d)	(e)	(f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0				
3	342	Reservoirs and tanks	(791,117)	(220,193)	30,313		(980,997)
4	343	Transmission and distribution mains	(4,117,931)	(395,142)	12,886		(4,500,187)
5	344	Fire mains	0				0
6	345	Services	(1,819,534)	(204,501)	489	1,349	(2,022,197)
7	346	Meters	(480,920)	(86,422)		(6,647)	(573,989)
8	347	Meter installations	0				0
9	348	Hydrants	(754,066)	(68,954)	6,807		(816,213)
10	349	Other transmission and distribution planf	(12,428)	(1,775)			(14,203)
11		Total trans, and distrubtion plant	(7,975,996)	(976,987)	50,495	(5,298)	(8,907,786)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(139,877)	(12,491)		· - · ·	(152,368)
15	372	Office furniture and equipment	(206,714)	(6,062)	9,607		(203,169)
16	373	Transportation equipment	(259,403)	(87,170)	211,997	(8,616)	(143,192)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(3,438)	(101)			(3,539)
19	376	Communication equipment	(16,017)				(16,017)
20	377	Power operated equipment	(51,944)		519		(51,425)
21	378	Tools, shop and garage equipment	(50,263)	(6,785)	3,181		(53,867)
22	379	Other general plant	(1,414)	(118)			(1,532)
23	390	Other tangible property	0				0
24	391	Water plant purchased	(175,591)	(14,736)			(190,327)
25		Total general plant	(904,661)	(127,463)	225,304	(8,616)	
26		TOTAL	(16,645,073)		376,405	10,100	(18,981,005)

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SCHEDULE B-1 Operating Revenues

	1				N-4 OF
1					Net Change
			A A	A	During Year
 	A	ACCOUNT	Amount	Amount	Show Decrease
	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.		(a)	(b)	(c)	(d)
1	001	I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,214,836	2,691,106	(476,270)
4		601.2 Industrial sales	3,571	2,920	651
5		601.3 Sales to public authorities	166,688	135,910	30,778
6		Sub-total	2,385,095	2,829,936	(444,841)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	4,930,764	4,431,846	498,918
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			-
11		Sub-total	4,930,764	4,431,846	498,918
12	603	Sales to irrigation customers			
13		603.1 Metered sales	565,013	350,046	214,967
14		603.2 Unmetered sales			-
15		Sub-total	565,013	350,046	214,967
16		Private fire protection service	228,068	226,882	1,186
17		Public fire protection service			-
18		Sales to other water utilities for resale			-
19		Sales to governmental agencies by contracts			-
20		Interdepartmental sales			-
21	609	Other sales or service	1,348	662	686
22		Sub-total	229,416	227,544	1,872
23		Total water service revenues	8,110,288	7,839,372	270,916
24		II. OTHER WATER REVENUES		_	
25		Miscellaneous service revenues	1,770	2,710	(940)
26		Rent from water property			•
27		Interdepartmental rents			<u> </u>
28		Other water revenues	(14,872)	45,347	(60,219)
29		Total other water revenues	(13,102)	48,057	(61,159)
30	501	Total operating revenues	8,097,186	7,887,429	209,757

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounte applicable to its class)

			6	las	ş			Net Changa During Year
			L	_		Amount	Amount	Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	JΑ	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	В		(119,180)	224,864	(344,044)
4	701	Operation supervision, labor and expenses	ľ		C			
5	702	Operation labor and expenses	A	В		0	104	(104)
6	703	Miscellaneous expenses	Ā			331	6,188	(5,857)
7	704	Purchased water	A	В	C	16,926	4	16,922
8		Maintenance	Г					
9	706	Maintenance supervision and engineering	Α	В		0	0	0
10	706	Maintenance of structures and facilities			O			
11	707	Maintenance of structures and improvements	Α	В		0	0	0
12	708	Maintenance of collect and impound reservoirs	Α			2,366	2,462	(96)
13	708	Maintenance of source of supply facilities		В				
14	709	Maintenance of lake, river and other intakes	Α			540	1,012	(472)
15	710	Maintenance of springs and tunnels	Α			0	0	0
16	711	Maintenance of wells	Α			47,110	7,033	40.077
17	712	Maintenance of supply mains	A			3,964	17,729	(13,765)
18	713	Maintenance of other source of supply plant	A	В		0	, 0	0
19		Total source of supply expense				(47,943)	259,396	(307,339)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

F				·		_			
I				l .		- (Net Change
I				۱,	las	s			During Year
I			*	⊩	П	ᅱ	Amount	Amount	Show Decrease
I	Line No.	Acct.	Account (a)		в	ام	Current Year (b)	Current Year (b)	in [Brackets] (d)
ľ	1 1		II. PUMPING EXPENSES		H	퓍	(0)	(6)	
1	2	1	Operation Operation	╟	H	┪			<u> </u>
l	3	721	Operation supervision and engineering	A	В	┪	17,046	28,275	(11,229)
ı	4		Operation supervision labor and expense	Г	Ħ	ᆸ	,		1
ľ	5	_	Power production labor and expense	A	П	Ī	0	0	0
ı	6	_	Power production labor, expenses and fuel	Γ	В	╗			
ľ	7		Fuel for power production	A	П		0	0	0
ľ	8	724	Pumping labor and expenses	A	В		82,968	88,949	(5,981)
ľ	9		Miscellaneous expenses	A	П		18,910	29,853	(10,943)
ľ	10	726	Fuel or power purchased for pumping	A	В	C	872,371	958,572	(86,201)
I	11		Maintenance	╟	П		•		
I	12	729	Maintenance supervision and engineering	Α	В		1,535	247	1,288
I	13	729	Maintenance of structures and equipment			С			
	14	730	Maintenance of structures and improvements	Α	В		3,412	9,031	(5,619)
	15	731	Maintenance of power production equipment	Α	В		0	0	0
I	16	732	Maintenance of pumping equipment	A	₿		77,590	53,833	23,757
I	17	733	Maintenance of other pumping plant	Α	В		0	0	0
I	18		Total pumping expenses	L			1,073,832	1,168,760	(94,928)
I	19		III. WATER TREATMENT EXPENSES	L					
	20		Operation	L					
	21	741	Operation supervision and engineering	Α	В		72,561	51,408	21,153
I	22	741	Operation supervision, labor and expenses	L		С			
	23	742	Operation labor and expenses	Α			294,193	(169,226)	463,419
	24	743	Miscellaneous expenses	Α	В		0	0	o
	25	744	Chemicals and filtering materials	Α	В		122,468	88,960	33,508
	26		Maintenance	L					
	27	746	Maintenance supervision and engineering	A	В		800	17,507	(16,707)
J	28	746	Maintenance of structures and equipment	L	L	С			
Á	29	747	Maintenance of structures and improvements	A	В	Ц	23,212	59,661	(36,449)
ľ	30	748	Maintenance of water treetment equipment	Δ	В		45,764	54,579	(8,815)
ľ	31		Total water treatment expenses	L		Ц	558,998	102,889	456,109

1

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Responses about use the princy of accounts explicable to its class)

			,	Clas	35	Amount	Amount	Net Change During Year Show Decrease
he No	Apci.	Account (a)	Γ.	8	c	Current Year	Preceding Year	in [Brackets]
1	-	N, TRANS, AND DIST, EXPENSES	┯	۴	H	(b)	(c)	(d)
2	_	Operation	\dashv	۲	Н			
3	751	Operation supervision and engineering	-	В	Н	38,583	22.782	15.801
4		Operation supervision, inter and expenses	-1	۲	С	33,365		10.001
5		Storage facilities expenses	1	H	Ħ	261	1.660	(1,399)
6		Operation labor and expenses	T	В	Н	25.	1,500	11,000
7		Transmission and distribution lines expenses	A	۳	Н	26 656	18.837	7,819
8	į	Meter expenses	- TA	Г	П	41.656	53,065	(11,409)
В		Customer Installations expenses	A	t	П	3,810	3.754	56
10		Miscellaneous expenses	١,	T	П	104.835	95 424	9,411
11		Maintonance		Т	П			
12	758	Maintonance supervision and ongineering	A	В	П	5,765	14,205	(8,440)
13	758	Maintenance of structures and plant	_	Г	С			
14	759	Maintenance of structures and improvements	_	В	П	0	0	0
15	760	Maintenance of reservoirs and tanks	A	В	П	1,382	2.135	(753)
16	761	Maintonance of trans, and distribution mains	A	Г	П	34,511	34,008	503
17	761	Maintenance of mains		В				
18	762	Maintonance of fire mains	_ [A	Γ		0	0	0
19	763	Maintenance of services	Α			18,079	17,446	(1,367)
20	763	Maintenance of other trans, and distribution plant		В	Ц			
21	764	Maintonance of meters	Α	Ĺ	П	2,565	3,946	(1,381)
22	765	Maintonance of hydrants	Ā			1.349	23,144	(21,795)
23	766	Maintenance of miscellaneous plant				0	0	. 0
24		Total transmission and distribution expenses		Ĺ.		277,452	290,406	(12,954)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Responses south of the prop of accounts appeared in an class)

Line No.	Acct.	Account (c)	F	Ja:		Amount Current Year (b)	Amount Current Year (b)	Nat Change During Year Show Decrease in [Brackets] (d)
1		V. CUSTOMER ACCOUNT EXPENSES	L	L				
2		Operation	L	L				
	790	Transferred Customer Expenses	L	<u> </u>		194,955	189,966	4,989
3	771	Supervision	A	9	Ш	33,087	31,983	1,104
4	771	Superv., meter read., other customer acct expenses	L	1	C			
5	772	Moter reading exponses	IA	<u> e</u>	Ш	75,736	100,778	(25,042)
6	773	Customer records and collection expenses	J۸	L		9.171	8,521	650
7	773	Customor records and accounts expenses	L	В	Ц			
8	774	Miscellaneous customer accounts expenses	Α	L	Ц	C	0	0
9	775	Uncollectible accounts	∆ا	В	c	16,226	5.854	10,372
10		Total customer account expenses				329,175	337,102	(7,927)
11		VI. SALES EXPENSES	L	L	L			
12	نــــــــــــــــــــــــــــــــــــــ	Operation		L				
13	7B1	Supervision	Α	₽	Ц	0	0	٥
14	781	Sales expenses	L	L	c			
15	782	Demonstrating and selling expenses	Ā	Ĺ	L	360	42	31B
16	783	Advertising expenses	JΑ	L	L	4,621	6,635	(2,014)
17	784	Miscellaneous sales expenses	A	L		0	0	0
16	785	Morchandising, Jobbing and contract work	Α	L	L	(22,737)	488	(23,225)
19		Total sales expenses	Т	Ι		(17,756)	7,165	(24,921)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) (Responses about use the grap of accounts appetable to de class)

			G	ikas	is	Amount	Amount	Nei Change During Year Show Decrease
Line No.	Acct.	Account (a)	Ā	В	c	Current Year (b)	Current Year (b)	in [Brackets] (d)
1		VII. ADMIN, AND GENERAL EXPENSES	Γ					
2		Operation						
		Allocation of A&G Expenses	L			2,356,398	2,286,039	70,359
3	791	Administrative and general saturies	A	В	C	26,497	12,260	14,217
4	792	Office supplies and other expenses	Α	В	c	49,681	48,169	1,492
.5	793	Property insurance	A	L		0	0	0
6	793	Property insurance, injuries and damages	L	В	c			
7	794	Injuries and demages	A	L		400	293	107
8	795	Employees' pensions and benefits	A	8	С	12,965	29,274	(16,309)
9	798	Franchise requirements	Α	В	c	17,314	17,243	71
10	797	Regulatory commission expenses	A	θ	С	34,413	14,281	20,132
11	798	Outside services employed	ľΑ			334.086	119,268	214.818
12	798	Miscellaneous other general expenses	L	₿				
13	798	Miscellaneous other general operation expenses	L	L	C			
14	799	Miscellaneous general expenses	A			25,973	21,101	4,872
15		Maintenance	L					
16	805	Maintenance of general plant	Α	В	C	12,572	19,120	(6,548)
17		Total administrative and general expenses	L			2,870,299	2,567,088	303.211
18		VIII. MISCELLANEOUS	L					
19	611	Rents	Α	В	С	(2,028)	22,534	(24,562)
20	812	Administrative expenses transferred - Cr.	A	В	c	0	0	٥
21	613	Duplicate charges - Cr.	A	В	c	0	٥	0
22		Total miscellaneous	L	Γ	Π	(2,028)	22.534	(24,562)
23		Total operating expenses	Т	Γ	Π	5,042,029	4,755,340	286,689

SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year		(Account 321)	(Accounts)]
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	355,171	355,171			
2	State corporation franchise tax	155,537	155,537			
3	State unemployment insurance tax	1,817	1,817			
4	Other state and local taxes	26,099	26,099	_		
5	Federal unemployment insurance tax	548	548			
6	Federal insurance contributions act	45,888	45,888			
7	Other federal taxes	-				
8	Federal income tax	346,939	346,939			
9	Pump Taxes	-				
10						
11						
12						
13						
14						
15						
16						
17	Totals	931,999	931,999	-	-	-

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STF	REAMS		FLOW IN			(Unit) ²	Annual Quantities	
1 2 3	Diverted Into 1	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity		rsions Min	Diverted CCF (Unit) ²	Remarks
4	Treatment Plant	American	Coloma Plt	Old.III	Capaony	IVIQA		2,388,637	
5								2/000/00:	
6									1.00
7									
8		WELL	S			Pum	ping	Annual	
9							acity	Quantities	Remarks
10	At Plant				3 Depth	•	-	Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water		(Unit) ²	CCF (Unit) ²	
12	"REFER TO ATTACHED	SCHEDULE"							
13						********			
14				· · · ·					
15								_	
16									
17 18 19	TUNNELS .	AND SPRINGS			FLOW IN			Annual Quantities Used	Remarks
20	Designation	Location	Number	Maxim	num	Mini	mum	(Unit) ²	
21	<u> </u>								
22									
23									
24									
25									
26									
27			Purcha	ased Wate	er for Re	esale			
28									
29	Purchased from								
30	Annual quantities purcha	ased			(Unit cho	sen) 2		"REFER TO	COMPANY
31					•	•		SCHEDULE	
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood	4		
45	Steel			
	Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gellons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

GOLDEN STATE WATER COMPANY Region | Plant Facility Index February 23, 2006 Wells

								Malle					G			
1	1000	7	C	# 	sitety		Hood	Veils	C. C.		i di		Silling Criss	Door	Cooper	o de la companya de l
System	Major	rear Built	Base Elev.	Š Š	Inactive	Active	(ft)	Casing Diam (in)	Setting	2006 (CCF)	Type	Energy Type	SZE (HP)	Plow (gpm)	Design Head (ft)	Kenarks
ARDEN			ļ _													
	Greenhills 09N05E36F01	1951		Well No 5		Active	268	12	140	290	DWT	Elec	8	009		Well to sand trap to pressure tank to system.
	Morse 09N05E26R01	1965		Well No. 8		Active	425	4	041	86,309	DWT	8	95	750		Well to pressure tank to system.
	Rushden 09N05E36E01	1953		Well No 6		Active	288	12	120	295,055	TWO .		75	8		VFD controller, Submer. Aquastream, well to system.
	Shadowglen 09N05E36L01	1950		Well No. 1		Active	260	12	140	76,867	DWT	Elec	95	650		Well to sand separator to pressure tank to system.
	Watt 09N05E01C02	1950		Well No. 2		Active	262	12	150	99,354	TWG	Elec	90	750		Well to pressure tank to system.
	Windsor 09N05E35J01	1951		Well No. 4		Active	387	12	120	6,597	DWI	Elec	S.	750		Well to sand separator to pressure tank to system.
 				9	0	9				564,472	subtotal	9	wells	4,100		
CORDOVA			-								ļ					
	Agnes Circle 09N06E34C01	1958	80.2	Well No 8		Active	470	12&16	051	143,742	TWO	Elec	8	2005		Well to system through regulator.
	Alicante 09N06E35C02	1951	97.4	Well No 1	Inactive		306	12	4	0	DWT	Elec	30	was 400		Inactive due to contamination. To be destroyed.
	Capital 08N6E/02C01 M	1998	101.3	Well No 23		Active	885	20		734,504	DWT	Elec	200	1,600		Well to system
	Coloma Road 20 09N/06E-24J01M	1992	117.7	Well No 20		Active	610	\$5	270	648,385	DWT	Elec	300	2,600		Well to horiz. Mn filter to reservoir.
	Cristobal 09N06E25D01	1959	102.1	Well No.11	Inactive		468	12&16	140	0	DWT	Elec	90	was 700		Inactive due to contamination. To be destroyed.
	Dolecetto 09N06E27R01	1956	87.3	Well No.6	 	Active	405	12816	120	128,946	TWO	Elec	25	700		Well to pressure tank to system.
	El Segundo 09N06E34L01	1956	78.9	Well No. 4		Active	306	12	100	0	DWT	Elec	25	was 350		Well to sand separator to pressure tank to system.
	Georgetown 09N06E26E01	1963	93.2	Well No. 7	1	Active	424 sounded	12&16	8	46,738	TWO	Elec	25	650		Well to system through regulator.
	Gilbert 09N06E34G01	1955	85.8	Well No. 3		Active	240	12&16	130	0	DWT	Elec	ક્ષ	was 700		Well to pressure lank to system.
	Gold Country 09N/07E-20C01M	1994	117.7	Well No. 21		Active	520	20	320	235,029	DWI	Elec	125	800		Well to horiz. Mn filter to system.
<u> </u>	Marcel 09N06E35M01	1956	93.5	Well No. 5		Active	480	12&16	140	93,219	DWT	Elec	S,	700		Well to pressure tank to system.
	Mather 08N06E02M01	1986	95.9	Well No. 18		Active	280	16	242	608,725	DWT	Bec	ž.	1.700	i	Well to system.
<u></u>	Negrara 09N06E26L01	1959	91.9	Well No. 10	-	Active	416	12&16	8	76,718	DWT	Elec	S.	700		Well thru GAC contactor to system.
	Park 09N07E18M01	1960	112.6	Well No. 17		Active	505	16	150	483,461	DWI	Elec	125	1,500	-	Well to system
1	South Bridge Street 09N6E/12J06 M	1998	106.5	Well No. 22-A		Active	009	12	150	1,087,791	DWI	Elec	300	3,000		Well to system.
	South Bridge Street 3410015030	2002		Well No. 22-B		Active				1,371,731	DWT w/ MagnaDrive	Elec	300	3,000		

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GOLDEN STATE WATER COMPANY
Region I Plant Facility Index
February 23, 2006
Wells

SCHEDULE D-1 _ WELLS

								Wells					Pumps			
System	Major	Year	Year Base	že5	Status	us	Depth	Depth Casing Pump	Pump		Pump	Energy	Size	Design Design	Design :	Remarks
:	Facility	Built	Built Elev.	No.	Inactive	Active	(£)	Diam (in) Setting	Setting	2006 (CCF)	Type	Type	(HP)	(HP) Flow (gpm) Head (ft)	Head (ft)	
	Whister 09N06E26B02	1962	98.4	1962 98.4 Well No. 14 Inactive	Inactive		446	12&16	130	D	DWT	Elec	8	was 850		Inactive due to contamination. To be destroyed.
	Wood Cliff 09N06E27H01	1959	90.1	1959 90.1 Weft No. 12		Active	556	12&16 140	140	61,777	DWT	Elec	25	675		
				8	n	5				5,718,766	5.718,766 subtotal	2	wells	18.125		

		1						1			
			G	OLDE	N STA	TE W	ATER	COM	PANY	/	
•					Regio	on I Plant Fa	icility Inde	X			
				•		February 23	, 2006				
						Booste					
						1					r '
	 	-			***	1 1			 		
	1							Pumps	-	<u> </u>	·
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
<u> </u>	141000		- 5830	- Orac	Otalus		Elleigy	3126	Cesign	Design	Kelliaiks
	Facility	Built	Elev.	No.		Туре	Type	(HP)	Flow (gpm)	Head (ft)	
ARDEN						ļ		<u>.</u>			N
ARUEN								<u></u>	-		None
CORDOVA	Coloma WTP		_					<u> </u>			
COLLOWAN	GO-DING TTTT	 	116.0	Booster C	Active	 √r	Elec	75	2.000		
		\vdash	118.0	Booster D	Active	 √ -	Elec	75	2,000		1
	1		118.0	Booster E	Active	vr	Elec	75	2,000		
			118.0	Booster F	Active	i vi	Elec	75	2,000		
	+	1	116.0	Booster G	Active	V V T	Elec	75	2,000		
	<u> </u>		116.0	Booster H	Active	VT VT	Elec	75	2,000		
	 								-,		
			116,0	Booster 1	Active	VT, VFD	Elec	100	3,300	60	Boosters #1 - Sed Basin 1
			116.0	Booster 2	Active	VT	Elec	40	1,600	. 60	Boosters #2-5 Sed Besin 2
	1		116.0	Booster 3	Active	VT	Elec	40	1,600	60	
			116.0	Booster 4	Active	VT.	Elec	40	1,600	60	
	<u> </u>		116.0	Booster 5	Active	Vî .	Elec	40	1,600	60	
	Coloma Natural										
	Gas Booster					 		ļ <u>.</u>			
				Booster A		<u>VT</u>	NG		4,000		
	Folsom Canal			Booster 8		J VI	NG		4,000	 	
	Turnout]						1		
	TOTIVUI								1		Booster from Folsom Canal to Color
	1			Booster A	Active	VT, VFQ	Eleç	50	2,250		Treatment Plant.
	1			2442,2	A - 47 -				1		Booster from Folsom Canal to Color
		l i		Booster B	Active	VT	Elec	50	2,250		Treatment Plant.
-					Active	VT	Elec		2.050		Booster from Folsom Canal to Colom
				Booster C	ACUYO	VI VI	FIBC	50	2,250		Treatment Plant
				_	Active	VT	Etec	50	2.250		Booster from Folsom Canal to Colon
	<u> </u>	ļ -		Booster D	Noure	*'			2,250		Treatment Plant.
	Dselct Reservoir					 					
	1	2006	96.5	Booster 1	Active	<u>VT</u>	Elec		1,250		
		2006	96.5	Booster 2	Active	VT.	Elec		1,250	l	
	 	2006	96.5 96.5	Booster 3 Booster 4	Active	VT	Elec		1,250		
		2006	96.5	Booster 5	Active Active	VT VT	Elec Elec		2,000		
	1	2000	80,0	DOOSIEL 3	AUIVE	aubtotal	22	boosters	46,450		
	-l	1				i anniotal	22	COOSTER	1 46,450		

		A A 1							1
	(GOL	.DEN	STAT	E WAT	ER C	OMP	ANY	
				Region I	Plant Facility	Index			
				Feb	oruary 23, 200	6			
					Reservoirs				· · · · · · · · · · · · · · · · · · ·
		_,						••••	
		- -i					Tanks		
System	Major	Year	Base	Unit	Stetus	Votume			Remarks
ADDEN	Facility	Built	Elev.	No.		(MG)	Type	Material	<u> </u>
ARDEN					total	0,00			None
CORDOVA				-	i total	0.00			
	Coloma Treatment			•••					
	Plant								
			116.0	Reservoir 1	Active	1.00	Weld	Steel	Finished Boosters A-H from Reserve to distribution system
			116.0	Reservoir 2	Active	1.00		Steel	
	<u> </u>	1997	116.0	Reservoir 3	Active	2.00	Weld	Steel	Filters to Reservoir 3
		2002	116.0	Reservoir 4	Active	5,00	Weld	Steel	Blend from wells 17 &22, 20 or surfa water
	Kilgore	2002	113.0	Reservoir	Active	0.50	Weld Elevated	Steel	The overflow of the reservoir at 230
	Oselot	2006		Reservoir	Active	5.00	Weld	Steel	Finished Boosters 1-5 from Reservo distribution system
					subtotal	14.50	6		

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SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Condults in Miles for Various Capacities										
Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line									Ī	
No.	Chah		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 10 50	51 10 75	76 to 100
1_2	Ditch Flume									
3	Lined conduit			-				-		
4	Linea conduit									
5		Totals						· · · · · · · · · · · · · · · · · · ·		
		rotalo						·	L	
			A. Length o	of Ditches, Flumes	and Lined Condui	ts in Miles for Vari	ous Capacities (C	oncluded)		
				Capacities in C	ubic Feet Per Secor	nd or Miner's Inches	(state which)		•	
Line No.			101 to 200	201 to 300	301 to 400	401 to 500	501 14 750	751 40 1000	0	Totel
6	Ditch		10110200	20110300	301 (0 400	401 (0 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Flume									
 	Lines conduit	+							 	
9	anne bollouit				· · · · · · · · · · · · · · · · · · ·			 	 	
10		Totals								
_				notagen of Ding 4:	/ Inside Diameters	in locker Master	Indian Comics Di	lan.		
			D. F(octages of Pipe b	/ inside Diameters	in inches - Not inc	lubing Service Pip	ing		
Line	 		1							
No.			1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron					- "-	•	 		46
12	Ductile iron (cement lined)							2,085		3,561
13	Concrete						•			5,557
14	Copper									
15	Riveted Steel									
16	Standard Steel									26
17	Screw or Welded Casing									
18	Cement - Asbestos							13,904		89,558
19	Welded Steel									
	Polyvinylchloride		 					3,667		6,681
21	Other - Plastic				1,543		· · · · · · · · · · · · · · · · · · ·	6,461		10,762
22	<u> </u>	Totals	•	-	1,543	•	•	26,117		110,656
			B. Footages	of Pipe by Inside	Diameters in Inch	es - Not Including	Service Pipina - (6	Concluded)		- 1
									Sizes	
Line		l							y Sizes)	Total
No.	<u> </u>	8	10	12	14	16	20	18 & 22	24 & 30	All Sizes
23	Cast Iron	294	124	443		129				1,036
24	Ductile iron (cement lined	60,141	399	12,904	1,939	9,147			2	90,178
25 26	Concrete Copper			· · · · · · · · · · · · · · · · · · ·					1	
27	Riveted Steel	+							1	1
28				417				100		545
29				711				100	 	543
30		80,576	42,026	76,538	5,191	14,253		720	1,032	323,798
31	Welded Steel	30,0.0			- 3 1,05-	,200		1.20	1,502	-
32	Polyvinylchloride	2,286	1,762	35,322	970			1		50,688
33	Other - Plastic	29,471	1,071	11,023	579	4,294		1		65,224
33a			,,,,,,					1	(3,645)	(3,645)
34		172,768	45,382	136,647	8,679	27,823	-	820	(2,610)	527,825
							_	-		

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	3,419	3,833	11,171	11,082
Industrial	4	3		· -
Public authorities	25	26		
Irrigation	378	383		
Other (specify)				
Subtotal	3,826	4,245	11,171	11,082
Private fire connections			507	526
Public fire hydrants				
Total	3,826	4,245	11,678	11,608

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	1,667	2,296
3/4 - in	120	195
1 - in	1,225	1,242
1 1/2 - in	67	63
2 - in	1,135	993
3 - in	122	93
4 - in	30	17
6 - in	43	21
8 - in	30	16
Other	2	1
Total	4,441	4,937

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair	s Prescribed
B.	Number of Meters in Service Since Late 1. Ten years or less	ast Test

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)1 Classification of Service January February May March April June July Subtotal Commercial 130,314 165,345 156,520 119,329 352,310 147,075 303,449 1,374,342 Industrial 62 82 86 180 124 153 281 968 Public authorities 6,384 5,508 4,952 6,058 7,208 41,263 96,072 24,699 Irrigation 10,392 11,842 5,744 6,690 36,921 52,896 120,619 245,104 Other (specify) 48 48 Total 147,152 174,050 130,107 178,179 191,328 446,622 449,096 1,716,534 Classification Total of Service August September October November December Subtotal Total **Prior Year** Commercial 460,411 315,757 430,939 221,115 259,654 1,687,876 3,062,218 3,326,042 1,827 Industrial 128 255 148 244 84 859 2,216 Public authorities 23,477 27,887 13,739 24,720 8,736 98,559 194,631 175,300 65,278 Irrigation 114,531 58,108 60,955 26,334 325,206 570,310 402,547 Other (specify) 369 16 152 385 433

294,824

2,112,885

3,829,419

3,906,257

458,430

549,663

Total

Total acres irrigated	Total population served	<u>63,412</u>
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¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Date

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131 100.3 241 265	Materials and supplies on hand	2,147,996 24,805,109
	SIGNATURE	

District Management	
Name of District Manager Paul T. Schubert	Telephone: (916) 853-3636
Address 11088-D Olson Drive, Rancho Cord	lova, CA 95670
This report sets forth book or allocated figure pertaining to the Arden-Cordova district for the period from January 1, 2006,	
	/ Sighature Controller
	Title 5/8/07

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