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2010
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Arden-Cordova Location: Rancho Cordova,
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	10,633	-	-	-	10,633
2	302	Franchises and consents (Schedule A-1b)	1,893	-	-	-	1,893
3	303	Other intangible plant	1,582,960	-	-	-	1,582,960
4		Total intangible plant	1,595,486	-	-	-	1,595,486
II. LANDED CAPITAL							
5	306	Land and land rights	1,558,940	-	-	-	1,558,940
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	3,844,108	3,526	(9,147)	-	3,838,487
11	316	Supply mains	10,785,651	-	-	-	10,785,651
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	14,629,760	3,526	(9,147)	-	14,624,138
IV. PUMPING PLANT							
14	321	Structures and improvements	576,152	-	(5,114)	-	571,038
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	19,360,752	172,292	(64,578)	(676,888)	18,791,578
18	325	Other pumping plant	1,070,388	5,370	-	(429,142)	646,617
19		Total pumping plant	21,007,292	177,663	(69,692)	(1,106,030)	20,009,234
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	4,130,697	19,970	-	(511,752)	3,638,916
21	332	Water treatment equipment	7,934,051	161,808	(73)	(524,730)	7,571,057
		Total water treatment plant	12,064,749	181,778	(73)	(1,036,481)	11,209,973

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	10,296,263	-	-	-	10,296,263
3	343	Transmission and distribution mains	23,539,965	384,804	(17,907)	(13,291)	23,893,571
4	344	Fire mains	-	-	-	-	-
5	345	Services	9,396,819	1,022,531	(32,934)	-	10,386,416
6	346	Meters	3,325,949	1,877,338	-	(243)	5,203,045
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	3,974,300	34,597	(3,046)	-	4,005,851
9	349	Other transmission and distribution plant	58,574	-	-	-	58,574
10		Total transmission and distribution plant	50,591,871	3,319,269	(53,887)	(13,534)	53,843,719
VII. GENERAL PLANT							
11	371	Structures and improvements	495,656	-	-	-	495,656
12	372	Office furniture and equipment	344,058	691	-	-	344,748
13	373	Transportation equipment	454,978	30,624	-	-	485,602
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	15,532	-	-	-	15,532
16	376	Communication equipment	16,018	-	-	-	16,018
17	377	Power operated equipment	51,426	-	-	-	51,426
18	378	Tools, shop and garage equipment	216,526	-	-	(1,776)	214,751
19	379	Other general plant	2,970	-	-	-	2,970
20		Total general plant	1,597,164	31,315	-	(1,776)	1,626,703
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	-	-	-	-	-
22	391	Utility plant purchased	301,968	-	-	-	301,968
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	301,968	-	-	-	301,968
25		Total utility plant in service	103,347,229	3,713,551	(132,798)	(2,157,821)	104,770,161

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	105,109,610	103,347,230
3		Construction Work in Progress	3,687,773	1,284,315
4		General Office Prorate	-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	108,797,382	104,631,545
6		Less Accumulated Depreciation		
7		Plant in Service	31,229,174	28,073,967
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	31,229,174	28,073,967
10		Less Other Reserves		
11		Deferred Income Taxes	5,254,547	4,786,034
12		Deferred Investment Tax Credit	232,976	241,748
13		Other Reserves	389,229	383,184
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	5,876,752	5,410,966
15		Less Adjustments		
16		Contributions in Aid of Construction	32,529,986	30,858,840
17		Advances for Construction	25,344,698	26,229,901
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	57,874,684	57,088,740
20		Add Materials and Supplies	70,510	84,855
21		Add Working Cash (=Line 34)	(232,700)	(232,700)
		Add General Office, Rglons, District office, CSA allocation	2,206,419	1,762,842
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	15,861,000	15,672,868



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>				

ADR
08-May-08GOLDEN STATE WATER COMPANY
Arden Cordova Customer Service AreaDEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WJDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2008 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:				
1	70400	PURCHASED WATER	0.0	0.0	0.0
2	72600	POWER FOR PUMPING	1,162.6	49.4	57,433.5
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	131.7	31.1	4,095.9
5	77300	COMMON CUSTOMER ACCOUNT	193.4	2.8	511.7
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	7.6	0.0	0.0
8	78000	OPERATION LABOR	593.9	12.5	7,423.8
9	78100	ALL OTHER OPERATION EXPENSES	417.4	50.3	20,995.2
10	78700	MAINTENANCE LABOR	98.7	12.5	1,208.8
11	78800	ALL OTHER MAINTENANCE EXPENSES	188.4	39.2	7,385.3
12	79200	OFFICE SUPPLIES AND EXPENSE	57.4	(3.7)	(212.4)
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	1.0	0.0	0.0
15	79500	PENSIONS AND BENEFITS	5.7	0.0	0.0
16	79600	BUSINESS MEALS	0.3	0.0	0.0
17	79700	REGULATORY COMMISSION	103.7	0.0	0.0
18	79800	OUTSIDE SERVICES	159.3	55.5	8,841.2
19	79900	MISCELLANEOUS	25.2	(178.6)	(4,459.0)
20	79910	ALLOCATED GENERAL OFFICE	2,139.2	2.6	5,661.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	22.3	0.0	0.0
22	81100	RENT	12.3	(20.5)	(251.9)
23	81500	A&G LABOR	57.7	12.5	721.3
24	50300	DEPRECIATION AND AMORTIZATION	1,817.2	0.0	0.0
25	50710	PROPERTY TAXES	369.8	40.0	14,792.1
26	50720	PAYROLL TAXES	60.3	4.0	241.1
27	50730	LOCAL TAXES	32.7	263.0	8,594.7
28		STATE INCOME TAX	133.7	98.0	12,834.3
29		FEDERAL INCOME TAX	680.8	108.0	72,160.2
30		TOTAL OPERATING EXPENSES	8,470.1		217,976.8
31		CPUC FEE (1.4% OF REVENUE)	149.4	90.0	13,443.5
32		TOTAL	8,619.5		231,420.3
33		AVERAGE LAG ----->			25.73

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	15.88 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	25.73 days
36	(3) Excess of Collection Lag over Payment Lag	-9.85 days
37	(4) Total of Expenses, Taxes and Depreciation	\$8,619.5
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$23.6
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	(\$232.7)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	27,617,112	456,860		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	2,074,971	119,550		
4	(b) Charged to Account 265	1,108,939	-		
5	(c) Charged to Clearing Accounts	67,746	-		
6	(d) Salvage recovered	3,685	-		
7	(e) All other credits ^{1/}	8,040	-		
8	Total credits	3,263,382	119,550		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	132,798	-		
11	(b) Cost of removal	94,926	-		
12	(c) All other debits ^{1/}	910,867	-		
13	Total debits	1,138,591	-		
14	Balance in reserve at end of year	29,741,903	576,410		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(985,281)	(144,923)	9,147	-	(1,121,057)
6	316	Supply mains	(1,205,061)	(216,792)	-	-	(1,421,852)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(2,190,342)	(361,715)	9,147	-	(2,542,909)
II. PUMPING PLANT							
9	321	Structures and improvements	(161,523)	(14,231)	5,114	-	(170,641)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(6,215,100)	(787,983)	344,725	-	(6,658,358)
13	325	Other pumping plant	(319,006)	(47,311)	186,797	-	(179,520)
14		Total pumping plant	(6,695,630)	(849,525)	536,635	-	(7,008,519)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(1,047,880)	(49,568)	113,460	-	(983,989)
16	332	Water treatment equipment	(3,860,867)	(387,975)	322,497	55,599	(3,870,747)
17		Total water treatment plant	(4,908,747)	(437,544)	435,956	55,599	(4,854,736)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(1,745,466)	(255,347)	-	-	(2,000,813)
20	343	Transmission and distribution mains	(5,784,458)	(473,153)	17,907	10,876	(6,228,829)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(2,771,580)	(320,432)	32,934	26,237	(3,032,840)
23	346	Meters	(1,301,560)	(324,280)	-	(3,685)	(1,629,525)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(1,029,404)	(79,884)	3,046	2,215	(1,104,027)
26	349	Other transmission and distribution plant	(18,754)	(1,388)	-	-	(20,142)
27		Total trans. and distribution plant	(12,651,222)	(1,454,484)	53,887	35,642	(14,016,177)
V. GENERAL PLANT							
28	371	Structures and Improvements	(188,056)	(11,598)	-	-	(199,654)
29	372	Office furniture and equipment	(284,605)	(38,500)	18,993	-	(304,112)
30	373	Transportation equipment	(304,540)	(67,746)	(18,993)	-	(391,278)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(5,773)	(1,064)	-	-	(6,837)
33	376	Communication equipment	(16,017)	-	-	-	(16,017)
34	377	Power operated equipment	(51,425)	-	-	-	(51,425)
35	378	Tools, shop and garage equipment	(93,752)	(19,336)	-	-	(113,088)
36	379	Other general plant	(2,072)	(211)	-	-	(2,283)
37	390	Other tangible property	-	-	-	-	-
38	391	Water plant purchased	(224,933)	(9,935)	-	-	(234,867)
39		Total general plant	(1,171,171)	(148,390)	-	-	(1,319,561)
40		TOTAL	(27,817,112)	(3,251,657)	1,035,625	91,241	(29,741,903)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	3,845,128	3,370,475	474,653
4		601.2 Industrial sales	5,195	4,785	409
5		601.3 Sales to public authorities	139,957	198,780	(58,823)
6		Sub-total	3,990,280	3,574,040	416,240
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	5,578,226	5,784,111	(205,885)
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	5,578,226	5,784,111	(205,885)
12	603	Sales to irrigation customers			
13		603.1 Metered sales	584,137	600,039	(15,902)
14		603.2 Unmetered sales	-	-	-
15		Sub-total	584,137	600,039	(15,902)
16	604	Private fire protection service	258,316	232,824	25,492
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	512	(512)
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	11,344	9,179	2,165
22		Sub-total	269,660	242,515	27,145
23		Total water service revenues	10,422,303	10,200,705	221,598
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	7,353	6,428	925
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	17,247	(23,663)	40,910
29		Total other water revenues	24,600	(17,236)	41,835
30	501	Total operating revenues	10,446,902	10,183,469	263,433

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		233	3,153	(2,920)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		-	-	-
4	703	Miscellaneous expenses	A			8,269	59,054	(50,784)
5	704	Purchased water	A	B	C	302,973	46,295	256,678
Maintenance								
6	706	Maintenance supervision and engineering	A	B		13	7,313	(7,300)
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		3,075	146	2,929
9	708	Maintenance of collect and impound reservoirs	A			212	1,561	(1,349)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			6,393	4,121	2,272
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			2,545	16,695	(14,150)
14	712	Maintenance of supply mains	A			101	-	101
15	713	Maintenance of other source of supply plant	A	B		99	82	17
16		Total source of supply expense				323,912	138,420	185,492

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	B		11,429	12,750	(1,321)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		77,893	91,028	(13,135)
22	725	Miscellaneous expenses	A			34,193	21,540	12,653
23	726	Fuel or power purchased for pumping	A	B	C	969,922	889,222	80,700
		Maintenance						
24	729	Maintenance supervision and engineering	A	B		13,840	10,919	2,921
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		311	1,816	(1,506)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		142,717	68,559	74,157
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				1,250,304	1,095,834	154,470
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		45,725	59,461	(13,735)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			232,903	219,058	13,844
34	743	Miscellaneous expenses	A	B		23,293	33,268	(9,975)
35	744	Chemicals and filtering materials	A	B		124,277	129,027	(4,750)
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		12,225	12,898	(673)
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		30,487	30,126	361
39	748	Maintenance of water treatment equipment	A	B		81,487	115,453	(33,966)
40		Total water treatment expenses				550,396	599,291	(48,895)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		35,595	36,438	(843)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			431	59	372
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			49,208	49,493	(286)
46	754	Meter expenses	A			64,490	61,344	3,146
47	755	Customer installations expenses	A			60,138	36,983	23,154
48	756	Miscellaneous expenses	A			101,689	98,973	2,716
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		7,922	8,429	(507)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		20,381	4,541	15,840
53	761	Maintenance of trans. and distribution mains	A			19,413	37,699	(18,286)
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			13,073	20,721	(7,648)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			5,425	3,985	1,440
59	765	Maintenance of hydrants	A			8,457	10,049	(1,592)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				386,220	368,714	17,507

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			184,446	246,753	(62,307)	
62	771	Supervision	A	B	20,072	28,060	(7,989)	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	32,574	30,206	2,368	
65	773	Customer records and collection expenses	A		57,391	70,826	(13,435)	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		17,235	1,952	15,283	
68	775	Uncollectible accounts	A	B	12,378	13,301	(923)	
69		Total customer account expenses			324,096	391,099	(67,002)	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		57,630	12,827	44,804	
73	783	Advertising expenses	A		1,497	1,823	(326)	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		108	483	(375)	
76		Total sales expenses			59,236	15,133	44,103	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				2,600,782	2,761,962	(161,181)
77	791	Administrative and general salaries	A	B	C	32,263	30,701	1,562
78	792	Office supplies and other expenses	A	B	C	51,333	47,000	4,333
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			69,821	104,553	(34,731)
82	795	Employees' pensions and benefits	A	B	C	316,446	383,881	(67,436)
83	796	Franchise requirements	A	B	C	1,542	515	1,027
84	797	Regulatory commission expenses	A	B	C	66,105	48,385	17,720
85	798	Outside services employed	A			140,806	94,265	46,541
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			37,063	40,412	(3,349)
		Maintenance						
89	805	Maintenance of general plant	A	B	C	19,636	11,122	8,513
90		Total administrative and general expenses				3,335,795	3,522,797	(187,002)
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	-	38	(38)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				-	38	(38)
95		Total operating expenses				6,229,960	6,131,325	98,635

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	455,297	455,297			
2	State corp. franchise tax	109,267	109,267			
3	Payroll taxes	58,830	58,830			
4	Other state and local taxes	66,123	66,123			
5	Other federal taxes	-				
6	Federal income tax	158,970	158,970			
7	Pump Taxes	-	-			
	Total	848,487	848,487			

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
1	Treatment Plant	American	Coloma Plt					4,280,767	
2									
3									
4									
5									
6									
7									
8	WELLS								
9	At Plant								
10	(Name or Number)	Location	Number	Diversions	³ Depth in Water				
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN					
18									
19									
20	Designation	Location	Number	Maximum		Minimum		Annual Quantities Used (Unit) ²	Remarks
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased					(Unit chosen) ²		"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: I
 District: Northern
 CSA: Arden - Cordova
 System: 117 - Arden

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Greenhills	Well No 5	1951		1	09N05E36F01	268	12	140	DWT	Elec	50	600	263		Well to sand trap to pressure tank to system.
Morse	Well No. 8	1965		253	09N05E26R01	425	14	140	DWT	Elec	50	600	239		Well to pressure tank to system.
Morse Ave Intercon	Connection														Emergency connection with Sacramento Suburban Water District
Morse & Hempsted Intercon	Connection														Emergency connection with Sacramento Suburban Water District
Rushden	Well No 6	1953		652	09N05E36E01	288	12	120	Subm	Elec	75	600	245		Well to system, VFD controller.
Shadowglen	Well No. 1	1950		1	09N05E36L01	260	12	140	DWT	Elec	50	650	240		Aquasream back-up generator Well to sand trap to pressure tank to system.
Watt	Well No. 2	1950		121	09N05E01C02	292	12	150	DWT	Elec	50	600	245		Well to pressure tank to system.
Windsor	Well No. 4	1951		2	09N05E35J01	387	12	120	DWT	Elec	50	550	230		Well to system, Magna Drive

Plant Facility Index

Region: 1
 District: Northern
 CSA: Arden - Cordova
 System: 118 - Cordova

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Flow (gpm)	Design Head (ft)		Volume (MG)
Agnes Circle Capital	Well No. 8	1958	80	227	09N06E34C01	470	12&16	150	DWT	Elec	50	500	242		Well thru PRV to system
	Well No. 23	1998	101	325	09N6E702C01 M	885	20		DWT	Elec	250	2,000	354		Well to system. Back-up Generator
	Well No. 20	1992	118	91	09N06E-24J01M	610	18	270	DWT	Elec	200	2,600	394		Well to horiz. Mn filter to reservoir.
Coloma	Mn Filter			6,372											
	Treatment Plant														
	Booster A								VT	NG	210	4,000	140		Cleanwell to System
	Booster B		116						VT	NG	210	4,000	140		Cleanwell to System
	Booster C		116						VT	Elec	75	2,000	120		Cleanwell to System
	Booster D		116						VT	Elec	75	2,000	120		Cleanwell to System
	Booster E		116						VT	Elec	75	2,000	120		Cleanwell to System
	Booster F		116						VT	Elec	75	2,000	120		Cleanwell to System, Magna Drive
	Booster G		116						VT	Elec	75	2,000	120		Cleanwell to System
	Booster H		116						VT	Elec	75	2,000	120		Cleanwell to System
	Booster 1		116						VT	Elec	75	3,000	70		Sed Basin to Cleanwell, VFD
	Booster 2		116						VT	Elec	40	1,500	70		Sed Basin to Cleanwell
	Booster 3		116						VT	Elec	40	1,500	70		Sed Basin to Cleanwell
	Booster 4		116						VT	Elec	40	1,500	70		Sed Basin to Cleanwell
Booster 5		116						VT	Elec	40	1,500	70		Sed Basin to Cleanwell	
Reservoir 1		116													
Reservoir 2		116													
Reservoir 3		116													
Reservoir 4		116													
Dolecello	Well No. 6	1956	87	41	09N06E27R01	405	12&16	120	DWT	Elec	100	750	336		Well to pressure tank to system.
El Segundo	Well No. 4	1956	79	0	09N06E34L01	306	12	100	DWT	Elec	25				To be destroyed.
Folsom Blvd & Hazel Intercon	Connection			0											Connection with City of Folsom
Folsom Canal Turnout	Booster A								VT	Elec	75	2,360	103		Folsom Canal to Coloma Treatment Plant, VFD
	Booster B								VT	Elec	75	2,360	103		Folsom Canal to Coloma Treatment Plant.
	Booster C								VT	Elec	75	2,360	103		Folsom Canal to Coloma Treatment Plant.
	Booster D								VT	Elec	75	2,360	103		Folsom Canal to Coloma Treatment Plant.
	Booster E								VT	Elec	75	2,360	103		Folsom Canal to Coloma Treatment Plant.
Gilbert	Well No. 3	1955	86	0	09N06E34G01	240	12&16	130	DWT	Elec	50	700	215		Inactive
Gold Country Intercon	Well No. 21	1994	118	0	09N07E-20C01M	520	20	320	DWT	Elec	125	800	410		Inactive
International Dr Intercon	Connection			0											Emergency connection with Cal-Am Water Co.
Mataga Way Intercon	Connection			0											Emergency connection with Cal-Am Water Co.
Mancel	Well No. 5	1956	94	0	09N06E35M01	480	12&16	140	DWT	Elec	50	500	270		Inactive
Mather	Well No. 18	1986	96	230	09N06E02M01	560	16	242	DWT	Elec	200	1,800	333		Well to system.
Mercantile Dr Intercon	Connection			0											Emergency connection with County of Sacramento
Millis Tower Intercon	Connection			0											Emergency connection with Cal-Am Water Co.
Negrara	Well No. 10	1959	92	0	09N06E26L01	416	12&16	160	DWT	Elec	75	700	250		Inactive
Oselot	Booster A	2006	96.5						VT	Elec	50	1,250	130		Resv to system
	Booster B	2006	96.5						VT	Elec	50	1,250	130		Resv to system
	Booster C	2006	96.5						VT	Elec	50	1,250	130		Resv to system
	Booster D	2006	96.5						VT	Elec	75	2,000	130		Resv to system
	Booster E	2006	96.5						VT	Elec	75	2,000	130		Resv to system
	Reservoir	2006													
Park	Well No. 17	1960	113	873	9N07E18M01	502	16	185	DWT	Elec	125	1,400	250		Well to system
Pyrites WTP	Booster A	2005		3,455					VT	Elec	30	1,800	40		Filtered Water Boosters to Coloma clearwell.
	Booster B	2005							VT	Elec	30	1,800	40		
	Booster C	2005							VT	Elec	30	1,800	40		
South Bridge Street	Well No. 22-A	1998	107	1,902	09N6E/12J06 M	600	20	158	DWT	Elec	300	3,200	250		Well to system.

Plant Facility Index

Region: 1
 District: Northern
 CSA: Arden - Cordova
 System: 118 - Cordova

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Stone Creek	Well No. 22-B	2002	107	2,443	09N6E12J06 M	570	20	180	DWT	Elec	300	3,200	250			Well to system. Magna Drive
Wood Cliff	Reservoir	2002	113											0.50	Elevated	The overflow of the reservoir at 230'
	Well No. 12 Min Filter	1959	90	519	09N06E27H01	556	12&16	140	DWT	Elec	60	675	225			Well to Min filter to system.

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping										
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted Steel									
16	Standard Screw			"REFER TO ATTACHED SCHEDULE"						
17	Screw or Welded Casing									
18	Cement - Asbestos									
19	Welded Steel									
20	Wood									
21	Other (specify)									
22	Total									

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)											
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes		
23	Cast Iron										
24	Cast iron (cement lined)										
25	Concrete										
26	Copper										
27	Riveted Steel										
28	Standard Screw				"REFER TO ATTACHED SCHEDULE"						
29	Screw or Welded Casing										
30	Cement - Asbestos										
31	Welded Steel										
32	Wood										
33	Other (specify)										
34	Total										

2010

Arden Cordova Pipe Lengths

DIAMETER (Inches)

MATERIAL	1	2	3	4	6	8	10	12	14	16	18	20	24	30	Grand Total
Asbestos Cement	0	102	35	43230	276236	189687	48047	80588	2928	15523	0	0	0	210	656587
Cast Iron	0	0	0	672	1022	416	1061	0	0	152	0	0	0	0	3323
Ductile Iron	0	0	0	1010	4287	99550	586	45693	1887	36260	3472	438	20128	3407	216719
HDPE	0	0	0	0	0	0	0	0	0	0	0	0	4070	0	4070
PVC	0	6550	0	5508	17764	30668	2540	46861	3643	5650	0	0	0	0	119184
Steel	181	1047	0	0	2510	0	0	0	0	0	0	0	0	0	3738
Total	181	7699	35	50421	301820	320320	52234	173143	8459	57585	3472	438	24198	3617	1003622

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	4,269	4,301	9,841	9,563
Commercial (including domestic)	1,047	1,011	-	-
Industrial	4	4	-	-
Public authorities	26	29	-	-
Irrigation	398	370	-	-
Other (specify)	4	-	-	-
Subtotal	5,748	5,715	9,841	9,563
Private fire connections	-	-	559	551
Public fire hydrants	-	-	-	-
Total	5,748	5,715	10,400	10,114

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	1,667	-
3/4 - in	120	2,751
1 - in	1,225	11,303
1 1/2 - in	67	35
2 - in	1,290	844
3 - in	122	91
4 - in	30	98
6 - in	43	161
8 - in	30	297
Other	2	249
Total	4,596	15,829

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service								Subtotal
	January	February	March	April	May	June	July	
Commercial	120,438	158,169	108,703	170,963	153,050	254,943	244,656	1,210,922
Industrial	485	7	306	24	281	47	365	1,515
Public authorities	4,007	6,201	5,074	6,423	5,852	6,712	14,379	48,648
Irrigation	7,234	10,526	11,061	12,211	28,447	28,624	80,315	178,418
Other (specify)	84	5	17	41	29	166	435	777
Contract								
Total	132,248	174,908	125,161	189,662	187,659	290,492	340,150	1,440,280

Classification of Service							Subtotal	Total Current Year	Total Prior Year
	August	September	October	November	December				
Commercial	400,460	312,055	377,251	194,049	204,808	1,488,623	2,699,545	2,815,949	
Industrial	235	475	208	435	148	1,501	3,016	1,885	
Public authorities	11,062	23,983	9,380	11,151	3,604	59,180	107,828	190,155	
Irrigation	63,538	102,993	41,560	37,130	10,966	256,185	434,603	444,934	
Other (specify)	559	890	712	177	128	2,466	3,243	4,371	
Contract									
Total	475,852	440,396	429,111	242,942	219,654	1,807,955	3,248,235	3,457,294	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 65,494

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>70,510</u>
100.3	Construction Work in Progress	\$	<u>3,687,773</u>
241	Advances for Construction	\$	<u>25,344,698</u>
265	Contributions in Aid of Construction	\$	<u>32,529,986</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

on behalf of Arden-Cordova District
Name of District

of Golden State Water Company
Name of Utility

at 3035 Prospect Park, Suite 60, Rancho Cordova, CA 95670
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number


Signature

April 29, 2011
Date

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