Received	-
Examined	
U#	MAY:

ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:	Bay Point	Location:	Pittsburg, C	ontra Costa
			(TOWN OR CITY)	(COUNTY)

(NAME OF CORPORATION)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements		
Line	Acct	Title of Account	Beg of Year		During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	0				0
3	302	Franchises and consents (Schedule A-1b)	900				900
4	303	Other intangible plant	233,821	183,719			417,540
5		Total intangible plant	234,720	183,719	0	0	418,439
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	80,184			(61,038)	19,146
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0				0
12	312	Collecting and impounding reservoirs	0				0
13	313	Lake, river and other intakes	0				0
14	314	Springs and tunnels	0				0
15	315	Wells	363,397		(2,000)		361,397
16	316	Supply mains	16,678				16,678
17	317	Other source of supply plant	0				0
18		Total source of supply plant	380,075	0	(2,000)	0	378,075
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	309,789			61,038	370,827
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	2,621,851	199,963	(4,500)	3,692	2,821,005
25	325	Other pumping plant	249,201				249,201
26		Total pumping plant	3,180,840	199,963	(4,500)	64,730	3,441,033
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	952,632			7,219	959,850
30	332	Water treatment equipment	1,940,198	67,118	(2,300)	(18,860)	1,986,156
31		Total water treatment plant	2,892,830	67,118	(2,300)	(11,642)	2,946,006

SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(č)	(ď)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					1
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	1,453,417				1,453,417
4	343	Transmission and distribution mains	7,045,072	1,415,064	(35,142)	(1,707)	8,423,286
5	344	Fire mains	o o				0
6	345	Services	3,855,619	775,030	(1,080)	(17,227)	4,612,343
7	346	Meters	783,784	30,541	(10,606)	17,145	820,864
8	347	Meter installations	0				0
9	348	Hydrants	852,781	101,956			954,737
10	349	Other transmission and distribution plant	134,326		(1,000)		133,326
11		Total transmission and distribution plant	14,124,998	2,322,592	(47,828)	(1,789)	16,397,973
12]				!		
13		VII. GENERAL PLANT					
14	371	Structures and improvements	32,376				32,376
15	372	Office furniture and equipment	67,945	11,312	(200)		79,057
16	373	Transportation equipment	197,062		(58,599)	17,930	156,392
17	374	Stores equipment	0				0
18	375	Laboratory equipment	2,541	12,562	(8,288)	11,642	18,457
19	376	Communication equipment	12,575				12,575
20	377	Power operated equipment	18,103				18,103
21	378	Tools, shop and garage equipment	40,781	1,340			42,121
22	379	Other general plant	0				o
23		Total general plant	371,382	25,214	(67,087)	29,572	359,081
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	0				0
27	391	Utility plant purchased	0				0
28	392	Utility plant sold	0				0
29		Total undistributed items	0	0	0	0	0
30		Total utility plant in service	21,265,030	2,798,605	(123,715)	19,833	23,959,753

SCHEDULE A-1d DISTRICT RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE	\-/	(9/	. \-/
2					
3		Utility Plant			
4		Plant in Service		23,959,753	21,265,030
5		Construction Work in Progress		243,213	853,697
6		General Office Prorate		746,983	746,983
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		24,949,949	22,865,710
8		Loop Agreemulated Departments			
10		Less Accumulated Depreciation Plant in Service		7 400 000	6 054 007
11		General Office Prorate		7,438,292	6,854,387
12		Total Accumulated Depreciation (Line 10 + Line 11)		7,438,292	6,854,387
13		Total Foodinglated Depresion (Ellie 10 7 Ellie 11)		7,400,232	0,034,367
14		Less Other Reserves			·
15		Deferred Income Taxes		1,666,617	1,617,560
16		Deferred Investment Tax Credit		72,688	75,388
17		Other Reserves		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,739,305	1,692,948
19					•
20		Less Adjustments			
21		Contributions in Aid of Construction		2,117,041	2,118,252
22		Advances for Construction		3,248,695	3,130,860
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		<u>5,365,736</u>	5,249,112
25		All Mary (al. and O. II)			
26		Add Materials and Supplies		1,770	2,138
27 28		Add Marking Cook (From Cobadula A 4d/0)		(05.000)	(25,000)
29		Add Working Cash (From Schedule A-1d(2)) Add General Office, Regions, District office, CSA allocation		(35,600) 550,762	(35,600) 647,029
30		TOTAL DISTRICT RATE BASE		10,923,548	9,682,830
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ Lin		10,020,040	3,002,000
32			<u> </u>		
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45 46					
46					
47	·-··				
48		 	<u> </u>		
					-
50 1					
50 51					
51		, , , ,			
_					

SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

		Working Guon Guidala				
Schedule Balance Bala						
Line		Title of Account	Page No.	End-of-Year	Beginning of Year	
No.	Acct.	(a)	(b)	(c)	(d)	
1		Working Cash		•		
2						
3		Determination of Operational Cash Requirement				
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.				
5		2.Purchased Power & Commodity for Resale*				
6		3.Meter Revenues: Bimonthly Billing				
7		4.Other Revenues: Flat Rate Monthly Billing			_	
8		5.Total Revenues (3 + 4)				
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)				
10		7. 5/24 x Line 1 x (100% - Line 6)				
11		8. 1/24 x Line 1 x Line 6			-	
12		9. 1/12 x Line 2				
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attac	hed schedule	n n	
14		10.0 por altorial odoli i loddinolilotti (1 1 0 0)	CCC anac	rica corregale		
15			 			
<u> </u>						
		* Electtric power, gas or other fuel purchased for				
		pumping and/or purchased commodity for resale billed				
16	L	after receipt (metered).				
17						
18						
19						
20						
21						
22					711111	
23						
24						
25			 			
26			· · · · · · · · · · · · · · · · · · ·			
27						
28						
29	· · · -					
30					·	
31						
32		, 				
33						
34						
35						
36						
37						
38					 	
39						
40			1			
41					 	
42			 			
43						
44						
45			+		——	
46			 -	<u> </u>	 	
46	<u> </u>					
48			 - -		ļ	
49			ļ			
50						
51						
52						
53						
54						

SOUTHERN CALIFORNIA WATER COMPANY BAY POINT CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION (Dollars in Thousands)

CPUC	(B)	(b)	(c)	(d)
WUDF			AVERAGE	
ACCOUNT	DESCRIPTION	2001	NUMBER OF	THOUSAND
		PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	1,475.2	18.4	27,143,4
72600	POWER FOR PUMPING	107.8	24.3	2.818.6
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	86.4	23.5	2.031.4
77300	COMMON CUSTOMER ACCOUNT	42.7	10.7	454.8
77328	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	41.8	0.0	0.0
78000	OPERATION LABOR	219.2	12.5	2,740.1
78100	OTHER DPERATION EXPENSES	100.7	21.8	2,175.4
78700	MAINTENANCE LABOR	41.4	12.5	517.4
78800	OTHER MAINTENANCE EXPENSES	112.1	38.1	4,271.0
79200	OFFICE SUPPLIES AND EXPENSES	84.0	18.6	1,562.4
79300	PROPERTY INSURANCE	0.0	(188.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	8.8	10.0	57.7
79800	BUSINESS MEALS	2.3	10.2	23.0
79700	REGULATORY COMMISSION	18.2	28.0	509.1
79800	OUTSIDE SERVICES	1.2	16.0	18.6
	MISCELLANEOUS	1.2	18.6	22.0
79910	ALLOCATED GENERAL OFFICE	242.2	10.7	2,580.1
80500	OTHER MAINTENANCE - GENERAL PLANT	23.6	37.8	891.1
	RENT	31.6	5.9	186.3
	A&G LABOR	90.8	12.5	1,134.6
	DEPRECIATION AND AMORTIZATION	508.2	0.0	0.0
	PROPERTY TAXES	82.9	40.0	3,315.8
	PAYROLL TAXES	27.8	4.0	111,2
	LOCAL TAXES	58.5	263.0	14.888.5
	STATE INCOME TAX	79.1	91.0	7,197.0
	FEDERAL INCOME TAX	334.6	143.0	<u> 47.854.8</u>
	TOTAL OPERATING EXPENSES	3,816,2		122,284.6
	CPUC FEE (1.4% OF REVENUE)	65.9	90.0	5,928.7
	TOTAL	3,881.0		128,213.2
	AVERAGE LAG	>		\$2.06

AVERAGE AMDUNT of CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION ... IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

(1)	Averege Lag In Collection of Revenues	28.70 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	32.05 days
(3)	Excess of Collection Lag over Payment Lag	-3.35 days
(4)	Total of Expenses, Taxes and Depreciation	\$3,881.0
(5)	Dally Total of Expenses, Taxes and Depreciation	\$10.6
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	(\$35.6)

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries end Damages, and 795.00 Pension & Benefits) for Working Cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	6,804,968	49,418		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	606,355	10523		
4	(b) Charged to Account 265	52,432			
5	(c) Charged to Clearing Accounts	35,824			
6	(d) Salvage recovered	2,488			
.7	(e) All other credits 1/				
8	Total credits	697,099	10,523		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	123,715			
11	(b) Cost of removal				
12	(c) All other debits_1'	:			
13	Total debits	123,715	0		
14	Balance in reserve at end of year	7,378,352	59,941	- 111	
15	State method of determining depreciation of	harges.	Composite Rate '		
16					
17					
18	Report the depreciation claimed in your Fe	deral Income Tax Retu	rn for the year - \$ N	NOT AVAILABLE B	Y DISTRICT
19	1/ Indicate the nature of these items and sh	now the accounts affect	ted by the contra entrie	S	
20					
21			1.18		

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					· · · · · · · · · · · · · · · · · · ·
2	311	Structures and improvements	0				
3	312	Collecting and impounding reservoirs	0				
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(85,172)	(12,574)	2,000		(95,746)
7	316	Supply mains	(4,159)	(364)			(4,523)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(89,331)	(12,938)	2,000		(100,269),
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(96,366)	(7,683)			(104,049)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				O
15	324	Pumping equipment	(1,119,428)	(95,435)	4,500		(1,210,363)
16	325	Other pumping plant	(68,704)	(6,978)			(75,682)
17		Total pumping plant	(1,284,498)	(110,096)	4,500	0	(1,390,094)
18							
19		III. WATER TREATMENT PLANT					<u></u>
20	331	Structures and improvements	(278,910)				(306,441)
21	332	Water treatment equipment	(1,147,885)		2,300		(1,277,906)
22		Total water treatment plant	(1,426,795)	(159,852)	2,300	0	(1,584,347)
23					L		

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserva by plant accounts)

r - 1				<u> </u>	B. Etc. 1		
				Credits to	Debits to Reserves	Salvage and	
			Balance	Reserve	During Year		
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		IV. TRANS, AND DIST, PLANT					
2	341	Structures and improvements	0				
3	342	Reservoirs and tanks	(447,957)	(37,934)			(485,891)
4	343	Transmission and distribution mains	(1,804,380)	(150,060)	35,142		(1,919,298)
5	344	Fire mains	0				0
6	345	Services	(961,726)	(118,368)	1,080		(1,079,014)
7	346	Meters	(269,574)	(41,305)	10,606	(2,488)	(302,761)
8	347	Meter installations	0				0
9	348	Hydrants	(270,356)	(17,738)			(288,094)
10	349	Other transmission and distribution plant	(43,204)	(4,419)	1,000		(46,623)
11		Total trans, and distrubtion plant	(3,797,197)	(369,824)	47,828	(2,488)	(4,121,681)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(7,916)	(813)			(8,729)
15	372	Office furniture and equipment	(31,135)	(5,211)	200		(36,146)
16	373	Transportation equipment	(110,691)	(33,973).	58,599		(86,065)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(2,290)	(53)	8,288		5,945
19	376	Communication equipment	(10,727)				(10,727)
20	377	Power operated equipment	(18,405)	(301)			(18,706)
21	378	Tools, shop and garage equipment	(25,983)	(1,550)			(27,533)
22	379	Other general plant	0				0
23	390	Other tangible property	0				0
24	391	Water plant purchased	0				ō
25		Total general plant	(207,147)	(41,901)	67,087	0	(181,961)
26		TOTAL	(6,804,968)			(2,488)	(7,378,352)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	4,086,307	4,083,318	2,989
4		601.2 Industrial sales	614,884	532,671	82,213
5		601.3 Sales to public authorities	106,248	172,244	(65,996)
6		Sub-total	4,807,439	4,788,233	19,206
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			
10		602.3 Sales to public authorities	:		-
11		Sub-total	-	-	•
12	603	Sales to irrigation customers			
13		603.1 Metered sales	200,632	114,634	85,998
14		603.2 Unmetered sales			-
15		Sub-total	200,632	114,634	85,998
16	604	Private fire protection service	12,979	(56,071)	69,050
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			-
21	609	Other sales or service			-
22		Sub-total	12,979	(56,071)	69,050
23		Total water service revenues	5,021,050	4,846,796	174,254
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	15,173	12,903	2,270
26	612	Rent from water property			
27	613	Interdepartmental rents			-
28	614	Other water revenues	29,344	7,678	21,666
29		Total other water revenues	44,517	20,581	23,936
30	501	Total operating revenues	5,065,567	4,867,377	198,190

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			٥	las	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	╽.	L		Current Year	Preceding Year	in [Brackets]
Νp.		(a)	ĮΔ	В	듸	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	L	ᆫ	Ц			
2		Operation	L	Ш	Ш			
3	701	Operation supervision and angineering	JΔ	В	Ц	(177,729)	(92,637)	(85,092)
4	701	Operation supervision, labor and expenses	<u>I</u> L		C			
5	702	Operation labor and expenses	Α	В		111	0	111
6	703	Miscellaneous expenses	Œ	[]	16	0	16
7	704	Purchased water	Α	В	С	1,547,384	1,592,324	(44,940)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	В	П	0	0	0
10	706	Maintenance of structures and facilities	╙		디			
11	707	Maintenance of structures and improvements	A	В	П	0	0	0
12	708	Maintenance of collect and impound reservoirs	A	Г	П	1,639	4,025	(2,386)
13	708	Maintenance of source of supply facilities	╓	В				
14	709	Maintenance of lake, river and other intakes	A		П	31	0	31
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	ĺΑ		П	226	68	158
17	712	Maintenance of supply mains	lΑ	Ī.,	П	788	5,098	(4,310)
18		Maintenance of other source of supply plant	A	В	П	0	0	0
19		Total source of supply expense				1,372,466	1,508,878	(136,412)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			<u>ر</u>	las	٠		,	Net Change During Year
			0.633			Amount	Amount	Show Decrease
Line	Acct.	Account	Н	П	П	Current Year	Preceding Year	In [Brackets]
No.		(a)	Α	В	С	(b)	(c)	, (q)
1		II. PUMPING EXPENSES						
2		Operation	L	Ш				
3	721	Operation supervision and engineering	Α	В		8,077	6,111	1,966
4	721	Operation supervision labor and expense	L		С			
5	722	Power production labor and expense	Α	Ц		0	0	0
6	722	Power production labor, expenses and fuel	L	В	Ц			
7	723	Fuel for power production	Α	Ц		0	0	
8	724	Pumping labor and expenses	Α	В		9,760	13,540	(3,780)
9	725	Miscellaneous expenses	A	L	Ц	1,243	17	1,226
10	726	Fuel or power purchased for pumping	A	В	С	170,602	175,819	(5,217)
11		Maintenance	L					
12	729	Maintenance supervision and engineering	Α	В		9,347	7,156	2,191
13	729	Maintenance of structures and equipment	L		С			
14	730	Maintenance of structures and improvements	Α	В		298	488	(190)
15	731	Maintenance of power production equipment	A	В		0	0	0
16	732	Maintenance of pumping equipment	Α	В		16,913	13,489	3,424
17	733	Maintenance of other pumping plant	Α	В		٥	0	0
18		Total pumping expenses				216,240	216,620	(380)
19		III. WATER TREATMENT EXPENSES						
20		Operation	L					
21	741	Operation supervision and engineering	Α	В		4,073	7,702	(3,629)
22	741	Operation supervision, labor and expenses		L	С			
23	742	Operation labor and expenses	Α			171,569	221,582	(50,013)
24	743	Miscellaneous expenses	Α	В		0	0	0
25	744	Chemicals and filtering materials	Α	В		96,141	107,391	(11,250)
26		Maintenance	Г					
27	746	Maintenance supervision and engineering	Α	В		104	0	104
28	746	Maintenance of structures and equipment			υ			
29	747	Maintenance of structures and improvements	A	В		14,518	10,874	3,644
30	748	Maintenance of water treatment equipment	A	В		31,039	28,098	2,941
31		Total water treatment expenses				317,444	375,647	(58,203)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Personder: should use the group of accounts applicable to its class.)

_	_				_	,		
			Ĺ	ia:	55	Amount	Amount	Net Change During Year Show Decrease
L,ine	Acci.	Account	Г	Г		Current Year	Preceding Year	in (Brackets)
No.		(a)	J۸	В	C	(b)	(c)	(4)
1		IV. TRANS, AND DIST, EXPENSES	I					
2		Operation		L		i		
3	751	Operation supervision and engineering	Α	8		5,531	4,141	1,390
4	751	Operation supervision, labor and expenses	I		O			
5	752	Storage tacilities expenses	Α	L		578	711	(133)
6	752	Operation labor and expenses	1	8				
7	753	Transmission and distribution lines expenses	Ā		Γ	3,631	6,483	(2,852)
6	754	Moter expenses	Α			32,547	22,672	9,675
9	755	Customer installations expenses	Ā	Γ		5,331	5,794	(463)
10	758	Miscellaneous expenses	A			33,067	39,929	(6,862)
11		Maintenance	Т					
12	758	Maintenance supervision and engineering	Α	В		217	0	217
13	758	Maintenance of structures and plant	L		С			
14	759	Maintenance of structures and Improvements	A	В		0	0	0
15	760	Maintenance of reservoirs and tanks	Α	Θ		1,152	836	316
16	761	Maintenance of trans, and distribution mains	Α	L		16,795	8,083	8,712
17	761	Maintenance of mains	L	В				
16	762	Maintenance of fire mains	Ā	Г		0	0	0
19	763	Maintenance of services	Α			34,399	26,791	7,609
8	763	Maintenance of other trans, and distribution plant		В				
21	764	Maintenance of meters	T۸	Ľ		8.842	9,905	(1,063)
22	785	Maintenance of hydrants	A			3,409	6,955	(3,546)
23	766	Maintenance of miscellaneous plant	Α			0	0	0
24		Total transmission and distribution expenses	Т	Γ	П	145,499	132,300	13,199

SCHEDULED 8-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Paspensed stood out for your of seconds appeads to to class)

Line No.	Acet.	Account (x)	F	ikas B	П	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
-		V. CUSTOMER ACCOUNT EXPENSES	L					
2		Operation	L					
	790	Trasterred Customer Expenses	Ш			42,382	43,376	(994)
3	771	Supervision	٨	В		29,473	32,655	(3,382)
4	771	Superv., meter road., other customer acct expenses	L		С			
5	772	Mater reading expenses	Α	В		70,434	61,250	9,184
-6	773	Customer records and collection expenses	A			20,922	22,276	(1,354)
	773	Customer records and accounts expenses	L	В				
8	774	Miscellaneous customer accounts expenses	٨			0	0	0
9	775	Uncollectible accounts	Α	В	С	31,824	37,028	(5,204)
10		Total customer account expenses	L			195,035	198,785	(1,750)
11	L	VI. BALES EXPENSES						
12		Operation	L					
13	761	Supervision	A	8		0	0	0
14	781	Sales expenses	L		С			
15	782	Demonstrating and seiling expenses	Α			0	0	0
16	763	Advertising exponses	Α			195	1,408	(1,213)
17	784	Miscellaneous sales expensos	Α			0	0	D
t8	785	Merchandising, jobbing and contract work	Α			0	٥	0
18		Total sales expenses	L			195	1,408	(1,213)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) (Perpodent should use the group of expense spokesh is in them)

			Ţ	ilas	33	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acci.	Account (a)	_	В	¢	Current Year (b)	Preceding Year (c)	in [Brackete] (d)
1		VIL ADMIN, AND GENERAL EXPENSES	T	Г				
2		Operation	JC					
	790	Allocation of A&G Expenses	I			512,771	521,978	(9,207)
3	791	Administrative and general salaries	A	8	C	4,596	4,018	580
4	792	Office supplies and other expenses	⊿	8	C	43,464	37,698	5,768
5	793	Property insurance	A		П	٠٥	0	0
6	793	Property insurance, injuries and damages		8	C			
7	794	injuries and damages	A	Ι		0	0	c
8	785	Employees' pensions and benefits	Α	9	С	5,991	7,429	(1,438)
9	796	Franchise requirements	A	Ð	C	25,966	22,636	3,330
10	797	Regulatory commission expenses	A	В	C	7,854	3,259	4,595
11	798	Outside services employed	J۸			39,183	11,799	27,384
12	798	Miscellaneous other general expenses		Ð				
13	798	Miscellaneous other general operation expenses	L		c			
14	799	Miscellaneous general expenses	A			626	725	(99)
15		Maintenance	1		\Box			
16	805	Maintenance of general plant	A	В	С	16,272	20,475	(4,203)
17		Total administrative and general expenses	L	L		656,723	630,015	26,708
18		VIII. MISCELLANEOUS	L					
19	811	Rents	Α	В	С	32,826	24,155	8,471
20	812	Administrative expenses transferred - Cr.	Α	В	c	0	o	0
21	813	Duplicate charges - Cr.	Α	В	С	0	0	0
22		Total miscellaneous	\mathbf{I}	Ľ	L	32,626	24,155	8,471
23		Total operating expenses	Т	Γ	ΙП	2,935,228	3.085,808	(149,580)

SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)		(Account 507)	(Account 321)	(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	94,462	94,462			
2	State corporation franchise tax	74,501	74,501			
3	State unemployment insurance tax	1,051	1,051			
4	Other state and local taxes	60,463	60,463			
5	Federal unemployment insurance tax	317	317			
6	Federal insurance contributions act	26,688	26,688			
7	Other federal taxes	-	-			
8	Federal income tax	166,181	166,181			
9	Pump tax		-			
10						
11						
12						
13					-	
14						
15						
16						
17	Totals	423,663	423,663	_	-	-

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	ST	REAMS		FLOW IN .	, ,		(Unit) ²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4									"None"
5									
6									
7									
8	7500	WELL	S				ping	Annual	
9						Сар	acity	Quantities	Remarks
10	At Plant				³ Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water		(Unit) ²	_CCF_ (Unit)2	
12	*Refer to Attached Sch	edule"							
13									
14									
15									
16									
17	-				FLOW II			Annual	_
18	TUNNELS	AND SPRINGS			(Unit	t)°		Quantities	Remarks
19		T						Used	
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²	
21									
22		-							
23		+							
25		+							
26		1		L					<u> </u>
			Durcha	sed Wate	e for Da	مام			
27 28			Purcha	iseu wale	i ioi me	sale			
29	Purchased from			• •					
30	Annual quantities purch	nased			(Unit cho	sen) 2		'REFER T	O COMPANY
31			•		,			SCHEDUL	
32				•					·

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Type	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gellons per day, or in the miner's Inch. Please be careful to state the unit used. ³ Average depth to water surface below ground surface.

	_)	
\ !			
- V - U	1)	
ב כ			
Ì)	

Region I Plant Facility Index February 23, 2006 Wells

								Wells					Pumps			
System	Major	Year	Base	#ES	Status	ns	qtdaQ	Casing	Pump		Pump	Energy		Size Design Design	Design	Remarks
	Facility	Built	Built Elev.	No.	Inactive	Active	8	Diam (in) Setting	Setting	2006 (CCF)	Туре	Туре	(HP)	Flow (gpm) Head (ft)	Head (ft)	
BAY POINT			_													
	Hill Street No.1 02N01W15G01M	1993	105.0	1993 105.0 Well No. 1		Active	250	10	150?	62,536	DWT	Elec	30	310	234	Well to Hill Street reservoirs @ HSTP. New pump/motor in 1997.
	Hill Street No.2 02N01W15B01	1995	165.0	1995, 165.0 Well No. 2		Active	909	9	375	27,358	sue	Elec	15	88	415	Pumps into Hill St reservoirs @ res. site. New pump/motor in 1999.
	Chadwick No. 3 0710002-006	1993	1993 104.0	Well No.3		Active	300	8		27,648	SUB	Elec.	\$	45	235	Well to system. Replacement pump/motor in 2003.
			1	3	0	r				117,542	subtotal		wells	443		

			G	OLDE	N STA	TE W	ATER	COM	PAN	7	····
						on i Plant Fa	cility inde				
						February 23					
						Booste	rs	1	<u> </u>		
		-				+ 1			1	-	
	1					 		Pumps	1	-	Ĭ
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
	Facility	Built	€lev.	No.		Туре	Туре	(HP)	Flow (gpm)	Head (ft)	
BAY POINT			l .			1 1	-		<u> </u>	<u> </u>	
• • • • • • • • • • • • • • • • • • • •	Hill St. WTP										
		1987	107.0	Booster A	Active	VT]	Elec	75	1,100	180	
		1987	107.0	Booster B	Active	VT	Elec	75	1,100	180	
		1987	107.0	Booster C	Active	VT :	Elec	75	800	180	new bowts installed summer 97 -to imaximize TP & well use
		1990	107.0	Booster D	Active	VT	Elec	50	1,200	180	
	Chadwick										
		1989	107.0	Booster A	Active	End Suction	Elec	5	125	80	Boosts from Hill St. Zone to Medison Zone.
		1989	107.0	Booster B	Active	End Suction	Elec	5	125	80	Upgraded pumps/motors installed in 1994.
	Evora										
	<u> </u>	1994	393,0	Booster A	Active	VT	Elec	50	675	115	Boosters pump from Evora reservoir to Skyline reservoir.
		1994	393,0	Booster B	Active	VT	Elec	50	675	115	
	Mota								-		Boosts water from Hill St. gradient to
	į.	1984	133,0	Booster A	Active	Vī	Elec	20	250	226	Evora Reservoir.
		1984	133.0	Booster B	Active	Vî .	Elec	20	250	226	
		1990	133.0	Booster C	Active	Vī	Elec	30	300	226	
	Marcia	_				+			ļ		
		1988	137.0	Booster A	Active	Horizon End Suction	Elec	2	25		Boosts water from Hill St. Gradient to Increase pressure in Marcia Gradient.
	Pacifica	1				1			· 		
		2000	62.0	Booster A	Active	VT	Elec	50	650	220	Boosts water from Hill St. Gradient to Evora Reservoir.
		2006	62.0	Booste B	Active	VT	Elec	50	650	220	Boosts water from Hill St. Gradient to Evora Reservoir.
-	Port Chicago										
		1998		Booster A	Active		Elec				Interconnection w/ CCWD
		1999		Booster B	Active		Elec				
						subtotel	16	boosters	7,926		

	C	lO:	DFN	STAT	F WAT	ER CO	MP	ΔΝΥ	
					Plant Facilit		<u> </u>	/ 11 1 1	
					ruary 23, 20				
					Reservoirs				•
									T
					-	1			
		ΠÌ				i i	Tanks		
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	
BAY POINT						i i	-		1
	Evora								
		1985	393.5	Reservoir 1	Active	0.40	Weld	Steel	Reservoirs float on the Evora Resv Gradient.
		1990	393.5	Reservoir 2	Active	0.50	Weld	Steel	
	Hill Street Treatment Plant								
		pre- 1964	187,0	Reservoir 1	Active	0.13	Weld	Steel	Boosters pump from sed basin thro filters to reservoir, that only acts as clearwell. Reservoir has baffles inst
		pre- 1964	181.3	Reservoir 2	Active	0.50	Weld	Steel	Floats on Hill Street Zone
		1989	171.0	Reservoir 3	Active	1,00	Weld	Steel	Floats on Hill Street Zone
	Madison		239.0	Reservoir	Active	0.52		Concrete	Floats on Madison Zone,
····	Skyline	1994	495.0	Reservoir	Active	1.00	Weld	Steel	Floats on Skyline Zone.
	1				subtotal	4.05	7		

1:01 PM 2/13/2007 Page 2 of 7

SCHEDULE D-3 Description of Transmission and Distribution Facilities

			A. Le	ngth of Ditches, FI	umes and Lined C	onduits in Miles fo	r Various Capacitie	8		
Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line							Ī			
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume									
3	Lined conduit									
4		Tatala								
5		Totals		<u></u>			l			
			A jength o	f Ditches Elumes	and Lined Conduit	e in Miles for Vario	us Capacitles (Con	oludod)		
			A. Longaro			-		crousu)		
				Capacities in Cui	oic Feet Per Secon	or Miner's Inches	(state which)			
Line							I			Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit							i		
10		Totals								
		TORAIS								
<u> </u>			B. Fo	otages of Pine by	Inside Olameters i	n Inches - Not Inch	ding Service Pipin	0		
_			2.10		Distributoro I		CO. FIGO 1 Ipili	a		
Line										1
No.				1 1/2	2	2 1/2	з !	4	5	6
	Cest Iron		· · · · · · · · · · · · · · · · · · ·		_					
12	Ductile Iron (cement lined)							110		60
13	Concrete									
	Copper									
	Riveted Steel									
	Standard Steel									121
	Screw or Welded Casing							·		
	Cement - Asbestos Welded Steel							3,863		44,769
	Polyvinylchloride						40	110		707
	Other - Plastic						40	73B		727 744
22	Critica - Cigotile	Totals					40	4,821		46,421
		, بالمان					701	7,061		40,421
			B. Footages	of Pipe by Inside I	Diameters in Inche	s - Not Including S	ervice Piping - (Cor	ncluded)		
										
7						·	I	Other	Sizes	
Line		ľ						(Specify	Sizes)	Total
No.		8	10	12	14	16	20	24	30	All Sizes
	Cast Iron	130								130
	Ductile Iron (cement lined	7,279	501	5,133		5,090				18,173
	Concrete									-
	Copper Riveted Steel		·····					· · · · · · · · · · · · · · · · · · ·		•
	Standard Steel	429	319			126		120		1,115
	Screw or Welded Casing	420	318			120		120		1,115
	Cement - Asbestos	45,306	7,094							101,032
	Welded Steel	-0,000 l	,,334							101,032
	Polyvinylchloride	25,583	24	11,604		899				38,987
33	Other - Plastic	4,215	2,664	8,866						17,227
			,					1	(6.440)	
	Unclassified								(6,419)	(6,419)

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	4,861	4,842			
Industrial	7	7			
Public authorities	15	15			
Irrigation	44	44			
Other (specify)			· <u>-</u>	<u> </u>	
Subtotal	4,927	4,908	-	-	
Private fire connections			31	30	
Public fire hydrants					
Total	4,927	4,908	31	30	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	4,939	4,962
3/4 - in		
1 - in	66	59
1 1/2 - in	13	12
2 - in	110	92
3 - in	29	35
4 - in	4	2
6 - in	8	2
8 - in	3	1
Other	9	. 8
Total	5,181	5,173

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair	Prescribed
В.	Number of Meters in Service Since L 1. Ten years or less	ast Test
	2. More than 10, but less	
	than 15 years	
	o. More than 10 years	

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in __CCF_____(Unit Chosen)1

Classification							······································	
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	53,223	50,329	46,821	51,978	58,142	86,060	102,555	449,108
Industrial	16,679	15,673	13,851	13,110	15,129	17,805	20,464	112,711
Public authorities	635	673	607	682	1,019	2,360	4,368	10,344
Irrigation	328	475	508	332	2,646	6,942	8,382	19,613
Other (specify)								-
Total	70,865	67,150	61,787	66,102	76,936	113,167	135,769	- 591,776
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	92,953	95,201	77,312	67,155	52,892	385,513	834,621	878,912
Industrial	15,927	18,251	16,532	17,497	15,152	83,359	196,070	173,208
Public authorities	4,426	3,059	2,972	1,669	731	12,857	23,201	42,131
Irrigatio n	8,108	8,761	6,561	4,201	963	28,594	48,207	30,667
Other (specify)						-	-	•
Total	121,414	125,272	103,377	90,522	69,738	510,323	1,102,099	1,124,918

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Total population served	19,752
-----------------------	-------------------------	--------

Date

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	1,770
100.3	Construction work in progress \$	243,213
241	Advances for construction\$	3,248,695
265	Contributions in aid of construction \$	2,117,041

SIGNATURE

District Management

Name of District Manager Paul T. Schubert	Telephone: (925) 458-2090
Address 53-B Manor Drive, Baypoint,	CA 94565
This report sets forth book or allocat pertaining to the Baypoint district for the period from January 1	
	Gignature Signature
	Controller
	5/8/07

INDEX

	PAGE
Acres Irrigated	12
Advances for construction	4
Balances in selected balance sheet accounts	16
Construction work in progress	12
Contributions in aid of construction	12
Depreciation and amortization reserves	6 - 7
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	9 - 10
Operating revenues	8
Population served	15
Rate Base	4
Service connections, active	14
Signature	16
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2 & 3