Received Examined

2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District:	Bay Point	Location:	Pittsburg,	Contra Costa
			(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

			ır s		r=	Fa.:	· · · · · · · · · · · · · · · · · · ·
Line	Acct	Title of Account	Balance	Additions During Year	Retirements		Balance
No.	Acci	(a)	(b)	(c)	During Year (d)	or (Credits) (e)	End of Year (f)
1		J. INTANGIBLE PLANT	(5)	(0)	(4)	(0)	(')
2	301	Organization	0	0	0.	0	0
3	302	Franchises and consents (Schedule A-1b)	900	0	0	0	900
4	303	Other intangible plant	417,540	0	0	0	417,540
5		Total intangible plant	418,439	0	0	0	418,439
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	19,146	0	0	0	19,146
9			:				
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0	0	0	0	0
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	0	0	0	0	Ö
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	361,397	0	0	0	361,397
16	316	Supply mains	16,678	0	0	0	16,678
17	317	Other source of supply plant	0	0	0	0	0
18		Total source of supply plant	378,075	0	0	0	378,075
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	370,827	0	0	0	370,827
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	2,833,239	0	0	0	2,833,239
25	325	Other pumping plant	249,201	0	0	0	249,201
26		Total pumping plant	3,453,267	0	0	0	3,453,267
27	_						
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	959,850	0	0	0	959,850
30	332	Water treatment equipment	1,998,900	. 0	0	0	1,998,900
31		Total water treatment plant	2,958,751	0	0	0	2,958,751

SCHEDULE A-1a Utility Plant in Service (Concluded)

			Dalassa	A -3 -3 tat	[]	l ou b i	
Line	Acct	Title of Account	Balance Beg of Year	Additions During Year	Retirements	Other Debits	Balance
No.	HOUL	(a)	(b)	(c)	During Year (d)	or (Credits) (e)	End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT	(5)	(6)	(0)	(6)	(1)
2	341	Structures and improvements		0	0	0	0
3	342	Reservoirs and tanks	1,479,230	0	0	0	1,479,230
4	343	Transmission and distribution mains	8,658,188	417,188	0	0	9,075,376
5	344	Fire mains	C	0	0	0	0,0,0,0,0
6	345	Services	4,989,572	379,314	0	0	5,368,886
7	346	Meters	831,340	38,286	(2,977)	0	866,650
8	347	Meter installations	0	0	0	0	000,000
_9	348	Hydrants	999,790	85,881	0.	0	1,085,671
10	349	Other transmission and distribution plant	136,282	0	0	0	136,282
11		Total transmission and distribution plant	17,094,403	920,669	(2,977)	0	18,012,095
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	32,376	0	0	0	32,376
15	372	Office furniture and equipment	79,057	0	0	0	79,057
16	373	Transportation equipment	156,392	0	0	0	156,392
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	18,457	0	0	0	18,457
19	376	Communication equipment	12,575	0	0	0	12,575
20	377	Power operated equipment	18,103	0	0	0	18,103
21	378	Tools, shop and garage equipment	42,121	0	0	0	42,121
22	379	Other general plant	0	0	0	0	0
23		Total general plant	359,081	0	0	0	359,081
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	0	0	0	0	. 0
27	391	Utility plant purchased	0	0	0	0	Ó
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	0	0	. 0	0	0
30		Total utility plant in service	24,681,161	920,669	(2,977)	0	25,598,854

SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE			
3		I Billia . Disease			<u></u>
4		Utility Plant Plant in Service		05 500 05 /	
5		Construction Work in Progress	- 	25,598,854	24,681,161
6		General Office Prorate		510,922	147,169
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	-	746,983 26,856,759	746,983 25,575,313
8		Total 51500 Frank (Elife 4 F Elife 5 F Elife 5)		20,030,739	25,575,513
9		Less Accumulated Depreciation			
10		Plant in Service		9,024,028	8,185,515
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		9,024,028	8,185,515
13					
14		Less Other Reserves	_		
15		Deferred Income Taxes		1,659,920	1,619,510
16		Deferred Investment Tax Credit		67,288	69,988
17		Other Reserves		47,919	47,943
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,775,127	1,737,441
19		Land Adinates			
20 21		Less Adjustments Contributions in Aid of Construction		0.000.000	2.1.7.000
22		Advances for Construction	 	2,083,229	2,147,889
23		Other		3,141,969	3,220,817
24		Total Adjustments (Line 21 + Line 22 + Line 23)	+ +	5,225,199	5,368,706
25		Total - lajoutificitie 21 - Elife 22 - Elife 23/	+	J,223,199	5,300,700
26		Add Materials and Supplies	+ +	1,183	1,812
27			1 1	1,100	1,012
28		Add Working Cash (From Schedule A-1d(2))	1 1	(29,500)	(35,600)
29		Add General Office, Rgions, District office, CSA allocation		312,555	445,816
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		11,116,643	10,695,680
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
Line	}	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1	71001.	Working Cash	(0)	(6)	(u)
2		Working Cash	 		
3		Determination of Operational Cook Requirement	ļ		<u> </u>
4	-	Determination of Operational Cash Requirement	<u> </u>	ļ	<u> </u>
		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	ļ		
5		2.Purchased Power & Commodity for Resale*	<u> </u>		
6		3.Meter Revenues: Bimonthly Billing	 		
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)			
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	<u> </u>		ļ <u></u>
10		7. 5/24 x Line 1 x (100% - Line 6)		ļ. <u>.</u>	
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			<u> </u>
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached scl	redule"	
14					
15					
	ł	* Floating names and as other final ausebased for			
		* Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed			
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16 17		after receipt (metered).	 		ļ
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ADR 08-May-08

GOLDEN STATE WATER COMPANY Bay Point Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

1 2 3 4 5	CPUC WUDF			(c)	(d)
2 3 4			2008	AVG. NO.	
2 3 4	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
2 3 4			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
2 3 4		OPERATING EXPENSES:			
3 4	70400	PURCHASED WATER	1,759.8	33.3	58,600.1
4	72600	POWER FOR PUMPING	205.7	40.9	8,414.3
	73500	PUMP TAXES	0.0	0.0	0.0
5	74400	CHEMICALS	111.1	28.0	3,111.8
	77300	COMMON CUSTOMER ACCOUNT	41.0	2.6	108.6
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	18.1	0.0	0.0
8	78000	OPERATION LABOR	306.4	12.5	3,830.0
9	78100	ALL OTHER OPERATION EXPENSES	214,7	49,7	10,670.6
10	78700	MAINTENANCE LABOR	70.0	12.5	875.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	110.7	68.0	7,529.4
12	79200	OFFICE SUPPLIES AND EXPENSE	45.9	(71.7)	(3,292.2)
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	0.0	0.0	0.0
15	79500	PENSIONS AND BENEFITS	6.1	(168.0)	(1,024.8)
16	79600	BUSINESS MEALS	0.7	(149.0)	(104.8)
17	79700	REGULATORY COMMISSION	22.0	10.0	220.3
18	79800	OUTSIDE SERVICES	25.0	51.0	1,275.0
19	79900	MISCELLANEOUS	1.1	28.0	31.7
20	79910	ALLOCATED GENERAL OFFICE	454.0	2.6	1,201.4
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	34.4	18.6	639.8
22	81100	RENT	29.1	(18.3)	(533.2)
23	81500	A&G LABOR	43.6	12.5	545.0
24	50300	DEPRECIATION AND AMORTIZATION	747.2	0.0	0.0
25	50710	PROPERTY TAXES	100.3	40.0	4,011,3
26	50720	PAYROLL TAXES	33.8	4.0	135.3
27	50730	LOCAL TAXES	73.1	263.0	19,217.0
28	30130	STATE INCOME TAX	84.B	96.0	8,139.6
29		FEOERAL INCOME TAX	380.1	106.0	40,289.5
25		PEOERAL INCOME TAX	300.1	100.0	40,209.3
30		TOTAL OPERATING EXPENSES	4,918.8		163,890.8
31		CPUC FEE (1.4% OF REVENUE)	85.4	90.0	7,688.9
32		TOTAL	5,004.3		171,579.7
33		AVERAGE LAG			33.32

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	31.17	days
35	(2) Average Lag in Peyment of Expenses, Taxes and Accruing Depreciation	33.32	days
36	(3) Excess of Collection Lag over Payment Lag	-2.15	days
37	(4) Total of Expenses, Taxes and Depreciation	\$5,004.3	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$13.7	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depretation in Advance of Collecting Revenues	(\$29.5)	•

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	8,112,436	73,081		
2	Add: Credits to reserves during year				-
3	(a) Charged to Account 503, 504, 505	714,375	43,155		
4	(b) Charged to Account 265	65,159	-		
5	(c) Charged to Clearing Accounts	17,751	•	_	
6	(d) Salvage recovered	1,050	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	798,335	43,155		-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,977	-		
11	(b) Cost of removal	-	-		
12	(c) All other debits_"		-		
13	Total debits	2,977			+
14	Balance in reserve at end of year	8,907,794	116,236	-	-
15	State method of determining depreciation of	harges.	Composite Rate		
16					_
17					
18	Report the depreciation claimed in your Fed				Y DISTRICT
19	1/ Indicate the nature of these items and sho	w the accounts affe	cted by the contra en	tries.	
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

1 1			#	A	Debits to	ا، اما	1
			۵.	Credits to	Reserves	Salvage and	
	i		Balance	Reserve	During Year		_
II I.			Beginning	During Year		Removal Net	
Line A	Acct.	DEPRECIABLE PLANT	of Year	Excl. \$alvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e) [(f)
1		I. SOURCE OF SUPPLY PLANT					
2 3	311	Structures and improvements	0	0	0	0	0
3 3	312	Collecting and impounding reservoirs	0	0	0	0	0
4 3	313	Lake, river and other intakes	0	0	0	0	0
5 3	314	Springs and tunnels	0.	0	0	0	0
6 3	315	Wells	(108,251)	(11,890)	0	0	(120,141)
7 3	316	Supply mains	(4,887)	(337)	0	0	(5,224)
8 3	317	Other source of supply plant	0	0	0	0	0
9		Total source of supply plant	(113,138)	(12,227)	0		(125,365)
10	\neg		3	1			1
11		II. PUMPING PLANT					
12 3	321	Structures and improvements	(113,246)	(9,234)	0	0	(122,480)
13 3	322	Boiler plant equipment	0	0	0	0	0
14 3	323	Other power production equipment	0	0	0	0	0
15 3	324	Pumping equipment	(1,312,048)	(101,430)	0	0	(1,413,478)
16 3	325	Other pumping plant	(82,660)	(10,317)	0	0	(92,977)
17		Total pumping plant	(1,507,954)	(120,981)	0	Ö	(1,628,935)
18	\neg						. ,
19		III. WATER TREATMENT PLANT					
20 3	331	Structures and improvements	(334,181)	(22,077)	0	0	(356,258)
21 3	332	Water treatment equipment	(1,413,362)	(78,357)	ō	0	(1,491,719)
22		Total water treatment plant	(1,747,543)	(100,433)	0	0	(1,847,976)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

3 3 4 3 5 3	341 342 343 344 345 346	DEPRECIABLE PLANT (a) IV. TRANS. AND DIST. PLANT Structures and improvements Reservoirs and tanks Transmission and distribution mains Fire mains Services	Balance Beginning of Year (b) 0 (513,825) (2,097,977)	Credits to Reserve During Year Excl. Salvage (c) 0 (17.751) (174.030)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f) (531,576)
No. 1 2 3 3 4 3 5 3	341 342 343 344 345 346	(a) IV. TRANS. AND DIST. PLANT Structures and improvements Reservoirs and tanks Transmission and distribution mains Fire mains	Beginning of Year (b) 0 (513,825) (2,097,977)	Reserve During Year Excl. Salvage (c) 0 (17.751) (174,030)	During Year Excl. Cost Removal (d)	Cost of Removal Net (Dr.) or Cr. (e)	End of Year (f)
No. 1 2 3 3 4 3 5 3	341 342 343 344 345 346	(a) IV. TRANS. AND DIST. PLANT Structures and improvements Reservoirs and tanks Transmission and distribution mains Fire mains	Beginning of Year (b) 0 (513,825) (2,097,977)	During Year Excl. Salvage (c) 0 (17.751) (174.030)	Excl. Cost Removal (d) 0	Removal Net (Dr.) or Cr. (e)	End of Year (f)
No. 1 2 3 3 4 3 5 3	341 342 343 344 345 346	(a) IV. TRANS. AND DIST. PLANT Structures and improvements Reservoirs and tanks Transmission and distribution mains Fire mains	of Year (b) 0 (513,825) (2,097,977)	Excl. Salvage (c) 0 (17.751) (174.030)	Removal (d) 0	(Dr.) or Cr. (e)	End of Year (f)
1 2 3 3 3 4 3 5 3	342 343 344 345 346	IV. TRANS. AND DIST. PLANT Structures and improvements Reservoirs and tanks Transmission and distribution mains Fire mains	0 (513,825) (2,097,977)	0 (17,751) (174,030)	0	(e) 0	
2 3 3 3 4 3 5 3	342 343 344 345 346	Structures and improvements Reservoirs and tanks Transmission and distribution mains Fire mains	(513,825) (2,097,977)	(17,751) (174,030)	0		(531 575)
3 3 4 3 5 3	342 343 344 345 346	Reservoirs and tanks Transmission and distribution mains Fire mains	(513,825) (2,097,977)	(17,751) (174,030)	0		/531 579)
4 3 5 3	343 344 345 346	Transmission and distribution mains Fire mains	(2,097,977)	(174,030)		0	/531 5751
5 3	344 345 346	Fire mains	4		0		[[0]0]0
I 	345 346		0			0	(2,272,007)
6 3	346	Services		[0]	0	0	0
			(1,210,158)	(170,643)	0	Ö	(1,380,801)
7 3		Meters	(343,249)	(125.782)	2,977	(1,050)	(467,104)
8 3	347	Meter installations	0	0	0	0	0
9 3	348	Hydrants	(307,952)	(19,196)	0	0	(327,148)
10 3	349	Other transmission and distribution plant	(51,009)	(3,257)	0	0	(54,266)
11		Total trans, and distrubtion plant	(4,524,170)	(510,659)	2,977	(1,050)	(5,032,902)
12							
13		V. GENERAL PLANT					
14 3	371	Structures and improvements	(9,542)	(777)	0	0	(10,319)
15 3	372	Office furniture and equipment	(42,210)	(25,978)	0	0	(68,188)
16 3	373	Transportation equipment	(113,027)	(17,751)	0	0	(130,778)
17 3	374	Stores equipment	0	0	0	0	0
18 3	375	Laboratory equipment	5,563	(2,414)	0	O	3,149
19 3	376	Communication equipment	(12,575)	0	0	0	(12,575)
20 3	377	Power operated equipment	(18,706)	0	0	0	(18,706)
21 3	378	Tools, shop and garage equipment	(29,134)	(6.065)	0	Ö	(35,199)
	379	Other general plant	0	0 0	0	0	0
	390	Other tangible property	0	0	0		0
R4 3	391	Water plant purchased	0	0	0	0	0
25		Total general plant	(219,631)	(52,985)	0	0	(272,616)
26		TOTAL	(8,112,436)	(797,285)	2,977	(1,050)	(8,907,794)

SCHEDULE B-1 Operating Revenues

)	T		T -	,	· · · · · · · · · · · · · · · · · · ·
1					Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.		(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	4,445,478	4,381,777	63,700
4		601.2 Industrial sales	588,154	695,068	(106,914)
5		601.3 Sales to public authorities	147,757	125,329	22,428
6		Sub-total	5,181,389	5,202,174	(20,786)
7	602	Unmetered sales to general customers	_		
8		602.1 Commercial sales	•	-	•
9	_	602.2 Industrial sales	•	•	-
10		602.3 Sales to public authorities	_	-	-
11		Sub-total	•	•	•
12	603	Sales to irrigation customers			
13		603.1 Metered sales	257,589	210,970	46,619
14		603.2 Unmetered sales	_	•	-
15		Sub-total	257,589	210,970	46,619
16	604	Private fire protection service	13,830	13,798	32
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-		
19	607	Sales to governmental agencies by contracts		<u>-</u>	-
20	608	Interdepartmental sales	-	-	
21	609	Other sales or service	<u>-</u>	_	-
22		Sub-total	13,830	13,798	32
23		Total water service revenues	5,452,808	5,426,943	25,865
24		II. OTHER WATER REVENUES	· <u></u>		-
25	611	Miscellaneous service revenues	14,693	16,258	(1,565)
26	612	Rent from water property	-		-
27	613	Interdepartmental rents		-	-
28	614	Other water revenues	30,268	4,618	25,650
29		Total other water revenues	44,960	20,876	24,085
30	501	Total operating revenues	5,497,768	5,447,818	49,950

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	ll.			Current Year	Preceding Year	in (Brackets)
No.		(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	ľ					
2		Operation		L				
3	701	Operation supervision and engineering	A	В		139,394	126,378	13,016
4	701	Operation supervision, labor and expenses			С			-
5		Operation labor and expenses	Α	В		321	141	180
6	703	Miscellaneous expenses	Α			19	22	(3)
7	704	Purchased water	Α	В	С	2,290,354	1,664,720	625,635
8		Maintenance		П				
9	706	Maintenance supervision and engineering	A	В	\neg	0	0	-
10	706	Maintenance of structures and facilities			C	· · ·	0	-
11	707	Maintenance of structures and improvements	Α	В		Ö	0	-
12	708	Maintenance of collect and impound reservoirs	Α			1,897	10,548	(8,651)
13	708	Maintenance of source of supply facilities		В			0	-
14	709	Maintenance of lake, river and other intakes	Α			0	0	-
15	710	Maintenance of springs and tunnels	Α			0	0	-
16	711	Maintenance of wells	Α			745	687	57
17	712	Maintenance of supply mains	Α			78	2,372	(2,295)
18	713	Maintenance of other source of supply plant	Α	В		0	0	•
19		Total source of supply expense				2,432,808	1,804,868	627,940

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

	7		_					<u></u>
			╽,	Class				Net Change
	l				•	A	A	During Year
Line	Acct.	Account	⊩	1	т	Amount	Amount	Show Decrease
No.	المحدد.	(a)	_	В	c	Current Year	Preceding Year	in [Brackets]
1	 	II. PUMPING EXPENSES	<u> A</u>	<u> </u>	+-	(b)	(c)	(d)
2	 	Operation II. FOMPING EXPENSES	╫─	ļ	╀			
3	721	Operation supervision and engineering	A	В	Н	22,462	10,633	44.000
4		Operation supervision labor and expense	╟	-	c	22,402	10,033	11,829
5		Power production labor and expense	A	\vdash	╁		0	<u> </u>
6		Power production labor, expenses and fuel	╫╌	В	H	- 	0	-
7	_	Fuel for power production	A	٦	╁┤	<u> </u>	- 6	
8		Pumping labor and expenses	 A	В	H	10,052	9,342	710
9		Miscellaneous expenses	A	۲	H	682	320	362
10		Fuel or power purchased for pumping	A	В	ਰਿ	156,834	177,929	(21,095)
11		Maintenance	 	_	Ť	1,00,001	171,020	(21,033)
12	729	Maintenance supervision and engineering	Α	В	┥	0	5,382	(5,382)
13		Maintenance of structures and equipment	╫╌		ਰਿ		0,002	(0,002)
14		Maintenance of structures and improvements	A	В	Ħ	0	185	(185)
15		Maintenance of power production equipment	Α	В	П	Ö	0	(100)
16		Maintenance of pumping equipment	Α	В	П	25,459	18,350	7,109
17	733	Maintenance of other pumping plant	Α	В	П	,	0	*
18		Total pumping expenses			П	215,489	222,142	(6,653)
19		III. WATER TREATMENT EXPENSES			П			
20		Operation			П			
21	741	Operation supervision and engineering	Α	В		16,588	9,580	7,007
22	741	Operation supervision, labor and expenses			С		0	-
23		Operation labor and expenses	Α			241,098	183,064	58,034
24		Miscellaneous expenses	Α	В		0	0	-
25	744	Chemicals and filtering materials	Α	В		96,668	105,341	(8,673)
26		Maintenance						-
27		Maintenance supervision and engineering	Α	В		5,194	2,560	2,634
28		Maintenance of structures and equipment			C		0	
29		Maintenance of structures and improvements	Α	В		6,846	15,745	(8,899)
30	748	Maintenance of water treatment equipment	Α	В		41,369	30,566	10,803
31		Total water treatment expenses				407,763	346,856	60,907

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			ľ	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)
No.		(a)	┦₽	В	C	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES	#_	-	Ц			
2		Operation	╢	Ш	Ц			
3	751	Operation supervision and engineering	_ A	В,	Ц	11,048	6,541	4,507
4	751	Operation supervision, labor and expenses	止	Ц	으		0	<u>-</u>
5	752	Storage facilities expenses	<u> A</u>	Ш		1,010	283	727
6	752	Operation labor and expenses	╙	В			0	
7	753	Transmission and distribution lines expenses	A	Ш	Ш	3,048	4,331	(1,283)
8	754	Meter expenses	A			29,472	35,772	(6,301)
9	755	Customer installations expenses	A			11,888	4,499	7,389
10	756	Miscellaneous expenses	Α			29,090	31,309	(2,218)
11		Maintenance	╙					
12	758	Maintenance supervision and engineering	A	В		3,562	2,130	1,432
13	758	Maintenance of structures and plant	╙	Ц	C		0	
14	759	Maintenance of structures and improvements	JΑ	В		0	0	
15	760	Maintenance of reservoirs and tanks	Α	В		3,120	1,893	1,227
16	761	Maintenance of trans, and distribution mains	Α			20,920	47,589	(26,670)
17	761	Maintenance of mains		В	_]		0	•
18	762	Maintenance of fire mains	A			0	0	-
19	763	Maintenance of services	Α			11,290	17,744	(6,454)
20	763	Maintenance of other trans, and distribution plant		В			0	-
21	764	Maintenance of meters	Α			4,351	6,599	(2,248)
22	765	Maintenance of hydrants	Α			12,831	16,258	(3,427)
23	766	Maintenance of miscellaneous plant	A			0	0	-
24		Total transmission and distribution expenses				141,630	174,949	(33,319)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

7			$\neg $		_	I		
				OL				Net Change
			Class		S]		During Year
	A			_	_	Amount	Amount	Show Decrease
Line	Acct.	Account	1.	l		Current Year	Preceding Year	in [Brackets]
No.		(a)	<u> </u>	В	C	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES	↓					
2		Operation	Д					
I	790	Transferred Customer Expenses				48,678	43,447	5,231
3	771	Supervision	_ LA	В		36,310	30,974	5.335
4.	771	Superv., meter read., other customer acct expenses	JL		С		0	-
5	772	Meter reading expenses	Α	В		97,312	79,809	17,503
6	773	Customer records and collection expenses	Α			8,325	15,605	(7,280)
7	773	Customer records and accounts expenses		В			0	- (
8	774	Miscellaneous customer accounts expenses	A			Ö	0	-
9	775	Uncollectible accounts	Ā	В	С	23,569	24,419	(850)
10	-	Total customer account expenses	7			214,193	194,254	19,939
11		VI. SALES EXPENSES	7					
12		Operation						
13	781	Supervision	1 A	В		0	0	
14	781	Sales expenses	1		C		0	-
15	782	Demonstrating and selling expenses	Α			474	0	474
16	783	Advertising expenses	A			0	0	
17	784	Miscellaneous sales expenses	1 A			ō	0	_
18	785	Merchandising, jobbing and contract work	T A		\neg	ō	0	
19		Total sales expenses		П		474	0	474

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

				Class	S	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	С	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES	<u> </u>					
2		Operation						
	790	Allocation of A&G Expenses	II			503,088	475,293	27,795
3	791	Administrative and general salaries	Α	В	С	14,160	2,528	11,632
4	792	Office supplies and other expenses	A	В	С	46,509	54,097	(7,589)
5	793	Property insurance	Α			0	0	_
6	793	Property insurance, injuries and damages		В	Ç		0	-
7	794	Injuries and damages	A			49,478	47,586	1,892
8	795	Employees' pensions and benefits	Α	В	С	118,486	114,203	4,283
9	796	Franchise requirements	Α	В	C	10,499	20,875	(10,376)
10	797	Regulatory commission expenses	Α	В	С	10,283	8,123	2,160
11	798	Outside services employed	Α			42,846	81,027	(38,181)
12	798	Miscellaneous other general expenses		в			0	-
13	798	Miscellaneous other general operation expenses			С		0	
14	799	Miscellaneous general expenses	Α			1,274	750	524
15		Maintenance					0	-
16	805	Maintenance of general plant	Α	В	С	5,413	10,441	(5,027)
17		Total administrative and general expenses				802,035	814,923	(12,888)
18		VIII. MISCELLANEOUS						
19	811	Rents	Α	В	С	30,039	29,138	901
20	812	Administrative expenses transferred - Cr.	Α	В	С	0	0	- ,
21	813	Duplicate charges - Cr.	Α	В	С	0	0	-
22		Total miscellaneous				30,039	29,138	901
23		Total operating expenses				4,244,431	3,587,131	657,300

SCHEDULE B-4 Taxes Charged During Year

1		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)		(Account 507)	(Account 321)	(Accounts)	
No.	(a)	(b)	(c)	(b)	(e)	(f)
1	Taxes on real and personal property	111,088	111,088			
2	State corporation franchise tax	(11,594)	(11,594)			
3	State unemployment insurance tax	1,202	1,202			
4	Other state and local taxes	70,696	70,696			
5	Federal unemployment insurance tax	356	356	_		
6	Federal insurance contributions act	29,826	29,826			
7	Other federal taxes					
8	Federal income tax	(26,235)	(26,235)			
9	Pump Taxes	_	_			
10						_
11						
12						
13						
14						
15						
16						
17	Totals	175,339	175,339			

SCHEDULE D-1 Sources of Supply and Water Developed

_	· · · · · · · · · · · · · · · · · · ·								
Line No.	STI	REAMS		FLOW IN .	••		(Unit) ²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	•		rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit)²	
4									"None"
5	.	ļ							
6									
		11.00							
8	-14	WELL	5	 -		Pum		Annual	
n - 1					_	Cap	acity	Quantities	Remarks
10	At Plant				³ Depth		_ [Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(Unit)²	(Unit) ²	
13	"REFER TO ATTACHED	2 SCHEDOLE							
14		·							
15	<u>-</u>								
16									
17					FLOW IN	1		A ==	
18	TUNNELS A	AND SPRINGS			(Unit)			Annual Quantities	Remarks
19	TOTALLEGY	11001111100			(Onit	,		Used	Remarks
20	Designation	Location	Number	Maxin	um I	Minir	num	(Unit) ²	
21			110501	11107111	10111	1 7 111 141	-	(OIIII)	
22			•						
23								-	
24							1		
25					.			·	
26			•						
27			Purchas	sed Wate	r for Re	sale			
28				_					
	Purchased from						_	* * * * * * * * * * * * * * * * * * * *	-
30	Annual quantities purcha	sed			Unit chos	en) 2		"REFER TO	COMPANY
31								SCHEDULE	
32									·

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 **Description of Storage Facilities**

Line			Combined Capacity	-
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth		<u></u>	
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
5	Steel			-
	Total	T i		

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. ³ Average depth to water surface below ground surface.

4/8/2009

Region: I District: Northern CSA: Bay Point System: Bay Point

				2008		Wells		_			Pumps		_	Ta	Tanks	
Č	Major	Year	Base	Prod		Depth	_	_		_	_		-	L	 	ı
Plant	Facility	Bull	F lev	(AF)	Well No.	Œ	Diam (in)	Setting	╌╟	-∦	긔	힑	Head (ft) (MG)	Type	e Material	
Chadwick Booster	Booster A	200	200						-	. E	. n	_	 			Boosts from Hill St. Zone to Madison Zone.
Chachaich Moll	Mod No 3	1000	Š	14	2000210002	Ş		+	ָרָיָה בַּיִּרָיה	201	- -	27	08	-		Boasts from Hill St. Zone to Madison Zone,
City of Difference	Connection		5	3	2007-000	3	,		╬	١	,		2			Well to system
Intercon	Collifection						:									Emergency connection with City of Pittsburg
Evora	Booster A	1994	393	·					5	Elec	Q	675 1	115			Boosts from Evora reservoir to Skyline reservoir.
	Booster B	1994	393			•			5	Elec	Q	675 1	115			Boosts from Evora reservoir to Skyline reservoir.
	Reservoir 1	1985	393.5											0.40 Elev Resv	tesv W. Steel	
Hill St. WTP	Well No. 1	1993	105	136	136 02N01W15G01	250	10	150?	DWT	Elec	8	310 2	234	- 1	╅	Well to Hill Street Rosv
	Treatment Plant	Ş	Ç	1,424	ž					i						-
	Booster A) 86 	ì						<u> </u>	Elec	5.	1,300	 62			Pumps from Sed Basin through Fitters to Hill St Resys
	Booster B	1987	107						5	Elec	7.5	1,300	180	-		Pumps from Sed Basin through Fitters to Hill St
	Booster C	1987	107						5	Elec	75	800 2	500			Pumps from Sed Basin through Fitters to Hill St
	Booster D	1990	107						5	Elec	- -	1.200				Resus Pumps from Sed Basin through Fitters to Hill St Resus
Hill Street Resvs	Well No. 2	1995	165	19	61 02N01W15B01	200	ф	375	Subm	Elec	15	88	415			Well to Hill Street Resv
	Reservoir 1	96 1964	187										_	0.13 Elev Resv	esv W. Steel	
	Reservoir 2	P 96	181.3			·		<u>.</u>				<u></u>		0.50 Elev Resv	esv W. Steel	el Floats on Hill Street Zone
	Reservoir 3	1989	171											•		el Floats on Hill Street Zone
Madison	Reservoir		239									_		0.52 Elev Resv	esv Concrete	ite Floats on Madison Zone.
Marcia	Booster A	1988	137					:	<u></u> . வ	Elec	2	• •	85		_	Boosts water from Hill St Zone to Marcia Zone
Mota	Booster A	1984	133						<u> </u>	Elec	8	250 2	226			Boosts water from Hill St. Zone to Evora
	Booster B	1984	133					-	<u></u>	Elec	 20	250 2	226			Boosts water from Hill St. Zone to Evora
											_					Reservoir, Inactive
	Booster C	0661	133						<u></u>	<u>8</u>	 ප	300	526			Boosts water from Hill St. Zone to Evora Reservoir Inactive
Pacifica	Booster A	2000	29			i			5	Elec	જ	650 2	220	_		Boosts water from Hill St. Zone to Evora
	0.00000	9000	c							1				_		Reservoir
!	Doosiei D	907	70						 >	2013	 R	000	770			Boosts water from Hill St. Zone to Evora Reservoir.
Port Chicago	CCWD Connection	_		1147							_	_				Interconnection w/ CCWD
	Booster A Booster B	1999	,		•				55	Elec	15 15	0 <u>8</u>	57			Pump from CCWD to Hill St Zone
Skyline	Reservoir	1994	495						_			_	-	1.00 Weld	d Steel	Floats on Skyline Zone.

SCHEDULE D-3 Description of Transmission and Distribution Facilities

3 4 5	Ditch Flume Lined conduit	Totals				its in Miles for Vari Miner's Inches (state 21 to 30		1	Ι	
No. 1 2 3 4 5 5	Flume	Totals				T]	1	T	
No. 1 2 3 4 5 5	Flume	Totals	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	1		
3 4 5	Flume	Totals	0.05	6 to 10	11 to 20	21 to 30	1 31 to 40			i
3 4 5	Flume	Totals					311040	41 to 50	51 to 75	76 to 100
3 4 5		Totals			1		_			
5		Totals					· · · · · · · · · · · · · · · · · · ·			
		Totals	, i							
				<u> </u>						
in a			A Length of Dito	hes Flumes and I	ined Conduits in N	Illes for Various Ca	essetties /Conclud	la al l		
Line		·	_			finer's Inches (state		isc)		·
Line						1 10.00 10.00 10.00	THE STATE OF THE S			Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
	Ditch									
	Flume									
8 1	Lines conduit							ļ		
10		Totals						<u> </u>		
								·		
			B. Footage	s of Pipe by Inside	Diameters in Inch	es - Not including	Service Piping			
Line	-									
No.				1 1/2	2	2 1/2	-		_	
	Cast Iron			- 172		2 1/2	. 3	4	. 5	6
	Ductile iron (cement fined)							286		
13 C	Concrete						<u>:</u> _	- 200		
	Copper					- 1				
	Riveted Steel		<u> </u>		-					
	standard Steel		·	<u>.</u>	·				_	
	Screw or Welded Casing Cement - Asbestos		•			•			<u>-</u>	<u>·</u>
	Velded Steel	_				- :		10,014		43.64
	olyvinylchloride		- :		 :		:	2,203	-	
	Other - Plastic		- 1					2,703		1,43
22		Totals	- 1					12,503		45,259
-										
			B. Footages of Pig	e by Inside Diame	ters in Inches - No	t Including Service	Piping - (Conclud	led)		
\neg	T	.			· · · · · · · · · · · · · · · · · · ·			Other	Sizes	
ine	į	_						(Specify		Total
Vo.	ant Iran	8	10	12	14	16		18 & 22	24 & 30	Al Sizes
$\frac{23}{24}$ $\frac{G}{D}$	ast Iron Puctile iron (cement lined	115	614		<u>-</u>					. 118
	oncrete	6,413	- 614	4,475	-	3,355				15,20
26 C							-			
27 R	liveted Steel							-		<u>.</u>
28 St	tandard Steel									-
	crew or Welded Casing			•			-		-	
	ement - Asbestos	39,918	8,893							102,273
	Velded Steel	350	391	·		83		-		942
	olyvinylchloride ther - Plastic		3.294	17,845	-	593	-			51,622
	nclassified		<u> </u>	-		-				
334 01	Totals	73,049	12,992	22,319		4,031	<u> </u>			170,153

SCHEDULE D-4 Number of Active Service Connections

	Metered - D	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	4,746	4,666	-	
Industrial	7	7	-	-
Public authorities	16	16	-	-
Irrigation	45	46	-	-
Other (specify)		-	-	-
Subtotal	4,814	4,735	-	-
Private fire connections	-	-	30	30
Public fire hydrants	-	-	-	-
Total	4,814	4,735	30	30

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

	*******	1
Size	Meters	Services
5/8 x 3/4 - in	4,939	4,960
3/4 - in	-	
1 - in	68	60
1 1/2 - in	13	12
2 - in	114	92
3 - in	29	39
4 - in	4	2
6 - in	. 8	2
8 - in	3	1
Other	9	8
Total	5,187	5,176

SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as Pre in Section VI of General Order No. 103;	scribed
	1. New, after being received	
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since Last 1 1. Ten years or less	Test
	2. More than 10, but less than 15 years	
	3. More than 15 years	

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____CCF______(Unit Chosen)1

Classification							<u> </u>	
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	50,991	51,537	52,702	61,323	74,525	81,149	86,360	458,587
Industrial	13,374	16,500	16,011	16,900	17,064	13,223	12,448	105,520
Public authorities	382	399	464	1,609	3,861	4,373	5,569	16,657
Irrigation	721	440	1,196	2,832	6,304	6,883	7,921	26,297
Other (specify)	-	-	-	•	-	-	-	
Total	65,468	68,876	70,373	82,664	101,754	105,628	112,298	607,061
Classification								Total
Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	August 83,418	September 81,018	October 70,486	November 61,501	December 46,824	Subtotal 343,247	Total 801,834	
of Service								Prior Year 841,455
of Service Commercial	83,418	81,018	70,486	61,501	46,824	343,247	801,834	Prior Year
of Service Commercial Industrial	83,418 12,663	81,018 13,614	70,486 12,215	61,501 8,734	46,824 9,553	343,247 56,779	801,834 162,299	Prior Year 841,455 199,866
of Service Commercial Industrial Public authorities	83,418 12,663 4,543	81,018 13,614 4,615	70,486 12,215 2,734	61,501 8,734 1,457	46,824 9,553 519	343,247 56,779 13,868	801,834 162,299 30,525	Prior Year 841,455 199,866 26,407

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Total population served	19,251

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	1,183
100.3	Construction work in progress \$	510,922
241	Advances for construction \$	3,141,969
265	Contributions in aid of construction \$	2,083,229

SIGNATURE

District Management

Name of District Manager:	Paul T. Schubert	Telephone:	(925) 458-2090	<u></u> .
Address:	53-B Manor Drive, Baypoint	, CA 94565		

This report sets forth book or allocated figures and other data pertaining to the Baypoint district for the period from January 1, 2008, to December 31, 2008.

Vice President - Finance, Treasurer and Assistant Secretary

Date

INDEX

	PAGE
,Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	5-6
Materials and supplies on hand	18
Meters and services on pipe system	16
Operating expenses	8-12
Operating revenues	7
Population served	17
Rate Base	3-4
Service connections, active	16
Signature	18
Source of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	1-2