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2006
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Calipatria-Niland Location: Calipatria, Imperial
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
(FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A-1a
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	714				714
3	302	Franchises and consents (Schedule A-1b)	440				440
4	303	Other intangible plant	174,739				174,739
5		Total intangible plant	175,893	0	0	0	175,893
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	42,350	21,678			64,028
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0				0
12	312	Collecting and impounding reservoirs	96,175				96,175
13	313	Lake, river and other intakes	0				0
14	314	Springs and tunnels	0				0
15	315	Wells	0				0
16	316	Supply mains	5,518				5,518
17	317	Other source of supply plant	0				0
18		Total source of supply plant	101,693	0	0	0	101,693
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	394,179	31,731			425,910
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	6,983,341	856,039		(336,493)	7,502,886
25	325	Other pumping plant	23,192				23,192
26		Total pumping plant	7,400,712	887,770	0	(336,493)	7,951,988
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	1,294,767	(31,271)			1,263,495
30	332	Water treatment equipment	4,847,724	83,968			4,931,692
31		Total water treatment plant	6,142,491	52,697	0	0	6,195,188

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	2,528,089				2,528,089
4	343	Transmission and distribution mains	4,199,477	35,039	(245)		4,234,270
5	344	Fire mains	0				0
6	345	Services	294,787	118,964			413,751
7	346	Meters	154,673	5,378			160,050
8	347	Meter installations	0				0
9	348	Hydrants	315,227	5,714			320,941
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	7,492,252	165,094	(245)	-	7,657,101
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	123,534				123,534
15	372	Office furniture and equipment	48,601	1,139			49,740
16	373	Transportation equipment	96,726				96,726
17	374	Stores equipment	0				0
18	375	Laboratory equipment	0				0
19	376	Communication equipment	1,797				1,797
20	377	Power operated equipment	69,067				69,067
21	378	Tools, shop and garage equipment	22,541				22,541
22	379	Other general plant	0				0
23		Total general plant	362,266	1,139	-	-	363,405
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	808				808
27	391	Utility plant purchased	2,130				2,130
28	392	Utility plant sold	0				0
29		Total undistributed items	2,938	0	0	0	2,938
30		Total utility plant in service	21,720,594	1,128,378	(245)	(336,493)	22,512,233

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		22,512,233	21,720,594
5		Construction Work in Progress		37,920	433,360
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		22,550,153	22,153,954
8					
9		Less Accumulated Depreciation			
10		Plant in Service		3,228,101	2,479,214
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		3,228,101	2,479,214
13					
14		Less Other Reserves			
15		Deferred Income Taxes		573,078	585,613
16		Deferred Investment Tax Credit		6,129	6,573
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		579,207	592,186
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		1,452,073	1,480,767
22		Advances for Construction		244,579	208,964
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		1,696,652	1,689,731
25					
26		Add Materials and Supplies		42,589	40,069
27					
28		Add Working Cash (From Schedule A-1d(2))		(53,703)	(53,703)
29		Add General office, Regions, District office, CSA allocation		146,497	154,195
30		TOTAL DISTRICT RATE BASE		17,181,576	17,533,384
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line			
32		28+Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - CALIPATRIA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
CPUC WUDF ACCOUNT	DESCRIPTION	2006 PROPOSED (\$000's)	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	43.7	26.0	1,136.4
2	72600 POWER FOR PUMPING	87.5	15.0	1,311.9
3	73500 PUMP TAXES	0.0	0.0	0.0
4	74400 CHEMICALS	106.6	31.0	3,305.6
5	77300 COMMON CUSTOMER ACCOUNT	11.3	0.0	0.0
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	3.2	0.0	0.0
8	78000 OPERATION LABOR	163.0	12.5	2,037.5
9	78100 OTHER OPERATION EXPENSES	70.3	35.0	2,458.9
10	78700 MAINTENANCE LABOR	12.5	12.5	156.6
11	78800 OTHER MAINTENANCE EXPENSES	279.7	34.0	9,509.8
12	79200 OFFICE SUPPLIES AND EXPENSES	51.6	24.0	1,238.6
13	79300 PROPERTY INSURANCE	0.3	(168.0)	(45.4)
14	79400 INJURIES AND DAMAGES	0.1	(149.0)	(13.2)
15	79500 PENSIONS AND BENEFITS	18.9	23.0	434.1
16	79600 BUSINESS MEALS	1.1	5.0	5.4
17	79700 REGULATORY COMMISSION	17.0	18.0	305.5
18	79800 OUTSIDE SERVICES	6.9	29.0	201.2
19	79900 MISCELLANEOUS	0.4	10.0	4.1
20	79910 ALLOCATED GENERAL OFFICE	99.5	13.7	1,366.1
21	80500 OTHER MAINTENANCE - GENERAL PLANT	2.2	66.0	145.8
22	81100 RENT	0.0	0.0	0.0
23	81500 A&G LABOR	85.3	12.5	1,066.5
24	50300 DEPRECIATION AND AMORTIZATION	527.8	0.0	0.0
25	50710 PROPERTY TAXES	65.5	40.0	2,619.2
26	50720 PAYROLL TAXES	21.0	4.0	84.2
27	50730 LOCAL TAXES	15.7	263.0	4,129.1
28	STATE INCOME TAX	(37.5)	96.0	(3,604.0)
29	FEDERAL INCOME TAX	(155.1)	106.0	(16,441.2)
30	TOTAL OPERATING EXPENSES	<u>1,498.4</u>		<u>11,412.5</u>
31	CPUC FEE (1.4% OF REVENUE)	23.2	90.0	2,084.5
32	TOTAL	<u>1,521.5</u>		<u>13,496.9</u>
33	AVERAGE LAG			7.62

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(\$ In Thousands)

34	(1)	Average Lag in Collection of Revenues	21.40 days
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	7.62 days
36	(3)	Excess of Collection Lag over Payment Lag	13.78 days
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,521.5
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$4.2
39	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$57.5</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	2,475,932	3,284	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	697,447	639		
4	(b) Charged to Account 265	43,220			
5	(c) Charged to Clearing Accounts	7,824			
6	(d) Salvage recovered				
7	(e) All other credits1/				
8	Total credits	748,491	639	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	245			
11	(b) Cost of removal				
12	(c) All other debits1/				
13	Total debits	245	0	0	0
14	Balance in reserve at end of year	3,224,178	3,923	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant
 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	0				0
3	312	Collecting and impounding reservoirs	(66,333)	(1,702)			(68,035)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	0				0
7	316	Supply mains	(2,816)	(107)			(2,923)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(69,149)	(1,809)	0	0	(70,958)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(72,877)	(8,436)			(81,313)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(474,306)	(220,674)			(694,980)
16	325	Other pumping plant	(10,432)	(682)			(11,114)
17		Total pumping plant	(557,615)	(229,792)	0	0	(787,407)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(67,171)	(32,758)			(99,929)
21	332	Water treatment equipment	(864,148)	(285,531)			(1,149,679)
22		Total water treatment plant	(931,319)	(318,289)	0	0	(1,249,608)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)
 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	114,038	(63,961)			50,077
4	343	Transmission and distribution mains	(658,333)	(93,648)	245		(751,736)
5	344	Fire mains	0				0
6	345	Services	(101,842)	(11,467)			(113,309)
7	346	Meters	(40,552)	(8,694)	2		(49,244)
8	347	Meter installations	0				0
9	348	Hydrants	(53,765)	(5,643)			(59,408)
10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total trans. and distribution plant	(740,454)	(183,413)	247	0	(923,620)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(50,778)	(2,668)			(53,446)
15	372	Office furniture and equipment	(19,255)	(4,578)			(23,833)
16	373	Transportation equipment	(57,813)	(3,734)			(61,547)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	0				0
19	376	Communication equipment	(1,797)				(1,797)
20	377	Power operated equipment	(30,292)	(3,281)			(33,573)
21	378	Tools, shop and garage equipment	(15,559)	(809)			(16,368)
22	379	Other general plant	0				0
23	390	Other tangible property	(418)	(47)			(465)
24	391	Water plant purchased	(1,483)	(74)			(1,557)
25		Total general plant	(177,395)	(15,191)	0	0	(192,586)
26		TOTAL	(2,475,932)	(748,494)	247	0	(3,224,179)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	260,745	240,498	20,247
4		601.2 Industrial sales	24,792	22,607	2,185
5		601.3 Sales to public authorities	67,811	57,730	10,081
6		Sub-total	353,348	320,835	32,513
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	545,531	500,848	44,683
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities	3,924	3,657	267
11		Sub-total	549,455	504,505	44,950
12	603	Sales to irrigation customers			
13		603.1 Metered sales			-
14		603.2 Unmetered sales			-
15		Sub-total	-	-	-
16	604	Private fire protection service	2,271	1,920	351
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts	328,069	312,988	15,081
20	608	Interdepartmental sales			-
21	609	Other sales or service	135		135
22		Sub-total	330,475	314,908	15,567
23		Total water service revenues	1,233,278	1,140,248	93,030
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,090	2,928	(838)
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	17,894	27,821	(9,927)
29		Total other water revenues	19,984	30,749	(10,765)
30	501	Total operating revenues	1,253,262	1,170,997	82,265

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		16,983	(61,873)	78,856
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		212	0	212
6	703	Miscellaneous expenses	A			16,836	1,839	14,797
7	704	Purchased water	A	B	C	206,412	353,841	(147,429)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			90,047	0	90,047
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other Intekes	A			0	0	0
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			0	0	0
17	712	Maintenance of supply mains	A			2,114	1,296	818
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				332,404	295,103	37,301

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		153	0	153
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		1,371	1,579	(208)
9	725	Miscellaneous expenses	A			3,940	2,680	1,260
10	726	Fuel or power purchased for pumping	A	B	C	178,604	116,532	62,072
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B		115	0	115
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		323	5,517	(5,194)
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		6,119	7,230	(1,111)
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				190,625	133,538	57,087
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		4,527	891	3,636
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			288,815	246,014	42,801
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		311,095	190,723	120,372
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B		18	0	18
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		68	26,709	(26,641)
30	748	Maintenance of water treatment equipment	A	B		28,860	10,093	18,767
31		Total water treatment expenses				633,383	474,430	158,953

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		153	0	153
4	751	Operation supervision, labor and expenses	A		C			
5	752	Storage facilities expenses	A			268	22	246
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A			32	78	(47)
8	754	Meter expenses	A			12,703	11,832	771
9	755	Customer installations expenses	A			1,323	1,331	(8)
10	756	Miscellaneous expenses	A			27,958	22,030	5,928
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		153	653	(500)
13	758	Maintenance of structures and plant	A		C			
14	758	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		35,207	48,982	(13,755)
16	761	Maintenance of trans. and distribution mains	A			11,489	49,871	(38,382)
17	761	Maintenance of mains	A	B				
18	762	Maintenance of line mains	A			0	0	0
18	763	Maintenance of services	A			83,482	221,050	(137,577)
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A			22,075	16,617	5,458
22	765	Maintenance of hydrants	A			4,414	1,060	3,354
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				189,267	373,616	(174,359)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				13,690	13,494	204
3	771	Supervision	A	B		10,494	9,855	639
4	771	Superv., meter read., other customer acct expenses	A		C			
5	772	Meter reading expenses	A	B		20,222	16,102	4,120
6	773	Customer records and collection expenses	A			10,560	10,289	381
7	773	Customer records and accounts expenses	A	B				
8	774	Miscellaneous customer accounts expenses	A			0	0	0
9	775	Uncollectible accounts	A	B	C	1,722	1,124	598
10		Total customer account expenses				56,816	50,864	5,952
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B		0	0	0
14	781	Sales expenses	A		C			
15	782	Demonstrating and selling expenses	A			0	0	0
16	783	Advertising expenses	A			377	0	377
17	784	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			(49)	0	(49)
18		Total sales expenses				328	0	328

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
	790	Allocation of A&G Expenses				185,007	157,697	7,310
3	761	Administrative and general salaries	A	B	C	42,586	73,354	(30,768)
4	792	Office supplies and other expenses	A	B	C	25,234	41,586	(16,352)
5	793	Property insurance	A			0	0	0
6	793	Property insurance, injuries and damages	A	B	C			
7	794	Injuries and damages	A			0	140	(140)
8	795	Employees' pensions and benefits	A	B	C	7,721	1,670	6,042
8	796	Franchise requirements	A	B	C	4,837	4,870	(233)
10	797	Regulatory commission expenses	A	B	C	2,490	7,026	(4,530)
11	798	Outside services employed	A			6,228	2,017	4,211
12	798	Miscellaneous other general expenses	A	B				
13	798	Miscellaneous other general operation expenses	A		C			
14	799	Miscellaneous general expenses	A			720	694	26
15		Maintenance						
16	805	Maintenance of general plant	A	B	C	12,223	10,456	1,767
17		Total administrative and general expenses				206,852	299,518	(32,667)
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	C	0	0	0
20	812	Administrative expense transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				0	0	0
23		Total operating expenses				1,679,665	1,627,070	52,595

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	85,229	85,229			
2	State corporation franchise tax	(147,430)	(147,430)			
3	State unemployment insurance tax	724	724			
4	Other state and local taxes	10,383	10,383			
5	Federal unemployment insurance tax	218	218			
6	Federal insurance contributions act	18,630	18,630			
7	Other federal taxes	-	-			
8	Federal income tax	(328,855)	(328,855)			
9	Pump Tax	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	(361,101)	(361,101)	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted ____ (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS				Pumping Capacity ____ (Unit) ²	Annual Quantities Pumped ____ (Unit) ²	Remarks		
9	At Plant (Name or Number)	Location	Number	Diversions				³ Depth in Water	
10									
11									
12							"None"		
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27	Purchased Water for Resale								
28	Purchased Water for Resale								
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"Refer to Company Schedule D-1"		
31								D-1"	
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: III
District: Mountain-Desert
CSA: Calipatria
System: Calipatria

Plant	Major Facility	Year Built	Base Elev.	2006 Prod CCF	Wells			Pumps				Tanks			Remarks		
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type		Material	
Holabird	Raw Water Resv - East	2005	-179	1,250,608									4.5	Lined Earth	Gravity flow from IID Canal to Raw Water Resvs		
	Raw Water Resv - West	2005	-179											4.5	Lined Earth		
	Raw Water Booster A	2005	-179							25	1850	37				Pump from Raw Water Resv to Microfloc Treatment Units	
	Raw Water Booster B	2005	-179							25	1850	37					
	Raw Water Booster C	2005	-179							25	1850	37					
	Raw Water Booster D	2005	-179							25	1850	37					
	Treated Water Booster A	2005	-179							25	1850	32					Pump from clearwell, through GAC filters, to Finished Water Resvs
	Treated Water Booster B	2005	-179							25	1850	32					
	Treated Water Booster C	2005	-179							25	1850	32					
	Treated Water Booster D	2005	-179							25	1850	32					
	Finished Water Resv - East	2005	-179											1.1	W. Steel		
	Finished Water Resv - West	2005	-179											1.1	W. Steel		
	Finished Water Booster A	2005	-179								60	1100	170				Pump from Finished Water Resvs to System
	Finished Water Booster B	2005	-179								60	1100	170				
Finished Water Booster C	2005	-179							60	1100	170						
Finished Water Booster D	2005	-179							60	1100	170						
Finished Water Booster E	2005	-179							60	1100	170						
Backwash Booster A	Backwash Booster B	2005	-179						150	6500	60					Pump from Finished Water Resvs to Microfloc Units	
		2005	-179						150	6500	60						
Settling Basin 3	Settling Basin 4	-179											1.065	Earth	Used for backwash detention		
		-179											1.041	Earth			
Lift Station Booster A	Lift Station Booster B	2005	-179						5	175	32					Pump from Settling Basins 3 and 4 to Sludge Basins	
		2005	-179						5	175	32						
Sludge Basin 1	Sludge Basin 2	2005	-179										1.4	Earth	Used for sludge drying		
		2005	-179										1.4	Earth			
East Resv	West Resv	2004											1.0	W. Steel	Float on Niland System		
		2004											1.0	W. Steel	Float on Niland System		
Prison	Booster A	2005	-168						15	900	50					Calipatria Zone to Niland Zone	
		2005	-168						50	1150	135					Calipatria Zone to Niland Zone	
		2005	-168						50	1150	135					Calipatria Zone to Niland Zone	
		2005	-168						50	1150	135					Calipatria Zone to Niland Zone	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			143			1,217		527
12	Ductile iron (cement lined)						968		261
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel	1,636	173	2,337	9	33	74		30
17	Screw or Welded Casing								
18	Cement - Asbestos			4,747		1,076	34,017		38,850
19	Welded Steel								
20	Polyvinylchloride								3,866
21	Other - Plastic						66		603
22	Totals	1,636	173	7,238	9	1,109	36,342	-	44,137

B. Footages of Pipe by Inside Diameters in inches - Not including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								3/4	22	
23	Cast Iron	601								2,488
24	Ductile iron (cement lined)	2,179	61	147		288				3,904
25	Concrete									-
26	Copper									-
27	Riveted Steel									-
28	Standard Steel			613			185	354	477	5,921
29	Screw or Welded Casing									-
30	Cement - Asbestos	6,017		1,976						86,683
31	Welded Steel									-
32	Polyvinylchloride	14,789	521	31,130		21,173				71,460
33	Other - Plastic	400		5,308						6,387
33a	Unclassified								1	1
34	Totals	23,966	582	39,174	-	21,461	185	354	478	176,844

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	226	249	923	926
Industrial	4	3		
Public authorities	15	15	7	7
Irrigation				
Other (specify)	2	2		
Subtotal	247	269	930	933
Private fire connections			4	4
Public fire hydrants				
Total	247	269	934	937

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	870	1,158
3/4 - in		
1 - in	26	30
1 1/2 - in	8	8
2 - in	46	40
3 - in	5	4
4 - in	2	1
6 - in	4	2
8 - in	1	1
Flat Rate		
Total	962	1,244

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification of Service								Subtotal
	January	February	March	April	May	June	July	
Commercial	17,033	17,109	6,055	8,817	16,014	10,775	12,226	88,029
Industrial	948	869	800	1,000	886	898	1,028	6,429
Public authorities	1,415	1,381	1,172	1,767	2,040	2,553	2,814	13,142
Irrigation	33,900	56,613	(51,463)	93,529	39,574	41,750	50,949	264,852
Other (specify)								-
Total	53,296	75,972	(43,436)	105,113	58,514	55,976	67,017	372,452

Classification of Service							Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	12,521	11,486	9,255	8,576	7,700	49,538	137,567	111,818	
Industrial	1,115	1,015	1,091	1,181	1,202	5,604	12,033	11,884	
Public authorities	2,868	2,368	1,926	1,593	1,163	9,918	23,060	20,183	
Irrigation	49,505	43,303	39,795	39,799	33,015	205,417	470,269	-	
Other (specify)						-	-	462,811	
Total	66,009	58,172	52,067	51,149	43,080	270,477	642,929	606,696	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 4,824

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>42,589</u>
100.3	Construction work in progress	\$	<u>37,920</u>
241	Advances for construction	\$	<u>244,579</u>
265	Contributions in aid of construction	\$	<u>1,452,073</u>

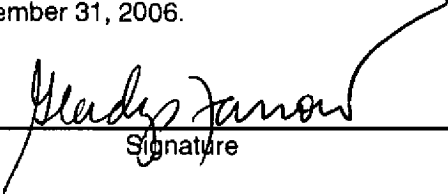
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District Management

Name of District Manager Perry Dahlstrom Telephone: (760) 348-5331

Address 631 South Sorensen, Calipatria, CA 92233

This report sets forth book or allocated figures and other data pertaining to the Calipatria district for the period from January 1, 2006, to December 31, 2006.



 Signature
 Controller

 Title
 5/8/07

 Date

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