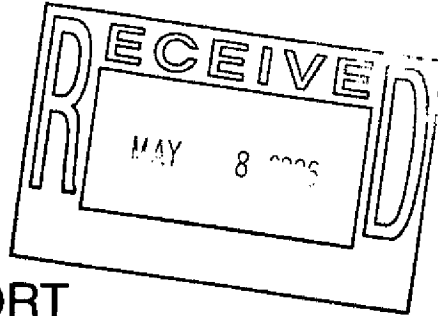


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2005
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Barstow Location: Barstow, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	155				155
3	302	Franchises and consents (Schedule A-1b)	1,169				1,169
4	303	Other intangible plant	656,376	97,635			754,011
5		Total intangible plant	657,700	97,635	0	0	755,335
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	3,613,201	52,664			3,665,865
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	19,942				19,942
12	312	Collecting and impounding reservoirs					0
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	646,489	330,531	(32,048)		944,972
16	316	Supply mains	32,259				32,259
17	317	Other source of supply plant					0
18		Total source of supply plant	698,691	330,531	(32,048)	0	997,174
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	545,064				545,064
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	3,970,151	55,101	(28,013)		3,997,239
25	325	Other pumping plant	670,568	27,574			698,141
26		Total pumping plant	5,185,783	82,674	(28,013)	0	5,240,444
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	169,295	10,019			179,315
30	332	Water treatment equipment	568,358	16,612			584,970
31		Total water treatment plant	737,653	26,632	0	0	764,285

Add General Office, Regions, District office, CSA allocation

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	2,172,572	119,093	(2,200)		2,289,466
4	343	Transmission and distribution mains	14,563,909	966,248	(79,896)		15,450,262
5	344	Fire mains					0
6	345	Services	3,895,424	659,028	(18,109)		4,536,343
7	346	Meters	1,314,428	27,973			1,342,401
8	347	Meter installations					0
9	348	Hydrants	1,645,547	128,547	(10,270)		1,763,824
10	349	Other transmission and distribution plant					0
11		Total transmission and distribution plant	23,591,881	1,900,890	(110,475)		25,382,295
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	51,214	9,434			60,648
15	372	Office furniture and equipment	96,705	10,152			106,857
16	373	Transportation equipment	211,267				211,267
17	374	Stores equipment					0
18	375	Laboratory equipment	134				134
19	376	Communication equipment	13,928				13,928
20	377	Power operated equipment	611,290				611,290
21	378	Tools, shop and garage equipment	57,287	2,184			59,471
22	379	Other general plant					0
23		Total general plant	1,041,826	21,770	0	0	1,063,597
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	1,593				1,593
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	1,593	0	0	0	1,593
30		Total utility plant in service	35,528,328	2,512,796	(170,536)	0	37,870,588

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		37,870,588	35,528,328
5		Construction Work in Progress		356,131	979,840
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		38,226,719	36,508,168
8					
9		Less Accumulated Depreciation			
10		Plant in Service		10,766,274	10,000,363
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		10,766,274	10,000,363
13					
14		Less Other Reserves			
15		Deferred Income Taxes		2,183,731	2,050,249
16		Deferred Investment Tax Credit		92,508	95,388
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		2,276,239	2,145,637
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,599,948	1,409,912
22		Advances for Construction		2,847,342	2,311,851
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		4,447,290	3,721,763
25					
26		Add Materials and Supplies		163,329	145,805
27					
28		Add Working Cash (From Schedule A-1d(2))		271,237	271,237
29		Add General Office, Regions, District office, CSA allocation		1,149,206	1,015,967
30		TOTAL DISTRICT RATE BASE		22,320,688	22,073,414
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+Line 29			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - BARSTOW**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)**

	CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
			2003 PROPOSED	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	0.0	0.0	0.0
2	72800	POWER FOR PUMPING	741.6	10.7	7,935.2
3	73500	PUMP TAXES	30.2	24.0	725.1
4	74400	CHEMICALS	46.8	30.1	1,403.3
5	77300	COMMON CUSTOMER ACCOUNT	92.1	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	15.0	0.0	0.0
8	78000	OPERATION LABOR	425.0	12.5	5,312.9
9	78100	OTHER OPERATION EXPENSES	180.2	28.0	5,045.6
10	78700	MAINTENANCE LABOR	132.9	12.5	1,660.8
11	78800	OTHER MAINTENANCE EXPENSES	398.9	68.4	27,284.3
12	78200	OFFICE SUPPLIES AND EXPENSES	53.0	23.3	1,234.9
13	79300	PROPERTY INSURANCE	10.6	(168.0)	(1,773.9)
14	79400	INJURIES AND DAMAGES	107.7	(149.0)	(16,042.6)
15	79500	PENSIONS AND BENEFITS	233.3	10.0	2,333.2
16	79800	BUSINESS MEALS	0.3	16.4	4.2
17	79700	REGULATORY COMMISSION	37.5	28.0	1,049.1
18	79800	OUTSIDE SERVICES	22.7	25.3	574.3
19	79900	MISCELLANEOUS	0.5	24.4	12.2
20	79910	ALLOCATED GENERAL OFFICE	710.9	0.0	0.0
21	80500	OTHER MAINTENANCE - GENERAL PLANT	2.9	35.0	101.5
22	81100	RENT	66.5	6.9	389.9
23	81500	A&G LABOR	83.5	12.5	1,044.0
24	50300	DEPRECIATION AND AMORTIZATION	885.8	0.0	0.0
25	50710	PROPERTY TAXES	231.1	40.0	9,244.4
26	50720	PAYROLL TAXES	50.7	3.7	187.5
27	50730	LOCAL TAXES	71.6	263.0	18,878.9
28		STATE INCOME TAX	188.8	96.0	18,105.9
29		FEDERAL INCOME TAX	699.0	106.0	73,775.9
30		TOTAL OPERATING EXPENSES	5,505.6		158,486.7
31		CPUC FEE (1.4% OF REVENUE)	105.0	90.0	9,452.6
32		TOTAL	5,610.6		167,939.3
33		AVERAGE LAG			28.79

**AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)**

34	(1)	Average Lag in Collection of Revenues	48.43 days
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	28.79 days
36	(3)	Excess of Collection Lag over Payment Lag	17.64 days
37	(4)	Total of Expenses, Taxes and Depreciation	\$5,610.8
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$15.4
39	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$271.2

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	9,823,445	176,918		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	820,421	62,645		
4	(b) Charged to Account 265	31,853			
5	(c) Charged to Clearing Accounts	44,408			
6	(d) Salvage recovered	1,209			
7	(e) All other credits1/				
8	Total credits	897,891	62,645	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	170,537			
11	(b) Cost of removal	24,086			
12	(c) All other debits1/				
13	Total debits	194,623	0	0	0
14	Balance in reserve at end of year	10,526,713	239,563	0	0
15	State method of determining depreciation charges. Composite Rate				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT				
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(6,500)	(415)			(6,915)
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(243,458)	(30,643)	32,048	15,960	(226,093)
7	316	Supply mains	(4,317)	(668)			(4,985)
8	317	Other source of supply plant					0
9		Total source of supply plant	(254,275)	(31,726)	32,048	15,960	(237,993)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(166,297)	(13,191)			(179,488)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(2,105,363)	(133,000)	28,013		(2,210,350)
16	325	Other pumping plant	(141,838)	(18,642)			(160,480)
17		Total pumping plant	(2,413,498)	(164,833)	28,013	0	(2,550,318)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(47,503)	(4,622)			(52,125)
21	332	Water treatment equipment	(119,518)	(30,862)			(150,380)
22		Total water treatment plant	(167,021)	(35,484)	0	0	(202,505)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(613,093)	(57,139)	2,200		(668,032)
4	343	Transmission and distribution mains	(3,982,826)	(330,601)	81,000	3,365	(4,229,062)
5	344	Fire mains					0
6	345	Services	(1,249,513)	(127,770)	17,006	1,954	(1,358,323)
7	346	Meters	(344,397)	(67,825)		(1,209)	(413,431)
8	347	Meter installations					0
9	348	Hydrants	(476,729)	(29,455)	10,270	2,807	(493,107)
10	349	Other transmission and distribution plant					0
11		Total trans. and distribution plant	(6,666,558)	(612,790)	110,476	6,917	(7,161,955)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(12,425)	(1,203)			(13,628)
15	372	Office furniture and equipment	(65,858)	(6,170)			(72,028)
16	373	Transportation equipment	(77,346)	(7,986)			(85,332)
17	374	Stores equipment					0
18	375	Laboratory equipment	(134)				(134)
19	376	Communication equipment	(13,929)				(13,929)
20	377	Power operated equipment	(141,410)	(32,154)			(173,564)
21	378	Tools, shop and garage equipment	(10,601)	(4,268)			(14,869)
22	379	Other general plant					0
23	390	Other tangible property	(390)	(68)			(458)
24	391	Water plant purchased					0
25		Total general plant	(322,093)	(51,849)	0	0	(373,942)
26		TOTAL	(9,823,445)	(896,682)	170,537	22,877	(10,526,713)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	6,101,501	6,010,028	91,473
4		601.2 Industrial sales	34,610	48,858	(14,248)
5		601.3 Sales to public authorities	666,679	695,552	(28,873)
6		Sub-total	6,802,790	6,754,438	48,352
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	6,733	5,921	812
14		603.2 Unmetered sales			-
15		Sub-total	6,733	5,921	812
16	604	Private fire protection service	50,448	50,639	(191)
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale	9,179	7,482	1,697
19	607	Sales to governmental agencies by contracts	323,719	355,594	(31,875)
20	608	Interdepartmental sales			-
21	609	Other sales or service	50,522	106,812	(56,290)
22		Sub-total	433,868	520,527	(86,659)
23		Total water service revenues	7,243,391	7,280,886	(37,495)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	18,723	10,510	8,213
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	42,168	64,684	(22,516)
29		Total other water revenues	60,891	75,194	(14,303)
30	501	Total operating revenues	7,304,282	7,356,080	(51,798)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	(461,900)	69,044	(530,944)	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	1,720	0	1,720	
6	703	Miscellaneous expenses	A		100	476	(376)	
7	704	Purchased water	A	B	0	0	0	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		1,726	8,066	(6,340)	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		3,058	1,620	1,438	
17	712	Maintenance of supply mains	A		2,768	0	2,768	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			(452,528)	79,206	(531,734)	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	0	0	0	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	117,071	171,855	(54,784)	
9	725	Miscellaneous expenses	A		51,126	45,325	5,801	
10	726	Fuel or power purchased for pumping	A	B	652,816	771,697	(118,881)	
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	0	0	0	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	8,023	3,994	4,029	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	162,722	236,957	(74,235)	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			991,758	1,229,828	(238,070)	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	0	0	0	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		115,045	105,375	9,670	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	47,766	50,571	(2,805)	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	50	97	(47)	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	102	68	34	
30	748	Maintenance of water treatment equipment	A	B	11,787	14,546	(2,759)	
31		Total water treatment expenses			174,750	170,657	4,093	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		0	0	0
4	751	Operation supervision, labor and expenses	A	B	C			
5	752	Storage facilities expenses	A			2,925	4,250	(1,325)
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A			22,519	40,475	(17,956)
8	754	Meter expenses	A			14,242	10,344	3,898
9	755	Customer installations expenses	A			4,855	938	3,919
10	756	Miscellaneous expenses	A			67,027	56,611	7,416
11		Maintenance						
12	756	Maintenance supervision and engineering	A	B		0	0	0
13	756	Maintenance of structures and plant	A	B	C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		23,218	34,384	(11,166)
16	761	Maintenance of trans. and distribution mains	A			163,872	136,161	27,511
17	761	Maintenance of mains	A	B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			273,504	204,714	68,790
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A			76,504	37,423	41,081
22	765	Maintenance of hydrants	A			26,710	23,681	2,849
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				677,176	552,159	125,017

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	790	Transferred Customer Expenses				100,567	103,720	(3,153)
4	771	Supervision	A	B		37,121	36,838	182
5	774	Superv., meter read., other customer acct expenses	A	B	C			
6	772	Meter reading expenses	A	B		92,623	118,309	(25,686)
7	773	Customer records and collection expenses	A			56,725	43,703	16,022
8	774	Miscellaneous customer accounts expenses	A			0	0	0
9	775	Uncollectible accounts	A	B	C	5,963	(5,497)	11,460
10		Total customer account expenses				296,019	297,174	(1,155)
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B		0	0	0
14	781	Sales expenses	A	B	C			
15	782	Demonstrating and selling expenses	A			5,684	5,253	431
16	783	Advertising expenses	A			558	18	540
17	764	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			0	0	0
19		Total sales expenses				6,243	5,272	971

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses				1,175,306	1,016,413	158,893
4	791	Administrative and general salaries	A	B	C	31,696	11,663	20,233
5	792	Office supplies and other expenses	A	B	C	57,718	54,053	3,663
6	793	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages	A	B	C			
8	794	Injuries and damages	A			0	50	(50)
9	795	Employees' pensions and benefits	A	B	C	12,408	20,405	(7,997)
10	796	Franchise requirements	A	B	C	9,590	14,888	(5,309)
11	797	Regulatory commission expenses	A	B	C	52,454	35,015	17,439
12	798	Outside services employed	A			20,723	12,162	8,561
13	798	Miscellaneous other general expenses	A	B				
14	798	Miscellaneous other general operation expenses	A	B	C			
15	798	Miscellaneous general expenses	A			471	570	(99)
16	805	Maintenance of general plant	A	B	C	2,581	3,241	(660)
17		Total administrative and general expenses				1,363,145	1,168,471	194,674
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	C	40,574	47,047	(6,473)
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				40,574	47,047	(6,473)
23		Total operating expenses				3,097,137	3,549,814	(452,677)

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	197,542	197,542			
2	State corporation franchise tax	145,337	145,337			
3	State unemployment insurance tax	1,482	1,482			
4	Other state and local taxes	92,090	92,090			
5	Federal unemployment insurance tax	428	428			
6	Federal insurance contributions act	37,262	37,262			
7	Other federal taxes	-				
8	Federal income tax	307,746	307,746			
9	Pump Taxes	(47,702)	(47,702)			
10						
11						
12						
13						
14						
15						
16						
17	Totals	734,185	734,185	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted ____ (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
1									
2									
3									
4									*None*
5									
6									
7									
8	WELLS					Pumping Capacity ____ (Unit) ²	Annual Quantities Pumped ____ (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"Refer to attached schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²				Annual Quantities Used ____ (Unit) ²	Remarks
18	Designation	Location	Number	Maximum		Minimum			
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²			"None"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to attached schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Barstow
System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	Wells			Pumps			Tanks			Remarks		
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
Agarita	Reservoir	1998	2438													
	Booster A	1998	2438													
	Booster B	1998	2438													
	Booster C	1998	2438													
	Well 3	1974	2184	-		205	14	170								
	Well 4	1976	2184	205,538		220	14	180								
Agate 4,5,6	Well 5	1976	2184	1,687		220	14	200								
	Well 6	1976	2184	44,995		205	14	180								
	Well 2	1937	2099	199,447		200	12	120								
Arrowhead	Well 3	1953	2099	-		154	14	132								
	Well 4	1964	2099	-		152	14	115								
	North Reservoir	1949	2442													
	South Reservoir	1954	2439													
Arville	Booster A	1951	2442													
	Booster B	1960	2442													
Basalt	Reservoir		2760													
	Booster A		2760													
Bear Valley	Booster B		2760													
	Pressure Tank		2760													
Bear Valley	North Reservoir	1958	2590													
	South Reservoir	1958	2590													
Beryl	Booster A	1951	2590													
	Booster B	1960	2590													
	Booster C	1987	2590													
	Booster D	1987	2590													
Bradshaw	Reservoir		2450													
	Booster A		2450													
	Booster B	1986	2450													
	Booster C	1992	2450													
Bradshaw	Well 1	1945	2120	22,768		176	12	140								
	Well 2	1947	2120	16,618		174	12	140								
	Well 3	1952	2120	-		140	14	90								
	Well 4	1958	2120	214,873		175	14	140								
	Well 5	1967	2120	474,211		174	14	150								
	Well 6	1972	2120	155,944		185	12	150								
	Well 7	1973	2120	657,480		185	12	150								

Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Barstow
System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	Wells		Pumps			Tanks			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
	Well 8													Destroyed
	Well 9													Destroyed
	Well 10	1986	2120	324,202	185	16	141	V.T.	Elec.	125	1000	364		Well to System
	Well 11	1988	2120	2,923	185	16	162	V.T.	Elec.	125	1000	380		Well to System
	Well 12	1988	2120	7,009	185	16	162	V.T.	Elec.	125	1100	370		Well to System
	Well 13	2005			200	16								Under Construction
	Well 14	2005			210	16								Under Construction
Buena Vista	Booster A		2230					H.S.C.	Elec.	40	500			Pumps from Bear Valley Zone to Arville Tank Zone
College	Reservoir	1989	2648											Floats on College Zone
	Booster A	1995	2648					V.T.	Elec.	10	350	60		Booster A & B pump to Village Zone
	Booster B	1995	2648					V.T.	Elec.	10	350	60		
Crooks	Well 1	1989	2098	3,667	185	16	132	V.T.	Elec.	200	1500	356		Well to MN Filters to System
	Booster A	2003	2098					E.S.	Elec.	25	1000	75		Pumps from Bear Valley Zone to Arrowhead Zone
Eaton	East Reservoir	1971	2341											Floats on Eaton Zone
	West Reservoir	1971	2341											Floats on Eaton Zone
	Booster A	2341						E.S.	Elec.	25	300	205		Booster A & B pump to Lenwood Reservoir
	Booster B	2341						E.S.	Elec.	25	300	205		
	Booster A	1965	2341					H.S.C.	Elec.	50	700	220		All boosters pump from Bear Valley Zone to Arville Tank Zone
Flora	Booster B	2218						H.S.C.	Gas	100	600	240		
	Booster C	2218						H.S.C.	Elec.	75	900	196		
Glen Road	Well 1	1990	2182	506,346	265	16	236	V.T.	Elec.	250	1800	400		Well to System
	Well 2	1991	2182	476,120	275	16	235	V.T.	Elec.	150	1200	374		Well to System
Jasper	Booster A	1990	2218					E.S.	Elec.	40	500	165		Pump from Bear Valley Zone to Eaton Zone
	Booster B	1990	2218					E.S.	Elec.	40	500	165		
Lenwood	Reservoir	1989	2510											Floats on Lenwood Zone
Main	Reservoir	2202												Floats on Lenwood Zone
	Booster A	2202						V.T.	Elec.	30	340			A & C pump from Bear Valley Zone to Beryl
	Booster B	2202						E.S.	Elec.	30	200	270		B pumps from Main Resy to Beryl
	Booster C	1993	2202					V.T.	Elec.	100	800	216		
Mojave Manor	Booster A	1977	2210					E.S.	Elec.	15	300	138		Pump from Bear Valley Zone to Robinson Zone
	Booster B	1991	2210					E.S.	Elec.	25	400	153		
Opal	Booster A	1963	2250											Not in Use
Phillips	Reservoir	1964	2415											
	Booster A	1963	2415					V.T.	Elec.	50	500	185		Boosters A & B pump to College Zone
	Booster B	1967	2415					V.T.	Elec.	50	500	185		
	Booster C	1981	2415					V.T.	Elec.	40	500	188		Booster C & D pump

Plant Facility Index

Region: III
 District: Mountain_Desert
 CSA: Barstow
 System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	Wells		Pumps			Tanks			Remarks			
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type	Material
Rimrock	Booster D Reservoir	1984 1968	2415 2308					V.T.	Elec.	30	500	188	0.500	Elev Resv	W. Steel	To Arville Booster Zone Floats on Riverside Booster Zone.
Riverside	Booster A Booster B Booster C	1961 2090 1966	2090 2090 2090					V.T. H.S.C. V.T.	Elec. Elec. Elec.	75 25 40	900 500 500	230 143 230				A & B pump to Rimrock Resv. C pumps to Regulator Zone
Soapmine	Well 2	1964	2073	458,202	150	12	92	V.T.	Elec.	150	1200	360				Well to System

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			1,628			61,168		57,109
12	Ductile iron (cement lined)	224					20		913
13	Concrete								
14	Copper	116							
15	Riveted Steel								
16	Standard Steel			4,907		3,036	31,055	170	31,037
17	Screw or Welded Casing								
18	Cement - Asbestos						25,759		162,909
19	Welded Steel								
20	Polyvinylchloride						903		1,867
21	Other - Plastic			300			171		7,780
22	Totals	340		6,835		3,036	119,076	170	261,615

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)									
Line No.		8	10	12	14	16	20	Other Sizes	Total All Sizes
								(Specify Sizes) 24 & 18	
23	Cast Iron	33,896	477	2,637					156,915
24	Ductile iron (cement lined)	4,678	4,427	2,275	921	7,307	3,905	4,751	29,421
25	Concrete								
26	Copper								116
27	Riveted Steel								
28	Standard Steel	14,480	2,506	13,890		1,892	576	40	103,589
29	Screw or Welded Casing								
30	Cement - Asbestos	147,021	26,487	39,326	48,756				450,258
31	Welded Steel								
32	Polyvinylchloride	52,736	10,514	44,589	10,120	14,398		35	135,162
33	Other - Plastic	9,752		759					18,762
33a	Unclassified								
34	Totals	262,563	44,411	103,476	59,797	23,597	4,481	4,826	694,223

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	8,495	8,563		
Industrial	5	5		
Public authorities	66	66		
Irrigation	3	3		
Other (specify)	20	18		
Subtotal	8,589	8,655	-	-
Private fire connections			114	117
Public fire hydrants				
Total	8,589	8,655	114	117

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	7,910	7,973
3/4 - in	3	3
1 - in	784	833
1 1/2 - in	60	60
2 - in	416	367
3 - in	39	27
4 - in	14	7
6 - in	13	10
Other	3	3
Flat Rate		
Total	9,242	9,283

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed	
In Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	156,406	118,937	134,518	128,880	217,122	221,305	326,287
Industrial	2,005	433	766	635	236	258	503	4,836
Public authorities	7,942	8,818	7,753	17,507	29,174	45,569	50,128	166,891
Irrigation	196	65	54	34	145	101	267	862
Other (specify)	8,984	7,986	7,925	11,989	24,572	25,592	31,968	119,016
								-
Total	175,533	136,239	151,016	159,045	271,249	292,825	409,153	1,595,060
Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	280,819	315,601	240,608	232,532	157,946	1,227,506	2,530,961
Industrial	501	576	313	392	213	1,995	6,831	16,242
Public authorities	43,019	50,774	32,800	22,358	17,875	166,826	333,717	361,371
Irrigation	246	430	196	347	190	1,409	2,271	1,904
Other (specify)	27,893	27,698	20,523	12,307	15,077	103,498	222,514	283,960
Total	352,478	395,079	294,440	267,936	191,301	1,501,234	3,096,294	3,331,549

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's Inch-days.

Total acres irrigated _____

Total population served _____ 34,620

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>163,329</u>
100.3	Construction work in progress	\$	<u>356,131</u>
241	Advances for construction	\$	<u>2,847,342</u>
265	Contributions in aid of construction	\$	<u>1,599,948</u>

SIGNATURE

District Management

Name of District Manager Perry Dahlstrom Telephone: (760) 256-2275

Address 1521 East Main, Barstow, CA 92311

This report sets forth book or allocated figures and other data pertaining to the Barstow district for the period from January 1, 2005, to December 31, 2005.

Gladys Farnow
 Signature
Controller
 Title
5/3/06
 Date

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