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2010  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Barstow Location: Barstow,  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>I. INTANGIBLE PLANT</b>							
1	301	Organization	155	-	-	-	155
2	302	Franchises and consents (Schedule A-1b)	1,169	-	-	-	1,169
3	303	Other intangible plant	1,179,368	30,168	-	-	1,209,536
4		Total intangible plant	1,180,692	30,168	-	-	1,210,860
<b>II. LANDED CAPITAL</b>							
5	306	Land and land rights	3,670,352	-	-	0	3,670,352
<b>III. SOURCE OF SUPPLY PLANT</b>							
6	311	Structures and improvements	19,942	-	-	(0)	19,942
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	1,758,418	-	(23,722)	-	1,734,696
11	316	Supply mains	32,259	-	-	-	32,259
12	317	Other source of supply plant	16,607	-	-	-	16,607
13		Total source of supply plant	1,827,226	-	(23,722)	(0)	1,803,504
<b>IV. PUMPING PLANT</b>							
14	321	Structures and improvements	1,693,099	13,858	(12,794)	-	1,694,164
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	4,908,304	460,759	(205,237)	-	5,163,826
18	325	Other pumping plant	720,263	-	-	-	720,263
19		Total pumping plant	7,321,666	474,617	(218,030)	-	7,578,252
<b>V. WATER TREATMENT PLANT</b>							
20	331	Structures and improvements	188,364	-	(2,501)	-	185,863
21	332	Water treatment equipment	634,697	12,701	(5,594)	-	641,804
		Total water treatment plant	823,061	12,701	(8,095)	-	827,666

**SCHEDULE A-1a**  
**Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>VI. TRANSMISSION AND DIST. PLANT</b>							
1	341	Structures and improvements	49,695	-	-	-	49,695
2	342	Reservoirs and tanks	3,411,961	189,705	(50,059)	-	3,551,606
3	343	Transmission and distribution mains	18,211,726	158,778	(1,120)	(2,422)	18,366,962
4	344	Fire mains	-	-	-	-	-
5	345	Services	6,820,873	549,962	(15,955)	-	7,354,880
6	346	Meters	1,779,920	160,204	(23,575)	-	1,916,549
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	2,290,940	25,478	(4,041)	-	2,312,377
9	349	Other transmission and distribution plant	-	-	-	-	-
10		Total transmission and distribution plant	<b>32,565,115</b>	<b>1,084,126</b>	<b>(94,750)</b>	<b>(2,422)</b>	<b>33,552,070</b>
<b>VII. GENERAL PLANT</b>							
11	371	Structures and improvements	60,648	-	-	-	60,648
12	372	Office furniture and equipment	121,385	7,100	(3,120)	-	125,365
13	373	Transportation equipment	346,549	35,644	(28,356)	(435)	353,402
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	134	-	-	-	134
16	376	Communication equipment	122,125	-	-	1,221	123,346
17	377	Power operated equipment	613,545	-	-	(1,221)	612,324
18	378	Tools, shop and garage equipment	79,856	11,150	-	435	91,441
19	379	Other general plant	-	-	-	-	-
20		Total general plant	<b>1,344,242</b>	<b>53,894</b>	<b>(31,476)</b>	-	<b>1,366,660</b>
<b>VIII. UNDISTRIBUTED ITEMS</b>							
21	390	Other tangible property	1,593	-	-	-	1,593
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	<b>1,593</b>	-	-	-	<b>1,593</b>
25		Total utility plant in service	<b>48,733,947</b>	<b>1,655,505</b>	<b>(376,073)</b>	<b>(2,422)</b>	<b>50,010,958</b>

**SCHEDULE A-1d  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
		<b>RATE BASE</b>		
1		Utility Plant		
2		Plant in Service	50,010,958	48,733,947
3		Construction Work in Progress	699,241	878,199
4		General Office Prorate	-	-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>50,710,199</b>	<b>49,612,146</b>
6		Less Accumulated Depreciation		
7		Plant in Service	15,840,167	14,566,502
8		General Office Prorate		
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>15,840,167</b>	<b>14,566,502</b>
10		Less Other Reserves		
11		Deferred Income Taxes	3,093,031	2,845,569
12		Deferred Investment Tax Credit	78,108	80,988
13		Other Reserves	(3,341)	10,410
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>3,167,798</b>	<b>2,936,967</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	2,073,409	2,100,412
17		Advances for Construction	3,435,302	3,592,911
18		Other		
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>5,508,711</b>	<b>5,693,323</b>
20		<b>Add Materials and Supplies</b>	<b>179,020</b>	<b>172,684</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>74,756</b>	<b>175,400</b>
		<b>Add General Office, Rgions, District office, CSA allocation</b>	<b>1,390,747</b>	<b>1,175,144</b>
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>27,838,046</b>	<b>27,938,583</b>

<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		<b>Total Revenues (=Line 27 + Line 28)</b>		
30		<b>Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)</b>		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		<b>Operational Cash Requirement (=Line 31 + Line 32 - Line 33)</b>	"See attached schedule"	
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>				

**GOLDEN STATE WATER COMPANY**  
**Region III Customer Service Areas**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION**

CPUC WJDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2010 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
1	70400				
	OPERATING EXPENSES:				
2	72800	20,300.7	55.0		1,116,537.7
	PURCHASED WATER				
3	73500	4,808.9	43.1		207,262.5
	POWER FOR PUMPING				
4	74400	8,753.6	1.7		11,481.1
	PUMP TAXES				
5	77300	1,465.5	38.8		56,569.0
	CHEMICALS				
6	77325	1,123.6	19.4		21,802.3
	COMMON CUSTOMER ACCOUNT				
7	77500	0.0	0.0		0.0
	POSTAGE				
8	78000	155.2	0.0		0.0
	UNCOLLECTIBLES				
9	78100	4,275.7	12.5		53,448.0
	OPERATION LABOR				
10	78700	3,438.6	63.8		218,695.0
	ALL OTHER OPERATION EXPENSES				
11	78800	1,874.1	12.5		20,926.1
	MAINTENANCE LABOR				
12	79200	6,128.2	62.6		383,500.1
	ALL OTHER MAINTENANCE EXPENSES				
13	79300	639.5	24.5		15,668.2
	OFFICE SUPPLIES AND EXPENSE				
14	79400	0.0	0.0		0.0
	PROPERTY INSURANCE				
15	79500	377.3	(152.2)		(57,428.4)
	INJURIES AND DAMAGES				
16	79600	1,880.7	30.4		57,174.6
	PENSIONS AND BENEFITS				
17	79700	7.4	20.5		151.4
	BUSINESS MEALS				
18	79800	321.0	60.1		19,295.0
	REGULATORY COMMISSION				
19	79900	343.9	38.2		13,136.0
	OUTSIDE SERVICES				
20	79910	11.5	(31.2)		(358.0)
	MISCELLANEOUS				
21	80500	8,789.9	13.6		119,313.9
	ALLOCATED GENERAL OFFICE				
22	81100	57.4	14.7		844.1
	ALL OTHER MAINTENANCE GENERAL PLANT				
23	81500	192.6	(18.8)		(3,235.6)
	RENT				
24	50300	1,045.2	12.5		13,064.7
	A&G LABOR				
25	50710	13,896.4	0.0		0.0
	DEPRECIATION AND AMORTIZATION				
26	50720	2,417.4	40.0		96,694.9
	PROPERTY TAXES				
27	50730	565.1	4.0		2,260.3
	PAYROLL TAXES				
28		1,135.9	263.0		298,746.7
	LOCAL TAXES				
29		2,246.2	96.0		215,638.6
	STATE INCOME TAX				
	FEDERAL INCOME TAX	9,276.1	106.0		983,266.7
30					
	TOTAL OPERATING EXPENSES	93,325.5			3,864,456.9
31		1,662.3	90.0		149,604.2
	CPUC FEE ( 1.4% OF REVENUE)				
32		94,987.8			4,014,061.0
	TOTAL				
33					41.41
	AVERAGE LAG ----->				

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
( \$ in Thousands )**

34	(1) Average Lag in Collection of Revenues	44.62 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41 days
36	(3) Excess of Collection Lag over Payment Lag	3.21 days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$836.2

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**DISTRICT ALLOCATION**

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Morengo	Wrightwood	Total Region III
367,510	121,867	143,659	85,546	74,756	9,365	20,905	12,794	836,202

**SCHEDULE A-3**  
**Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	14,030,174	536,330		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,369,123	95,968		
4	(b) Charged to Account 265	56,824	-		
5	(c) Charged to Clearing Accounts	125,624	-		
6	(d) Salvage recovered	2,200	-		
7	(e) All other credits <sup>1/</sup>	-	-		
8	Total credits	1,553,770	95,968		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	376,073	-		
11	(b) Cost of removal	-	-		
12	(c) All other debits <sup>1/</sup>	-	-		
13	Total debits	376,073	-		
14	Balance in reserve at end of year	15,207,872	632,298		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	<sup>1/</sup> Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

**SCHEDULE A-3a**

**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>I. SOURCE OF SUPPLY PLANT</b>							
1	311	Structures and improvements	(8,575)	(465)	-	-	(9,039)
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(517,643)	(64,534)	23,722	-	(558,455)
6	316	Supply mains	(7,657)	(623)	-	-	(8,279)
7	317	Other source of supply plant	-	(1,089)	-	-	(1,089)
8		Total source of supply plant	<b>(533,874)</b>	<b>(66,711)</b>	<b>23,722</b>	-	<b>(576,863)</b>
<b>II. PUMPING PLANT</b>							
9	321	Structures and improvements	(252,748)	(43,343)	12,794	-	(283,298)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(2,632,696)	(206,149)	205,237	-	(2,633,608)
13	325	Other pumping plant	(227,243)	(31,692)	-	-	(258,934)
14		Total pumping plant	<b>(3,112,686)</b>	<b>(281,184)</b>	<b>218,030</b>	-	<b>(3,175,840)</b>
<b>III. WATER TREATMENT PLANT</b>							
15	331	Structures and improvements	(71,706)	(4,596)	2,501	-	(73,801)
16	332	Water treatment equipment	(285,244)	(23,992)	5,594	-	(303,641)
17		Total water treatment plant	<b>(356,949)</b>	<b>(28,588)</b>	<b>8,095</b>	-	<b>(377,442)</b>
<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>							
18	341	Structures and improvements	-	(427)	-	-	(427)
19	342	Reservoirs and tanks	(770,872)	(81,546)	50,059	-	(802,359)
20	343	Transmission and distribution mains	(5,624,287)	(369,698)	1,120	-	(5,992,864)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(2,034,194)	(239,413)	15,955	-	(2,257,652)
23	346	Meters	(479,206)	(192,765)	23,575	-	(648,397)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(617,040)	(46,048)	4,041	-	(659,047)
26	349	Other transmission and distribution plant	-	-	-	-	-
27		Total trans. and distribution plant	<b>(9,525,600)</b>	<b>(929,897)</b>	<b>94,750</b>	-	<b>(10,360,747)</b>
<b>V. GENERAL PLANT</b>							
28	371	Structures and improvements	(19,328)	(1,401)	-	-	(20,729)
29	372	Office furniture and equipment	(100,127)	(21,257)	3,120	-	(118,265)
30	373	Transportation equipment	(10,744)	(125,624)	28,356	(2,200)	(110,212)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(134)	-	-	-	(134)
33	376	Communication equipment	(33,618)	(29,298)	-	-	(62,915)
34	377	Power operated equipment	(302,180)	(58,348)	-	-	(360,528)
35	378	Tools, shop and garage equipment	(34,204)	(9,231)	-	-	(43,435)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(730)	(31)	-	-	(762)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	<b>(501,065)</b>	<b>(245,191)</b>	<b>31,476</b>	<b>(2,200)</b>	<b>(716,980)</b>
40		<b>TOTAL</b>	<b>(14,030,174)</b>	<b>(1,551,570)</b>	<b>376,073</b>	<b>(2,200)</b>	<b>(15,207,872)</b>



**SCHEDULE B-1  
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	7,329,067	7,541,516	(212,449)
4		601.2 Industrial sales	142,508	47,677	94,831
5		601.3 Sales to public authorities	950,697	962,875	(12,178)
6		Sub-total	<b>8,422,272</b>	<b>8,552,068</b>	<b>(129,796)</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	122,081	76,088	45,992
14		603.2 Unmetered sales	-	-	-
15		Sub-total	<b>122,081</b>	<b>76,088</b>	<b>45,992</b>
16	604	Private fire protection service	52,992	48,845	4,147
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	10,710	11,525	(815)
19	607	Sales to governmental agencies by contracts	304,284	275,964	28,320
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	56,957	47,886	9,070
22		Sub-total	<b>424,942</b>	<b>384,220</b>	<b>40,722</b>
23		Total water service revenues	<b>8,969,295</b>	<b>9,012,376</b>	<b>(43,081)</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	17,855	24,480	(6,625)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	102,131	235,918	(133,787)
29		Total other water revenues	<b>119,986</b>	<b>260,398</b>	<b>(140,412)</b>
30	501	Total operating revenues	<b>9,089,281</b>	<b>9,272,774</b>	<b>(183,493)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
		<b>Operation</b>						
1	701	Operation supervision and engineering	A	B		15,412	14,714	697
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		-	-	-
4	703	Miscellaneous expenses	A			79	568	(488)
5	704	Purchased water	A	B	C	108,699	255,377	(146,678)
		<b>Maintenance</b>						
6	706	Maintenance supervision and engineering	A	B		7,437	7,451	(13)
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		7,018	251	6,768
9	708	Maintenance of collect and impound reservoirs	A			1,067	13,806	(12,739)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			156	-	156
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			24,208	-	24,208
14	712	Maintenance of supply mains	A			-	875	(875)
15	713	Maintenance of other source of supply plant	A	B		5,372	18,923	(13,551)
16		<b>Total source of supply expense</b>				<b>169,449</b>	<b>311,965</b>	<b>(142,516)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>II. PUMPING EXPENSES</b>						
		<b>Operation</b>						
17	721	Operation supervision and engineering	A	B		314	121	192
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	<b>Pumping labor and expenses</b>	A	B		119,441	125,871	(6,430)
22	725	Miscellaneous expenses	A			45,817	60,452	(14,635)
23	726	Fuel or power purchased for pumping	A	B	C	724,347	799,802	(75,455)
		<b>Maintenance</b>						
24	729	Maintenance supervision and engineering	A	B		-	-	-
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		1,166	321	844
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		154,087	128,311	25,776
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		<b>Total pumping expenses</b>				<b>1,045,171</b>	<b>1,114,879</b>	<b>(69,708)</b>
		<b>III. WATER TREATMENT EXPENSES</b>						
		<b>Operation</b>						
31	741	Operation supervision and engineering	A	B		252	316	(63)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			109,815	111,365	(1,550)
34	743	Miscellaneous expenses	A	B		193	-	193
35	744	Chemicals and filtering materials	A	B		79,100	52,640	26,460
		<b>Maintenance</b>						
36	746	Maintenance supervision and engineering	A	B		-	79	(79)
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		-	-	-
39	748	Maintenance of water treatment equipment	A	B		14,463	11,341	3,122
40		<b>Total water treatment expenses</b>				<b>203,824</b>	<b>175,740</b>	<b>28,084</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>IV. TRANS. AND DIST. EXPENSES</b>						
		<b>Operation</b>						
41	751	Operation supervision and engineering	A	B		12,651	9,087	3,564
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			-	50	(50)
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			3,971	3,925	46
46	754	Meter expenses	A			1,124	7,922	(6,798)
47	755	Customer installations expenses	A			16,327	2,280	14,047
48	756	Miscellaneous expenses	A			100,689	87,286	13,403
		<b>Maintenance</b>						
49	758	Maintenance supervision and engineering	A	B		3,359	391	2,968
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		22,906	6,320	16,586
53	761	Maintenance of trans. and distribution mains	A			268,400	174,532	93,868
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			765,336	902,478	(137,142)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			46,251	85,077	(38,826)
59	765	Maintenance of hydrants	A			52,745	47,870	4,875
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		<b>Total transmission and distribution expenses</b>				<b>1,293,760</b>	<b>1,327,219</b>	<b>(33,459)</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
		<b>Operation</b>						
	790	Transferred Customer Expenses				110,169	118,537	(8,368)
62	771	Supervision	A	B		408	335	73
63	771	Superv., meter read., other customer acct expenses			C			
64	772	Meter reading expenses	A	B		51,811	51,147	664
65	773	Customer records and collection expenses	A			96,294	104,987	(8,692)
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A			87,397	88,563	(1,166)
68	775	Uncollectible accounts	A	B	C	21,264	25,321	(4,057)
69		<b>Total customer account expenses</b>				<b>367,343</b>	<b>388,890</b>	<b>(21,547)</b>
		<b>VI. SALES EXPENSES</b>						
		<b>Operation</b>						
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C			
72	782	Demonstrating and selling expenses	A			579	1,225	(646)
73	783	Advertising expenses	A			1,189	394	795
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			-	-	-
76		<b>Total sales expenses</b>				<b>1,768</b>	<b>1,619</b>	<b>150</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
		<b>Operation</b>						
	790	Allocation of A&G Expenses				1,587,284	1,401,884	185,400
77	791	Administrative and general salaries	A	B	C	66,445	58,854	7,591
78	792	Office supplies and other expenses	A	B	C	73,609	71,164	2,446
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			57,662	81,172	(23,510)
82	795	Employees' pensions and benefits	A	B	C	304,350	324,888	(20,538)
83	796	Franchise requirements	A	B	C	603	265	338
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			(311)	15,344	(15,655)
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			501	(13)	514
		<b>Maintenance</b>						
89	805	Maintenance of general plant	A	B	C	968	3,601	(2,634)
90		<b>Total administrative and general expenses</b>				<b>2,091,112</b>	<b>1,957,160</b>	<b>133,952</b>
		<b>VIII. MISCELLANEOUS</b>						
91	811	Rents	A	B	C	47,892	52,448	(4,556)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		<b>Total miscellaneous</b>				<b>47,892</b>	<b>52,448</b>	<b>(4,556)</b>
95		<b>Total operating expenses</b>				<b>5,220,318</b>	<b>5,329,920</b>	<b>(109,602)</b>

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	256,755	256,755			
2	State corp. franchise tax	131,208	131,208			
3	Payroll taxes	51,455	51,455			
4	Other state and local taxes	106,384	106,384			
5	Other federal taxes	-				
6	Federal income tax	190,892	190,892			
7	Pump Taxes	27,760	27,760			
	Total	764,455	764,455			

SCHEDULE D-1									
Sources of Supply and Water Developed									
Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									"None"
5									
6									
7									
Line No.	WELLS					Pumping Capacity (Unit) <sup>2</sup>	Annual Quantities Pumped (Unit) <sup>2</sup>	Remarks	
	At Plant (Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
8									
9									
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
Line No.	TUNNELS AND SPRINGS			FLOW IN (Unit) <sup>2</sup>		Annual Quantities Used (Unit) <sup>2</sup>	Remarks		
	Designation	Location	Number	Maximum	Minimum				
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
Purchased Water for Resale									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) <sup>2</sup>	"REFER TO COMPANY SCHEDULE D-1"			
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>3</sup> Average depth to water surface below ground surface.

SCHEDULE D-2				
Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			



Plant Facility Index

Region: III  
District: Mountain\_Desert  
CSA: Barstow  
System: 347 - Barstow

Plant	Major Facility	Year Built	Base Elev. (AF)	2010 Prod	Wells			Pumps			Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Agarita	Reservoir	1998	2438												Floats on Arville Gradient
	Booster A	1998	2438						V.T.	Elec.	60	800	210	3.00	W. Steel
	Booster B	1998	2438						V.T.	Elec.	60	800	210		Boosters A, B and C pump to Arville Booster Gradient. VFD on "C"
	Booster C	1998	2438						V.T.	Elec.	60	800	210		Well to System
Agate 1, 2, 3	Well 3	1974	2184	0		205	14	170	DWT	Elec.	75	550	351		Well to System
	Well 4	1976	2184	9		220	14	180	DWT	Elec.	125	1000	365		Well to System
	Well 5	1976	2184	1		220	14	200	DWT	Elec.	75	600	360		Well to System
	Well 6	1976	2184	3		205	14	180	DWT	Elec.	50	400	340		Well to System
Arrowhead	Well 2	1937	2099	1		200	12	120	DWT	Elec.	75	600	368		Well to System
	Well 3	1953	2099	0		154	14	132	DWT	Elec.	125	800	415		Out of service
	Well 4	1964	2099	0		152	14	115	DWT	Elec.	100	350	450		Out of service
	Reservoir		2760											0.127	Elev Resv B. Steel
Basalt	Booster A		2760						H.S.C.	Elec.	7.5	100	140		Floats on Basalt Tank Zone
	Booster B		2760						H.S.C.	Elec.	7.5	100	140		Booster A & B pump from Basalt Tank thru Pressure Tank to Basalt Booster Zone
	Pressure Tank		2760											0.002	Pressure Steel
	North Reservoir	2009	2290											0.750	Elev Resv Steel
Bear Valley	South Reservoir	1958	2290											1.000	Elev Resv Conc.
	Booster A		2290						H.S.C.	Elec.	60	820	225		Out of Service
	Booster B	1951	2290						H.S.C.	Elec.	50	150	270		Boosters A & B pump from tank, C & D from Bear Valley Zone to Arville Tank Zone
	Booster C	1960	2290						V.T.	Elec.	50	900	190		
Beryl	Booster D	1987	2290						V.T.	Elec.	50	900	180		Floats on Beryl Zone
	Reservoir		2450											0.127	Elev Resv B. Steel
	Booster A		2450						V.T.	Elec.	25	190	350		All Boosters pump from Beryl Tank to Basalt Tank
	Booster B	1986	2450						V.T.	Elec.	20	175	360		
Bradshaw	Booster C	1992	2450						V.T.	Elec.	50	400	353		
	Well 1	1945	2120	5		176	12	140	DWT	Elec.	100	800	350		Well to System
	Well 2	1947	2120	4		174	12	140	DWT	Elec.	100	850	369		Well to System
	Well 3	1952	2120	0		140	14	90	DWT	Elec.	100	1150	270		Out of service
	Well 4	1958	2120	5		175	14	140	DWT	Elec.	125	1050	376		Well to System
	Well 5	1967	2120	24		174	14	150	DWT	Elec.	100	1200	260		Well to System
	Well 6	1972	2120	11		185	12	150	DWT	Elec.	100	850	355		Well to System
	Well 7	1973	2120	636		185	12	150	DWT	Elec.	100	1000	295		Well to System
	Well 10	1986	2120	876		185	16	141	DWT	Elec.	125	1000	364		Well to System
	Well 11	1988	2120	150		185	16	162	DWT	Elec.	125	1000	380		Well to System
	Well 12	1988	2120	536		185	16	162	DWT	Elec.	125	1100	370		Well to System
	Well 13	2005		1001		200	16		DWT	Elec.	125	850	384		Well to System
	Well 14	2005		1507		210	16		DWT	Elec.	125	1000	300		Well to System
	Buena Vista	Booster A		2230						H.S.C.	Elec.	50	500	250	
College	Reservoir	1989	2648											1.000	Elev Resv W. Steel
	Booster A	1995	2648						V.T.	Elec.	15	350	60		Booster A & B pump

Plant Facility Index

Region: III  
 District: Mountain\_Desert  
 CSA: Barstow  
 System: 347 - Barstow

Plant	Major Facility	Year Built	Base Elev. (AF)	2010 Prod	Wells			Pumps			Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
	Booster B	1995	2648						V.T.	Elec.	15	350	60		to Village Zone. Backup Generator. VFDs
Crooks	Well 1	1989	2098	2		185	16	132	DWT	Elec.	200	1500	356		Well to Mn Filters to System
	Mn Filters Backwash Tank														
	Booster A	2003	2098						E.S.	Elec.	25	1000	75	B. Steel	Pumps from Bear Valley Zone to Arrowhead Zone
Eaton	East Reservoir	1971	2341												
	West Reservoir	2006	2341												
	Booster A	2006	2341						V.T.	Elec.	50	500	220	W. Steel	Floats on Eaton Zone
	Booster B	2006	2341						V.T.	Elec.	50	500	220	W. Steel	Floats on Eaton Zone
	Booster C	2006	2341						V.T.	Elec.	50	500	220		Boosters pump to Lenwood Zone
Flora	Booster A	1968	2218						H.S.C.	Elec.	75	700	220		All boosters pump from Bear Valley Zone to Arville Tank Zone
	Booster B	1968	2218						H.S.C.	Elec.	75	1350	160		
	Booster C	1968	2218						H.S.C.	Elec.	75	900	196		
Glen Road	Well 1	1990	2182	1181		265	16	236	DWT	Elec.	250	1800	400		Well to System
	Well 2	1991	2182	348		275	16	235	DWT	Elec.	150	1200	374		Well to System
Jasper	Booster A	1990	2218						E.S.	Elec.	40	500	165		Pump from Bear Valley Zone to Eaton Zone
	Booster B	1990	2218						E.S.	Elec.	40	500	165		
Lenwood	Reservoir	1989	2510												
Main	Reservoir	2202													
	Booster A	2202							V.T.	Elec.	30	320	285	W. Steel	A & C pump from Bear Valley Zone to Beryl
	Booster B	2202							E.S.	Elec.	30	200	270		B pumps from Main Resv to Beryl Zone
	Booster C	1993	2202						V.T.	Elec.	50	800	162		
Mojave Manor	Booster A	1977	2210						E.S.	Elec.	15	300	138		Pump from Bear Valley Zone to Mojave Manor Zone. VFD on "A"
	Booster B	1991	2210						E.S.	Elec.	25	400	153		
Opal	Booster A	1963	2250												Not in Use
Phillips	Reservoir	1964	2415												
	Booster A	1963	2415						V.T.	Elec.	50	500	185	W. Steel	Boosters A & B pump to College Zone
	Booster B	1967	2415						V.T.	Elec.	50	500	185		Booster C & D pump to Arville Booster Zone
	Booster C	1981	2415						V.T.	Elec.	40	500	188		
	Booster D	1984	2415						V.T.	Elec.	30	500	188		
Rimrock	Reservoir	1968	2308												Floats on Riverside Booster Zone
Riverside	Booster A	1961	2090						V.T.	Elec.	75	900	230		All Boosters pump to Regulator Zone
	Booster B	2090							H.S.C.	Elec.	25	500	143		
	Booster C	1966	2090						V.T.	Elec.	40	500	230		
Soapmine	Well 2	1964	2073	994		150	12	92	DWT	Elec.	150	1000	375		Well to System

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping</b>									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw	"REFER TO ATTACHED SCHEDULE"							
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)</b>									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw	"REFER TO ATTACHED SCHEDULE"							
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Barstow Pipe Lengths

MATERIAL	DIAMETER (Inches)											Grand Total	
	2	4	6	8	10	12	14	16	20	24			
Asbestos Cement	0	28268	156626	155503	26216	40161	49960	380	0	0	0	0	457115
Cast Iron	391	54111	55154	32064	0	2639	0	0	0	0	0	0	144359
Ductile Iron	0	0	-124	4759	4123	5889	916	6449	4250	4686	0	0	30948
PVC	233	375	10490	87516	9524	51853	9632	14658	0	0	0	0	184282
Steel	54	51806	25222	11247	2190	13558	0	318	153	0	0	0	104548
<b>Total</b>	<b>679</b>	<b>134560</b>	<b>247369</b>	<b>291090</b>	<b>42053</b>	<b>114100</b>	<b>60508</b>	<b>21804</b>	<b>4403</b>	<b>4686</b>	<b>0</b>	<b>0</b>	<b>921253</b>

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	7,584	7,227	-	-
Commercial (including domestic)	1,082	1,013	-	-
Industrial	9	6	-	-
Public authorities	61	60	-	-
Irrigation	17	6	-	-
Other (specify)	24	1	-	-
Contract	1	1	-	-
Subtotal	8,778	8,314	-	-
Private fire connections	-	-	128	122
Public fire hydrants	-	-	-	-
<b>Total</b>	<b>8,778</b>	<b>8,314</b>	<b>128</b>	<b>122</b>

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Services</b>
5/8 x 3/4 - in	7,910	-
3/4 - in	3	6,049
1 - in	784	1,705
1 1/2 - in	60	9
2 - in	444	367
3 - in	40	20
4 - in	14	37
6 - in	13	59
8 - in	3	50
Other	-	140
<b>Total</b>	<b>9,271</b>	<b>8,436</b>

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen)<sup>1</sup>

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	153,453	105,205	116,893	117,892	180,478	179,730	
Industrial	151	313	144	327	318	1,143	11,941	14,337
Public authorities	7,309	5,207	8,905	21,800	26,615	36,903	46,382	153,121
Irrigation	2,764	1,119	4,791	6,022	3,187	1,776	3,648	23,307
Other (specify)	163	415	125	1,398	351	1,128	262	3,842
Contract	3,006	2,138	3,709	9,617	9,169	12,994	15,440	56,073
<b>Total</b>	<b>166,846</b>	<b>114,397</b>	<b>134,567</b>	<b>157,056</b>	<b>220,118</b>	<b>233,674</b>	<b>334,364</b>	<b>1,361,022</b>

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	247,012	279,718	211,902	196,928	129,233	1,064,793	2,175,135
Industrial	7,432	2,087	11,742	4,395	3,471	29,127	43,464	5,523
Public authorities	49,122	46,217	38,491	19,396	11,499	164,725	317,846	352,300
Irrigation	2,826	4,422	2,762	4,882	1,335	16,227	39,534	24,471
Other (specify)	1,942	5,289	5,239	361	908	13,739	17,581	13,428
Contract	16,834	15,894	10,688	7,933	14,832	66,181	122,254	121,019
<b>Total</b>	<b>325,168</b>	<b>353,627</b>	<b>280,824</b>	<b>233,895</b>	<b>161,278</b>	<b>1,354,792</b>	<b>2,715,814</b>	<b>2,839,832</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 34,905

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>179,020</u>
100.3	Construction Work in Progress	\$	<u>699,241</u>
241	Advances for Construction	\$	<u>3,435,302</u>
265	Contributions in Aid of Construction	\$	<u>2,073,409</u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**


I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)

on behalf of Barstow District  
Name of District

of Golden State Water Company  
Name of Utility

at 1521 East Main, Barstow, CA 92311  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

<u>Vice President - Finance, Treasurer and Assistant Secretary</u> Title (Please Print)	 Signature
<u>909 394-3600</u> Telephone Number	<u>April 29, 2011</u> Date



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