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2007 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:	Bay Point	Location:	Pittsburg,	Contra Costa
			(TOWN OR CITY)	(COUNTY)

(NAME OF CORPORATION)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

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Line	Acct	Title of Account	Balance	Additions During Year	1	Other Debits	Balance
No.	ACCI	(a)	(b)	(c)	During Year (d)	or (Credits) (e)	End of Year (f)
1		I. INTANGIBLE PLANT	(5)	(0)	(u)	(6)	(1)
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	900	0		0	900
4	303	Other intangible plant	417,540	0	0	0	417,540
5		Total intangible plant	418,439	0	0	0	418,439
_6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	19,146	0	0	0	19,146
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0	0	ő	0	0
12	312	Collecting and impounding reservoirs	0	0	, 0	0	. 0
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	361,397		0	0	361,397
16	316	Supply mains	16,678	0	0	0	16,678
17	317	Other source of supply plant	0	0	0	0	_ 0
18		Total source of supply plant	378,075	0	0	0	378,075
19		<u> </u>					
20		IV. PUMPING PLANT					
21	321	Structures and improvements	370,827	0	0	0	370,827
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	2,821,005	13,234	(1,000)	0	2,833,239
25	325	Other pumping plant	249,201	0	0	0	249,201
26		Total pumping plant	3,441,033	13,234	(1,000)	0	3,453,267
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	959,850	0	0	0	959,850
30	332	Water treatment equipment	1,986,156	12,745	0	0	1,998,900
31		Total water treatment plant	2,946,006	12,745	0	0	2,958,751

SCHEDULE A-1a Utility Plant in Service (Concluded)

	ī	1	Balance	Additions		Other Debite	
Line	Acct	Title of Account	Beg of Year	Additions During Year	Retirements During Year	Other Debits or (Credits)	Balance End of Year
No.	1	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST, PLANT	\\\		(+)	(5)	·····
2	341	Structures and improvements	0	0	0.	0	0
3	342	Reservoirs and tanks	1,453,417	35,814	(10,000)	0	1,479,230
4	343	Transmission and distribution mains	8,423,286	235,638	(737)	0	8,658,188
5	344	Fire mains	0	0	0	0	0,000,100
6	345	Services	4,612,343	387,684	(10,455)	0	4,989,572
7	346	Meters	820,864	13,247	(2,771)	0	831,340
8	347	Meter installations	0	0	0	ō	0
9	348	Hydrants	954,737	45.053	0	0	999,790
10	349	Other transmission and distribution plant	133,326	2,956	0	0	136,282
11		Total transmission and distribution plant	16,397,973	720,392	(23,963)	o	17,094,403
12			, ,	, ,	, , , , , , , , , , , , , , , , , , , ,		,
13		VII. GENERAL PLANT					
14	371	Structures and improvements	32,376	0	0	o	32,376
15	372	Office furniture and equipment	79,057	0	0	0	79,057
16	373	Transportation equipment	156,392	0	0		156,392
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	18,457	0	0	0	18,457
19	376	Communication equipment	12,575	0	0	0	12,575
20	377	Power operated equipment	18,103	0	0	0	18,103
21	378	Tools, shop and garage equipment	42,121	0	0	0	42,121
22	379	Other general plant	0	0	0	0	0
23		Total general plant	359,081	0	0	0	359,081
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	0	0	0	0	0
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	0	0	0	0	0
30		Total utility plant in service	23,959,753	746,371	(24,963)	0	24,681,161

SCHEDULE A-1d DISTRICT RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			· ·
2					
3		Utility Plant			
4		Plant in Service		24,681,161	23,959,753
5		Construction Work in Progress		147,169	243,213
6		General Office Prorate		746,983	746,983
7 8		Total Gross Plant (Line 4 + Line 5 + Line 6)		25,575,313	24,949,949
9	-	Less Accumulated Depreciation			
10		Plant in Service		8,185,515	7,438,292
11		General Office Prorate		0,100,010	7,700,202
12		Total Accumulated Depreciation (Line 10 + Line 11)		8,185,515	7,438,292
13				-,,	.,,
14		Less Other Reserves			
15		Deferred Income Taxes		1667453	1,666,617
16		Deferred Investment Tax Credit		69,988	72,688
17		Other Reserves		· <u></u>	
18_		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,737,441	1,739,305
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		2,147,889	2,117,041
22		Advances for Construction		3,220,817	3,248,695
23		Other Tatal Adjustments (Line 21 - Line 22 - Line 22)		5 000 70c	E 000 700
24 25		Total Adjustments (Line 21 + Line 22 + Line 23)		5,368,706	5,365,736
26		Add Materials and Supplies		1,812	1,770
27		Add Materials and Supplies		1,012	1,770
28		Add Working Cash (From Schedule A-1d(2))		(35,600)	(35,600)
29		Add General Office, Regions, District office, CSA allocation		445,816	550,762
30		TOTAL DISTRICT RATE BASE		10,695,680	10,923,548
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ Lin			
32					
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Working Cash Calculation								
	Schedule Balance Balance										
Line		Title of Account	Page No.	End-of-Year	Beginning of Year						
No.	Acct.	(a)	(b)	(c)	(ď)						
1		Working Cash	 ``	1=/	Υ-7						
2		Transfer of the second	+								
3		Determination of Operational Cash Requirement	 								
4		1 Operation Expenses Evel Texas Dept. 9 Heart	+								
		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	 								
5		2.Purchased Power & Commodity for Resale*	ļ								
6		3.Meter Revenues: Bimonthly Billing	ļ								
7		4.Other Revenues: Flat Rate Monthly Billing									
8		5.Total Revenues (3 + 4)	1	_							
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)									
10		7. 5/24 x Line 1 x (100% - Line 6)									
11		8. 1/24 x Line 1 x Line 6									
12		9. 1/12 x Line 2									
13		10.Operational Cash Requirement (7 + 8 - 9)	*Soc attac	hed schedule							
14		10. Operational Cash Requirement (7 + 6 - 9)	See allac	ilea scriedule							
15											
12	-		_								
		* Electtric power, gas or other fuel purchased for									
		pumping and/or purchased commodity for resale billed	1								
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16		after receipt (metered).	_								
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GOLDEN STATE WATER COMPANY Bay Point Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF			AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's) [DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	1,759.8	33.3	58,600.1
2	72600	POWER FOR PUMPING	205.7	40.9	8,414.3
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	111.1	28.0	3,111,8
5	77300	COMMON CUSTOMER ACCOUNT	41.0	2.6	108.6
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	18.1	0.0	0.0
8	78000	OPERATION LABOR	306.4	12.5	3,830.0
9	78100	ALL OTHER OPERATION EXPENSES	214.7	49.7	10,670.6
10	78700	MAINTENANCE LABOR	70.0	12.5	875.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	110.7	68.0	7,529,4
12	79200	OFFICE SUPPLIES AND EXPENSE	45.9	(71.7)	(3,292.2)
13	79300	PROPERTY INSURANCE	0.0	` o .o´	0.0
14	79400	INJURIES AND DAMAGES	0.0	0.0	0.0
15	79500	PENSIONS AND BENEFITS	6.1	(168.0)	(1,024.8)
16	79600	BUSINESS MEALS	0.7	(149.0)	(104.8)
17	79700	REGULATORY COMMISSION	22.0	10.0	220.3
18	79800	OUTSIDE SERVICES	25.0	51.0	1,275.0
19	79900	MISCELLANEOUS	1.1	28.0	31.7
20	79910	ALLOCATED GENERAL OFFICE	454.0	2.6	1,201,4
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	34.4	18.6	639.8
22	81100	RENT	29.1	(18.3)	(533.2)
23	81500	A&G LABOR	43.6	12.5	545.0
24	50300	DEPRECIATION AND AMORTIZATION	747.2	0.0	0.0
25	50710	PROPERTY TAXES	100.3	40.0	4.011.3
26	50720	PAYROLL TAXES	33.8	4.0	135.3
27	50730	LOCAL TAXES	73.1	263.0	19,217.0
28		STATE INCOME TAX	84.8	96.0	8,139.6
29		FEDERAL INCOME TAX	380.1	106.0	40,289.5
		TEDELOCE MODINE 1700	300.1	100.0	40,209.5
30		TOTAL OPERATING EXPENSES	4,918.8		163,890,8
31		CPUC FEE (1.4% OF REVENUE)	85.4	90.0	7,688.9
		The state of the s		55.5	7,000.3
32		TOTAL	5,004.3		171,579.7
					33.32
33		AVERAGE LAG			

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	31.17 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.32 days
36	(3) Excess of Collection Lag over Payment Lag	-2.15 days
37	(4) Total of Expenses, Taxes and Depreciation	\$5,004.3
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$13.7
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$29.5)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
i l		1	Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	7,378,352	59,941		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	678,862	13140		
4	(b) Charged to Account 265	52,147			
5	(c) Charged to Clearing Accounts	28,038			
6	(d) Salvage recovered				
7	(e) All other credits1'				
8	Total credits	759,047	13,140		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	24,963			
11	(b) Cost of removal				
12	(c) All other debits."				i
13	Total debits	24,963	0		
14	Balance in reserve at end of year	8,112,436	73,081		
15	State method of determining depreciation c	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Retui	m for the year - \$ N	OT AVAILABLE BY	DISTRICT
19	1/ Indicate the nature of these items and sh	ow the accounts affect	ed by the contra entrie	S.	
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

11 '	Acct.	DEPRECIABLE PLANT	Balance Beginning of Year	Credits to Reserve During Year Excl. Salvage		Salvage and Cost of Removal Net (Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1	244	I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	0		ļ	L	<u> </u>
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0			L	0
5	314	Springs and tunnels	0	/32 222		<u> </u>	0
6	315	Wells	(95,746)	(12,505)		<u> </u>	(108,251)
7	316	Supply mains	(4,523)	(364)			(4,887)
8	317	Other source of supply plant	0				
9		Total source of supply plant	(100,269)	(12,869)	. 0		(113,138)
10	$ \rightarrow $						
11		II. PUMPING PLANT					
12	321	Structures and Improvements	(104,049)	(9,197)			(113,246)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(1,210,363)	(102,685)			(1,312,048)
16	325	Other pumping plant	(75,682)	(6,978)			(82,660)
17	i	Total pumping plant	(1,390,094)	(118,860)	1,000	[0]	(1,507,954)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(306,441)	(27,740)			(334,181)
21	332	Water treatment equipment	(1,277,906)	(135,456)			(1,413,362)
22		Total water treatment plant	(1,584,347)	(163,196)	0	0	(1,747,543)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance End of Year (f)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					
3_	342	Reservoirs and tanks	(485,891)	(37,934)	10,000		(513,825)
4	343	Transmission and distribution mains	(1,919,298)	(179,416)	737		(2,097,977)
5	344	Fire mains	O.				0
6	345	Services	(1,079,014)	(141,599)	10,455		(1,210,158)
7	346	Meters	(302,761)	(43,259)	. 2,771		(343,249)
8	347	Meter installations	0				0
9	348	Hydrants	(288,094)	(19,858)			(307,952)
10	349	Other transmission and distribution plant	(46,623)	(4,386)			(51,009)
11		Total trans, and distrubtion plant	(4,121,681)	(426,452)	23,963	0	(4,524,170)
12							,
13		V. GENERAL PLANT					
14	371	Structures and improvements	(8,729)	(813)			(9,542)
15	372	Office furniture and equipment	(36,146)	(6,064)			(42,210)
16	373	Transportation equipment	(86,065)	(26,962)			(113,027)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	5,945	(382)			5,563
19	376	Communication equipment	(10,727)	(1,848)			(12,575)
20	377	Power operated equipment	(18,706)				(18,706)
21	378	Tools, shop and garage equipment	(27,533)	(1,601)			(29,134)
22	379	Other general plant	0				O
23	390	Other tangible property	0				0
24	391	Water plant purchased	0				0
25		Total general plant	(181,961)	(37,670)	. 0	0	(219,631)
26		TOTAL	(7,378,352)	(759,047)	24,963	Ö	(8,112,436)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1	ļ	I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3_	ļ	601.1 Commercial sales	4,381,777	4,086,307	295,470
4		601.2 Industrial sales	695,068	614,884	80,184
5		601.3 Sales to public authorities	125,329	106,248	19,081
6		Sub-total	5,202,174	4,807,439	394,735
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		•
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities	•		
11		Sub-total		-	·
12	603	Sales to irrigation customers			
13		603.1 Metered sales	210,970	200,632	10,338
14		603.2 Unmetered sales	•		
15		Sub-total	210,970	200,632	10,338
16	604	Private fire protection service	13,798	12,979	819
17	605	Public fire protection service	-		-
18	606	Sales to other water utilities for resale			<u>.</u>
19	607	Sales to governmental agencies by contracts	•		-
20	608	Interdepartmental sales	-		-
21	609	Other sales or service			
22		Sub-total	13,798	12,979	819
23		Total water service revenues	5,426,943	5,021,050	405,893
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	16,258	15,173	1,085
26	612	Rent from water property	-		-
27	613	Interdepartmental rents	_		-
28	614	Other water revenues	4,618	29,344	(24,726)
29		Total other water revenues	20,876	44,517	(23,642)
30	501	Total operating revenues	5,447,818	5,065,567	382,251

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

	_		í	Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	I.	L		Current Year	Preceding Year	in [Brackets]
No.	ļ	(a)	Α	В	ഥ	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	┺	ᆫ	Ц			
2		Operation	L				_	
3		Operation supervision and engineering	Α	В		126,378	(177,729)	304,107
4	701	Operation supervision, labor and expenses	Ľ	Ε	Ü			
5	702	Operation labor and expenses	Α	В		141	111	30
6	703	Miscellaneous expenses	Α		П	22	16	6
7	704	Purchased water	A	В	C	1,664,720	1,547,384	117,336
8		Maintenance	Г		П			
9	706	Maintenance supervision and engineering	Α	В	П	0	0	0
10	706	Maintenance of structures and facilities	Г		디	0		
1	707	Maintenance of structures and improvements	Α	В	П	0	0	0
12	708	Maintenance of collect and impound reservoirs	Α	П	П	10,548	1,639	8,909
13	708	Maintenance of source of supply facilities	Г	В	П			
14	709	Maintenance of lake, river and other intakes	A		\neg	Ō	31	(31)
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	Α			687	226	461
17	712	Maintenance of supply mains	Α			2,372	788	1,584
18	713	Maintenance of other source of supply plant	Α	В		0	٠ 0	0
19		Total source of supply expense				1,804,868	1,372,466	432,402

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

Line	Acct.	Account			is	Amount Current Year	Amount Current Year	Net Change During Year Show Decrease in [Brackets]
No.	, 00:	(a)	ľ	В	С		(b)	(d)
1		II. PUMPING EXPENSES	Γ					
2		Operation						
3	721	Operation supervision and engineering	Ā	В		10,633	8,077	2,556
4	721	Operation supervision labor and expense	L	L	С			
5	722	Power production labor and expense	A			o	0	0
6	722	Power production labor, expenses and fuel	L	В		0		
7	723	Fuel for power production	Α		Ц	0	0	0
8	724	Pumping labor and expenses	Δ	В		9,342	9,760	(418)
9	725	Miscellaneous expenses	Α	L		320	1,243	(923)
10	726	Fuel or power purchased for pumping	Α	В	С	177,929	170,602	7,327
11		Maintenance	L	L	Ш			
12	729	Maintenance supervision and engineering	Δ	В		5,382	9,347	(3,965)
13	729	Maintenance of structures and equipment	L		С			
14	730	Maintenance of structures and improvements	A	В		185	298	(113)
15	731	Maintenance of power production equipment	<u>A</u>	В	Ц	0	0	0
16	732	Maintenance of pumping equipment	Α	В		18,350	16,913	1,437
17	733	Maintenance of other pumping plant	Α	В	Ш	0	0	0
18		Total pumping expenses	L		Ц	222,142	216,240	5,902
19		III. WATER TREATMENT EXPENSES	L	Ш	Ш			
20		Operation	L					
21	741	Operation supervision and engineering	Α	В		9,580	4,073	5,507
22	741	Operation supervision, labor and expenses	L		С			
23	742	Operation labor and expenses	Α		Ш	183,064	171,569	11,495
24	743	Miscellaneous expenses	Α	В		0	0	_
25	744	Chemicals and filtering materials	Α	В		105,341	96,141	9,200
26		Maintenance	L					
27	746	Maintenance supervision and engineering	Α	В		2,560	104	2,456
28	746	Maintenance of structures and equipment		\bigsqcup	С			
29	747	Maintenance of structures and improvements	Α	В		15,745	14,518	1,227
30	748	Maintenance of water treatment equipment	Α	В		30,566	31,039	(473)
31	I	Total water treatment expenses				346,856	317,444	29,412

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Associate study on the party of capture application is a distri-

			7	24	11	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Г	Ţ	П	Current Year	Preceding Year	in (Brackets)
Mq.		(a)	^	18	c	(b)	(c)	(d)
1		IV. TRANS. AND DIST, EXPENSES	┸	L	Ш			
2		Operation	_1_	L	Ш			
.3	751	Operation supervision and engineering	_]∧	B	\Box	6,541	5,531	1,010
4	751	Operation supervision, labor and expenses	\mathbf{I}	Ι.	C			
5.	752	Storage facilities expenses	┰	Γ	П	283	578	(295)
6	752	Operation (abor and expenses	Т	В	Ï			
7	753	Transmission and distribution lines expenses		Γ		4,331	3,631	700
8	754	Meter expenses		Г		35,772	32,547	3,225
9	755	Customer installations expenses	٦,	Γ		4,499	5,331	(832)
10	756	Miscellaneous expenses	A	Г	П	31,309	33,067	(1,758)
11		Maintenance	Т	Г	П	•		
12	758	Maintenance supervision and engineering	Ţ	В	П	2,130	217	1,913
13	758	Maintenance of structures and plant	Т	Γ	С			
14	759	Maintenance of structures and Improvements	Α	В	П	٥	0	0
15	760	Maintenance of reservoirs and tanks	A	В	П	1,893	1,152	741
16	761	Maintenance of trans, and distribution mains	ᅚ	Γ	Π	47,589	16,795	30,794
17	761	Maintenance of mains	7	Б	П			
18	762	Maintenance of fire mains	1	Г	П	0	0	a
19	763	Maintenance of services	7	Γ	П	17,744	34,399	(16,655)
20	763	Maintenance of other trans, and distribution plant	T	в	П			(10,000)
21		Maintenance of meters	1	Г	П	6,599	8,842	(2,243)
22	765	Maintenance of hydrants	┰	Г	П	16,258	3,409	12.849
23	766	Maintenance of miscellaneous plant	A	Γ		0	0	0
24		Total transmission and distribution expenses	T	Г	П	174,949	145,499	29.450

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) Properties World use the phony of columns applicable to bit close)

			Į	>=	4	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account	Г.			Current Year	Current Year	in [Brackets]
NO.	\vdash	(a)	 ^	8	ч	(6)	(b)	(d)
2		V. CUSTOMER ACCOUNT EXPENSES	╂	┝	Н			
-		Operation	╄	-	Н			
_		Trasferred Customer Expenses	+	-	Н	43,447	42,352	1,065
3		Supervision	-1^	В	_	30,974	29,473	1,501
4		Superv., mater read., other customer acci expenses	+	Ļ	¢			
. 5		Mater reading expenses	-14	B	Н	79,809	70,434	9,375
-6.		Customer records and collection expenses	14	Ļ	Ц	15,605	20,922	(5,317)
. 7	773	Customer records and accounts expenses	L	<u> 1</u>	L			
8	774	Miscellaneous customer accounts expenses	۸	L.		_	0	0
9	775	Uncollectible accounts	A	Ð	С	24,419	31,824	(7,405)
10		Total customer account expenses				194,254	195,035	(781)
11		VI. SALES EXPENSES	Г					
12		Operation	Τ.	Γ				
13	781	Supervision	Ī	₿	7		0	Ö
14	78t Ì	Sales expenses	T	Г	c			
15	782	Demonstrating and selling expenses	ҡ	_	П	0	0	0
16		Advertising expenses	Ī۸		П	0	195	(195)
17		Miscellaneous sales expenses	k		П	0	0	0
18		Merchandising, jobbing and contract work	ĪĀ	П	П	0	0	0
19		Total sales expenses	T	П	╗	0	195	(195)

SCHEDULED B-2 Operating Expenses - Class A, 8, and C Water Utilities (concluded) Proposed dead on the proof occurs uplicate to be dead.

			-	>=	23	Amount	Amount	Net Change Ouring Year Show Decrease
Line No.	Acet.	Account (a)	_		c	Current Year (b)	Current Year (b)	in [Brackets] (d)
1		VII. ADMIN. AND GENERAL EXPENSES		Γ	П			
2	L	Operation		Г				•
	790	Allocation of A&G Expenses		Г	П	475,293	512,771	(37,47
3	791	Administrative and general salaries	A	В	С	2,528	4,596	(2,06
4	792	Office supplies and other expenses	Ā	В	С	54,097	43,464	10,633
5	793	Property insurance	A	į		0	0	
6	793	Property insurance, injuries and damages	Т	8	С			
7	794	Injuries and damages	Ā	F	Γ	47,586	٥	47,58
в	795	Employees' pensions and benefits	A	8	0	114,203	5,991	108,21
9	796	Franchise requirements		8	0	20,875	25,966	(5,09
10	797	Regulatory commission expenses	_[^	B	C	8,123	7,854	269
11	798	Outside services employed				81,027	39,183	41,844
12	798	Miscellaneous other general expenses	П	В				
13	798	Miscellaneous other general operation expenses		L	C			
14 -	799	Miscellaneous general expenses		Г	Ĺ	750	626	124
15	<u> </u>	Maintenance						
16	805	Maintenance of general plant		В	O	10,441	16,272	(5,831
17		Total administrative and general expenses				814,923	656,723	158,200
18		VIII. MISCELLANEOUS						_
19	811	Rents	A	В	C	29,138	32,626	(3,488
20	812	Administrative expenses transferred - Cr.	A	В	C	0	. 0	
21	813	Duplicate charges - Cr.	A	Θ	¢	0	0	
22		Total miscellaneous	Ш			29,138	32,626	(3,484
23		Total operating expenses	Т	Г		3.587.131	2,936,228	650 901

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	102,514	102,514			-
2	State corporation franchise tax	70,968	70,968			
3	State unemployment insurance tax	1,540	1,540			
4	Other state and local taxes	69,596	69,596			
5	Federal unemployment insurance tax	453	453			
6	Federal insurance contributions act	27,201	27,201			
7	Other federal taxes	•	<u>-</u>			
8	Federal income tax	285,424	285,424			
9	Pump tax	-	_			
10						
11						
12						
13						
14						
15						
16	<u></u>					
17	Totals	557,696	557,696		-	-

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STI	REAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1 2	Diverted Into 1	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4									"None"
5									
6									
7									
8		WELL	S			Pum	ping	Annual	
9		Quantities	Remarks						
10	At Plant				³ Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions		(Unit)2	_CCF_ (Unit) ²	
	Refer to Attached Sche	dule"							- 11-11
13								·	
14									
15									<u></u>
16									
17					FLOW IN	1		Annual	
18	TUNNELS A	AND SPRINGS			(Unit) ²	- 1	Quantities	Remarks
19								Used	
20	Designation	Location	Number	Махіп	um	Mini	mum	(Unit) ²	
21									
22									
23									
24									
25									
26									
27			Purcha	sed Wate	r for Re	sale			
28									
	Purchased from								
30	Annual quantities purcha	sed			(Unit chos	sen) 2		"REFER TO	COMPANY
31					,			SCHEDULI	
32							-		

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete		- - -	
43	Earth			
44	Wood		*	
45	Steel			
	Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,580 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

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iant Facility Index Region: I District: Northern CSA: Bay Point System: Bay Point

Γ		1				ė.	ė,			Τ		び	Û	5	ĭ		รั	Τ				T	T_	Т					Г			-
		Remarks	Well to system	Boosts from Hill St. Zone to Madison Zone.	Boosts from Hill St. Zone to Madison Zone.,	Boosts from Evora reservoir to Skyline reservoir.	Boosts from Evora reservoir to Skyline reservoir.			_		Pumps from Sed Basin through Fitters to Hill St	Resvs Pumos from Sed Basin through Filters to Hill St	Resvs	Pumps from Sed Basin through Filtters to Hill St	Resvs	Pumps from Sed Basin through Fitters to Hill St Resea	Well to Hill Street Resv		Floats on Hill Street Zone		Concrete Floats on Madison Zone	Boosts water from Hill St Zone to Marcia Zone	Boosts water from Hill St. Zone to Evora	Reservoir, Inactive	Boosts water from Hill St. Zone to Evera	Reservoir, inactive Boosts water from Hill St. Zone to Evora	Reservoir, Inactive	Boosts water from Hill St. Zone to Evora	Heservoir, Inactive Boosts water from Hill St. Zone to Evora	Reservoir, Inactive	Interconnection w/ CCWD
		Material						W. Steel	W. Steel										W. Steel	W. Steel	,	Concrete										
Tanks		1ype						Elev Besv	Elev Resv										Elev Resv	Elev Resv	Class Gods	-	1									-
	Volume	QQ)						0.40					<u>-</u>						0.13	0.50	- 5											_
	₩-	neau (n)	 53	æ	8	5-	115			234		200	200		200	Ş	3	415					88	226		526	226		520	520	+	-
	Design		.	125	125	675	675			310		1,100	1,100		900	-	8	88				ļ	8	250		720	8		650	650		-
Pumps	Size	╗	<u>٠</u>	ı,	رم اعد	S S	20			e 8		75			75	5	3	15				-	2	20		50	8		 23	20	1	_
	- -			9 1	28	 ⊒ ⊒	Elec			Elec		Elec	Elec		E 60	1	2	Elec				<u> </u>	Elec	Elec		Elec	Elec		Elec	Elec	 - <u>-</u>	פנים
	-		E 1	и И п	S.	5	5			5		5	5		5	5	:	Subm	-				E.S.	5		 >	5	-	<u></u>	5	1	-
	Column	┵			1					150?								375				l									+	_
	Casing C		.							<u>-</u>							-	9										-			+	_
Wells	Depth Ca	-41-		_	1				4	250								200				-		-							+	_
3	å.	†																┞-						\vdash				-			+	_
	Well No	5710740000 Mg	07.10002-000							152 02N01W15G01	Σ							61 02N01W15B01														
2007	Prod (AF)		'n							152	2,625							19													Ī	_
	Base	100	5 5	<u> </u>	2	88	393	393.5		<u> </u>		107	107		107	107	į	165	187	181.3	171	239	137	133	6	8	55		8	62		
	Year	1003	200	000	1989	1994	1994	1985	1990	1993		1987	1987		1987	1000		1995	pre-	pre-	1964		1988	1984	ç	486	1990		200 200	2006	190B	?
	Major Facility	Well No 3	Partie A	Doosler A	Dooster D	Booster A	Booster B	Reservoir 1	Reservoir 2	Well No. 1	Treatment Plant	Booster A	Booster B		Booster C	Booster D		Well No. 2	Reservoir 1	Reservoir 2	Reservoir 3	Reservoir	Booster A	Booster A		Booster B	Booster C		Booster A	Booster B	Booster A	2 3 3 3
	G tract	Chadwick			į	Evora				Hill St. WTP								Hill Street Resvs				Madison	Marcia	Mota					Pacifica		Port Chicago	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

				Description of	of Transmission	and Distributio	n Facilities			
$\overline{}$	 			anoth of Dischae	Aumen and Lined C	andulta in Stillag de	r Various Capacitie			
_			, A. I				•	<u> </u>	··· ·	
				Capacities in Ci	ubic Feet Per Secon	d or Miner's Inches	(state which)			
Line	ļ.			1	J		l i			
No.	Ditch		0 to 5	6 to 10	11 to 20	_ 21 to 30	31 to 40	41 to 50	51 to 75	78 to 100
2	Flume	-	-			··· ·				
3	Lined conduit									
4			1		-					
5		Totals								
_										•
			A. Length	of Ditches, Flumes	and Lined Conduit	a in Miles for Vario	us Capacities (Con-	cluded)		
				Capacities in Co	ibic Feet Per Secon	d or Miner's Inches	(state which)			
Line										Total
No.	Direct		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
8 7	Ditch Flume									
1 8	Lines condult									
9	Lines conduc	-								
10		Totals					 			
										·
			8. F	octages of Pipe by	Inside Diameters i	n Inches - Not Inclu	iding Service Piping			
=										
Line										
No.	C		1	1 1/2	2	2 1/2	3	4	5	6
12	Cast Iron Ductile Iron (cement lined				 -			110		
13			 ;			-		110		60
	Copper			·			· · · - · · · ·			
	Riveted Steel									-
16										121
17										
	Cement - Asbestos	-						3,855		44,769
	Welded Steel Polyvinylchlodde						40	110		707
21	Other - Plastic						40	738		727
22		Totals		-			40	4,813		46,421
_										30,761
			B. Footage	s of Pipe by Inside	Diameters in Inche	- Not Including S	ervice Piping - (Con	cluded)		
\equiv										
Line					ľ		ļ į	Other		
Line No.		8	10	12	14	16	20	(Specify	Sizes) 30	Total
	Cast Iron	130		16	14	10	ζυ	24	30	Aff Sizes
24	Ductile Iron (cement lined)	7,279	501	5,133	····-	5,090	 			18,173
25	Concrete					,				
26	Copper									
27	Riveted Steel									-
28	Standard Steel	397	319			126		120	T	1,083
29 30	Screw or Welded Casing Cement - Asbestos	45,306	7,094							- 101 004
31	Welded Steel	40,306	7,094							101,024
	Polyvinylchloride	25,583	24	11,604		899			· · · · · · · · · · · · · · · · · · ·	38,987
33	Other - Plastic	4,215	2,664	8,866	+					17,227

10,602

Totals 82,910

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31					
Classification	Prior Year	Current Year	Prior Year	Current Year				
Commercial (including domestic)	4,842	4,746		-				
Industrial	7	7		-				
Public authorities	15	16		-				
Irrigation	44	45		-				
Other (specify)								
Subtotal	4,908	4,814	-	-				
Private fire connections			30	30				
Public fire hydrants		-		-				
Total	4,908	4,814	30	30				

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	4,939	4,964
3/4 - in	-	-
1 - in	68	60
1 1/2 - in	13	12
2 - in	114	91
3 - in	29	37
4 - in	4	2
6 - in	8	2
8 - in	3	1
Other	9	8
Total	5,187	5,177

SCHEDULE D-6 Meter Testing Data

A	. Number of Meters Tested During Year in Section VI of General Order No. 10: 1. New, after being received	
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since 1. Ten years or less	Last Test
	More than 10, but less	
	than 15 years	
	3. More than 15 years	
	100 2440	-

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in __CCF_____(Unit Chosen)1

Classification					···		•	
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	52,475	55,088	49,053	62,843	67,877	87,893	89,445	464,674
Industrial	15,995	17,611	14,877	16,081	14,175	17,734	16,468	112,941
Public authorities	327	593	590	1,511	2,724	4,390	3,832	13,967
Irrigation	752	775	805	1,958	4,113	6,015	7,272	21,690
Other (specify)	-	-	-	-	-		•	-
Total	69,549	74,067	65,325	82,393	88,889	116,032	117,017	613,272
Classification				Total				
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	93,595	94,304	69,369	61,840	57,673	376,781	841,455	834,621
Industrial	18,079	18,972	15,748	17,792	16,334	86,925	199,866	196,070
Public authorities	4,017	4,492	2,742	607	582	12,440	26,407	23,201
Irrigation	7,711	7,115	5,752	3,301	2,436	26,315	48,005	48,207
Other (specify)	-		:	-			-	-
Total	123,402	124,883	93,611	83,540	77,025	502,461	1,115,733	1,102,099

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	1,812
	Construction work in progress \$	
241	Advances for construction\$	3,220,817
265	Contributions in aid of construction \$	2,147,889

SIGNATURE

District Management

Name of District Manager Paul T. Schubert	Telephone: (925) 458-2090
Address 53-B Manor Drive, Baypoint,	CA 94565
This report sets forth book or allocate pertaining to the Baypoint district for the period from January 1,	
	Title
	5/23/08
	Date

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Balances in selected balance sheet accounts	16
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Contributions in aid of construction	12
Depreciation and amortization reserves	6 - 7
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Meters and services on pipe system	14
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Rate Base	4
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Utility plant in service	2 & 3