

BAYPOINT

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	2005
	ANNUAL REPORT
	OF
	DISTRICT WATER SYSTEM OPERATIONS
	OF
	Golden State Water Company
	(NAME OF CORPORATION)
	Name of District: Bay Point Location: Pittsburg, Contra Costa
	(TOWN OR CITY) (COUNTY)
	TO THE
	PUBLIC UTILITIES COMMISSION
	STATE OF CALIFORNIA
	FOR THE
	YEAR ENDED DECEMBER 31, 2005
	REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	-
1		I. INTANGIBLE PLANT					
2	301	Organization				· · · · · ·	0
3	302	Franchises and consents (Schedule A-1b)	900	-		· · · · -	900
4	303	Other intangible plant	233,821				233,821
5		Total intangible plant	234,720	0	0	0	234,720
6			<u> </u>				<u> </u>
7		II. LANDED CAPITAL					
8	306	Land and land rights	80,184				80,184
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs					0
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	355,592	7,805			363,397
16	316	Supply mains	16,678				16,678
17	317	Other source of supply plant					0
18		Total source of supply plant	372,270	7,805	0	0	380,075
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	309,789				309,789
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	2,616,861	10,081	(5,091)		2,621,851
25	325	Other pumping plant	249,201				249,201
26		Total pumping plant	3,175,850	10,081	(5,091)	0	3,180,840
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	952,632				952,632
30	332	Water treatment equipment	1,882,114	58,084			1,940,198
31		Total water treatment plant	2,834,746	58,084	0	0	2,892,830



SCHEDULE A-1a Utility Plant in Service (Concluded)

			D-1				
Line	Acct	Title of Account	Balance Beg of Year	Additions During Year		Other Debits	
No.	7.000	(a)	(b)	Curing tear	During Year (d)	(e)	End of Year
1		VI. TRANSMISSION AND DIST. PLANT		(0)	(u)		(f)
2	341	Structures and improvements					
3	342	Reservoirs and tanks	1 450 417				0
	343		1,453,417				1,453,417
4	343	Transmission and distribution mains	6,867,646	181,101	(3,675)		7,045,072
5		Fire mains					0
6	345	Services	3,689,152	166,467			3,855,619
7	346	Meters	774,894	16,303	(7,414)		<u>783,7</u> 84
8	347	Meter installations					0
9	348	Hydrants	852,781				<u>852,7</u> 81
10	349	Other transmission and distribution plant	134,326				<u>134,3</u> 26
11		Total transmission and distribution plant	13,772,216	363,871	(11,088)	0	14,124,998
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	32,376				32,376
15	372	Office furniture and equipment	67,945			_	67,945
16	373	Transportation equipment	199,370	20,396	(22,705)		197,062
17	374	Stores equipment					0
18	375	Laboratory equipment	2,541				2,541
19	376	Communication equipment	10,727	1,847			12,575
20	377	Power operated equipment	18,103				18,103
21	378	Tools, shop and garage equipment	40,376	405			40,781
22	379	Other general plant	· · · · · · · · · · · · · · · · · · ·				0
23		Total general plant	371,439	22,648	(22,705)	0	371,382
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property					0
27	391	Utility plant purchased					0
28	392	Utility plant sold			·	· · ·	0
29		Total undistributed items	0	0	0	0	0
30		Total utility plant in service	20,841,425	462,489	(38,884)	0	0 21,265,030



SCHEDULE A-1d DISTRICT RATE BASE

			Schedule		Balance
Line		Title of Account	-	End-of-Year	
No.	Acct.	(a)	(b)	(C)	(d)
1 2		DISTRICT RATE BASE			
2		Utility Plant			
4		Plant in Service	· · · -	21.005.000	00.041.40
5		Construction Work in Progress		21,265,030 853,697	20,841,42
6		Acquisition Adjustment		746,983	746,98
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	-	22,865,710	22,323,92
8				22,000,710	22,020,02
9		Less Accumulated Depreciation			
10		Plant in Service		6,854,387	6,227,97
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		6,854,387	6,227,97
13					
14		Less Other Reserves			
15		Deferred Income Taxes		1,617,560	1,557,574
16		Deferred Investment Tax Credit		75,388	78,080
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,692,948	1,635,662
19					
20		Less Adjustments			
21 22		Contributions in Aid of Construction		2,118,252	2,155,85
23		Advances for Construction Other		3,130,860	3,169,99
23 24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,249,112	5 205 050
25		Total Adjustments (Line 21 + Line 22 + Line 23)		0,249,112	5,325,852
26		Add Materials and Supplies		2,138	2,43
27				2,100	2,400
28		Add Working Cash (From Schedule A-1d(2))		-35,600	-35,600
29		Add General Office, Regions, District office, CSA allocation		647,029	515,17
30		TOTAL DISTRICT RATE BASE		9,682,830	9,616,45
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line		·····	
32		28+Line 29			
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
Line		Title of Account		End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		Working Cash			
2			1		
3		Determination of Operational Cash Requirement	1	-	
4	•	1.Operating Expenses, Excl Taxes, Depr. & Uncoli.			
5		2.Purchased Power & Commodity for Resale*	1		
6		3.Meter Revenues: Bimonthly Billing	<u> </u>		
		A Other Devenues, Simoniniy Billing			
7		4.Other Revenues: Flat Rate Monthly Billing	<u> </u>		
8		5.Total Revenues (3 + 4)	ļ		
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	ļ		
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attac	hed schedule	n
14					
15					
		* Electtric power, gas or other fuel purchased for			
		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).			
17			†		
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SOUTHERN CALIFORNIA WATER COMPANY **BAY POINT CUSTOMER SERVICE AREA**

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION (Dollars in Thousands)

CPUC	(2)	(b)	(C)	(ď)
WUDF			AVERAGE	
ACCOUNT	DESCRIPTION	2001	NUMBER OF	THOUSAND
		PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	1,475.2	18.4	27,143.4
72800	POWER FOR PUMPING	107.8	24.3	2,618,6
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	86.4	23.5	2,031,4
77300	COMMON CUSTOMER ACCOUNT	42.7	10.7	454.8
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLE8	41. B	0.0	0.0
78000	OPERATION LABOR	219.2	12.5	2,740.1
78100	OTHER OPERATION EXPENSES	100.7	21.8	2,175.4
78700	MAINTENANCE LABOR	41.4	12.5	517.4
78800	OTHER MAINTENANCE EXPENSES	112.1	38.1	4,271.0
79200	OFFICE SUPPLIES AND EXPENSES	84.0	18.6	1,562.4
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	5.6	10.0	57.7
79800	BUSINESS MEALS	2.3	10.2	23.0
79700	REGULATORY COMMISSION	18.2	28.0	509.1
79800	OUTSIDE SERVICES	1.2	16.0	18.6
79900	MISCELLANEOUS	1.2	18.6	22.0
79910	ALLOCATED GENERAL OFFICE	242.2	10.7	2.580.1
80500	OTHER MAINTENANCE - GENERAL PLANT	23.6	37.8	891.1
81100	RENT	31.8	5.9	186.3
81500	A&G LABOR	90.6	12.5	1,134.8
50300	DEPRECIATION AND AMORTIZATION	506.2	0.0	0.0
50710	PROPERTY TAXES	62.9	40.0	3,315.8
50720	PAYROLL TAXES	27.8	4.0	111.2
50730	LOCAL TAXES	56.5	283.0	14,888.5
	STATE INCOME TAX	79.1	91.0	7,197,0
	FEDERAL INCOME TAX	334.8	143.0	47,854,8
	TOTAL OPERATING EXPENSES	3,815.2		122,284.6
	CPUC FEE (1.4% OF REVENUE)	65.9	90.0	5,928.7
		****	00.0	5,840.7
	TOTAL.	3,861.0		128,213.2
	AVERAGE LAG	>		32.05

AVERAGE AMOUNT of CASH REQUIRED AS A REBULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

(1)	Average Lag in Collection of Revenues	28.70 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	32.05 days
(3)	Excess of Collection Lag over Payment Lag	-3.35 days
(4)	Total of Expenses, Taxes and Depreciation	\$3,881.0
(5)	Dally Total of Expenses, Taxes and Depreciation	\$10.8
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation In Advance of Collecting Revenues	(<u>\$35,6)</u>

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Doltars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
Line	H	Utility	Utility	Acquisition	Other
No,	Item (a)	Plant	Investments	Adjustments	Property
		(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of yea	6,189,078			
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	591,556	10,523		
4	(b) Charged to Account 265	53,460			
5	(c) Charged to Clearing Accounts	37,154			
6	(d) Salvage recovered	-276			· · · · · · · · · · · · · · · · · · ·
7	(e) All other credits1/				
8	Total credits	681,894	10,523	0	
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	35,210			
11	(b) Cost of removal	30,794			
12	(c) All other debits1/				
13	Total debits	66,004	0	0	
14	Balance in reserve at end of year	6,804,968	49,418	0	
15	State method of determining depreciation cl	harges.	Composite Rate		
16					
17					·
18	Report the depreciation claimed in your Fed	leral Income Tax Retu	rn for the year - \$ N	OT AVAILABLE BY D	ISTRICT
19	1/ Indicate the nature of these items and sh			s.	· · · · · · · · ·
20					·
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing dapreciation reserve by plant accounts)

	Acct.	DEPRECIABLE PLANT	Balance Beginning of Year	Credits to Reserve During Year Excl. Salvage	Debits to Reserves During Year Excl. Cost Removal	Salvage and Cost of Removal Net (Dr.) or Cr.	Balance End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
	0.4.4	I. SOURCE OF SUPPLY PLANT				l	
2	311	Structures and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(72,869)	(12,303)			(85,172)
	316	Supply mains	(3,795)	(364)			(4,159)
B	317	Other source of supply plant					0
9		Total source of supply plant	(76,664)	(12,667)	0	0	(89,331)
10							
11	004	II. PUMPING PLANT					
12	321	Structures and improvements	(88,683)	(7,683)			(96,366)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(1,060,059)		5,091	30,794	(1,119,428)
16	325	Other pumping plant	(61,726)	(6,978)			(68,704)
17		Total pumping plant	(1,210,468)	(109,915)	5,091	30,794	(1,284,498)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(251,378)	(27,532)			(278,910)
21	332	Water treatment equipment	(1,019,525)	(128,360)			(1,147,885)
22		Total water treatment plant	(1,270,903)	(155,892)	0	0	(1,426,795)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued) (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Credits to Reserve During Year Excl. Salvage (c) Cb Cb Cb Cb Cb Cb Cb Cb Cb Cb Cb Cb Cb		Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Bałance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(410,023)	(37,934)			(447,957)
4	343	Transmission and distribution mains	(1,661,775)	(146,280)		3,675	(1,804,380)
5	344	Fire mains					
6	345	Services	(848,469)	(113,257)			(961,726)
7	346	Meters	(235,569)	(40,837)	7,414	(582)	(269,574)
8	347	Meter installations					0
9	348	Hydrants	(252,618)	(17,738)			(270,356)
10	349	Other transmission and distribution plant	(38,785)	(4,419)			(43,204)
11		Total trans. and distrubtion plant	(3,447,239)	(360,465)	7,414	3,093	(3,797,197)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(7,103)	(813)			(7,916)
15	372	Office furniture and equipment	(25,924)	(5,211)			(31,135)
16	373	Transportation equipment	(96,208)	(34,371)	22,705	(2,817)	(110,691)
17	374	Stores equipment				1	0,
18	375	Laboratory equipment	(2,237)	(53)			(2,290)
19	376	Communication equipment	(10,727)				(10,727)
20	377	Power operated equipment	(17,156)	(1,249)			(18,405)
21	378	Tools, shop and garage equipment	(24,449)	(1,534)			(25,983)
22	379	Other general plant					0
23	390	Other tangible property					0
24	391	Water plant purchased					0
25		Total general plant	(183,804)	(43,231)	22,705	(2,817)	(207,147)
26		TOTAL	(6,189,078)	(682,170)	35,210	31,070	(6,804,968)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	4,083,318	4,158,472	(75,154)
4		601.2 Industrial sales	532,671	453,547	79,124
5		601.3 Sales to public authorities	172,244	182,232	(9,988)
6		Sub-total	4,788,233	4,794,251	(6,018)
7	602	Unmetered sales to general customers			
8	_	602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	114,634	40,670	73,964
14		603.2 Unmetered sales			-
15		Sub-total	114,634	40,670	73,964
16	604	Private fire protection service	(56,071)	32,617	(88,688)
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts		<u>.</u>	
20		Interdepartmental sales			-
21	609	Other sales or service			-
22		Sub-total	(56,071)	32,617	(88,688)
23		Total water service revenues	4,846,796	4,867,538	(20,742)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	12,903	5,975	6,928
26	612	Rent from water property			
27	613	Interdepartmental rents			-
28	614	Other water revenues	7,678	3,042	4,636
29		Total other water revenues	20,581	9,017	11,564
30	501	Total operating revenues	4,867,377	4,876,555	(9,178)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			Class		Class		Class		Class		Class		s	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account	١.	۱.	_	Current Year	Preceding Year	in [Brackets]								
NO.			IA	в	¢	(b)	(C)	(d)								
		I. SOURCE OF SUPPLY EXPENSE	L													
2		Operation	╟┈		_											
3	·	Operation supervision and engineering	Α	В		(92,637)	(122,827)	30,190								
4		Operation supervision, labor and expanses			С											
5	702	Operation labor and expenses	A	В		0	0	0								
6	703	Miscellaneous expenses	A			0	0	0								
7	704	Purchased water	A	B	C	1,592,324	1,425,121	167,203								
8		Maintenance														
9	706	Maintenance supervision and engineering	A	B		0	0	Ċ								
10	706	Maintenance of structures and facilities			С											
11	707	Maintenance of structures and improvements	A	в		0	Ö	0								
12	708	Maintenance of collect and impound reservoirs	A			4,025	3,368	657								
13	708	Maintenance of source of supply facilities		в												
14	709	Maintenance of lake, river and other intakes	A			0	294	(294)								
15	710	Maintenance of springs and tunnels	A			0	0	0								
16	711	Maintenance of wells	A			68	2,988	(2,920)								
17	712	Maintenance of supply mains	A			5,098	1,655	3,443								
18	713	Maintenance of other source of supply plant	A	в		0	0	0								
19		Total source of supply expense				1,508,878	1,310,599	198,279								

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			6	Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acci.	Account		[Current Year	Preceding Year	in [Brackets]
No.		(a)		B	<u>c</u>	(b)	(c)	(d)
1		II. PUMPING EXPENSES	╟	-				
2		Operation	╟	Į.,	L			
3	721	Operation supervision and engineering	A	В		6,111	7,208	(1,097)
4	721	Operation supervision labor and expense	⊩		С			
5		Power production labor and expense	A	L		<u> </u>	0	0
6	722	Power production labor, expenses and fuel	⊩	в	_			
7	723	Fuel for power production	A	_		0	0	0
8	724	Pumping labor and expenses	A	В		13,540	14,543	(1,003)
9	725	Miscellaneous expenses	A			17	472	(455)
10	726	Fuel or power purchased for pumping	A	В	С	175,819	170,965	4,854
11		Maintenance						
12	729	Maintenance supervision and engineering	A	В		7,156	6,485	671
13	729	Maintenance of structures and equipment			С			
14	730	Maintenance of structures and improvements	A	в		488	421	67
15	731	Maintenance of power production equipment	A	в		0	0	0
16	732	Maintenance of pumping equipment	A	в		13,489	17,775	(4,286)
17	733	Maintenance of other pumping plant	A	В		0	0	0
18		Total pumping expenses				216,620	217,869	(1,249)
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	в		7,702	7,088	614
22	741	Operation supervision, labor and expenses			С			
23	742	Operation labor and expenses	A	Γ		221,582	176,773	44,809
24	743	Miscellaneous expenses	A	в		0	0	0
25		Chemicals and filtering materials	A	B		107,391	73,353	34,038
26		Maintenance						
27	746	Maintenance supervision and engineering	A	в		0	692	(692)
28		Maintenance of structures and equipment			С			
29		Maintenance of structures and improvements	Ā	в	Ē	10,874	43.626	(32,752)
30		Maintenance of water treatment equipment	A	<u> </u>	-	28,098	22,786	5,312
31		Total water treatment expenses	ľ	Ē		375,647	324,318	51,329

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) Perpendent work use the point of intervent is placed in the class;

			,)la	5 5	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account		Γ.	Π	Current Year	Preceding Year	in (Brackets)
No,		(a)	- <u> </u> ^	18	C	(b)	(c)	(d)
1	ļ	IV. TRANS, AND DIST, EXPENSES	_	⊢	Ц			
2		Operation		I				
э	751	Operation supervision and engineering	A	в		4,141	4,455	(314)
4	751	Operation supervision, labor and expenses			c			
5	752	Storage facilities expenses	_ <u>A</u>	L		711	30	681
6	752	Operation labor and expenses	Т	B				
7	753	Transmission and distribution lines expenses	A			6,483	5,027	1,456
8	754	Meter expenses				22,672	26,007	(3.335)
9	755	Customer Installations expenses				5,794	4,954	640
10	756	Miscellaneous expenses			ſ	39,929	34,318	5,611
11		Maintenanco		Г	Γ			
12	758	Maintenance supervision and engineering	٨	в	Г	0	0	0
13	758	Maintenance of structures and plant			C			
14	759	Maintenance of structures and improvements	A	8	Π	0	0	0
15	760	Maintenance of reservoirs and tanks	A	0	Π	836	1.200	(370)
16	761	Maintenance of trans, and distribution mains	A			8,083	34,159	(26,076)
17	761	Maintenance of mains		в				
18	762	Maintenance of fire maine	Ā	Γ.	Π	0	c	0
19	763	Maintenance of services	A	Г	Π	26.791	B.195	18.596
50	763	Maintenance of other trans, and distribution plant		в	Π			
21	764	Maintonance of metars	A	Г	Π	9,905	6,795	3,110
22	765	Maintenance of hydrants	Ā	Г	Π	6,955	13,549	(6.694)
23	766	Maintonance of miscellaneous plant	A		П	0	0	0
24		Total transmission and distribution expenses			П	132,300	138,795	(6.495)

SCHEDULED B-2 Oporating Expenses - Class A, B, and C Water Utilities (continued) (Persendent should use the group of account applicable is a class)

Line No.	Acci.		-	3a B	Г	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decresse in (Brackete) (d)
1		V. CUSTOMER ACCOUNT EXPENSES	Ê	Ľ	Ē	107		
2		Operation	1					
	790	Trasferred Customer Expenses	Г			43,376	46,218	(2,840)
з	771	Supervision	Ā	В		32.855	33,918	(1,061)
4	771	Superv., meter read., other customer acct expanses	Ľ		¢			
5	772	Meter reading expenses	A	В		61,250	56,270	4,980
8	773	Customer records and collection expenses				22,276	17,996	4,280
7	773	Customer records and accounts expenses		в				
8	774	Miscellaneous customer accounts expenses	A		I	0	0	0
Ð	775	Uncollectible accounts	A	8	c	37.028	20.374	16,654
10		Total customer account expenses	L			196,785	174,772	22,013
11		VI. SALES EXPENSES	L					
12		Operation	L					
13	781	Supervision	A	B		0	0	. 0
14	781	Sales axpenses	L		c			
15	782	Demonstrating and selling expenses	A			0	0	0.
16	783	Advertising expenses	A			1.408	68	1,328
17	784	Miscelanecus sales expenses	A			0	0	0
10	785	Marchandising, jobbing and contract work	A		Ĺ	0	0	0
19		Total sales expenses	E		\square	1,408	08	1,328

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) Persenteri struct use the grass of eccourts spokable to be clast;

			C		5 5	Anouni	Amount	Net Change Ouring Year Show Decrease
Line No	Acct,	Account (a)		6	c	Current Year (b)	Preceding Year ((c)	in (Bracketa) (d)
1		VII. ADMIN. AND GENERAL EXPENSES	Ť	Ē	ň			
2		Operation						
	780	Allocation of A&G Expenses				521,978	456,151	65,827
3	791	Administrative and general salaries	A	В	C	4.016	5,086	(1,070)
4	792	Office supplies and other expenses	Α	в	C	37,698	36,969	729
5	793	Property Insurance	A			0	0	0
6	793	Property insurance, injuries and damages		в	С			
7	794	Injuries and damages				0	124	(124)
в	795	Employees' pensions and bonefils		8	C	7,429	15	7,414
9	795	Franchise requirements		9	C	22.536	21.021	1,615
10	797	Regulatory commission expenses	Ā	9	C	3.259	26,732	(23.473)
11	799	Outside services employed	A			11.799	5,790	6.009
12	798	Miscellaneous other general expenses		8				
13	798	Miscellaneous other general operation expenses			C			
14	799	Miscellaneous general expenses	A	-		725	799	(74)
15		Maintonance						
16	805	Maintenance of general plant	Α	B	C	20,475	17,603	2.872
17		Total administrative and general expenses	_			630,015	570,290	59,725
18		Via, MISCELLANEOUS						
19	811	Rents	A	0	C	24,155	20,098	4.057
20	812	Administrative expenses transferred - Cr.		8	c	0	0	0
21	813	Dupilcato chargos - Cr.	A	в	C	D	0	0
22		Total miscellaneous		L		24,155	20,098	4.057
23		Total operating expenses				3,085,808	2,756,821	328,987





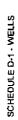


SCHEDULE B-4 Taxes Charged During Year

				· · · · · · · · · · · · · · · · · · ·		
1	Kind of tax	Total taxes	Water	N I a sa shiita s	Other	0
ir	NITIO OF Lax (See system support for instructions)	charged during year	Water (Account 507)	Nonutility	Other	Capitalized
No		(b)	(ACCOURT 507) (C)	(Account 321) (d)	(Accounts) (e)	(f)
	1 Taxes on real and personal property	83,863	83,863			(1)
		40,910	40,910	· · · ·		
	3 State unemployment insurance tax	1,020	1,020			
2	4 Other state and local taxes	53,100	53,100			
Ę	5 Federal unemployment insurance tax	294	294			
e		25,381	25,381			
7	7 Other federal taxes	-	-			
8	3 Federal income tax	86,625	86,625			
S	Pump tax	-	-			
1	0					
1	1					
1:	2					
1	3					
14	4					
1	5					
1	6					
1	7 Totals	291,193	291,193	-	•	-

SCHEDULE D-1 Sources of Supply and Water Developed

Line STREAMS FLOW IN	(Unit)²	Annual Quantities							
From Stream Location of Priority Right Di Diverted Into ¹ or Creek Diversion	Diversions	Diverted	Remarks						
3 (Name) Point Claim Capacity Ma	lax Min	(Unit) ²							
			"None"						
6									
	Pumping	Annual							
	Capacity	Quantities Pumped	Remarks						
11 (Name or Number) Location Number Diversions in Water	(Unit) ²	_CCF_ (Unit) ²							
12 "Refer to Attached Schedule"									
13									
14									
15									
16									
17 FLOW IN 18 TUNNELS AND SPRINGS (Unit) ² 19 (Unit) ² (Unit) ²		Annual Quantities Used	Remarks						
	Minimum	(Unit) ²							
21									
22									
23									
24									
26									
27 Purchased Water for Resale									
29 Purchased from									
30 Annual guantities purchased (Unit chosen) ² "REFER TO COMPANY									
31		SCHEDUL	E D-1"						
32									
¹ State ditch, pipe line, reservoir, etc., with name, If any. ² The quantity unit in established use for expressing water stored and used in large amounts is the equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallor or in the miner's inch. Please be careful to state the unit used. ³ Average depth to water surface below ground surface.	e rate of flow o	or							
SCHEDULE D-2 Description of Storage Facilitie	es								
Line Combined Capacity									
No. Type Number (Gallons or Acre Feet)		Remar							
33 A. Collecting Reservoirs "Re 34 Concrete "Re	eter to Atta	ched Schedu	le"						
34 Concrete									
36 Wood									
37 B. Distribution Reservoirs									
38 Concrete									
39 Earth									
40 Wood									
41 C. Tanks									
42 Concrete									
42 Concrete 43 Earth									
42 Concrete									



GOLDEN STATE WATER COMPANY Region I Plant Facility Index Region I Plant Facility Index Neglon I Plant Facility Index System Major Year Base Unit Status Penduction Penduction Penduction Penduction Remarks System Major Year Base Unit Status Deptit Casting Pump For colspan="6">Penduction System Major Year Base Unit Status Deptit Casting Pump For colspan="6">Penduction System Major Year Buil Elev No. Inactive Active Status Point (n) Status Penduction Remarks Bay POINT Facility Index Type Type Type Type Type Pin Casting Bay POINT Facility Index Active Scol 10 1500 CCF Type Type Pin Remarks Bay POINT Hill Street No.1 1993 105.0 Well No.2 Active 500 10 1500 234

		<u> </u>	OLDE	EN STAT			IPAN	IY	
				Region I	Plant Facili	y Index			
				Feb	ruary 26, 20	06			
				(Reservoirs		_		
							_		
							_ Tanks		
System	Major	Year	Base	Unit	Status	Votume			Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	
BAY POINT									
	Evora								
		1985	393.5	Reservoir 1	Active	0.40	Weld	Steel	Reservoirs float on the Evora Resv. Gradient.
		1990	393.5	Reservoir 2	Active	0.50	Weld	Steel	
	Hill Street Treatment Plant								
		рге- 1964	187.0	Reservoir 1	Active	0.13	Weld	l Steel	Boosters pump from sed basin throug filters to reservoir, that only acts as a clearwell. Reservoir has beffles install
		pre- 1964	181,3	Raservoir 2	Active	0.50	Wetd	Steel	Floats on Hill Street Zone
		19 89	171.0	Reservoir 3	Active	1.00	Weld	Steel	Floats on Hill Street Zone
	Madison		239.0	Reservoir	Active	0.52	Ground	Concrete	Floats on Madison Zone,
	Skyline	1994	495.0	Reservoir	Active	_ 1.00	Weld	Steel	Floats on Skyline Zone,

					Regio	on i Plant Fa	cility Inde	ex 🛛			
						February 26,	2006				
						Booster	\$				
		_				j		Pumps			
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
	Facility	Built	Elev.	No.		Туре	₹уре	(HP)	Flow (gpm)	Head (ft)	
BAY POINT										· · · · ·	
	Hill St. WTP										
		1987	107.0	Booster A	Active	VΤ	Elec	75	1,100	180	
		1987	107.0	Booster B	Active	VT	Elec	75	1,100	180	
		1987	107.0	Booster C	Active	VT	Elec	75	800	180	new bowls installed summer 97 -to
	1	1990	107.0	Booster D	Active	VT	Elec	50	1,200	180	maximize_TP_&_weli_use
	Chadwick	-									· · · · · · · · · · · · · · · · · · ·
		1989	107.0	Booster A	Active	End Suction	Elec	5	125	80	Boosts from Hill St. Zone to Madiso
		1989	107.0	Booster B	Active	End Suction	Elec	5	125	80	Upgraded pumps/motors installed I 1994.
	Evors										
		1994	393,0	Booster A	Active	VT	Elec	50	675	115	Boosters pump from Evore reservo Skylina reservoir,
		1994	393.0	Booster B	Active	<u>vr</u>	Elec	50	675	115	
	Mota	-				- 					
		1984	133.0	Booster A	Active	VТ	Elec	20	250	226	Boosts water from Hill St. gradient (Evora Reservoir.
		1984	133.0	Booster B	Active	VT	Elec	20	250	226	
	it do min	1990	133.0	Booster C	Active	<u>v</u> r	Elec	30	300	226	
	Marcia										·
		1988	137.0	Booster A	Active	Horizon End Suction	Elec	2	25		Boosts water from Hill St.Gradient t increase pressure in Marcia Gradie
	Pacifica								-		·····
		2000	62.0	Booster A	Active	VT	Elec	50	650	220	Boosts water from Hill St. Gradient Evora Reservoir,
•	Port Chicago										
		1998		Booster A	Active	1 1	Elec				Interconnection w/ CCWD





































SCHEDULE D-3 Description of Transmission and Distribution Facilities

			A. Le	ongth of Ditches, Fl	umes and Lined C	onduits in Miles fo	r Various Capacitie	15	-	
	·····					d or Miner's Inches				· · · · · · · · · · · · · · · · · · ·
Line										
No.	B. 1	·	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									· · · · · · · · · · · · · · · · · · ·
2	Flume Lined conduit				· ·					
4										
5		Totals.								
L							L <u></u>		l.	
		··· ·· ·_·	A. Length o	f Ditches, Flumes	and Lined Conduit	s in Miles for Vario	us Capacities (Cor	cluded)		
						d or Miner's Inches				
Line										Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									····
7	Flume									
8	Lines conduit						 			
10		Totals						···		
<u> </u>		Totala		1		L	L[
			B, Fo	otages of Pipe by	Inside Diameters i	n Inches - Not Inch	ding Service Pipin	0		
								a		
Line										
No.	Castless		1	1 1/2	2	2 1/2	3	4	5	6
11 12	Cast Iron Ductile iron (cement lined	1			1					
13	Concrete	/						110		60
14	Copper									
15	Riveted Steel									
16	Standard Steel			_				1		120
17	Screw or Welded Casing									
18	Cement - Asbestos							3,863		44,769
19	Welded Steel									
	Polyvinylchloride						40			727
21	Other - Plastic	Totals					40	7 <u>38</u> 4,822		744
. 42	· · · · · · · · · · · · ·	TOTRIST		-		-	401	4,822	·	46,420
			B. Footages	of Pipe by Inside I	Diameters in Inche	s - Not Including S	ervice Piping - (Co	ncluded)	· · · · · · · · · · · · · · · · · · ·	
Line								Other (Specify		T === 1
No.		в	10	12	14	16	20	(Specify	(Sizes) 30	Total Ali Sizes
23	Cast Iron	130			14	.0	£0			All Sizes 130
24	Ductile iron (cement lined	4,310	501	5,133		5,090				15,205
25	Concrete									
26	Copper									-
	Riveted Steel									•
	Standard Steel	429	319			126			120	1,115
	Screw or Weided Casing									
30	Cement - Asbestos	46,160	7,094							101,886
	Welded Steel Polyvinylchloride	25,583	24	11,604		B99	ŀ			
00	FOIYVILIYICHIUHUB]	20,003				699				38,987
	Other - Plastic	4 215	2 664	6 66C I					·	17 007
33	Other - Plastic Unclassified	4,215 369	2,664 (12,211)	8,866						17,227 (11,842)

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	4,848	4,861			
Industrial	6	7			
Public authorities	25	15			
Irrigation	12	44			
Other (specify)					
Subtotal	4,891	4,927			
Private fire connections			26	31	
Public fire hydrants					
Total	4,891	4,927	26	31	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

[
Size	Meters	Services
5/8 x 3/4 - in	4,939	4,959
3/4 - in		
1 - in	64	59
1 1/2 - in	13	12
2 - in	106	92
3 - in	29	31
4 - in	4	2
6 - in	8	2
Other	3	1
Unclassified	9	8
Total	5,175	5,166

7

SCHEDULE D-6 Meter Testing Data

 A. Number of Meters Tested During Yea in Section VI of General Order No. 10 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing 	
adjustment B. Number of Meters in Service Sind 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years	ce Last Test

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in __CCF_____ (Unit Chosen)

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	55,164	53,663	50,667	63,050	66,392	88,733	102 193	479,862
Industrial	12,655	13,694	12,019	13,348	13,364	15,492	13,800	94,372
Public authorities	1,394	1,596	1,170	1,407	4,550	4,897	10,909	25,923
Irrigation	5	15	5	109	520	1,122	1,426	3,202
Other (specify)								
Total	69,218	68,968	63,861	77,914	84,826	110,244	128,328	603,359
Classification					Taki i anda			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	91,145	98,277	84,132	69,107	56,389	399,050	878,912	940,938
Industrial	15,391	18,162	16,317	15,832	13,134	78,836	173,208	151,030
Public authorities	8,305	3,582	2,476	1,215	630	16,208	42,131	46,470
Irrigation	5,592	8,999	6,992	4,306	1,576	27,465	30,667	11,836
Other (specify)								
Total	120,433	129,020	109,917	90,460	71,729	521,559	1,124,918	1,150,274

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated_____

Total population served_____ 19,708





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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	2,138
100.3	Construction work in progress \$	853,697
	Advances for construction\$	3,130,859
265	Contributions in aid of construction \$	2,118,252

SIGNATURE

District Management

Name of District Manager Paul T. Schubert Telephone: (925) 458-2090

Address 53-B Manor Drive, Baypoint, CA 94565

This report sets forth book or allocated figures and other data pertaining to the <u>Baypoint</u> district for the period from January 1, 2005, to December 31, 2005.

Title 06 Date

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