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## **ANNUAL REPORT** OF **DISTRICT WATER SYSTEM OPERATIONS** OF

Golden State Water Company

(NAME OF CORPORATION	N
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Name of District:

Calipatria-Niland Location: Calipatria,

(TOWN OR CITY)

(COUNTY)

TO THE **PUBLIC UTILITIES COMMISSION** STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2005

> REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006 (FILE TWO COPIES IF THREE RECEIVED)

#### SCHEDULE A-1a Utility Plant in Service

		- <del> </del>	Balance	Additions	Potiromonto	Other Debits	Balance
Line	Acct	Title of Account	II I		During Year		End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	714				714
3	302	Franchises and consents (Schedule A-1b)	440				440
4	303	Other intangible plant	169,302	5,438			174,739
5		Total intangible plant	170,455	5,438	0	0	175,893
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	32,445	9,905			42,350
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs	96,175				96,175
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	,				0
16	316	Supply mains	5,518				5,518
17	317	Other source of supply plant					0
18		Total source of supply plant	101,693	0	0	0	101,693
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	141,704	252,476			394,179
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	815,074	6,169,920	(1,653)	-	6,983,341
25	325	Other pumping plant	23,192				23,192
26		Total pumping plant	979,969	6,422,396	(1,653)	0	7,400,712
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	107,930	1,186,837			1,294,767
30	332	Water treatment equipment	1,215,015	3,632,710			4,847,724
31		Total water treatment plant	1,322,944	4,819,546	. 0	0	6,142,491

## SCHEDULE A-1a Utility Plant in Service (Concluded)

<del></del>	-		Balance	Additions	Retirements	Other Debits	
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	Balance End of Year
No.	, 1001	(a)	beg of Teal	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT			(9).	(0)	(')
2	341	Structures and improvements		-·· - <u></u>			0
3	342	Reservoirs and tanks	284,188	2,364,253	(120,352)		2,528,089
4	343	Transmission and distribution mains	2,459,215	1,741,917	(1,656)		4,199,477
5	344	Fire mains	1		(1,000)		0
6	345	Services	253,573	41,228	(15)		294,787
7	346	Meters	115,163	39,509	(.0)		154,673
8	347	Meter installations		55,555			0
9	348	Hydrants	275,118	44,137	(4,028)		315,227
10	349	Other transmission and distribution plant					0.0,22,
11		Total transmission and distribution plant	3,387,258	4,231,045	(126,051)	0	7,492,252
12				, ,	, , , , , , , , , , , , ,		1,100,000
13		VII. GENERAL PLANT					
14	371	Structures and improvements	101,994	21,540			123,534
15	372	Office furniture and equipment	46,963	1,638			48,601
16	373	Transportation equipment	96,726	· .			96,726
17	374	Stores equipment					0
18	375	Laboratory equipment					0
19	376	Communication equipment	1,797				1,797
_20	377	Power operated equipment	69,067	,			69,067
21	378	Tools, shop and garage equipment	22,541				22,541
22	379	Other general plant					0
23		Total general plant	339,088	23,178	0	0	362,266
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	808				808
27	391	Utility plant purchased	2,130				2,130
28	392	Utility plant sold					0
29		Total undistributed items	2,938	0	0	0	2,938
30		Total utility plant in service	6,336,791	15,511,508	(127,705)	-	21,720,594

#### SCHEDULE A-1d DISTRICT RATE BASE

	<del>:</del>		Schedule	Balance	Palanas
Line		Title of Account	1		Balance
No.	Acct.		Page No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE	<u>-</u>		
2		Little Black			
3		Utility Plant			
4		Plant in Service		21,720,594	6,336,791
5		Construction Work in Progress		433,360	10,727,867
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		22,153,954	17,064,658
8					
9		Less Accumulated Depreciation			
10		Plant in Service		2,479,214	2,506,375
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		2,479,214	2,506,375
13					
14		Less Other Reserves			
15		Deferred Income Taxes		585,613	590,238
16		Deferred Investment Tax Credit		6,573	7,017
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		592,186	597,255
19				, , ,	
20		Less Adjustments			
21		Contributions in Aid of Construction		1,480,767	1,519,125
22		Advances for Construction		208,964	216,132
23		Other		200,00	210,102
24		Total Adjustments (Line 21 + Line 22 + Line 23)		1,689,731	1,735,257
25		7		1,000,701	1,100,201
26		Add Materials and Supplies		40,069	35,506
27		Add Matchalo and Cuppies		40,003	00,000
28		Add Working Cash (From Schedule A-1d(2))		-53,703	-53,703
29		Add General office, Regions, District office, CSA allocation		154,195	121,158
30		TOTAL DISTRICT RATE BASE		17,533,384	12,328,732
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line	<u> </u>	17,000,004	12,320,732
32		28+Line 29			
33		20+LIII8 23			
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# SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

	Working Cash Calculation								
l :			Schedule		Balance				
Line	1	Title of Account	Page No.	End-of-Year	Beginning of Year				
No.	Acct.	(a)	(b)	(c)	(d)				
1		Working Cash							
2									
3		Determination of Operational Cash Requirement							
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.							
5		2.Purchased Power & Commodity for Resale*							
6		3.Meter Revenues: Bimonthly Billing	<del>                                     </del>	<u> </u>	<del> </del>				
7		4.Other Revenues: Flat Rate Monthly Billing	-		<del></del>				
8		5.Total Revenues (3 + 4)	1						
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	<del>                                     </del>						
10		7. 5/24 x Line 1 x (100% - Line 6)	+						
11		8. 1/24 x Line 1 x Line 6	<del> </del>						
12		9. 1/12 x Line 2	<del> </del>						
13		10. Operational Cash Requirement (7 + 8 - 9)	10000		<u> </u>				
		10.Operational Cash Requirement (7 + 8 - 9)	See anac	hed schedule	·				
14									
15	•		1						
		* Electtric power, gas or other fuel purchased for	ŀ						
		pumping and/or purchased commodity for resale billed	1						
16		after receipt (metered).							
17		with the state of							
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JDL 02-Mar-2008

## SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - CALIPATRIA

## DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC	(a)	(b)	(c)	(d)
	WUDF	DECARDATION.	2003	AVERAGE	
	ACCOUNT	DESCRIPTION	PROPOSED	NUMBER OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	70400	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	68.9	24.5	1,688.1
2	72600	POWER FOR PUMPING	62.5	51.3	3,207.2
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	110.6	30.7	3,396.7
5	77300	COMMON CUSTOMER ACCOUNT	12.2	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	3.1	0.0	0.0
8	78000	OPERATION LABOR	140.7	12.5	1,758.2
8	78100	OTHER OPERATION EXPENSES	48.0	34.2	1,641.6
10	78700	MAINTENANCE LABOR	27.0	12.5	337.5
11	78800	OTHER MAINTENANCE EXPENSES	239.9	32.3	7,748.3
12	79200	OFFICE SUPPLIES AND EXPENSES	31.0	34.2	1,060.2
13	79300	PROPERTY INSURANCE	0.2	(168.0)	(38.9)
14	79400	INJURIES AND DAMAGES	0.9	(149.0)	(127.4)
15	79500	PENSIONS AND BENEFITS	7.4	10.0	74.2
16	79800	BUSINESS MEALS	0.2	4.0	0.8
17	79700	REGULATORY COMMISSION	17.8	28.0	498.8
18	79800	OUTSIDE SERVICES	5.0	25.3	126.3
19	79900	MISCELLANEOUS	1.0	14.6	14.9
20	79910	ALLOCATED GENERAL OFFICE	94.5	0.0	0.0
21	80500	OTHER MAINTENANCE - GENERAL PLANT	4.3	27.0	116.1
22	81100	RENT	0.0	0.0	0.0
23	81500	A&G LABOR	60.3	12.5	753.9
24	50300	DEPRECIATION AND AMORTIZATION	151.9	0.0	0.0
25	50710	PROPERTY TAXES	27.8	40.0	1,111.3
26	50720	PAYROLL TAXES	18.0	4.0	72.1
27	50730	LOCAL TAXES	15.0	263.0	3,944.8
28		STATE INCOME TAX	29.0	96.0	2,782.2
29		FEDERAL INCOME TAX	109.7	106.0	11,628.6
					11,020.0
30		TOTAL OPERATING EXPENSES	1,287.0		41.795.4
31		CPUC FÉE ( 1.4% OF REVENUE)	21.9	90.0	1,975.1
32		TOTAL	1.308.9		43.770.5
		AVERAGE LAG			32.48
33					

# AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (\$ In Thousands)

34	(1)	Average Lag In Collection of Revenues	17.50 days
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	32.48 days
36	(3)	Excess of Collection Lag over Payment Lag	-14.98 days
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,308.9
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.6
39 40	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	(\$53.7)

NOTE:Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

## SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
1			Limited-Term	Utility Plant	
<b>I</b>	_	Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of yea	2,503,718	2,657		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	150,866	627		
4	(b) Charged to Account 265	44,750			
5	(c) Charged to Clearing Accounts	7,824			
6	(d) Salvage recovered				
7	(e) All other credits1/				
8	Total credits	203,440	627		0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	127,704			
11	(b) Cost of removal	103,522			
12	(c) All other debits1/	_			
13	Total debits	231,226	0	(	0
14	Balance in reserve at end of year	2,475,932	3,284	(	0
15	State method of determining depreciation c	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Retu	urn for the year - \$	NOT AVAILABLE BY (	DISTRICT
19	1/ Indicate the nature of these items and sh	ow the accounts affect	cted by the contra entr	ies.	
20					
21					

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					· · · · · ·
2	311	Structures and improvements					0
3	312	Collecting and impounding reservoirs	(64,631)	(1,702)			(66,333)
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells					0
7	316	Supply mains	(2,709)	(107)			(2,816)
8	317	Other source of supply plant					0
9		Total source of supply plant	(67,340)	(1,809)	0	0	(69,149)
10							
11		II. PUMPING PLANT	<u> </u>				
12	321	Structures and improvements	(69,846)	(3,031)			(72,877)
13	322	Boiler plant equipment					
14	323	Other power production equipment					0
15	324	Pumping equipment	(450,202)	(25,757)	1,653		(474,306)
16	325	Other pumping plant	(9,750)	(682)			(10,432)
17		Total pumping plant	(529,798)	(29,470)	1,653	Ō	(557,615)
18			İ				
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(64,440)				(67,171)
21	332	Water treatment equipment	(792,583)	(71,565)			(864,148)
22		Total water treatment plant	(857,023)	(74,296)	0	Ö	(931,319)
23			<u>                                     </u>				

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_							
				004- 4-	Debits to		
			Balance	Credits to Reserve	Reserves During Year	Salvage and Cost of	
<b>i</b>			Beginning	During Year	Excl. Cost	Removel Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	<u> </u>	(a)	(b)	(c)	(d)	(e)	(f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(102,646)	(7,190)	120,352	103,522	114,038
4	343	Transmission and distribution mains	(605,149)	(54,840)	1,656		(658,333)
5	344	Fire mains	-				0
6	345	Services	(91,993)	(9,864)	15		(101,842)
7	346	Meters	(34,080)	(6,472)			(40,552)
8	347	Meter installations					0
9	348	Hydrants	(52,868)	(4,925)	4,028		(53,765)
10	349	Other transmission and distribution plant					0
11		Total trans, and distrubtion plant	(886,736)	(83,291)	126,051	103,522	(740,454)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(48,575)	(2,203)			(50,778)
15	372	Office furniture and equipment	(14,829)	(4,426)			(19,255)
16	373	Transportation equipment	(54,079)	(3,734)			(57,813)
17	374	Stores equipment		l.			0
18	375	Laboratory equipment					0
19	376	Communication equipment	(1,797)				(1,797)
20	377	Power operated equipment	(27,011)	(3,281)			(30,292)
21	378	Tools, shop and garage equipment	(14,750)	(809)			(15,559)
22	379	Other general plant					0
23	390	Other tangible property	(371)	(47)			(418)
24	391	Water plant purchased	(1,409)	(74)			(1,483)
25		Total general plant	(162,821)	(14,574)	0	0	(177,395)
26		TOTAL	(2,503,718)	(203,440)	127,704	103,522	(2,475,932)

# SCHEDULE B-1 Operating Revenues

					Net Change During Year
I I			Amount	Amount	Show Decrease
Line No.	Acct.	ACCOUNT (a)	Current Year	Preceding Year	in (Brackets)
1		I. WATER SERVICE REVENUES	(b)	(c)	(d)
2	601	Metered sales to general customers		-	
3	001	601.1 Commercial sales	210.100		
4		601.2 Industrial sales	240,498	159,240	81,258
5		601.3 Sales to public authorities	22,607	18,551	4,056
╟──┤			57,730	41,269	16,461
6		Sub-total	320,835	219,060	101,775
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	500,848	463,442	37,406
9		602.2 Industrial sales			<u>-</u>
10		602.3 Sales to public authorities	3,657	3,455	202
11		Sub-total	504,505	466,897	37,608
12		Sales to irrigation customers		<u> </u>	
13	_	603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total	-	-	
16	604	Private fire protection service	1,920	1,920	-
17	605	Public fire protection service			•
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts	312,988	324,868	(11,880)
20	608	Interdepartmental sales			
21	609	Other sales or service			-
22		Sub-total	314,908	326,788	(11,880)
23		Total water service revenues	1,140,248	1,012,745	127,503
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,928	3,070	(142)
26		Rent from water property	·		\
27		Interdepartmental rents			-
28		Other water revenues	27,821	35,519	(7,698)
29		Total other water revenues	30,749	38,589	·
30	501	Total operating revenues	1,170,997	1,051,334	(7,840) 119,663

#### **SCHEDULE B-2**

## Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(	Clas	ss	Amount	Amount	Nat Change During Year Show Decrease
Line	Acct.	Account	▋.			Current Year	Preceding Year	In [Brackets]
No.		(a)	ΙΔ.	В	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	<u> </u>	Ц	Ш			
2		Operation	L.	L.,				
3	701	Operation supervision and engineering	Α	В		(61,873)	9,101	(70,974)
4	701	Operation supervision, labor and expenses	Г	П	С			
5	702	Operation labor and expenses	A	₿	П	0	0	0
6	703	Miscellaneous expenses	Α	П		1,839	6	1,833
7	704	Purchased water	Ā	В	Ċ	353,841	65,880	287,961
8		Maintenance	Г	Г	П			
9.	706	Maintenance supervision and engineering	Α	В	П	0	0	0
10	706	Maintenance of structures and facilities		П	C			
11	707	Maintenance of structures and improvements	Α	В		0	0	0
12	708	Maintenance of collect and impound reservoirs	Α			0	0	0
13	708	Maintenance of source of supply facilities	Г	В	П		-	
14	709	Maintenance of lake, river and other intakes	Α	П	ᅱ	0	0	0
15	710	Maintenance of springs and tunnels	Α		П	0	0	0
16	711	Maintenance of wells	Α	П		0	0	
17	712	Maintenance of supply mains	Α			1,296	0	1,296
18	713	Maintenance of other source of supply plant	Α	В		Ö	0	0
19		Total source of supply expense				295,103	74,987	220,116

#### SCHEDULE B-2

## Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			11			<del>,</del>		
			٫ ا	No.			]	Net Change
			۱,	Clas	S	Amount	Amount	During Year
Line	Acct.	Account	┢╌		Н	Current Year	Preceding Year	Show Dacrease in [Brackets]
No.		(a)	A	В	c	(b)	(c)	(d)
1		II. PUMPING EXPENSES	Г	Γ	Ξ			
2		Operation						
3	721	Operation supervision and engineering	Α	В		0	0	0
4	721	Operation supervision labor and expense	L		С			
5	722	Power production labor and expense	Α			0	0	0
6	722	Power production labor, expenses and fuel		В				
7	723	Fuel for power production	Α			0	0	0
8	724	Pumping labor and expenses	Α	В		1,579	1,866	(287)
9	725	Miscellaneous expenses	Α	L		2,680	0	2,680
10	726	Fuel or power purchased for pumping	Α	В	С	116,532	86,671	29,861
11		Maintenance	L	L	Ц			
12	729	Maintenance supervision and engineering	Α	В		0	0	. 0
13	729	Maintenance of structures and equipment	L	L	С			
14	730	Maintenance of structures and improvements	Α	В		5,517	0	5,517
15	731	Maintenance of power production equipment	Α	В		0	0	0
16	732	Maintenance of pumping equipment	Α	В		7,230	3,998	3,232
17	733	Maintenance of other pumping plant	Α	В		0	0	0
18		Total pumping expenses	L	L		133,538	92,535	41,003
19		III. WATER TREATMENT EXPENSES	L	Ш				
20		Operation	L					
21	741	Operation supervision and engineering	Α	В		891	0	891
22	741	Operation supervision, labor and expenses	L	Ц	С			
23	742	Operation labor and expenses	Α			246,014	169,305	76,709
24	743	Miscellaneous expenses	Ā	В		0	0	0
25	744	Chemicals and filtering materials	Α	В		190,723	97,057	93,666
26		Maintenance	Ĺ					
27	746	Maintenance supervision and engineering	Α	В		0	0	0
28	746	Maintenance of structures and aquipment			C			
29	747	Maintenance of structures and improvements	Α	В		26,709	0	26,709
30	748	Maintenance of water treatment equipment	A	В		10,093	18,935	(8,842)
31		Total water treatment expenses				474,430	285,297	189,133

1

## SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Reported should use the proor of accounts applicable to its data)

			ĺ	Clar	85	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Н	Γ	П	Current Year	Preceding Year	in (Breckets)
Νφ		(a)	-\$^	В	c	(b)	(c)	(d)
1		IV. TRANS, AND DIST, EXPENSES	┺	Ļ	Ц			
2		Operation	┸	L	Ц			
3		Operation supervision and engineering	Α	В	Ц	0	0	٥
4.	751	Operation supervision, labor and expenses	┸	L	С			
5	752	Storage facilities expenses	A	L	Ш	22	44	(22)
6	752	Operation labor and expenses	L	Β				
7	753	Transmission and distribution lines expenses	A			70	44	35
В	754	Motor expenses	A	Γ		11,932	11,679	253
9	755	Customer installations expenses	A			1,331	1,274	57
10	758	Miscoflaneous expenses	A	Г	П	22,030	22,888	(938)
11		Maintenanco	Т	Г	П			
12	758	Maintenance supervision and engineering	V	В	П	653	0	653
13	758	Maintenance of structures and plant	X	Γ	0			
14	759	Maintenance of structures and improvements	Ā	В	П	0	0	0
15	760	Maintenance of reservoirs and tanks	_	В	П	48.962	90	48,872
16	761	Maintenance of trans, and distribution mains	A	Π	П	49,871	8,055	41,816
17	761	Maintenance of mains	Т	В	П			
18	762	Maintanance of fire mains	A	Г	П	0	0	0
19	763	Maintenance of services	A	Г	П	221,059	131,073	99.986
20	763	Maintenance of other trans, and distribution plant	T	В	П			
21	784	Maintonanco of molers	٦	Г	П	16,617	12.504	4,113
22	765	Maintenance of hydrants	A		П	1,060	279	791
23	765	Maintenance of miscellaneous plant	ĪΑ	П	П	0	0	0
24		Total transmission and distribution expenses	Т		т	373.616	187,910	185,706

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Responses should yet the group of accrowing applicable to student)

Line No.	Acci.	Account (e)	F	ila:	ss c	Amours Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		V. CUSTOMER ACCOUNT EXPENSES	Г					
2		Operation	Γ		П			
	790	Trasterred Customer Expenses	1	Ι.		13,494	13,917	(423)
3	771	Suparvision	A	В		9,955	6,683	3.172
4	771	Suporv., meter read., other customer acct expenses	L		0			
5	772	Meter reading expenses	A	8		18,102	14,230	1.872
s	773	Customer records and collection expenses	L	Γ		10,289	10,039	250
7	773	Customar records and accounts expenses	L	В				
В	774	Miscellaneous customer accounts expenses	Ŀ	L	В	0	c	
9	775	Uncollectible accounts	Δ	В	С	1,124	(1.247)	2,371
10		Tetal customer account expenses	L	Ľ		50,864	43,622	7.242
11		VI. SALES EXPENSES	L	L	П			
12		Operation	L	L				
13	781	Supervision	Α	В		0	0	D
4	781	Sales expensas	I		С			
15	782	Demonstrating and setting expenses	Δ	L		. 0	0	0
16	783	Advertising expenses	Δ	L		0	0	D
17	784	Miscellaneous sales expenses	Α	Ĺ	П	0	0.	0
18	785	Merchandising, jobbing and contract work	A			0	٥	
19		Total sales expenses	8		П	0	0	0

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
Telephonen Pools and the grape of account applicable to the found.

		• •	Ţ	la	55	Amount	Amount	Net Change During Year Show Decreases
Line No.	Acct.	Account (a)	Ι.	[	С	Çurreni Year (b)	Preceding Year	in (Brackets)
- <del>100</del> -		VII. ADMIN. AND GENERAL EXPENSES	╬	۳	ř	[6]	(c)	(3)
1 2	-	Operation	+	┢	Н			-
┝	790	Allocation of A&G Expenses	╅	┢	H	157.097	138.377	21,320
3		Administrative and general salaries	1	e	С	73,354	71,755	1,599
4	_	Office supplies and other expenses	-	Б	c	41,586	45,578	(3,990)
5	_	Property insurance	I	-	Ħ	. 0	0	(0.000)
6		Property Insurance, injuries and damages	T	8	С			
7		Injuries and damages	Ā	Ī	Ī	140	90	50
8	795	Employees' pensions and benefits	A	В	С	1,679	1,902	(223)
9	796	Franchise requirements	A	В	С	4,870	7,591	(2,721)
10	787	Regulatory commission expenses	Ī	В	С	7.026	4,582	2,444
11	798	Outside services employed	A	Г		2,017	6.707	(4,590)
12	798	Miscellaneous other general expenses		В				
13	798	Miscellaneous other general operation expenses	30		С			, i
14	799	Miscellaneous general expenses				694	292	402
15		Maintenance	Ι.					
16	85	Maintenance of general plant	JA	В	O	10,456	8.512	1,944
17		Total administrative and general expenses	Τ	Г		299,519	283,384	16,135
18		VIII. MISCELLANEOUS	I					
19	811	Rents		В	С	0,	_ 0	0
20	812	Administrative expenses transferred - Cr.	ĪΑ	В	С	0	<u></u>	0
21	813	Dupficate charges - Cr.	ďΑ	В	С	0	Ö	0
22		Total misceltmeous	I	L		0	0	o c
23		Total operating expenses	Т	Γ		1,627,070	967,735	659,335

4

# SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	50,425	50,425			
2	State corporation franchise tax	(64,283)	(64,283)			
3	State unemployment insurance tax	753	753			
4	Other state and local taxes	11,530	11,530			
5	Federal unemployment insurance tax	218	218			
6	Federal insurance contributions act	18,832	18,832			
7	Other federal taxes	-	-			
8	Federal income tax	(136,115)	(136,115)			
9	Pump Tax	-				
10						
11						
12						
13						
14						
15						
16						
17	Totals	(118,640)	(118,640)	•	-	-

## SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	ST	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2	Diverted Into <sup>1</sup>	From Stream or Creek	Location of Diversion	Priority			rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	
4	<u> </u>								"None"
5									
6									
7									
8		WELL	S				ping	Annual	
9		ŀ			,	Сар	acity	Quantities	Remarks
10	At Plant				<sup>3</sup> Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water		(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
12									"None"
13									ļ
14									
15 16									
17					5) 0)*/ !				<u> </u>
18	TI ININEI C	AND SPRINGS			FLOW IN			Annual	<b>.</b> .
19	TOMNELS	AND SPHINGS			(Unit	)-		Quantities	Remarks
20	Designation	Location	Number	Maxin	num	Adimi	mum	Used (Unit) <sup>2</sup>	
21	Designation	Location	Humber	IVIGAIL	III III	(411) [1	HILLIII	(Olik)	·
22		· · ·							
23		<del>                                     </del>					-		
24									<del>                                     </del>
25		1		-			-		
26	· · · · · · · · · · · · · · · · · · ·	<del>*</del>							
27			Purcha	sed Wate	r for Re	sale			
28									
	Purchased from								
$\overline{}$	Annual quantities purch	ased			(Unit chos	sen) 2		"Refer to C	ompany Schedule
31	. M. denimines here.		-		72111 21101	1		D-1"	ompany concode
32									·

<sup>&</sup>lt;sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

## SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth		· · · · · · · · · · · · · · · · · · ·	
40	Wood			
41	C. Tanks			]
42	Concrete			
43	Earth		<u> </u>	
44	Wood			
45	Steel			
	Total			

<sup>&</sup>lt;sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's Inch. Please be careful to state the unit used.

<sup>&</sup>lt;sup>3</sup> Average depth to water surface below ground surface.

# Plant Facility Index

Region: III District; Mountain-Desert CSA; Calipatria System: Calipatria

SCHEDULE D-1 AND D-2

	_		2005	Ш	Wells				Pumps				Tanks		
Major	Year	Base	Prod	Ť	Casing (C	Column	Pump	_	Size	Design		Volume			
Facility	Built	Elev.	(CCF)	(£)	Diam (in)	Setting	Type	Type	(HP) Flo	Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Material	Remarks
			1,089,000												
Raw Water Resv - East	2005	-179		i					_			4.5		Lined Farth	Lined Earth Gravity flow from IID
Raw Water Resv - West	2005	-179								-		4.5		Lined Earth	Lined Earth Canal to Raw Water Resvs
Raw Water Booster A	2005	-179					V.T.	Elec.	\$3	1850	37				Pump from Raw Water
Raw Water Booster B	2002						V.T.	E S S	2	1850	37				Resy to Microfloc
Raw Water Booster C	2002	-179					Λ.Τ.	Elec.	22	1850	37				Treatment Units
Raw Water Booster D	2005	-179					V.T.	Elec.	\$2	1850	37				
Treated Water Booster A	2005	-179			-		V.T.	Elec	22	1850	32	-			Pump from clearwell
Freated Water Booster B	2005	-179					V.T.	Elec	52	1850	32				through GAC filters
Freated Water Booster C	2005	-179					V.T.	Elec.	52	1850	32				to Finished Water Resvs
Freated Water Booster D	2002	-179	-				V.T.	Elec	52	1850	32				
Finished Water Resv - East	2005	-179						-	i			1.1		W Steel	
Finished Water Resv - West	2005											-		W. Steel	
Finished Water Booster A	2005	-179					V.T.	Elec.	8	1100	170				Pump from Finished
Finished Water Booster B	2005	-179					\	Elec.	8	1100	170				Water Resvs to System
Finished Water Booster C	2005						V.T.	Elec	9	1100	170				
Finished Water Booster D	2005	-179					V.T.	Elec.	9	1100	12				
nished Water Booster E	2005	-179					V.T.	Elec.	9	1100	170				
Backwash Booster A	2005	-179			-		V.T.	Elec.	150	6500	9				Pump from Finished
Backwash Booster B	2005	-179					V.T.	Elec.	150	6500	99				Water Resvs to Microfloc
				-	+				_	1					Units
Settling Basin 3		-179										1.065		Earth	Used for backwash
Settling Basin 4		6/										1.041		Earth	detention
Lift Station Booster A	2002	-179					Sump	Elec.	S	175	32				Pump from Settling
Lift Station Booster B	2002	-179					Sump	Elec.	ري د	175	32				Basins 3 and 4 to Sludge
Sludge Basin 1	2005	-179			_		ļ ļ		<u> </u> 			1.4		Earth	Used for sludge
Sludge Basin 2	2005	-179							_			1.4		Earth	drying
Settling Basin 2		-179	·=· _						<b></b> .			<del></del> »			Out of Service
Settling Basin 5		-179										_			Out of Service
Booster B	1980	-179													Out of Service
Booster C	1980							_		_					Out of Service
Booster D	1980												•		Out of Service
Booster E	1980											•			Out of Service
ooster F	1990	-179										_			Out of Service

SCHEDULE D-1 AND D-2

Plant Facility Index

Region: III District: Mountain-Desert CSA: Calipatria System: Niland

				2005		Wells				Pumps				Tanks		
	Major	Year	Year Base	Prod	Depth	Casing	Depth Casing Column	Pump	Energy	Size	Pump Energy Size Design Design Volume	Design	Volume			
Plant	Facility	Built	Built Elev.	(CCF)	(¥)	Diam (in)	(in) Setting	Type	Type	(HP)	Type   (HP)  Flow (gpm) Head (ft)	Head (ft)	(MG)	Туре	Material	Remarks
Niland T.P.	Settling Basin 1		-55	175,982			_									Abandoned
	Settling Basin 4		-55													Abandoned
	Booster A	1978	-62													Abandoned
	Booster B	1978	62													Abandoned
	Booster C	1978	62			•										Abandoned
	East Resv	2004											1.0	Elev. Resv	W. Steel	1.0 Elev, Resv W. Steel Float on Niland System
	West Resv	2004											1.0	Elev. Resv	W. Steel	1.0 Elev. Resv W. Steel   Float on Niland System
	Old Reservoir	1978	-62													Abandoned

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

				Description of	f Transmission	and Distributio	n Facilities			
			A. Le	ength of Ditches, Fi	umes and Lined C	onduits in Miles fo	r Various Capacitie	98		
				Capacities in Cu	bic Feet Per Second	d or Miner's Inches	(state which)			
Line No.			0.4- 5	24.40	44 99	St. 1. 55				
1	563		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 10 75	76 to 100
	Ditch									
2	Flume									
3	Lined conduit									
5		Totals								
Ş		lotais			<u>'</u>					Ļ <u></u> _
			A. Length o	f Ditches, Flumes	and Lined Conduit	s in Miles for Vario	ous Capacities (Cor	ncluded)		<del></del>
			·	Capacities in Cu	bic Feet Per Second	d or Miner's Inches	(state which)			
ine	1								_	Total
10.	B		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									L
7	Flume									
8	Lines conduit									
9		<del></del>	· <del>- · · · · · · · · · · · · · · · · · ·</del>							
10		Totals								<u> </u>
ine lo.	·		1	1 1/2	2	2 1/2	3	4	5	
11	Cast Iron			1 1/2	143	2 1/2		1,217		6 52
	Ductile iron (cement lined)							968		26
13	Concrete		····	-				300		
	Copper									
	Riveted Steel			-						
	Standard Steel		1,833	173	2,337	9	33	194		3
	Screw or Welded Casing	$\overline{}$	.,,,,,,		2,041			134	***	J
	Cement - Asbestos		,		4,747		1,076	34,017		38,85
	Welded Steel						1,070	37,017		38,03
	Polyvinytchtoride				1					3,86
	Other - Plastic				10					59
22		Totals	1,833	173	7,238	9	1,109	36,396		44,13
										,100
	==-		B. Footages	of Pipe by Inside I	Diameters in Inche	s - Not Including S	ervice Piping - (Co	ncluded)		
		Ţ						Other		
ine		_		40				(Specify		Total
Vo.		8	10	12	14	16	20	3/4	22	
23	Cast Iron	601								2,488
	Ductile iron (cement lined	2,179	61	147		288				3,904
25	Concrete			l E			I			

Line									Sizes y Sizes)	Total
No.		8	10	12	14	16	20	3/4	22	All Sizes
23	Cast Iron	601								2,488
24	Ductile iron (cement lined	2,179	61	147		288				3,904
25	Concrete									
26	Copper									•
27	Riveted Steel							1		-
28	Standard Steel			613			185	354	477	6,238
29	Screw or Welded Casing			Ī						-,
30	Cement - Asbestos	6,017		1,976				1		86,683
31	Welded Steel									
32	Polyvinylchloride	13,930	521	25,761	24,523				·-··	68,602
33	Other - Plastic			5,307						5,913
33a	Unclassified							<del></del>	·	
34	Totals	22,727	582	33,804	24,523	288	185	354	477	173,828

## SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	219	226	918	923	
Industrial	4	4			
Public authorities	15	15	7	7	
irrigation					
Other (specify)	2	2			
Subtotal	240	247	925	930	
Private fire connections			3	4	
Public fire hydrants					
Total	240	247	928	934	

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	870	1,140
3/4 - in		
1 - in	26	30
1 1/2 - in	8	8
2 - in	45	41
3 - in	5	3
4 - in	2	1
6 - in	4	2
Other	1	1
Flat Rate		
Total	961	1,226

#### SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:  1. New, after being received  2. Used, before repair	s Prescribed
В.	Number of Meters in Service Since L  1. Ten years or less	ast Test

#### **SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_CCF\_\_\_\_\_ (Unit Chosen):

Classification				<del></del>				
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	6,780	6,677	6,122	8,065	8,752	11,387	12,823	60,606
Induştrial	1,071	982	952	1,017	1,079	1,154	1,298	7,553
Public authorities	1,079	1,344	985	1,451	1,615	2,125	1,914	10,513
Irrigation								-
Other (specify)	30,148	30,360	36,948	36,028	38,832	47,219	45,257	264,792
Total	39,078	39,363	45,007	46,561	50,278	61,885	61,292	343,464
Classification	Total							
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	12,192	13,822	8,943	9,070	7,185	51,212	111,818	109,256
Industrial	765	836	763	1,024	943	4,331	11,884	13,323
Public authorities	1,823	2,552	2,298	1,748	1,249	9,670	20,183	20,362
Irrigation			]			•	-	
Other (specify)	39,761	45,649	37,152	40,261	35,196	198,019	462,811	467,640
Total	54,541	62,859	49,156	52,103	44,573	263,232	606,696	610,581

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_ Total population served \_\_\_\_\_ 4,708

#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	40,069
100.3	Construction work in progress		
241	Advances for construction	\$	208,964
265	Contributions in aid of construction		
	SIGNATURE		
	District Management	t	
Name of District Manager	Perry Dahlstrom	_ Telephone:	(760) 348-5331
Address	631 South Sorensen, Calipatria, C	A 92233	
pertain	port sets forth book or allocated figuing to the Calipatria for the period from January 1, 2005		
•		<u> </u>	lerdy Jamon
			Controller

### **INDEX**

	PAGE
Acres Irrigated	12
Advances for construction	13
Balances in selected balance sheet accounts	13
Construction work in progress	13
Contributions in aid of construction	13
Depreciation and amortization reserves	3 - 4
Materials and supplies on hand	13
Meters and services on pipe system	11
Operating expenses	6 - 7
Operating revenues	5
Population served	12
Rate Base	2a & 2b
Service connections, active	11
Signature	13
Source of supply and water developed	9
Storage facilities	9
Taxes	8
Transmission and distribution facilities	10
Utility plant in service	1 & 2