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UTILITY AUDIT, FINANCE AND
COMPLIANCE BRANCH WATER DIVISION

2006
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Barstow Location: Barstow, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	155				155
3	302	Franchises and consents (Schedule A-1b)	1,169				1,169
4	303	Other intangible plant	754,011	7,051			761,062
5		Total intangible plant	755,335	7,051	0	0	762,386
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	3,665,865	3,917			3,669,781
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	19,942				19,942
12	312	Collecting and impounding reservoirs	0				0
13	313	Lake, river and other intakes	0				0
14	314	Springs and tunnels	0				0
15	315	Wells	944,972	797,759			1,742,731
16	316	Supply mains	32,259				32,259
17	317	Other source of supply plant	0				0
18		Total source of supply plant	997,174	797,759	0		1,794,932
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	545,064	835,071	(1,868)		1,378,267
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	3,997,239	473,146	(65,083)		4,405,302
25	325	Other pumping plant	698,141		(7,345)		690,796
26		Total pumping plant	5,240,444	1,308,217	(74,296)		6,474,366
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	179,315				179,315
30	332	Water treatment equipment	584,970	46,600			631,570
31		Total water treatment plant	764,285	46,600	0	0	810,885

Add General Office, Regions, District office, CSA allocation

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	2,289,466	98,833			2,388,299
4	343	Transmission and distribution mains	15,450,262	853,925	(8,116)		16,296,071
5	344	Fire mains	0				0
6	345	Services	4,536,343	652,337	(7,944)		5,180,736
7	346	Meters	1,342,401	56,713	(9,290)		1,389,824
8	347	Meter installations	0				0
9	348	Hydrants	1,763,824	69,530	(1,008)		1,832,345
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	25,382,295	1,731,337	(26,358)	0	27,087,275
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	60,648				60,648
15	372	Office furniture and equipment	106,857	1,030			107,887
16	373	Transportation equipment	211,267				211,267
17	374	Stores equipment	0				0
18	375	Laboratory equipment	134				134
19	376	Communication equipment	13,928				13,928
20	377	Power operated equipment	611,290				611,290
21	378	Tools, shop and garage equipment	59,471	2,826			62,297
22	379	Other general plant	0				0
23		Total general plant	1,063,597	3,856	0	0	1,067,452
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	1,593				1,593
27	391	Utility plant purchased	0				0
28	392	Utility plant sold	0				0
29		Total undistributed items	1,593	0	0	0	1,593
30		Total utility plant in service	37,870,588	3,898,736	(100,653)	0	41,668,671

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		41,668,671	37,870,588
5		Construction Work in Progress		1,162,996	356,131
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		42,831,667	38,226,719
8					
9		Less Accumulated Depreciation			
10		Plant in Service		11,693,520	10,766,274
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		11,693,520	10,766,274
13					
14		Less Other Reserves			
15		Deferred Income Taxes		2,254,488	2,183,731
16		Deferred Investment Tax Credit		89,628	92,508
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		2,344,116	2,276,239
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,742,995	1,599,948
22		Advances for Construction		2,843,376	2,847,342
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		4,586,371	4,447,290
25					
26		Add Materials and Supplies		167,707	163,329
27					
28		Add Working Cash (From Schedule A-1d(2))		271,237	271,237
29		Add General Office, Regions, District office, CSA allocation		1,126,038	1,149,206
30		TOTAL DISTRICT RATE BASE		25,772,642	22,320,688
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+Line 29			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - BARSTOW

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2006 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	0.0	0.0	0.0
2	72600 POWER FOR PUMPING	948.9	12.0	11,387.4
3	73500 PUMP TAXES	37.6	26.0	978.1
4	74400 CHEMICALS	67.1	46.0	3,088.8
5	77300 COMMON CUSTOMER ACCOUNT	84.2	0.0	0.0
6	77325 POSTAGE	0.0		0.0
7	77500 UNCOLLECTIBLES	17.4	0.0	0.0
8	78000 OPERATION LABOR	471.5	12.5	5,894.1
9	78100 OTHER OPERATION EXPENSES	225.0	33.0	7,425.4
10	78700 MAINTENANCE LABOR	137.4	12.5	1,716.9
11	78800 OTHER MAINTENANCE EXPENSES	551.5	38.0	20,957.0
12	79200 OFFICE SUPPLIES AND EXPENSES	50.7	26.0	1,317.8
13	79300 PROPERTY INSURANCE	7.5	(168.0)	(1,259.4)
14	79400 INJURIES AND DAMAGES	60.6	(149.0)	(9,027.3)
15	79500 PENSIONS AND BENEFITS	264.5	23.0	6,083.8
16	78600 BUSINESS MEALS	0.5	24.0	13.1
17	79700 REGULATORY COMMISSION	31.1	18.0	559.1
18	79800 OUTSIDE SERVICES	8.6	27.0	232.4
19	79900 MISCELLANEOUS	0.4	38.0	13.8
20	79910 ALLOCATED GENERAL OFFICE	742.2	13.7	10,193.0
21	80500 OTHER MAINTENANCE - GENERAL PLANT	3.8	44.0	168.2
22	81100 RENT	53.5	5.0	267.5
23	81500 A&G LABOR	53.0	12.5	662.6
24	50300 DEPRECIATION AND AMORTIZATION	958.8	0.0	0.0
25	50710 PROPERTY TAXES	227.1	40.0	9,084.4
26	50720 PAYROLL TAXES	53.4	4.0	213.6
27	50730 LOCAL TAXES	84.8	263.0	22,296.5
28	STATE INCOME TAX	248.9	96.0	23,890.6
29	FEDERAL INCOME TAX	<u>939.4</u>	106.0	<u>99,575.7</u>
30	TOTAL OPERATING EXPENSES	6,329.5		215,732.8
31	CPUC FEE (1.4% OF REVENUE)	125.1	90.0	11,255.8
32	TOTAL	6,454.5		226,988.6
33	AVERAGE LAG ----->			34.08

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	44.00 days
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	34.08 days
36	(3)	Excess of Collection Lag over Payment Lag	9.92 days
37	(4)	Total of Expenses, Taxes and Depreciation	\$6,454.5
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$17.7
39	(6)	Average Amount of Working Cash Capital Required as a Result of	
40		Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$175.4

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	10,526,713	239,563	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	881,399	70,933		
4	(b) Charged to Account 265	36,519			
5	(c) Charged to Clearing Accounts	44,571			
6	(d) Salvage recovered				
7	(e) All other credits1/				
8	Total credits	962,489	70,933	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	100,654			
11	(b) Cost of removal	5,522			
12	(c) All other debits1/				
13	Total debits	106,176	0	0	0
14	Balance in reserve at end of year	11,383,026	310,496	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(6,915)	(415)			(7,330)
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(226,093)	(44,792)		0	(270,885)
7	316	Supply mains	(4,985)	(668)			(5,653)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(237,993)	(45,875)	0	0	(283,868)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(179,488)	(13,191)	1,868		(190,811)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(2,210,350)	(133,908)	65,083	0	(2,279,175)
16	325	Other pumping plant	(160,480)	(19,408)	7,345		(172,543)
17		Total pumping plant	(2,550,318)	(166,507)	74,296	0	(2,642,529)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(52,125)	(4,895)			(57,020)
21	332	Water treatment equipment	(150,380)	(31,764)			(182,144)
22		Total water treatment plant	(202,505)	(36,659)	0	0	(239,164)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	(668,032)	(60,213)	0		(728,245)
4	343	Transmission and distribution mains	(4,229,062)	(350,721)	8,116	5,522	(4,566,145)
5	344	Fire mains	0				0
6	345	Services	(1,358,323)	(148,792)	7,944	0	(1,499,171)
7	346	Meters	(413,431)	(69,268)	9,290	0	(473,409)
8	347	Meter installations	0				0
9	348	Hydrants	(493,107)	(31,572)	1,008	0	(523,671)
10	349	Other transmission and distribution plant	0				0
11		Total trans. and distribution plant	(7,161,955)	(660,566)	26,358	5,522	(7,790,641)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(13,628)	(1,425)			(15,053)
15	372	Office furniture and equipment	(72,028)	(6,818)			(78,846)
16	373	Transportation equipment	(85,332)	(7,986)		0	(93,318)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(134)				(134)
19	376	Communication equipment	(13,929)				(13,929)
20	377	Power operated equipment	(173,564)	(32,154)		0	(205,718)
21	378	Tools, shop and garage equipment	(14,869)	(4,431)		0	(19,300)
22	379	Other general plant	0				0
23	390	Other tangible property	(458)	(68)			(526)
24	391	Water plant purchased	0				0
25		Total general plant	(373,942)	(52,882)	0	0	(426,824)
26		TOTAL	(10,526,713)	(962,489)	100,654	5,522	(11,383,026)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	6,829,272	6,101,501	727,771
4		601.2 Industrial sales	30,492	34,610	(4,118)
5		601.3 Sales to public authorities	783,700	666,679	117,021
6		Sub-total	7,643,464	6,802,790	840,674
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	9,196	6,733	2,463
14		603.2 Unmetered sales			-
15		Sub-total	9,196	6,733	2,463
16	604	Private fire protection service	50,885	50,448	437
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale	11,049	9,179	1,870
19	607	Sales to governmental agencies by contracts	325,412	323,719	1,693
20	608	Interdepartmental sales			-
21	609	Other sales or service	95,585	50,522	45,063
22		Sub-total	482,931	433,868	49,063
23		Total water service revenues	8,135,591	7,243,391	892,200
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	21,914	18,723	3,191
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	26,235	42,168	(15,933)
29		Total other water revenues	48,149	60,891	(12,742)
30	501	Total operating revenues	8,183,740	7,304,282	879,458

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	123,645	(461,900)	585,545	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	0	1,720	(1,720)	
6	703	Miscellaneous expenses	A		2,133	100	2,033	
7	704	Purchased water	A	B	0	0	0	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		5,893	1,726	4,167	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		556	3,058	(2,502)	
17	712	Maintenance of supply mains	A		8,889	2,768	6,121	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			141,116	(452,528)	593,644	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	0	0	0	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	85,518	117,071	(31,553)	
9	725	Miscellaneous expenses	A		101,425	51,126	50,299	
10	726	Fuel or power purchased for pumping	A	B	830,202	652,816	177,386	
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	152	0	152	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and Improvements	A	B	8,330	8,023	307	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	143,439	162,722	(19,283)	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			1,169,066	991,758	177,308	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	0	0	0	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		124,296	115,045	9,251	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	46,863	47,766	(903)	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	0	50	(50)	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	1,352	102	1,250	
30	748	Maintenance of water treatment equipment	A	B	12,216	11,787	429	
31		Total water treatment expenses			184,727	174,750	9,977	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		0	0	0
4	751	Operation supervision, labor and expenses	A	B	C			
5	752	Storage facilities expenses	A			31	2,925	(2,894)
6	752	Operation labor and expenses		B				
7	753	Transmission and distribution lines expenses	A			10,665	22,519	(11,854)
8	754	Meter expenses	A			9,227	14,242	(5,015)
9	755	Customer installations expenses	A			28	4,855	(4,827)
10	756	Miscellaneous expenses	A			73,386	67,027	6,359
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		0	0	0
13	758	Maintenance of structures and plant		B	C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		7,553	23,218	(15,665)
16	761	Maintenance of trans. and distribution mains	A			220,874	163,672	57,202
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			404,290	273,504	130,786
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A			56,650	78,504	(21,854)
22	765	Maintenance of hydrants	A			53,817	26,710	27,107
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				837,027	677,176	159,851

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	780	Transferred Customer Expenses				104,155	100,587	3,568
4	771	Supervision	A	B		39,307	37,121	2,186
5	771	Superv., meter read., other customer acct expenses		B	C			
6	772	Meter reading expenses	A	B		92,408	92,623	(217)
7	773	Customer records and collection expenses	A			58,415	59,725	(1,310)
8	773	Customer records and accounts expenses		B				
9	774	Miscellaneous customer accounts expenses	A			0	0	0
10	775	Uncollectible accounts	A	B	C	11,395	5,883	5,412
11		Total customer account expenses				305,078	290,019	9,659
12		VI. SALES EXPENSES						
13	781	Supervision	A	B		0	0	0
14	781	Sales expenses		B	C			
15	782	Demonstrating and selling expenses	A			145	5,684	(5,539)
16	783	Advertising expenses	A			0	559	(559)
17	784	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			0	0	0
19		Total sales expenses				145	6,243	(6,098)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses				1,253,840	1,175,306	78,534
4	791	Administrative and general salaries	A	B	C	58,521	31,896	26,625
5	792	Office supplies and other expenses	A	B	C	59,630	57,716	1,914
6	793	Property insurance				0	0	0
7	793	Property insurance, injuries and damages		B	C			
8	794	Injuries and damages	A			90	0	90
9	795	Employees' pensions and benefits	A	B	C	12,580	12,406	172
10	796	Franchise requirements	A	B	C	12,150	9,590	2,560
11	797	Regulatory commission expenses	A	B	C	18,637	52,454	(33,817)
12	798	Outside services employed	A			81,724	20,723	61,001
13	798	Miscellaneous other general expenses		B				
14	798	Miscellaneous other general operation expenses		B	C			
15	799	Miscellaneous general expenses	A			358	471	(113)
16	805	Maintenance of general plant	A	B	C	3,257	2,581	676
17		Total administrative and general expenses				1,500,777	1,363,145	137,632
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	C	43,578	40,574	3,004
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				43,578	40,574	3,004
23		Total operating expenses				4,182,114	3,097,137	1,084,977

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	216,408	216,408			
2	State corporation franchise tax	142,166	142,166			
3	State unemployment insurance tax	1,328	1,328			
4	Other state and local taxes	99,635	99,635			
5	Federal unemployment insurance tax	401	401			
6	Federal insurance contributions act	33,807	33,807			
7	Other federal taxes	-	-			
8	Federal income tax	317,115	317,115			
9	Pump Taxes	18,453	18,453			
10						
11						
12						
13						
14						
15						
16						
17	Totals	829,313	829,313	-	-	-

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted ____ (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
1				Claim	Capacity	Max	Min		
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity ____ (Unit) ²	Annual Quantities Pumped ____ (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversion	³ Depth in Water				
10									
11									
12	"Refer to attached schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"None"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to attached schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

SCHEDULE D1 D-2

Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Barstow
System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2006 Prod CCF	Wells		Pump Type	Energy Type	Pumps			Tanks		Remarks			
					Depth (ft)	Casing Diam (in)			Column Setting	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type		Material		
Agarita	Reservoir	1998	2438														
	Booster A	1998	2438				V.T.	Elec.	60	800	210		Elev. Resv	W. Steel	Floats on Arville Gradient		
	Booster B	1998	2438				V.T.	Elec.	60	800	210				Boosters A, B and C pump to Arville Booster Gradient		
	Booster C	1998	2438				V.T.	Elec.	60	800	210						
Agate 1, 2, 3 Agate 4,5,6	Well 3	1974	2184		205	14	V.T.	Elec.	75	550	351				Well to System		
	Well 4	1976	2184	6,534	220	14	V.T.	Elec.	125	1000	365				Well to System		
	Well 5	1976	2184		220	14	V.T.	Elec.	75	600	360				Well to System		
	Well 6	1976	2184		205	14	V.T.	Elec.	50	400	340				Well to System		
	Well 2	1937	2099		62,291	200	V.T.	Elec.	75	600	368				Well to System		
	Well 3	1953	2099			154	V.T.	Elec.	125	800	415				Out of service		
Arville	Well 4	1964	2099		152	14	V.T.	Elec.	100	350	450				Out of service		
	North Reservoir	1949	2442												Out of Service		
Basalt	South Reservoir	1954	2439												Out of Service		
	Booster A	1951	2442				E.S.	Elec.	30	500	152		Elev Resv	W. Steel	Out of Service		
	Booster B	1960	2442				E.S.	Elec.	20	400	152		Elev Resv	W. Steel	Out of Service		
Bear Valley	Reservoir		2760												Out of service		
	Booster A		2760												Floats on Basalt Tank Zone		
	Booster B		2760												Booster A & B pump from Basalt Tank thru Pressure Tank to Basalt Booster Zone		
	Pressure Tank		2760												Abandoned		
Beryl	North Reservoir	1958	2590												Floats on Bear Valley Zone		
	South Reservoir	1958	2590												Boosters A & B pump from tank, C & D from Bear Valley Zone to Arville Tank Zone		
	Booster A	1959	2590				H.S.C.	Elec.	50	820	225						
	Booster B	1951	2590				H.S.C.	Elec.	40	560							
Bradshaw	Booster C	1960	2590				V.T.	Elec.	50	900	190						
	Booster D	1987	2590				V.T.	Elec.	50	900	180						
	Reservoir		2450												0.127	Elev Resv	B. Steel
	Booster A	1986	2450				V.T.	Elec.	20	190	350					Floats on Beryl Zone	
	Booster B	1992	2450				V.T.	Elec.	20	175	360					All Boosters pump from Beryl Tank to Basalt Tank	
	Booster C	1992	2450				V.T.	Elec.	50	400	353						
	Well 1	1945	2120		1,742	12	V.T.	Elec.	100	800	350					Well to System	
	Well 2	1947	2120		8,712	12	V.T.	Elec.	100	850	369					Well to System	
	Well 3	1952	2120			14	V.T.	Elec.	100	1150	270					Well to System	
	Well 4	1958	2120		122,404	14	V.T.	Elec.	125	1050	376					Well to System	
	Well 5	1967	2120		170,755	14	V.T.	Elec.	100	1200	260					Well to System	
	Well 6	1972	2120		60,984	12	V.T.	Elec.	100	850	355					Well to System	
	Well 7	1973	2120		444,748	12	V.T.	Elec.	100	1000	295					Well to System	
	Well 10	1986	2120		680,843	16	V.T.	Elec.	125	1000	364					Well to System	
Well 11	1988	2120		76,666	16	V.T.	Elec.	125	1000	380					Well to System		
Well 12	1988	2120		358,499	16	V.T.	Elec.	125	1100	370					Well to System		
Well 13	2005			40,075	200	V.T.	Elec.	125	850						Well to System		
Well 14	2005			20,038	210	V.T.	Elec.	125	1000						Well to System		

Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Barstow
System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2006 Prod CCF	Wells		Pump Type	Energy Type	Pumps		Tanks		Remarks
					Depth (ft)	Casing Diam (in)			Column Setting	Size (HP)	Design Flow (gpm)	Design Head (ft)	
Buena Vista	Booster A		2230				H.S.C.	Elec.	40	500			Pumps from Bear Valley Zone to Arville Tank Zone
College	Reservoir	1989	2648										
	Booster A	1995	2648				V.T.	Elec.	10	350	60	1.000	Floats on College Zone
	Booster B	1995	2648				V.T.	Elec.	10	350	60		Booster A & B pump to Village Zone
	Well 1	1989	2098	3.920	185	16	132	V.T.	200	1500	356		Well to MN Filters to System
Crooks	Booster A	2003	2098				E.S.	Elec.	25	1000	75		Pumps from Bear Valley Zone to Arrowhead Zone
	Booster A	2003	2098				E.S.	Elec.	25	1000	75		Pumps from Bear Valley Zone to Arrowhead Zone
Eaton	East Reservoir		2341										
	West Reservoir	1971	2341										
	Booster A	2341					E.S.	Elec.	25	300	205	0.100	Floats on Eaton Zone
	Booster B	1965	2341				E.S.	Elec.	25	300	205	0.108	Floats on Eaton Zone
Flora	Booster A	2218					H.S.C.	Elec.	50	700	220		All boosters pump from Bear Valley Zone to Arville Tank Zone
	Booster B	2218					H.S.C.	Gas	100	600	240		Well to System
	Booster C	1968	2218				H.S.C.	Elec.	75	900	196		Well to System
Glen Road	Well 1	1990	2182	426,452	265	16	236	V.T.	250	1800	400		Well to System
	Well 2	1991	2182	793,228	275	16	235	V.T.	150	1200	374		Well to System
Jasper	Booster A	1990	2218				E.S.	Elec.	40	500	165		Pump from Bear Valley Zone to Eaton Zone
	Booster B	1990	2218				E.S.	Elec.	40	500	165		Pump from Bear Valley Zone to Eaton Zone
Lenwood	Reservoir	1989	2510										
	Reservoir		2202										
	Booster A	2202					V.T.	Elec.	30	340		1.000	Floats on Lenwood Zone
	Booster B	2202					E.S.	Elec.	30	200	270	0.063	A & C pump from Bear Valley Zone to Beryl Resv to Beryl
Mojave Manor	Booster C	1993	2202				V.T.	Elec.	100	800	216		B pumps from Main Resv to Beryl
	Booster A	1977	2210				E.S.	Elec.	15	300	138		Pump from Bear Valley Zone to Robinson Zone
Opal	Booster B	1991	2210				E.S.	Elec.	25	400	153		Not in Use
	Booster A	1963	2250										
Phillips	Reservoir	1964	2415										
	Booster A	1963	2415				V.T.	Elec.	50	500	185	0.300	Boosters A & B pump to College Zone
	Booster B	1967	2415				V.T.	Elec.	50	500	185		Booster C & D pump to Arville Booster Zone
	Booster C	1981	2415				V.T.	Elec.	40	500	188		Booster C & D pump to Arville Booster Zone
Rimrock	Booster D	1984	2415				V.T.	Elec.	30	500	188		Floats on Riverside Booster Zone
	Reservoir	1968	2308										Floats on Riverside Booster Zone
Riverside	Booster A	1961	2090				V.T.	Elec.	75	900	230		A & B pump to Rimrock Resv. C pumps to Regulator Zone
	Booster B	2090					H.S.C.	Elec.	25	500	143		Well to System
	Booster C	1966	2090				V.T.	Elec.	40	500	230		Well to System
Scapmine	Well 2	1964	2073	614,196	150	12	92	V.T.	150	1200	360		Well to System

#####

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			1,628			61,118		55,099
12	Ductile Iron (cement lined)	224					37		940
13	Concrete								
14	Copper	116							
15	Riveted Steel								
16	Standard Steel			4,807		3,036	31,055	170	31,037
17	Screw or Welded Casing								
18	Cement - Asbestos						25,759		162,909
19	Welded Steel								
20	Polyvinylchloride						903		1,867
21	Other - Plastic			300			171		7,760
22	Totals	340	-	6,835	-	3,036	119,043	170	259,632

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								24 & 18		
23	Cast Iron	33,809	477	2,637						154,768
24	Ductile Iron (cement lined)	5,401	4,427	6,770	1,044	7,307	3,905	4,751		34,806
25	Concrete									-
26	Copper									116
27	Riveted Steel									-
28	Standard Steel	13,960	2,506	13,890		1,892	576	40		103,069
29	Screw or Welded Casing									-
30	Cement - Asbestos	147,021	26,487	39,326	48,633					450,135
31	Welded Steel									-
32	Polyvinylchloride	59,594	10,514	44,717	10,120	14,398		35		142,148
33	Other - Plastic	9,752		759						18,762
33a	Unclassified								(264)	(264)
34	Totals	269,537	44,411	108,099	59,797	23,597	4,461	4,826	(264)	903,540

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	8,563	8,648		
Industrial	5	6		
Public authorities	66	66		
Irrigation	3	7		
Other (specify)	18	27		
Subtotal	8,655	8,754	-	-
Private fire connections			117	117
Public fire hydrants				
Total	8,655	8,754	117	117

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	7,910	8,058
3/4 - in	3	3
1 - in	784	874
1 1/2 - in	60	62
2 - in	422	374
3 - in	40	31
4 - in	14	8
6 - in	13	10
8 - in	3	3
Flat Rate		
Total	9,249	9,423

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7Water delivered to Metered Customers by Months and Years In CCF (Unit Chosen):

Classification of Service								Subtotal	
	January	February	March	April	May	June	July		
Commercial	180,914	127,532	148,978	134,296	197,484	229,487	330,328	1,349,019	
Industrial	346	108	478	92	268	63	545	1,900	
Public authorities	11,977	13,340	14,768	20,402	26,743	47,891	50,036	185,157	
Irrigation	216	96	98	86	128	111	246	981	
Other (specify)	4,952	8,069	8,041	12,737	15,947	14,711	34,329	98,786	
Total	198,405	149,145	172,363	167,613	240,570	292,263	415,484	1,635,843	
Classification of Service							Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	278,504	348,655	240,866	242,010	168,039	1,278,074	2,627,093	2,530,961	
Industrial	90	539	28	503	61	1,221	3,121	6,831	
Public authorities	43,408	53,203	35,585	29,946	16,028	178,170	363,327	333,717	
Irrigation	119	472	156	656	115	1,518	2,499	2,271	
Other (specify)	25,738	35,539	25,445	22,300	13,566	122,588	221,374	222,514	
Total	347,859	438,408	302,080	295,415	197,809	1,581,571	3,217,414	3,096,294	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 35,484

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>167,707</u>
100.3	Construction work in progress	\$	<u>1,162,996</u>
241	Advances for construction	\$	<u>2,843,376</u>
265	Contributions in aid of construction	\$	<u>1,742,995</u>

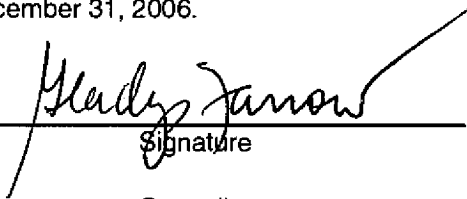
SIGNATURE

District Management

Name of District Manager Perry Dahlstrom Telephone: (760) 256-2275

Address 1521 East Main, Barstow, CA 92311

This report sets forth book or allocated figures and other data pertaining to the Barstow district for the period from January 1, 2006, to December 31, 2006.



 Signature
 Controller

 Title
 5/8/07

 Date

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