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2009
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Barstow Location: Barstow, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	155	-	-	-	155
2	302	Franchises and consents (Schedule A-1b)	1,169	-	-	-	1,169
3	303	Other intangible plant	1,096,601	82,767	-	-	1,179,368
4		Total intangible plant	1,097,925	82,767	-	-	1,180,692
II. LANDED CAPITAL							
5	306	Land and land rights	3,669,709	643	-	-	3,670,352
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	19,942	-	-	-	19,942
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	1,731,568	26,850	-	-	1,758,418
11	316	Supply mains	32,259	-	-	-	32,259
12	317	Other source of supply plant	-	16,607	-	-	16,607
13		Total source of supply plant	1,783,769	43,457	-	-	1,827,226
IV. PUMPING PLANT							
14	321	Structures and improvements	1,459,795	236,887	(3,583)	-	1,693,099
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	4,879,572	40,704	(11,971)	-	4,908,304
18	325	Other pumping plant	701,134	22,328	(3,200)	-	720,263
19		Total pumping plant	7,040,501	299,919	(18,754)	-	7,321,666
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	179,315	9,049	-	-	188,364
21	332	Water treatment equipment	634,697	-	-	-	634,697
		Total water treatment plant	814,012	9,049	-	-	823,061

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	49,695	-	-	49,695
2	342	Reservoirs and tanks	2,471,388	941,173	(600)	-	3,411,961
3	343	Transmission and distribution mains	18,025,696	192,661	(6,631)	-	18,211,726
4	344	Fire mains	-	-	-	-	-
5	345	Services	6,339,120	489,672	(7,919)	-	6,820,873
6	346	Meters	1,625,668	217,414	(63,162)	-	1,779,920
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	2,202,098	93,218	(4,376)	-	2,290,940
9	349	Other transmission and distribution plant	-	-	-	-	-
10		Total transmission and distribution plant	30,663,969	1,983,833	(82,687)	-	32,565,115
VII. GENERAL PLANT							
11	371	Structures and improvements	60,648	-	-	-	60,648
12	372	Office furniture and equipment	114,075	7,310	-	-	121,385
13	373	Transportation equipment	292,827	83,451	(29,729)	-	346,549
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	134	-	-	-	134
16	376	Communication equipment	130,734	(8,609)	-	-	122,125
17	377	Power operated equipment	611,290	2,255	-	-	613,545
18	378	Tools, shop and garage equipment	68,878	10,978	-	-	79,856
19	379	Other general plant	-	-	-	-	-
20		Total general plant	1,278,586	95,385	(29,729)	-	1,344,242
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	1,593	-	-	-	1,593
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	1,593	-	-	-	1,593
25		Total utility plant in service	46,350,064	2,515,054	(131,170)	-	48,733,947

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2009 (c)	Balance 1/1/2009 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	48,733,947	46,350,064
3		Construction Work in Progress	878,199	732,401
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	49,612,146	47,082,465
6		Less Accumulated Depreciation		
7		Plant in Service	14,566,502	13,424,672
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	14,566,502	13,424,672
10		Less Other Reserves		
11		Deferred Income Taxes	2,845,569	2,353,526
12		Deferred Investment Tax Credit	80,988	83,868
13		Other Reserves	10,410	59,005
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	2,936,967	2,496,399
15		Less Adjustments		
16		Contributions in Aid of Construction	2,100,412	2,075,855
17		Advances for Construction	3,592,911	3,645,120
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	5,693,323	5,720,976
20		Add Materials and Supplies	172,684	168,370
21		Add Working Cash (=Line 34)	175,400	175,400
		Add General Office, Rgions, District office, CSA allocation	1,175,144	973,414
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	27,938,583	26,757,602

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - BARSTOW

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars In Thousands)

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2006 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	0.0	0.0	0.0
2	72600 POWER FOR PUMPING	948.9	12.0	11,387.4
3	73500 PUMP TAXES	37.6	26.0	978.1
4	74400 CHEMICALS	67.1	46.0	3,088.8
5	77300 COMMON CUSTOMER ACCOUNT	84.2	0.0	0.0
6	77325 POSTAGE	0.0		0.0
7	77500 UNCOLLECTIBLES	17.4	0.0	0.0
8	78000 OPERATION LABOR	471.5	12.5	5,894.1
9	78100 OTHER OPERATION EXPENSES	225.0	33.0	7,425.4
10	78700 MAINTENANCE LABOR	137.4	12.5	1,716.9
11	78800 OTHER MAINTENANCE EXPENSES	551.5	38.0	20,957.0
12	79200 OFFICE SUPPLIES AND EXPENSES	50.7	26.0	1,317.8
13	79300 PROPERTY INSURANCE	7.5	(168.0)	(1,259.4)
14	79400 INJURIES AND DAMAGES	60.6	(149.0)	(9,027.3)
15	79500 PENSIONS AND BENEFITS	264.5	23.0	6,083.8
16	79600 BUSINESS MEALS	0.5	24.0	13.1
17	79700 REGULATORY COMMISSION	31.1	18.0	559.1
18	79800 OUTSIDE SERVICES	8.6	27.0	232.4
19	79900 MISCELLANEOUS	0.4	38.0	13.8
20	79910 ALLOCATED GENERAL OFFICE	742.2	13.7	10,193.0
21	80500 OTHER MAINTENANCE - GENERAL PLANT	3.8	44.0	168.2
22	81100 RENT	53.5	5.0	267.5
23	81500 A&G LABOR	53.0	12.5	662.6
24	50300 DEPRECIATION AND AMORTIZATION	958.8	0.0	0.0
25	50710 PROPERTY TAXES	227.1	40.0	9,084.4
26	50720 PAYROLL TAXES	53.4	4.0	213.6
27	50730 LOCAL TAXES	84.8	263.0	22,296.5
28	STATE INCOME TAX	248.9	96.0	23,890.6
29	FEDERAL INCOME TAX	<u>939.4</u>	106.0	<u>99,575.7</u>
30	TOTAL OPERATING EXPENSES	6,329.5		215,732.8
31	CPUC FEE (1.4% OF REVENUE)	125.1	90.0	11,255.8
32	TOTAL	6,454.5		226,988.6
				34.08
33	AVERAGE LAG ----->			

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(Dollars In Thousands)

34	(1)	Average Lag in Collection of Revenues	44.00 days
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	34.08 days
36	(3)	Excess of Collection Lag over Payment Lag	9.92 days
37	(4)	Total of Expenses, Taxes and Depreciation	\$6,454.5
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$17.7
39	(6)	Average Amount of Working Cash Capital Required as a Result of	
40		Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$175.4

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	12,976,305	448,370		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,144,930	87,960		
4	(b) Charged to Account 265	47,335	-		
5	(c) Charged to Clearing Accounts	30,757	-		
6	(d) Salvage recovered	6,295	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	1,229,317	87,960		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	131,170	-		
11	(b) Cost of removal	44,277	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	175,448	-		
14	Balance in reserve at end of year	14,030,174	536,330		
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$		NOT AVAILABLE BY DISTRICT		
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	(8,160)	(415)	-	-	(8,575)
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(435,566)	(82,076)	-	-	(517,643)
6	316	Supply mains	(6,989)	(668)	-	-	(7,657)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(450,715)	(83,159)	-	-	(533,874)
II. PUMPING PLANT							
9	321	Structures and Improvements	(257,489)	(35,327)	3,583	36,486	(252,748)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(2,481,201)	(163,466)	11,971	-	(2,632,696)
13	325	Other pumping plant	(210,951)	(19,491)	3,200	-	(227,243)
14		Total pumping plant	(2,949,642)	(218,284)	18,754	36,486	(3,112,686)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(66,810)	(4,895)	-	-	(71,706)
16	332	Water treatment equipment	(250,780)	(34,464)	-	-	(285,244)
17		Total water treatment plant	(317,590)	(39,359)	-	-	(356,949)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(706,475)	(64,998)	600	-	(770,872)
20	343	Transmission and distribution mains	(5,229,494)	(409,183)	6,631	7,760	(5,624,287)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,834,190)	(207,923)	7,919	-	(2,034,194)
23	346	Meters	(456,635)	(83,884)	63,162	(1,849)	(479,206)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(581,998)	(39,418)	4,376	-	(617,040)
26	349	Other transmission and distribution plant	-	-	-	-	-
27		Total trans. and distribution plant	(8,808,791)	(805,406)	82,687	5,911	(9,525,600)
V. GENERAL PLANT							
28	371	Structures and improvements	(17,903)	(1,425)	-	-	(19,328)
29	372	Office furniture and equipment	(92,849)	(7,278)	-	-	(100,127)
30	373	Transportation equipment	(24,990)	(11,069)	29,729	(4,414)	(10,744)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(134)	-	-	-	(134)
33	376	Communication equipment	(13,929)	(19,689)	-	-	(33,618)
34	377	Power operated equipment	(270,026)	(32,154)	-	-	(302,180)
35	378	Tools, shop and garage equipment	(29,072)	(5,131)	-	-	(34,204)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(662)	(68)	-	-	(730)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(449,566)	(76,814)	29,729	(4,414)	(501,065)
40		TOTAL	(12,976,305)	(1,223,022)	131,170	37,982	(14,030,174)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	7,541,516	7,335,885	205,630
4		601.2 Industrial sales	47,677	37,854	9,824
5		601.3 Sales to public authorities	962,875	1,034,074	(71,198)
6		Sub-total	8,552,068	8,407,812	144,256
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	76,088	54,769	21,320
14		603.2 Unmetered sales	-	-	-
15		Sub-total	76,088	54,769	21,320
16	604	Private fire protection service	48,845	50,978	(2,133)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	11,525	11,071	454
19	607	Sales to governmental agencies by contracts	275,964	276,623	(659)
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	47,886	38,809	9,077
22		Sub-total	384,220	377,480	6,740
23		Total water service revenues	9,012,376	8,840,061	172,315
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	24,480	29,409	(4,929)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	235,918	45,271	190,647
29		Total other water revenues	260,398	74,680	185,718
30	501	Total operating revenues	9,272,774	8,914,741	358,033

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	A	B		270,092	(77,184)	347,276
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		-	-	-
4	703	Miscellaneous expenses	A			568	467	101
5	704	Purchased water	A	B	C	-	-	-
		Maintenance						
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	-	-
9	708	Maintenance of collect and impound reservoirs	A			21,508	13,957	7,551
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	51	(51)
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			-	11,511	(11,511)
14	712	Maintenance of supply mains	A			19,797	4,741	15,056
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		Total source of supply expense				311,965	(46,457)	358,422

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		121	90	31
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		125,871	102,660	23,211
22	725	Miscellaneous expenses	A			60,452	39,813	20,639
23	726	Fuel or power purchased for pumping	A	B	C	799,802	755,388	44,415
Maintenance								
24	729	Maintenance supervision and engineering	A	B		-	3,459	(3,459)
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		321	6,876	(6,554)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		128,311	102,359	25,952
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				1,114,879	1,010,645	104,233
III. WATER TREATMENT EXPENSES								
Operation								
31	741	Operation supervision and engineering	A	B		316	-	316
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			111,365	118,002	(6,638)
34	743	Miscellaneous expenses	A	B		-	-	-
35	744	Chemicals and filtering materials	A	B		52,640	59,981	(7,341)
Maintenance								
36	746	Maintenance supervision and engineering	A	B		79	-	79
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		-	13,537	(13,537)
39	748	Maintenance of water treatment equipment	A	B		11,341	11,848	(507)
40		Total water treatment expenses				175,740	203,368	(27,628)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		9,087	4,600	4,488
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			50	-	50
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			3,925	17,158	(13,232)
46	754	Meter expenses	A			7,922	10,882	(2,960)
47	755	Customer installations expenses	A			2,280	3,223	(944)
48	756	Miscellaneous expenses	A			87,286	95,488	(8,202)
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		391	-	391
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		6,320	(26,611)	32,931
53	761	Maintenance of trans. and distribution mains	A			174,532	129,685	44,847
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			902,478	729,639	172,839
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			85,077	91,643	(6,566)
59	765	Maintenance of hydrants	A			47,870	55,130	(7,260)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				1,327,219	1,110,838	216,380

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			118,537	117,635	902	
62	771	Supervision	A	B	51,482	45,519	5,963	
63	771	Superv., meter read., other customer acct expenses				-	-	
64	772	Meter reading expenses	A	B	104,987	98,222	6,765	
65	773	Customer records and collection expenses	A		88,563	64,805	23,758	
66	773	Customer records and accounts expenses		B		-	-	
67	774	Miscellaneous customer accounts expenses	A		-	-	-	
68	775	Uncollectible accounts	A	B	C	25,321	24,219	1,103
69		Total customer account expenses			388,890	350,400	38,490	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses				-	-	
72	782	Demonstrating and selling expenses	A		1,225	-	1,225	
73	783	Advertising expenses	A		394	574	(180)	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	-	-	
76		Total sales expenses			1,619	574	1,045	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				1,401,884	1,301,671	100,213
77	791	Administrative and general salaries	A	B	C	58,854	59,162	(308)
78	792	Office supplies and other expenses	A	B	C	71,164	55,205	15,959
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			81,172	73,853	7,319
82	795	Employees' pensions and benefits	A	B	C	308,818	203,406	105,413
83	796	Franchise requirements	A	B	C	16,021	13,478	2,543
84	797	Regulatory commission expenses	A	B	C	-	20,313	(20,313)
85	798	Outside services employed	A			15,344	10,590	4,755
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			301	708	(407)
		Maintenance						
89	805	Maintenance of general plant	A	B	C	3,601	2,521	1,081
90		Total administrative and general expenses				1,957,159	1,740,905	216,255
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	52,448	46,421	6,028
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				52,448	46,421	6,028
95		Total operating expenses				5,329,919	4,416,694	913,225

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	230,668	230,668			
2	State corp. franchise tax	138,055	138,055			
3	Payroll taxes	49,794	49,794			
4	Other state and local taxes	110,214	110,214			
5	Other federal taxes	-				
6	Federal income tax	95,403	95,403			
7	Pump Taxes	24,915	24,915			
8						
	Total	649,050	649,050			

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS								
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water	Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
10									11
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN			Annual Quantities Used (Unit) ²	Remarks	
18				____ (Unit) ²					
19	Designation	Location	Number	Maximum	Minimum				
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from _____								
30	Annual quantities purchased				(Unit chosen) ²		"None"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III
 District: Mountain_Desert
 CSA: Barstow
 System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2009 Prod (AF)	Wells			Pumps			Tanks			Remarks			
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Flow (gpm)	Design Head (ft)		Volume (MG)	Type	Material
Agarita	Reservoir	1998	2438														
	Booster A	1998	2438						V.T.	Elec.	60	800	210	3.00	Elev. Resv	W. Steel	Floats on Arville Gradient Boosters A, B and C pump to Arville Booster Gradient. VFD on "C"
	Booster B	1998	2438						V.T.	Elec.	60	800	210				
Agate 1, 2, 3	Booster C	1998	2438						V.T.	Elec.	60	800	210				
	Well 3	1974	2184	0			14	170	DWT	Elec.	75	550	351				Well to System
	Well 4	1976	2184	1			14	180	DWT	Elec.	125	1000	365				Well to System
Agate 4, 5, 6	Well 5	1976	2184	0			14	200	DWT	Elec.	75	600	360				Well to System
	Well 6	1976	2184	1			14	180	DWT	Elec.	50	400	340				Well to System
	Well 2	1937	2099	190			12	120	DWT	Elec.	75	600	368				Well to System
Arrowhead	Well 3	1953	2099	0			14	132	DWT	Elec.	125	800	415				Out of service
	Well 4	1964	2099	0			14	115	DWT	Elec.	100	350	450				Out of service
	Reservoir		2760											0.127	Elev Resv	B. Steel	Floats on Basalt Tank Zone
Basalt	Booster A		2760						H.S.C.	Elec.	7.5	100	140				Booster A & B pump from Basalt Tank thru Pressure Tank to Basalt Booster Zone
	Booster B		2760						H.S.C.	Elec.	7.5	100	140				Booster A & B pump from Basalt Tank thru Pressure Tank to Basalt Booster Zone
	Pressure Tank		2760											0.002	Pressure	Steel	Basalt Booster Zone
Bear Valley	North Reservoir	2009	2290											0.500	Elev Resv	Steel	Floats on Bear Valley Zone
	South Reservoir	1958	2290											1.000	Elev Resv	Conc.	Booster A & B pump from tank, C & D from Bear Valley Zone to Arville Tank Zone
	Booster A		2290						H.S.C.	Elec.	60	820	225				Floats on Bear Valley Zone
Beryl	Booster B	1951	2290						H.S.C.	Elec.	50	150	270				Booster A & B pump from tank, C & D from Bear Valley Zone to Arville Tank Zone
	Booster C	1960	2290						V.T.	Elec.	50	900	190				Booster A & B pump from tank, C & D from Bear Valley Zone to Arville Tank Zone
	Booster D	1987	2290						V.T.	Elec.	50	900	180				Booster A & B pump from tank, C & D from Bear Valley Zone to Arville Tank Zone
Bradshaw	Reservoir		2450											0.127	Elev Resv	B. Steel	Floats on Beryl Zone
	Booster A		2450						V.T.	Elec.	25	190	350				All Boosters pump from Beryl Tank to Basalt Tank
	Booster B	1986	2450						V.T.	Elec.	20	175	360				All Boosters pump from Beryl Tank to Basalt Tank
Buena Vista	Booster C	1992	2450						V.T.	Elec.	50	400	353				All Boosters pump from Beryl Tank to Basalt Tank
	Well 1	1945	2120	3			12	140	DWT	Elec.	100	800	350				Well to System
	Well 2	1947	2120	3			12	140	DWT	Elec.	100	850	369				Well to System
	Well 3	1952	2120	0			14	90	DWT	Elec.	100	1150	270				Out of service
	Well 4	1958	2120	15			14	140	DWT	Elec.	125	1050	376				Well to System
	Well 5	1967	2120	138			14	150	DWT	Elec.	100	1200	260				Well to System
	Well 6	1972	2120	50			12	150	DWT	Elec.	100	850	355				Well to System
	Well 7	1973	2120	502			12	150	DWT	Elec.	100	1000	295				Well to System
	Well 10	1986	2120	1517			16	141	DWT	Elec.	125	1000	364				Well to System
	Well 11	1988	2120	1381			16	162	DWT	Elec.	125	1000	380				Well to System
	Well 12	1988	2120	476			16	162	DWT	Elec.	125	1100	370				Well to System
	Well 13	2005		493			16	162	DWT	Elec.	125	850	384				Well to System
	Well 14	2005		761			16	162	DWT	Elec.	125	1000	300				Well to System
	Booster A		2230						H.S.C.	Elec.	50	500	250				Pumps from Bear Valley Zone to Arville Tank Zone
College	Reservoir	1989	2648											1.000	Elev Resv	W. Steel	Floats on College Zone
	Booster A	1995	2648						V.T.	Elec.	15	350	60				Booster A & B pump

Plant Facility Index

Region: III
 District: Mountain_Desert
 CSA: Barstow
 System: Barstow

Plant	Major Facility	Year Built	Base Elev.	2009 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Crooks	Booster B	1995	2648							V.T.	Elec.	15	350	60		to Village Zone. Backup Generator. VFDs
	Well 1	1989	2098	3		185	16	132		DWT	Elec.	200	1500	356		Well to Mn Filters to System
Eaton	Mn Filters Backwash Tank															
	Booster A	2003	2098							E.S.	Elec.	25	1000	75	0.026	Backwash B. Steel
	Booster B	2006	2341							V.T.	Elec.	50	500	220	0.100	Elev Resv W. Steel
	Booster C	2006	2341							V.T.	Elec.	50	500	220	0.108	Elev Resv W. Steel
Flora	Booster A	2006	2341							H.S.C.	Elec.	75	700	220		All boosters pump from Bear Valley Zone to Arrowhead Zone
	Booster B	2006	2341							H.S.C.	Elec.	75	1350	160		Floats on Eaton Zone
	Booster C	2006	2341							H.S.C.	Elec.	75	900	196		Floats on Eaton Zone
Glen Road	Well 1	1990	2182	328		265	16	236		DWT	Elec.	250	1800	400		Boosters pump to Lenwood Zone
	Well 2	1991	2182	920		275	16	235		DWT	Elec.	150	1200	374		Well to System
Jasper	Booster A	1990	2218							E.S.	Elec.	40	500	165		Pump from Bear Valley Zone to Eaton Zone
	Booster B	1990	2218							E.S.	Elec.	40	500	165		Well to System
Lenwood	Reservoir	1989	2510													Floats on Lenwood Zone
	Reservoir	2002														A & C pump from Bear Valley Zone to Beryl
	Booster B	2002								E.S.	Elec.	30	320	285		B pumps from Main Resv to Beryl Zone
Mojave Manor	Booster A	1977	2210							E.S.	Elec.	15	300	138		Pump from Bear Valley Zone to Mojave Manor Zone
	Booster B	1991	2210							E.S.	Elec.	25	400	153		Not in Use
Opal	Booster A	1963	2250													Boosters A & B pump to College Zone
	Reservoir	1964	2415													Booster C & D pump to Arville Booster Zone
	Booster A	1963	2415							V.T.	Elec.	50	500	185	0.300	Elev Resv W. Steel
	Booster B	1967	2415							V.T.	Elec.	50	500	185		Floats on Riverside Booster Zone
Rimrock	Booster C	1981	2415							V.T.	Elec.	40	500	188		All Boosters pump to Regulator Zone
	Booster D	1984	2415							V.T.	Elec.	30	500	188	0.500	Elev Resv W. Steel
Riverside	Reservoir	1968	2308													Boosters on Riverside Booster Zone
	Booster A	1961	2090							V.T.	Elec.	75	900	230		All Boosters pump to Regulator Zone
	Booster B	2090								H.S.C.	Elec.	25	500	143		
Soapmine	Booster C	1966	2090							V.T.	Elec.	40	500	230		
	Well 2	1964	2073	1088		150	12	92		DWT	Elec.	150	1000	375		Well to System

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw				"REFER TO ATTACHED SCHEDULE"				
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total	-	-	-	-	-	-	-	-

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)										
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
23	Cast Iron									-
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted Steel									-
28	Standard Screw				"REFER TO ATTACHED SCHEDULE"					-
29	Screw or Welded Casing									
30	Cement - Asbestos									-
31	Welded Steel									-
32	Wood									-
33	Other (specify)									-
34	Total	-	-	-	-	-	-	-	-	-

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	7,516	7,584	-	-
Commercial (including domestic)	1,081	1,082	-	-
Industrial	8	9	-	-
Public authorities	61	61	-	-
Irrigation	14	17	-	-
Other (specify)	22	24	-	-
Contract	1	1	-	-
Subtotal	8,703	8,778	-	-
Private fire connections	-	-	121	128
Public fire hydrants	-	-	-	-
Total	8,703	8,778	121	128

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	7,910	8,126
3/4 - in	3	3
1 - in	784	990
1 1/2 - in	60	62
2 - in	436	369
3 - in	40	30
4 - in	14	14
6 - in	13	11
8 - in	3	3
Other	-	-
Total	9,263	9,608

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	156,284	121,769	140,086	127,821	202,376	197,758	266,922
Industrial	134	351	121	330	297	532	643	2,408
Public authorities	8,841	10,164	9,017	25,057	35,257	41,382	48,355	178,073
Irrigation	1,517	603	1,424	733	1,827	1,541	3,127	10,772
Other (specify)	2,653	652	259	1,710	420	1,375	468	7,537
Contract	3,016	3,355	3,942	8,694	12,021	12,846	16,304	60,178
Total	172,445	136,894	154,849	164,345	252,198	255,434	335,819	1,471,984

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	253,237	293,065	207,139	214,091	142,543	1,110,075	2,323,091
Industrial	754	560	823	520	458	3,115	5,523	3,697
Public authorities	49,637	45,882	34,505	28,878	15,325	174,227	352,300	437,226
Irrigation	2,617	3,603	2,088	4,023	1,368	13,699	24,471	19,551
Other (specify)	1,603	780	1,692	615	1,201	5,891	13,428	9,282
Contract	16,741	16,210	12,497	9,916	5,477	60,841	121,019	136,880
Total	324,589	360,100	258,744	258,043	166,372	1,367,848	2,839,832	3,104,515

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 35,980

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>172,684</u>
100.3	Construction Work in Progress	\$	<u>878,199</u>
241	Advances for Construction	\$	<u>3,592,911</u>
265	Contributions in Aid of Construction	\$	<u>2,100,412</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

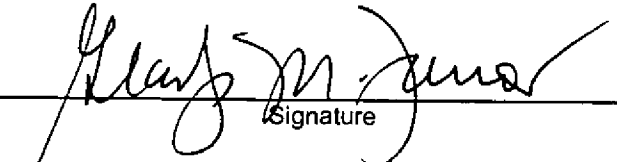
District Management

Name of District Manager Perry Dahlstrom

Telephone: (760) 256-2275

Address 1521 East Main, Barstow, CA 92311

This report sets forth book or allocated figures and other data
pertaining to the Barstow district
for the period of January 1, 2009, through December 31, 2009.


Signature

Vice President - Finance, Treasurer and Assistant Secretary

Title

4/30/10

Date

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