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2011 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:	Barstow	Location:	Barstow,	San Bernardino
			(TOWN OR CITY)	(COUNTY)

(NAME OF CORPORATION)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

TABLE OF CONTENTS

	Page
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1d - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-12
Schedule B-4 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					45-
	301	Organization	155	•	-		155
2	302	Franchises and consents (Schedule A-1b)	1,169	-	-	-	1,169
3	303	Other intangible plant	1,209,536	-			1,209,536
4		Total intangible plant	1,210,860	-	-	-	1,210,860
 -							
\vdash		II. LANDED CAPITAL					
5	306	Land and land rights	3,670,352		-	-	3,670,352
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements	19,942	_	_	_	19,942
7	312	Collecting and impounding reservoirs	15,542			-	13,342
8	313	Lake, river and other intakes					-
9	314	Springs and tunnels	-	-	-	<u> </u>	-
10	315	Wells	1,734,696	162,669	_	-	1,897,366
						-	
11	316	Supply mains	32,259	10,035	-	-	42,294
12	317	Other source of supply plant	16,607				16,607
13		Total source of supply plant	1,803,504	172,705	-	•	1,976,209
1		IV. PUMPING PLANT	 				
14	321	Structures and improvements	1,694,164	14,069	-	-	1,708,232
15	322	Boiler plant equipment	-	-	-	-	- 11/ 44/
16	323	Other power production equipment	·	-		-	
17	324	Pumping equipment	5,163,826	370,288	(34,216)	2,994	5,502,893
18	325	Other pumping plant	720,263	101,655	-	-	821,918
19		Total pumping plant	7,578,252	486,012	(34,216)	2,994	8,033,043
		V. WATER TREATMENT PLANT		,			
20	331	Structures and improvements	185,863	0	_	-	185,863
21	332	Water treatment equipment	641,804	5,039	-	-	646,843
		Total water treatment plant	827,666	5,039	-	-	832,705

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other	Balance
]			Beginning	During	During	Debits or	End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
\vdash		VI. TRANSMISSION AND DIST. PLANT					
1	341	Structures and improvements	49,695	12,866	-	-	62,561
2	342	Reservoirs and tanks	3,551,606	-	-	-	3,551,606
3	343	Transmission and distribution mains	18,366,962	989,146	(27,166)	1,200	19,330,141
4	344	Fire mains	-	<u> </u>			
5	345	Services	7,354,880	526,436	(22,276)	-	7,859,041
6	346	Meters	1,916,549	117,853	(17,481)	72	2,016,993
7	347	Meter installations	-	•	•	-	
8	348	Hydrants	2,312,377	109,183	(392)	-	2,421,169
9	349	Other transmission and distribution plant	•	•		-	•
10		Total transmission and distribution plant	33,552,070	1,755,484	(67,314)	1,272	35,241,511
			.,				
		VII. GENERAL PLANT					
11	371	Structures and improvements	60,648	•	-	-	60,648
12	372	Office furniture and equipment	125,365	1,258	-	7,896	134,519
13	373	Transportation equipment	353,402	77,310	(24,055)	-	406,657
14	374	Stores equipment	-	•	-	-	-
15	375	Laboratory equipment	134	-	_	_	134
16	376	Communication equipment	123,346	1,094	-	_	124,440
17	377	Power operated equipment	612,324	-		-	612,324
18	378	Tools, shop and garage equipment	91,441	17,386	-	- 1	108,827
19	379	Other general plant		-	-	-	-
20		Total general plant	1,366,660	97,048	(24,055)	7,896	1,447,549
							<u> </u>
		VIII. UNDISTRIBUTED ITEMS					· · · · · · · · · · · · · · · · · · ·
21	390	Other tangible property	1,593	-	-	-	1,593
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-		-	-	
24		Total undistributed items	1,593		-		1,593
25		Total utility plant in service	50,010,958	2,516,288	(125,584)	12,162	52,413,824

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2011	01/01/2011
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	52,413,824	50,010,958
3		Construction Work in Progress	1,066,510	699,241
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	53,480,333	50,710,199
6		Less Accumulated Depreciation		
7		Plant in Service	17,395,859	15,840,167
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	17,395,859	15,840,167
10		Less Other Reserves		
11		Deferred Income Taxes	4,035,376	3,093,031
12		Deferred Investment Tax Credit	75.228	78.108
13		Other Reserves	(2,845)	(3,341)
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	4,107,759	3,167,798
15		Less Adjustments	· · · · · · · · · · · · · · · · · · ·	
16		Contributions in Aid of Construction	2,115,220	2,073,409
17		Advances for Construction	3,317,230	3,435,302
18		Other	7.2	•
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	5,432,450	5,508,711
20		Add Materials and Supplies	196,892	179,020
21		Add Working Cash (=Line 34)	74,756	74,756
		Add General Office, Rgions, District office, CSA allocation	1,563,153	1,390,747
22		TOTAL DISTRICT RATE BASE		•
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	28,379,066	27,838,046

	Working Cash		
24	Determination of Operational Cash Requirement	- 	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing		
28	Other Revenues: Flat Rate Monthly Billing		<u> </u>
29	Total Revenues (=Line 27 + Line 28)		
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31	5/24 x Line 25 x (100% - Line 30)		
32	1/24 x Line 25 x Line 30		
33	1/12 x Line 26		
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	ile"
	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

GOLDEN STATE WATER COMPANY Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2010	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	70.00	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	20,300.7	55.0	1,118,537.7
2	72600	POWER FOR PUMPING	4,808,9	43.1	207,262,5
3	73500	PUMP TAXES	6,753.6	1.7	11,461.1
4	74400	CHEMICALS	1,465.5	38.6	56,569.0
5	77300	COMMON CUSTOMER ACCOUNT	1,123.6	19.4	21.802.3
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	155.2	0.0	0.0
8	78000	OPERATION LABOR	4,275.7	12.5	53,446,0
9	- 78100	ALL OTHER OPERATION EXPENSES *	3,438.6	63.6	218,695.0
10	78700	MAINTENANCE LABOR	1,674.1	12.5	20,926,1
11	78800	ALL OTHER MAINTENANCE EXPENSES ,	6,126.2	62.6	383,500,1
12	79200	OFFICE SUPPLIES AND EXPENSE	639.5	24.5	15.666.2
13	79300	PROPERTY INSURANCE	0.0	0,0	0.0
14	79400	INJURIES AND DAMAGES	377.3	(152.2)	(57,428,4)
15	79500	PENSIONS AND BENEFITS	1,880,7	30.4	57.174.8
16	79600	BUSINESS MEALS	7.4	20.5	151.4
17	79700	REGULATORY COMMISSION	321.0	60.1	19,295,0
18	79800	OUTSIDE SERVICES	343.9	38.2	13,136.0
19	79900	MISCELLANEOUS	11.5	(31.2)	(358,0)
20	79910	ALLOCATED GENERAL OFFICE	8,789.9	13.6	(336.0) 119.313.9
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	57.4	14.7	844.1
22	81100	RENT	192.6	(18.8)	
23	81500	A&G LABOR	1,045.2	12.5	(3,235.6) 13,084.7
24	50300	DEPRECIATION AND AMORTIZATION	13.896.4	0.0	
25	50710	PROPERTY TAXES	2,417.4	40.0	0.0
28	50720	PAYROLL TAXES	565.1	40.0	96,694.9
27	50730	LOCAL TAXES	1,135.9	263.0	2,260.3
28		STATE INCOME TAX	2,246.2	263.0 96.0	298,746.7
29		FEDERAL INCOME TAX	9,276.1	106.0	215,636.6
		, ====================================	9,270,1	100.0	983,268.7
30		TOTAL OPERATING EXPENSES	93,325.5		3,864,456.9
31		CPUC FEE (1.4% OF REVENUE)	1,662.3	90.0	149,804.2
		,	1,002.0	<i>5</i> 0.0	149,604.2
32		TOTAL	94,987.8		4,014,081.0
33		AVERAGE LAG			41.41
		- · -			

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.62	days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41,41	days
38	(3) Excess of Collection Lag over Payment Lag	3,21	days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.6	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$836.2	
NOTE:	Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefit Working Cash calculation - Police were used a property insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefit Working Cash calculation - Police were used a property insurance.	efits)	ı

DISTRICT ALLOCATION

for Working Cash calculation - Dollars were used expressly for working cash calculation.

Oran	ge County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Morengo	Wrightwood	Total Region III
	367,510	121,667	143,659	85,546	74,756	9.365	20,905	12.794	836 202

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
1		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	15,207,872	632,298		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,415,313	98,893		
4	(b) Charged to Account 265	56,537	-		
5	(c) Charged to Clearing Accounts	128,216	_		
6	(d) Salvage recovered	3,400	_		
7	(e) Ali other credits1/	-	-		
8	Total credits	1,603,465	98,893	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	125,584			
11	(b) Cost of removal	21,082	_		
12	(c) All other debits."	-	-		
13	Total debits	146,666	-		-
14	Balance in reserve at end of year	16,664,671	731,190	-	-
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income	Tax Return for the ye	ar - \$	NOT AVAILABLE	BY DISTRICT
19	"Indicate the nature of these items and show the account	its affected by the co	ntra entries.		
20					
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Credits to Debits to Salvage Reserve Reserves and During Balance **During Year** Cost of Balance Beginning Year Excluding Removal End of Excluding Cost Net of Line DEPRECIABLE PLANT Year Salvage Removal (Dr.) or Cr. Year No. Acct. (a) (b) (c) (d) **(f)** (e)

NO.	ACCI.	(a)	(b)	(C)	(d)	(e)	(f)
]]		I. SOURCE OF SUPPLY PLANT	i				
1	311	Structures and improvements	(9,039)	(465)	*	-	(9,504)
2	312	Collecting and impounding reservoirs		-	-	-	•
3	313	Lake, river and other intakes	-	-	-	-	•
4	314	Springs and tunnels	.	-	-	•	•
5	315	Wells	(558,455)	(63,663)	-	-	(622,118)
6	316	Supply mains	(8,279)	(623)	•	-	(8,902)
7	317	Other source of supply plant	(1,089)	(1,089)	-	-	(2,179)
8	ļ	Total source of supply plant	(576,863)	(65,840)	-	-	(642,703)
	1		i				
		II. PUMPING PLANT					
9	321	Structures and improvements	(283,298)	(43,371)	-	•	(326,668)
10	322	Boiler plant equipment	-	-	-	•	•
11	323	Other power production equipment	(0.000.000)	-		-	-
12	324	Pumping equipment	(2,633,608)	(216,940)	34,216	-	(2,816,333)
13	325	Other pumping plant	(258,934)	(31,692)	-	-	(290,626)
14		Total pumping plant	(3,175,840)	(292,003)	34,216	-	(3,433,627)
]		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(73,801)	(4,535)			(78,336)
16	332	Water treatment equipment	(303,641)	(24,260)		<u>.</u>	(327,901)
17	VV2	Total water treatment plant	(377,442)	(28,795)		_	(406,237)
''		rous water treasment plant	(0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(20,100)	·	-	(400,231)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
16	341	Structures and improvements	(427)	(427)	_	_	(855)
19	342	Reservoirs and tanks	(802,359)	(84,883)	-	-	, ,
1	343		1 ' '1				(887,242)
20	1	Transmission and distribution mains	(5,992,864)	(372,874)	27,166	6,241	(6,332,331)
21	344	Fire mains	-	-		•	•
22	345	Services	(2,257,652)	(258,156)	22,276	14,600	(2,478,933)
23	348	Meters	(648,397)	(207,570)	17,481	•	(838,487)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(659,047)	(46,479)	392	241	(704,893)
26	349	Other transmission and distribution plant					
27	1	Total trans, and distribution plant	(10,360,747)	(970,390)	67,314	21,082	(11,242,741)
		rouse constant distribution profit	(10,000,147)	(5.0,550)	01,514	21,002	(11,272,171)
		V. GENERAL PLANT					
28	371		(20,729)	(1.404)		;	(00.400)
	1	Structures and improvements	1 ' ' '1	(1,401)	•	• 1	(22,130)
29	372	Office furniture and equipment	(118,265)	(14,996)	· ;	- i	(133,261)
30	373	Transportation equipment	(110,212)	(128,216)	24,055	(3,400)	(217,773)
31	374	Stores equipment	-	-	• !	- i	•
32	375	Laboratory equipment	(134)	(0)	- 1		(134)
33	376	Communication equipment	(62,915)	(29,591)	,]	_	(92,506)
34	377	Power operated equipment	(360,528)	(58,232)			(418,760)
35	378	Tools, shop and garage equipment	(43,435)	(10,571)	_ :	_	(54,006)
36	379	Other general plant	[(207,203)	(10,071)	_	İ	(57,000)
	· I	* *	-	-		•	-
37	390	Other tangible property	(762)	(31)	-	•	(793)
38	391	Water plant purchased	.	-	-	-	-
39	1	Total general plant	(716,980)	(243,038)	24,055	(3,400)	(939,363)
40		TOTAL	(15,207,872)	(1,600,065)	125,584	17,682	(16,664,671)

SCHEDULE B-1 Operating Revenues

F					Not Change
			Amount	Amount	Net Change
			Current	Preceding	During Year Show Decrease
Line		ACCOUNT	Year	Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES	, ,	, ,	· ·- · · · · · · · · · · · · · · · · ·
2	601	Metered sales to general customers			
3		601.1 Commercial sales	8,012,770	7,431,444	581,326
4		601.2 Industrial sales	205,380	142,508	62,872
5		601.3 Sales to public authorities	1,020,193	950,697	69,495
6		Sub-total	9,238,344	8,524,650	713,694
7	602	Unmetered sales to general customers		,	
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	
11		Sub-total	_	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	103,321	122,081	(18,760)
14		603.2 Unmetered sales	-	-	•
15		Sub-total	103,321	122,081	(18,760)
16	604	Private fire protection service	53,364	52,992	372
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	10,226	10,710	(485)
19	607	Sales to governmental agencies by contracts	320,199	304,284	15,915
20	608	Interdepartmental sales	-		<u> </u>
21	609	Other sales or service	50,329	56,957	(6,627)
22		Sub-total	434,117	424,942	9,175
23		Total water service revenues	9,775,781	9,071,672	704,109
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	13,045	17,855	(4,810)
26	612	Rent from water property	-	-	-
27_	613	Interdepartmental rents	-	-	<u> </u>
28	614	Other water revenues	(457)	(246)	(211)
29		Total other water revenues	12,588	17,609	(5,021)
30	501	Total operating revenues	9,788,369	9,089,281	699,088

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation	<u> </u>					
1	701	Operation supervision and engineering	Α	ß		14,407	15,412	(1,005)
2	701	Operation supervision, labor and expenses			U		-	ı
3	702	Operation labor and expenses	Α	ß		90	-	90
4	703	Miscellaneous expenses	Α			-	79	(79)
5	704	Purchased water	A	В	C	(58)	108,699	(108,757)
		Maintenance						
6	706	Maintenance supervision and engineering	Α	ß		6,922	7,437	(516)
·7	706	Maintenance of structures and facilities			C		-	-
8	707	Maintenance of structures and improvements	A	В		792	7,018	(6,226)
9	708	Maintenance of collect and impound reservoirs	Α			2,470	1,067	1,403
10	708	Maintenance of source of supply facilities		В			-	-
11	709	Maintenance of lake, river and other intakes				•	156	(156)
12	710	Maintenance of springs and tunnels	A			-	-	-
- 13	711	Maintenance of wells	Α			24,157	24,208	(50)
14	712	Maintenance of supply mains	Α			-	-	-
15	713	Maintenance of other source of supply plant	Α	В		8,885	5,372	3,513
16		Total source of supply expense				57,665	169,449	(111,784)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	is	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
		II. PUMPING EXPENSES						
		Operation	1					
17	721	Operation supervision and engineering	Α	В		164	314	(149)
18	721	Operation supervision labor and expense			O		-	-
19	722	Power production labor and expense	ΙΑ					-
20	722	Power production labor, expenses and fuel		В			-	-
21	723	Fuel for power production	Α			-	<u>-</u>	-
I I	724	Pumping labor and expenses	Α	В		106,890	119,441	(12,551)
22	725	Miscellaneous expenses	Α			21,643	45,817	(24,174)
23	726	Fuel or power purchased for pumping	Α	В	С	601,878	724,347	(122,469)
		Maintenance	Г					-
24	729	Maintenance supervision and engineering	Α	В		-	-	•
25	729	Maintenance of structures and equipment			С		-	-
26	730	Maintenance of structures and improvements	Α	В		60	1,166	(1,106)
27	731	Maintenance of power production equipment	Α	В		-	-	-
28	732	Maintenance of pumping equipment	Α	В		156,943	154,087	2,856
29	733	Maintenance of other pumping plant	Α	В		-	-	-
30		Total pumping expenses				887,577	1,045,171	(157,593)
	Î	<u> </u>	Ī					•
		III. WATER TREATMENT EXPENSES					<u>-</u>	
		Operation						
31	741	Operation supervision and engineering	Α	В		53	252	(199)
32	741	Operation supervision, labor and expenses			С		<u>-</u>	
33	742	Operation labor and expenses	Α			147,816	109,815	38,001
34	743	Miscellaneous expenses	Α	В		-	193	(193)
35	744	Chemicals and filtering materials	Α	В		88,194	79,100	9,094
		Maintenance						-
36	746	Maintenance supervision and engineering	Α	В		-	-	-
37	746	Maintenance of structures and equipment			C		-	-
38	747	Maintenance of structures and improvements	Α	В		67	-	67
39	748	Maintenance of water treatment equipment	Α			9,092	14,463	(5,370)
40	1	Total water treatment expenses	T	Π	Г	245,222	203,824	41,398

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line		. Account	T (Clas	s	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	l _A	В	l c	(b)	(c)	(d)
		IV. TRANS, AND DIST, EXPENSES	T				ζ-/	Σ ⁻ /
		Operation						
41	751	Operation supervision and engineering	Α	В		11,888	12,651	(763)
42	751	Operation supervision, labor and expenses	1		С		_	-
43	752	Storage facilities expenses	Α			51	-	51
44	752	Operation labor and expenses		В			-	-
45	753	Transmission and distribution lines expenses	Α			4,908	3,971	936
46	754	Meter expenses	Α			625	1,124	(499)
47	755	Customer installations expenses	Α			93	16,327	(16,234)
48	756	Miscellaneous expenses	Α			114,411	100,689	13,722
		Maintenance						
49	758	Maintenance supervision and engineering	Α	В		7,027	3,359	3,668
50	758	Maintenance of structures and plant			С		-	-
51	759	Maintenance of structures and improvements	Α	В		-	<u>-</u>	
52	760	Maintenance of reservoirs and tanks	Α	В		10,853	22,906	(12,053)
53	761	Maintenance of trans, and distribution mains	Ā			253,214	268,400	(15,186)
54	761	Maintenance of mains		В			-	-
55	762	Maintenance of fire mains	Ä			-	-	
56	763	Maintenance of services	Α			607,831	765,336	(157,505)
57	763	Maintenance of other trans, and distribution plant		В			-	-
58	764	Maintenance of meters	Α	Ĺ.		96,552	46,251	50,301
59	765	Maintenance of hydrants	Α			54,067	52,745	1,322
60	766	Maintenance of miscellaneous plant	Α			-	-	-
61		Total transmission and distribution expenses				1,161,519	1,293,760	(132,241)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account			H	Year	Year	in (Parenthesis)
No.		(a)	Α	В	C	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES		<u>.</u>				
		Operation		<u> </u>		_		_
	790	Transferred Customer Expenses				99,526	110,169	(10,643)
62	771	Supervision	Α	В			408	(408)
63	771	Superv., meter read., other customer acct expenses			С		·· -	-
64	772	Meter reading expenses	Α	B	įΤ	51,643	51,811	(167)
65	773	Customer records and collection expenses	Α			130,596	96,294	34,302
66	773	Customer records and accounts expenses		В			-	-
67	774	Miscellaneous customer accounts expenses	A			69,500	87,397	(17,897)
68	775	Uncollectible accounts	Α	В	C	19,903	21,264	(1,361)
69		Total customer account expenses				371,169	367,343	3,826
		VI. SALES EXPENSES	Ī					
		Operation				į		
70	781	Supervision	Α	В	\Box	-	•	-
71	781	Sales expenses		Г	C		-	-
72	782	Demonstrating and selling expenses	A	Г		-	579	(579)
73	783	Advertising expenses	A	Г	П	472	1,189	(717)
74	784	Miscellaneous sales expenses	Α		IT	-	-	-
75	785	Merchandising, jobbing and contract work	Α	Г		-	-	-
76		Total sales expenses	1			472	1,768	(1,296)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				1,847,457	1,587,284	260,173
77	791	Administrative and general salaries	TA		C	63,734	66,445	(2,711)
78	792	Office supplies and other expenses	A	В	С	116,786	73,609	43,177
79	793	Property insurance	Α			-	•	
80	793	Property insurance, injuries and damages		В	С		-	-
81	794	Injuries and damages	Α			38,005	57,662	(19,657)
82	795	Employees' pensions and benefits	Α	В	С	318,063	304,350	13,712
83	796	Franchise requirements	Α	В	С	592	603	(12)
84	797	Regulatory commission expenses	Α	В	C	-		•
85	798	Outside services employed	TA			9,337	(311)	9,648
86	798	Miscellaneous other general expenses		В			-	
87	798	Miscellaneous other general operation expenses			С		-	-
88	799	Miscellaneous general expenses	Α			282	501	(219)
		Maintenance	Т					
89	805	Maintenance of general plant	Α	В	C	7,447	968	6,480
90		Total administrative and general expenses				2,401,704	2,091,112	310,592
		VIII. MISCELLANEOUS						
91	811	Rents	Α	В	С	48,282	47,892	390
92	812	Administrative expenses transferred - Credit	Α	В	U	-	-	-
93	813	Duplicate charges - Credit	Α	В	C	_		-
94		Total miscellaneous				48,282	47,892	390
95		Total operating expenses				5,173,611	5,220,318	(46,707)

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	264,111	264,111			
2	State corp. franchise tax	175,617	175,617	·		
3	Payroll taxes	56,529	56,529			
4	Other state and local taxes	119,096	119,096			
5	Other federal taxes	_				
6	Federal income tax	139,441	139,441			
7	Pump Taxes	3 <u>1,71</u> 4	31,714	_		
8						
	Total	786,508	786,508		_	<u> </u>

			SCH						
<u></u>		Sources	of Supp	ly and \	Vater [)eve	lope	<u> </u>	ī
Line No.	ST	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority		Diver		Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	MB 4 11
5				 	 				"None"
6	· · ·			 					
7			· · · · · · · · · · · · · · · · · · ·	-	·				·
8		WELL	S			Pum	ping	Annual	i
9						Сар	acity	Quantities	Remarks
10	At Plant				³ Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(Unit) ²	(Unit) ²	
12	"REFER TO ATTACHED	SCHEDULE"							
13					-				1
15									
16									
17				-	FLOW IN	\		Annual	
18	TUNNELS.	AND SPRINGS			(Unit	l) ²		Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maximum Minimum				(Unit) ²	
21				ļ					
22									
24		1		-					
25				-		 			
26		L	L <u></u>	<u> </u>					I
27			Purcha	sed Wate	er for Re	sale			
28			. 2.3110						
29	Purchased from								
30	Annual quantities purcha	sed			(Unit cho	sen) 2		"REFER T	O COMPANY
31					SCHEDULE D-1"				
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

or in the miner's inch. Please be careful to state the unit used.
³ Average depth to water surface below ground surface.

		Des		CHEDULE D-2 n of Storage Facil	ities
Line				Combined Capacity	
No.	Туре		Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth			•	
8	Wood	_			
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the minute, including the larger amounts in the careful to state the unit used.



Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Barstow
System: 347 - Barstow

			F	2011		Wells					Pumps	3			Tanks		
	Naior	Year	Raco	L C		Denth	Denth Casino	Column	Pim P	Fnerny	Size	Pesion	Design	Volume			
Plant	Facility		Elev.	(AF)	Well No.	(f)	Diam (in) Setting					$\overline{}$		(MG)	Type	Material	Remarks
Agarita	Reservoir	1998	2438						L		₩				Elev. Resv W. Steel	W. Steel	Floats on Arville Gradient
	Booster A	1998	2438							Elec	9	800	214				Boosters A, B and C
	Booster B	1998	1998 2438						V.T.	Elec	8	800	214				pump to Arville Booster
	Booster C	1998 2438	2438							Elec	9		214				Gradient. VFD on "C"
Agate 1, 2, 3	Well 3	1974	1974 2184	0	09N02W05Q05S	205	14		DWT	. Elec.	75		351				Well to System
Agate 4,5,6	Well 4	1976	1976 2184	-	09N02W05R03S	220	14			Elec.	125	1	373			•	Well to System
	Well 5	1976	2184	7	09N02W05R05S	220	14			Elec	75		360				Well to System
	Well 6	1976	1976 2184	7	09N02W05R04S	205	14	180	DWT	Elec.	50		365				Well to System
Arrowhead	Well 2	1937	5099		10N01W31L07S	200	12			Elec.	75		368				Out of service
	Well 3	1953	2099	0	10N01W31L06S	\$	7			Elec.	125		415				Out of service
	Well 4	1964		┪	10N01W31L18S	152	4	115	<u></u>	Elec	9	320	\$20				Out of service
Basalt	Reservoir		2760											0.127	0.127 Elev Resv	B. Steel	Floats on Basalt Tank
	Booster A		2760						H.S.C.	Elec.	7.5	100	140				Booster A & B pump
	Booster B		2760						H.S.C.			0	140				from Basalt Tank thru
	Pressure Tank		2760						,	·····				0.002	0.002 Pressure	Steel	Pressure Tank to Basalt Booster Zone
Bear Valley	North Reservoir	2009	2009 2290	Γ										0.750	0.750 Elev Resv	Steel	Floats on Bear Valley
																	Zone
	South Reservoir	1958							-			ć	Ę	1.000	1.000 Elev Resv	Conc.	Out of Service
	Booster A	1	2290						ن زر ن زر ت ت) [60		920	3 6				Boosters A & B pump
	Doorfer D	1061							ر د د د ۲			009	2,0		_		Hous tank, C & D House
	Booster D	1987							· · · ·	ال الا الا	2 6	006	174				Arville Tank Zone
Beryl	Reservoir		2450											0.127	Elev Resv	B. Steel	Floats on Beryl Zone
	Booster A		2450						V.T.	Elec	25	190	350				All Boosters pump
	Booster B								V.T.	Eec	2	175	360				from Beryl Tank to
	Booster C	1992	2450	_1					V.T.	Elec.	22	400	353				Basalt Tank
Bradshaw	Well 1			7	09N02W01L02S	176	12			Elec G	9	000	350				Well to System
	Well 2	1947	2120		09N02W01L01S	4/1	75		<u> </u>	Н С	8 8	850	369				Well to System
	Well 3	1059	2120	، د	OBNOZIVATEO S	3 4	4 7	2 5		. ie	3 5	1050	376				Out of service
	Well 4	1930			OBNOZWOTEO S	17.0	4 7			1 1 1	3 5	1200	260				Weil to System
	Well 6	1972			09N02W01M07S	185	12			E C	5 5	850	355				Well to System
	Well 7	1973	2120	_	09N02W01MO8S	185	12			Elec	9	1000	295				Well to System
	Well 10	1986	2120		U.K	185	16			Elec.	125	1000	364				Well to System
	Well 11	1988	2120	_	Z C	185	9	_		Elec	125	1000	380				Well to System
	Well 12	1988	2120	₹ 2	Zu.	185	16	162		Hes.	125	1100	370		-		Well to System
	Well 13	2005	2120	1135	09N02W01M14S	200	9		¥.	Elec Elec	1 25	820	384				Well to System
	Well 14	2005	2120	1676	1676 09N02W01F09S	210	16		E A	Eec	125	1000	8				Well to System
Buena Vista	Booster A		2230						H.S.C.	Elec.	20	200	250		-		Pumps from Bear Valley Zone to Arville Tank Zone
College	Reservoir	1989	1989 2648	Γ						_		 		1.000	1.000 Elev Resv	W. Sleel	Floats on College Zone
	Booster A	1995	2648						V.T.	Elec	20	320	9				Booster A & B pump
	Booster B	1995	2648						.⊤. .⊤.	Elec.	5	320	00				to Village Zone. Backup
Crooks	Well 1	1989	1989 2098	-	Unk	185	16	132	Σ.	Elec.	200	1500	356				Out of service



Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Barstow
System: 347 - Barstow

			ľ	2011		Wells					Pumps	ď			Tanks		
ā	Major			Prod		Depth		Casing Column		=		Design		Volume			
Plant	Facility	Buil	Elev.	E E	Well No.	Ē	Diam (in) Setting	Setting	1 ype	lype		(HP) (Flow (gpm) Head (ff)	lead (II)	(MG)	lype	Material	Remarks
	Mn Filters											_					
	Backwash Tank													0.026	0.026 Backwash	B. Steel	
	Booster A	2003	2003 2098						E.S.	Elec	22	1000	75		•		Pumps from Bear Valley
														-	_		Zone to Arrowhead Zone
Ealon	East Reservoir		2341									•		0.100		W. Steel	Floats on Eaton Zone
	West Reservoir	1971	2341											0.108	0.108 Elev Resv	W. Steel	Floats on Eaton Zone
	Booster A	2006	2341						V.T.	Elec.	ß	200	220				Boosters pump to
	Booster B	2006	2341						V.T.	Elec.	20		220				Lenwood Zone
	Booster C	2006	2341						Λ.Τ.	Elec	20		220				
Flora	Booster A		2218						H.S.C.	Elec.	75		220				All boosters pump
-	Booster B		2218						H.S.C.	Elec.	75	•	160				from Bear Valley Zone
	Booster C	1968	968 2218						H.S.C.		75		210		-		to Arville Tank Zone
Glen Road	Well 1	1990	1990 2182		09N02W06H03S	265		236		Elec.	250		400				Well to System
	Well 2	1991	991 2182	980	09N02W06H02S	275	16			Elec.	150		374				Welt to System
Jasper	Booster A	1990	1990 2218						щ. S	Elec.	40		165				Pump from Bear Valley
	Booster B	1990	1990 2218						E.S.	Elec.	40	200	165				Zone to Eaton Zone
Lenwood	Reservoir	1989	1989 2510							-				1.000	1.000 Elev Resv	W. Steel	Floats on Lenwood Zone
Main	Reservoir		2202											0.063	Ground	B. Steel	A & C pump from Bear
-	Booster A		2202						V.T.	Flec	ଚ	320	282				Valley Zone to Beryl
	Booster B		2202						щ Š	Elec.	8		270		-		B pumps from Main
	Booster C	1993	2202						V.T.	Elec.	20		162				Resv to Beryl Zone
Mojave Manor	Booster A	1977	2210						E.S	Elec.	15		138				Pump from Bear Valley
	Booster B	1991	2210						Щ Š	Elec.	22	400	153				Zone to Mojave Manor
Opal	Rooster A	1963	1963 2250	1										T			Not in Use
Phillips	Reservoir	1964	1964 2415											0300	0 300 Fley Resy W Stee	W Stop	
<u>_</u>	Booster A	1963	2415						ν.Τ.	Elec	8		185				Boosters A & B pump
	Booster B	1967	1967 2415						V.T.	Eec	8		185				to College Zone
	Booster C	1981	1981 2415						V.T.	Eec	40		188				Booster C & D pump
	Booster D	1984	2415						.V.T.	E GC	30		188				to Arville Booster Zone
Rimrock	Reservoir	1968	1968 2308											0.500	Elev Resv	W. Steel	Floats on Riverside
																	Booster Zone
Riverside	Booster A	1961	1961 2090						V.T.	Elec S	75		230				All Boosters pump
	Booster B	1966 2090	2090						H.S.C.	<u>П</u>	4 4	200	143				to Regulator Zone
Soanmine	Well 2	1964	1964 2073	-	Jink	150	12	6	L	i ii	1.05		375				Out of Service
	= :::	,		1						3	3	2		1			2010 10 10 10 10 10 10 10 10 10 10 10 10

SCHEDULE D-3 Description of Transmission and Distribution Facilities

		•		d Conduit			•	ities	
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch -						_		
2	Flume								
3	Lined conduit								
4									
5	Total								

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths	
6	Ditch									
7	Flume									
8	Lines conduit									
9										
10	Total									

	B. Footages of Pipe	by Insid	e Diamete	ers in Inch	es - Not In	cluding S	Service Pi	oing	
Line		-			1				
No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron					•			
_12	Cast iron (cement lined)		1						
3	Concrete			1				Ì	_
14	Copper								,
15	Riveted Steel								
16	Standard Screw			"REFER T	O ATTACHE	SCHEDU	LE"		
17	Screw or Welded Casing								ı
18	Cement - Asbestos						11		
19	Welded Steel								
20	Wood			T					
21	Other (specify)								
22	Total			I					

				,					Sizes	
Line								(Specif	y Sizes)	Total
No.		8	10	12	14	16	20			All Sizes
23	Cast Iron					Ċ				
24	Cast iron (cement lined)									I
25	Concrete									
26	Copper									
27	Riveted Steel									T
28	Standard Screw				"REFER TO	ATTACHE	D SCHEDU	LE"		
29	Screw or Welded Casing									
30	Cement - Asbestos								_	
31	Welded Steel									T
32	Wood					-				
33	Other (specify)									T
34	Total									T

Barstow Pipe Lengths

	SCHED	JLE D-4						
Number of Active Service Connections								
	Metered - De	ec 31	Flat Rate	- Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year				
Residential	7,227	7,543	-	-				
Commercial (including domestic)	1,013	1,056	-	-				
Industrial	6	9	-	-				
Public authorities	60	61	-	-				
Irrigation	6	20	- [-				
Other (specify)	1	8	- [-				
Contract	1	1]	-	•				
Subtotal	8,314	8,698	-	-				
Private fire connections	-	-	122	127				
Public fire hydrants	-	-	· 1	•				
Total	8,314	8,698	122	127				

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year						
Size	Meters	Services				
5/8 x 3/4 - in	7,693					
3/4 - in	2	5,933				
1 - in	886	2,177				
1 1/2 - in	58	40				
2 - in	342	362				
3 - in	24	19				
4 - in	18	37				
6 - in	10	59				
8 - in	2	50				
Other	2	148				
Total	9,037	8,825				

	EDULE D-6 Testing Data
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment	
Number of Meters in Service Since Last Test Ten years or less More than 10, but less than 15 years More than 15 years	6,791 2,081 2,260

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification	•							
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	144,646	104,626	125,830	130,316	157 442	171,029	240,266	1,074,155
Industrial	2,481	2,028	2,260	3,302	5,837	5,631	7,396	28,935
Public authorities	3,461	9,416	8,249	21,546	26,839	36,544	41,615	147,670
Irrigation	1,408	1,052	952	1,426	2,045	1,605	2,735	11,223
Other (specify)	127	647	141	1,279	566	1,034	815	4,609
Contract	3,319	2,253	5,469	9,972	10,636	15,339	14,773	61,761
Total	155,442	120,022	142,901	167,841	203,365	231,182	307,600	1,328,353

Classification			•				Total	Total
of Service	August	September	October	November	December	Subtotal	Current Year	Prior Year
Commercial	205,761	259,823	202,834	197,837	120,713	986,968	2,061,123	2,175,135
Industrial	6,611	12,213	3,105	4,757	2,761	29,447	58,382	43,464
Public authorities	37,992	47,595	24,744	18,632	9,452	138,415	286,085	317,846
Irrigation	1,729	3,654	3,664	3,071	1,889	14,007	25,230	39,534
Other (specify)	1,957	1,276	1,498	926	1,450	7,107	11,716	17,581
Contract	15,930	23,924	7,050	1,292	545	48,741	110,502	122,254
Total	269,980	348,485	242,895	226,515	136,810	1,224,685	2,553,038	2,715,814

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Total population served	36,514
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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 196,892
100.3	Construction Work in Progress	\$ 1,066,510
241	Advances for Construction	\$ 3,317,230
265	Contributions in Aid of Construction	\$ 2,115,220

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

1				
I, the	e undersigned	G	ladys Farrow	
	 	Name of District	: Manager or Equivalent (F	Please Print)
of		Barsto	w	District
		Name of D	District	
of		Golden Stat	e Water Company	
		Nam	e of Utility	
			•	
at		1521 East Mair	n, Barstow, CA 92311	
i -			of District Office	
the I	books, papers and record ie to be a complete and c	eclare that this report has to s of the respondent; that I prrect statement of the bus erty for the period of Janua	have carefully examined to siness and affairs of the al	the same, and declare the bove-named respondent
•	Vice President - Finar Assistant S Title (Pleas	ecretary	Masign	m, and fature
	909 394-	3600	April 3	0, 2012
'	Telephone			ate

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	5
Materials and supplies on hand	18
Meters and services on pipe system	16
Operating expenses	8-12
Operating revenues	7
Population served	17
Rate Base	4
Service connections, active	16
Signature	19
Source of supply and water developed	14
Storage facilities	14
Taxes .	13
Transmission and distribution facilities	15
Utility plant in service	2-3