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	Golder	n State Wat	er Company	
		(NAME OF CORPO	RATION)	<u> </u>
Name of District:	Calipatria-Niland	Location:	Colinetria	to a stat
Name of District.		Location.	Calipatria, (TOWN OR CITY)	Imperial (COUNTY)
			-	
			COMMISSION LIFORNIA	
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SCHEDULE A-1a Utility Plant in Service

	T		Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account			During Year		End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1	1	I. INTANGIBLE PLANT			· · · ·	· · · · ·	
2	301	Organization	714	0	0	0	714
3	302	Franchises and consents (Schedule A-1b)	440	0	0	0	440
4	303	Other intangible plant	174,639	155,536	0	0	330,175
5		Total intangible plant	175,793	155,536	0	0	331,329
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	64,028	0	0	0	64,028
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0	0	0	0	0
12	312	Collecting and impounding reservoirs	96,175	0	, 0	0	96,175
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	0	0	0	0	0
16	316	Supply mains	5,518	0	0	0	5,518
17	317	Other source of supply plant	0	0	0	0	0
18		Total source of supply plant	101,693	0	0	0	101,693
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	425,910	0	0	0	425,910
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	7,502,886	83,417	0	0	7,586,303
25	325	Other pumping plant	23,192	0	0	0	23,192
26		Total pumping plant	7,951,988	83,417	0	0	8,035,405
27							
28	.	V. WATER TREATMENT PLANT					
29	331	Structures and improvements	1,263,495	296,044	0	0	1,559,539
30	332	Water treatment equipment	4,932,550	0	(400)	0	4,932,150
31		Total water treatment plant	6,196,045	296,044	(400)	0	6,491,689



SCHEDULE A-1a Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT		(0)	(0)		
2	341	Structures and improvements	0		0	0	0
3	342	Reservoirs and tanks	2,528,089	0	0	0	2,528,089
4	343	Transmission and distribution mains	4,301,280	717,394	(3.000)	0	5,015,675
5	344	Fire mains	0	0	0	0	0
6	345	Services	418,462	55,379	(28)	0	473,814
7	346	Meters	166,471	5,583	0	0	172,054
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	333,289	67,097	0	0	400,386
10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total transmission and distribution plant	7,747,592	845,454	(3,027)	0	8,590,018
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	123,534	0	0	0	123,534
15	372	Office furniture and equipment	49,740	0	0	0	49,740
16	373	Transportation equipment	96,726	115,336	(58,775)	0	153,287
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	1,797	6,877	0	0	8,674
20	377	Power operated equipment	69,067	0	0	0	69,067
21	378	Tools, shop and garage equipment	25,663	0	0	0	25,663
22	379	Other general plant	0	0	0	0	0
23		Total general plant	366,527	122,213	(58,775)	0	429,965
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	808	0	0	0	808
27	391	Utility plant purchased	2,130	0	0	0	2,130
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	2,938	0	0	0	2,938
30		Total utility plant in service	22,606,604	1,502,663	(62,203)	0	24,047,064

SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Ye
No.	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE		(0)	······································
2					
3		Utility Plant	1 1		
4		Plant in Service		24,047,064	22,606,60
5		Construction Work in Progress		459,062	768,91
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		24,506,126	23,375,51
8					
9		Less Accumulated Depreciation			
10		Plant in Service		4,720,633	4,004,39
11		General Office Prorate		.,,	100.100
12		Total Accumulated Depreciation (Line 10 + Line 11)		4,720,633	4,004,39
13			1 1	-,,-=+,	
14		Less Other Reserves	··· /==		
15		Deferred Income Taxes	1 1	860,454	848,49
6		Deferred Investment Tax Credit	+ +	5,241	5,68
17		Other Reserves		(317,133)	(297,76
18		Total Other Reserves (Line 15 + Line 16 + Line 17)	+ +	548,562	556,41
19				0401001	500,4
20		Less Adjustments	+ +		·
21		Contributions in Aid of Construction		1,377,392	1,414,38
22		Advances for Construction		501,854	292,12
23		Other		001,004	
24		Total Adjustments (Line 21 + Line 22 + Line 23)	+ +	1,879,245	1,706,51
25				1,010,240	
26		Add Materials and Supplies		46,076	41,26
27					
28		Add Working Cash (From Schedule A-1d(2))		57,500	57,50
29		Add General Office, Rgions, District office, CSA allocation		126,641	111,68
30		TOTAL DISTRICT RATE BASE		120,041	111,00
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		17,587,904	17,318,63
32				11,001,004	17,010,00
33		· · · · · · · · · · · · · · · · · · ·			
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
Line No.	Acct.	Title of Account (a)	Page No.	End-of-Year	Beginning of Yea
1	7.001.	Working Cash	(b)	(c)	(d)
2		Horking Gasin		·	
3	-	Determination of Operational Cash Requirement		1	
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.		<u> </u>	
5		2.Purchased Power & Commodity for Resale*	<u> </u>	<u> </u>	
6	·····	3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing		·	
8		5.Total Revenues (3 + 4)			
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached sch	nedule"	
14					
15					
1		* Electtric power, gas or other fuel purchased for			ļ
		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).			
17			<u> </u>		
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HBW 12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - CALIPATRIA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b) 2006	(c) AVERAGE	(d)
	ACCOUNT	DESCRIPTION	PROPOSED	NUMBER OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	43.7	26.0	1,136.4
2	72600	POWER FOR PUMPING	87.5	15.0	1,311.9
3	73500	PUMP TAXES	0.0	0. 0	0.0
4	74400	CHEMICALS	106.6	31.0	3,305.6
5	77300	COMMON CUSTOMER ACCOUNT	11.3	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	3.2	0.0	0.0
8	78000	OPERATION LABOR	163.0	12.5	2,037.5
9	78100	OTHER OPERATION EXPENSES	70,3	35.0	2,458.9
10	78700	MAINTENANCE LABOR	12.5	12.5	156.6
11	78800	OTHER MAINTENANCE EXPENSES	279.7	34.0	9,509.8
12	79200	OFFICE SUPPLIES AND EXPENSES	51.B	24.0	1,238.6
13	79300	PROPERTY INSURANCE	0.3	(168.0)	(45.4)
14	79400	INJURIES AND DAMAGES	0.1	(149.0)	(13.2)
15	79500	PENSIONS AND BENEFITS	18.9	23.0	434.1
16	79600	BUSINESS MEALS	1.1	5.0	5.4
17	79700	REGULATORY COMMISSION	17.0	18.0	305.5
18	79800	OUTSIDE SERVICES	6.9	29.0	201.2
19	79900	MISCELLANEOUS	0.4	10.0	4.1
20	79910	ALLOCATED GENERAL OFFICE	99.5	13.7	1,366.1
21	80500	OTHER MAINTENANCE - GENERAL PLANT	2.2	66.0	145.6
22	81100	RENT	0.0	0.0	0.0
23	81500	A&G LABOR	85.3	12.5	1,066.5
24	50300	DEPRECIATION AND AMORTIZATION	527.8	0.0	0.0
25	50710	PROPERTY TAXES	65.5	40.0	2,619.2
26	50720	PAYROLL TAXES	21.0	4.0	84.2
27	50730	LOCAL TAXES	15.7	263.0	4,129.1
28		STATE INCOME TAX	(37.5)	96.0	(3,604.0)
29		FEDERAL INCOME TAX	(155.1)	106.0	(16,441.2)
30		TOTAL OPERATING EXPENSES	<u>1,498.4</u>		<u>11,412.5</u>
31		CPUC FEE (1.4% OF REVENUE)	23.2	90.0	2,084.5
32		TOTAL	<u>1.521.5</u>		<u>13.496.9</u>
		AVERAGE LAG			7.62

33

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (\$ in Thousands)

34	(1)	Average Lag in Collection of Revenues	21.40	days
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	7.62	days
36	(3)	Excess of Collection Lag over Payment Lag	13.78	days
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,521.5	
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$4,2	
39 40	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation In Advance of Collecting Revenues	<u>\$57.5</u>	

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
t			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
1	ne Item	Plant	Investments	Adjustments	Property
N	o. (a)	<u>(b)</u>	(C)	(d)	(e)
	1 Balance in reserves at beginning of year	3,999,838	4,561		<u>.</u>
2	2 Add: Credits to reserves during year				
3	3 (a) Charged to Account 503, 504, 505	733,745	361		
4	4 (b) Charged to Account 265	40,601	-		
5	5 (c) Charged to Clearing Accounts	3,734			
e	6 (d) Salvage recovered	_	-		
7	7 (e) All other credits ^{1/}	-	-		
8	B Total credits	778,080	361	-	-
<u> </u>	9 Deduct: Debits to reserves during year				
1	0 (a) Book cost of property retired	62,203	-		
1	1 (b) Cost of removal	-	-		
1	2 (c) All other debits ^{1/}	-	-		
1:	3 Total debits	62,203	-	-	
1.	4 Balance in reserve at end of year	4,715,715	4,922	-	-
1:	5 State method of determining depreciation of	harges.	Composite Rate		
10	6				
1	7		··· · ·· ····		
18	8 Report the depreciation claimed in your Fed	deral Income Tax Re	turn for the year - \$	NOT AVAILABLE B	Y DISTRICT
19	9 1/ Indicate the nature of these items and sho	ow the accounts affe	cted by the contra en	tries.	
20					
2	1	· · · · ·			

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			Balance	Credits to Reserve	Debits to Reserves	Salvage and Cost of	
	I F				During Year		Dalara
1 1	Acct.	DEPRECIABLE PLANT	Beginning of Year	During Year		Removal Net	
No.	ACCI.		•··•=·	Excl. Salvage		(Dr.) or Cr.	End of Year
NO.			(b)	<u>(c)</u>	(d)	(e)	(f)
	011	I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	0	0	0	0	0
3	312	Collecting and impounding reservoirs	(69,737)	(1,702)	0	. 0	(71,439
4	313	Lake, river and other intakes	0	0	0	0	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	0	0	0	0	Ō
7	316	Supply mains	(3,030)	(107)	0	0	(3.137
8	317	Other source of supply plant	0	0	0	0	0
9		Total source of supply plant	(72,767)	(1,809)	0	0	(74,576
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(90,428)	(9,114)	0	0	(99,542)
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	0	0	0	0	0
15	324	Pumping equipment	(932,072)	(237,091)	0	0	(1,169,163)
16	325	Other pumping plant	(11,796)	(682)	0	Ō	(12,478)
17		Total pumping plant	(1,034,296)	(246,888)	0	0	(1,281,184)
18							
19	<u> </u>	III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(131,895)	(31,966)	0	0	(163,861)
21	332	Water treatment equipment	(1,440,156)	(290,527)	400	0	(1,730,283
22		Total water treatment plant	(1,572,051)	(322,494)	400	Ő	(1,894,145
23							1,1,004,140

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	
1.			Beginning	During Year	Excl. Cost	Removal Net	
Line No.	ACCI.		of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
	 		(b)	(c)	(d)	(e)	(f)
	2.44	IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	(13,883)	(63,961)	0	0	(77,844)
4	343	Transmission and distribution mains	(846,160)	(95,919)	3,000	0	(939.079)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(129,404)	(16,278)	28	0	(145,655)
7	346	Meters	(58,239)	(9,356)	0	0	(67,595)
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	(65,153)	(5,966)	0	0	(71,119)
10	349	Other transmission and distribution plant	0	0	0	0	0
11		Total trans. and distrubtion plant	(1,112,839)	(191,479)	3,027	0	(1,301,290)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(56,114)	(2,668)	0	0	(58,782)
15	372	Office furniture and equipment	(28,519)	(4,686)	0	0	(33,205)
16	373	Transportation equipment	(65,281)	(3,734)	58,775	0	(10,239)
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	(1,797)	0	0	0	(1,797)
20	377	Power operated equipment	(36,854)	(3,281)	0	0	(40,135)
21	378	Tools, shop and garage equipment	(17,177)	(921)	0	0	(18,098)
22	379	Olher general plant	0		0	0	0
23	390	Other tangible property	(512)	(47)	0	0	(559)
4	391	Water plant purchased	(1,631)	(74)	0	0	(1,705)
25		Total general plant	(207,885)	(15,411)	58,775	0	(164,520)
26	\rightarrow	TOTAL	(3,999,838)	(778.080)	62,203	0	(4,715,715)

SCHEDULE B-1 Operating Revenues

-			· ·		Net Change
			Amount	Amount	During Year Show Decrease
Line	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.		(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	310,076	308,676	1,400
4		601.2 Industrial sales	28,936	26,894	2,042
5		601.3 Sales to public authorities	77,440	68,301	9,139
6		Sub-total	416,452	403,871	12,581
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	602,287	554,827	47,460
9		602.2 Industrial sales	-	-	•
10		602.3 Sales to public authorities	4,436	4,209	227
11		Sub-total	606,723	559,036	47,687
12	603	Sales to irrigation customers			
13		603.1 Metered sales	2,283	-	2,283
14		603.2 Unmetered sales	-	-	-
15		Sub-total	2,283	-	2,283
16	604	Private fire protection service	991	2,280	(1,289)
17	605	Public fire protection service	-		-
18	606	Sales to other water utilities for resale	523	11,546	(11,023)
19	607	Sales to governmental agencies by contracts	419,065	342,110	76,954
20	608	Interdepartmental sales	-		-
21	609	Other sales or service	120	-	120
22		Sub-total	420,698	355,936	(1,169)
23		Total water service revenues	1,446,156	1,318,843	127,313
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	2,393	3,555	(1,163)
26	612	Rent from water property	-	-	
27	613	Interdepartmental rents	<u> </u>	-	-
28	614	Other water revenues	17,512	25,025	(7,513)
29		Total other water revenues	19,904	28,580	(8,676)
30	501	Total operating revenues	1,466,060	1,347,423	118,637

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

Line	Acct.	Account			ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
No.		(a)	A	в	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation		Γ				
3	701	Operation supervision and engineering	Α	В		(11,400)	(19,097)	7,697
4		Operation supervision, labor and expenses			С			-
5	702	Operation labor and expenses	Α	В		40,213	0	40,213
6	703	Miscellaneous expenses	Α			419	0	419
7	704	Purchased water	A	В	С	301,108	270,039	31,069
8		Maintenance						-
9		Maintenance supervision and engineering	Α	В		0	0	-
10		Maintenance of structures and facilities			С		0	-
11		Maintenance of structures and improvements		В		0	0	-
12		Maintenance of collect and impound reservoirs	Α			38,242	83,848	(45,607)
13		Maintenance of source of supply facilities		В	ŀ		Ö	
14		Maintenance of lake, river and other intakes	A			0	0	-
15		Maintenance of springs and tunnels	Α			0	0	-
16	the second s	Maintenance of wells	A			0	0	
17		Maintenance of supply mains	Α			644	711	(67)
18	713	Maintenance of other source of supply plant	Α	В		0	0	
19		Total source of supply expense				369,225	335,501	33,725

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	A	В	С	(b)	(C)	(d)
1		II. PUMPING EXPENSES						
2	T	Operation			П			
3	721	Operation supervision and engineering	A	В	П	0	0	-
4	721	Operation supervision labor and expense			C		0	
5	722	Power production labor and expense	A			0	0	-
6	722	Power production labor, expenses and fuel	1	В			0	
7	723	Fuel for power production	A			0	0	
8	724	Pumping labor and expenses	A	В		462	595	(134)
9	725	Miscellaneous expenses	A			203	0	203
10	726	Fuel or power purchased for pumping	A	В	¢	169,957	181,446	(11,489)
11		Maintenance				·······		<u> </u>
12	729	Maintenance supervision and engineering	A	В		0	0	
13	729	Maintenance of structures and equipment	1		С		0	
14	730	Maintenance of structures and improvements	A	В		0	199	(199)
15	731	Maintenance of power production equipment	A	В		0	0	
16	732	Maintenance of pumping equipment	Α	В		17,141	3,633	13,508
17	733	Maintenance of other pumping plant	A	В			0	
18		Total pumping expenses				187,762	185,873	1,889
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	В		0	37	(37)
22	741	Operation supervision, labor and expenses			С		0	-
23		Operation labor and expenses	A			596,653	271,802	324,851
24	743	Miscellaneous expenses	A	В		0	0	-
25	744	Chemicals and filtering materials	A	В		211,883	473,293	(261,410)
26		Maintenance						-
27	746	Maintenance supervision and engineering	A	в		49	0	49
28		Maintenance of structures and equipment			리		0	
29		Maintenance of structures and improvements	A	В		0	10,083	(10,083)
30	748	Maintenance of water treatment equipment	A	В		32,934	13,771	19,163
31		Total water treatment expenses				841,519	768,985	72,534

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

					~				Net Change
				(Clas	ss	· ·		During Year
	.ine	Acct.	Account	⊩	1		Amount Current Year	Amount Preceding Year	Show Decrease
	No.	7 1000	(a)		В	С	(b)	(c)	in [Brackets] (d)
	1		IV. TRANS. AND DIST. EXPENSES	╟	-	Ť		(0)	<u> </u>
	2		Operation	╞					
	3	751	Operation supervision and engineering	A	В		198	278	(80)
Ĺ	4	751	Operation supervision, labor and expenses			С		0	-
L	5	752	Storage facilities expenses	A			0	38	(38)
	6	752	Operation labor and expenses		в			0	
	7	753	Transmission and distribution lines expenses	A			3,726	4,899	(1,173)
	8	754	Meter expenses	A			15,965	12,564	3,401
	9	755	Customer installations expenses	Α			1,842	669	1,174
ĺ	10	756	Miscellaneous expenses	A	Π		21,421	19,882	1,539
	11		Maintenance						
	12	758	Maintenance supervision and engineering	Α	В		0	0	-
	13	758	Maintenance of structures and plant			С		0	-
	14	759	Maintenance of structures and improvements	Α	В		0	0	_
	15	760	Maintenance of reservoirs and tanks	Α	В		40,591	94,398	(53,808)
	16	761	Maintenance of trans, and distribution mains	Α			59,729	94,689	(34,960)
	17	761	Maintenance of mains		В			0	
Ŀ	18	762	Maintenance of fire mains	Α			0	0	-
Ŀ	19	763	Maintenance of services	Α			42,260	46,135	(3,875)
	20	763	Maintenance of other trans. and distribution plant		В			0	
	21	764	Maintenance of meters	A			10,357	7,663	2,694
	22	765	Maintenance of hydrants	Α			4,336	421	3,915
	23	766	Maintenance of miscellaneous plant	A			0	0	-
	24		Total transmission and distribution expenses				200,425	281,636	(81,211)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

	:			Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account		1		Current Year	Preceding Year	in [Brackets]
No.		(a)	A	8	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				15,304	12,791	2,513
3	771	Supervision	A	В		10,029	9,825	205
4	771	Superv., meter read., other customer acct expenses			С		0	-
5	772	Meter reading expenses	A	В		16,910	13,007	3,903
6	773	Customer records and collection expenses	A			12,517	9,619	2,897
7	773	Customer records and accounts expenses		В			0	-
8	774	Miscellaneous customer accounts expenses	A			0	0	-
9	775	Uncollectible accounts	A	В	С	4,066	1,274	2,792
10		Total customer account expenses				58,827	46,516	12,311
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	Α	В		0	0	-
14	781	Sales expenses			С		0	
15	782	Demonstrating and selling expenses	Α			0	0	
16		Advertising expenses	A			0	0	
17		Miscellaneous sales expenses	Α			0	0	-
18	785	Merchandising, jobbing and contract work	Α			0	0	-
19		Total sales expenses				0	0	0

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

	<u> </u>					_			
					Class				Net Change During Year
					Class	>	Amount	Amount	Show Decrease
₿.	ine	Acct.	Account	┣	1	1	Current Year		
11 -	No.	ALLI.	(a)	A	в	с			in [Brackets]
⊫	10.			╠┷		<u> </u>	(b)	(c)	(d)
	<u>-</u>		VII. ADMIN. AND GENERAL EXPENSES	╢──		<u> </u>			
	2	700	Operation	∦				(10.00)	
	_	790	Allocation of A&G Expenses	╟╌╴	<u> </u>		169,334	158,828	10,506
	3	791	Administrative and general salaries	A	В	С	102,152	78,651	23,501
	4	792	Office supplies and other expenses	A	В	С	48,566	49,329	(764)
	5	793	Property insurance	A			0	0	-
_	6	793	Property insurance, injuries and damages	Ì.	В	С		0)	-
	7	794	Injuries and damages	A			37,532	29,349	8,183
	8	795	Employees' pensions and benefits	A	В	C	107,915	93,869	14,046
	9	796	Franchise requirements	A	В	C	12,141	8,340	3,801
	10	797	Regulatory commission expenses	A	В	С	2,634	2,680	(46)
	11	798	Outside services employed	A			3,352	3,903	(551)
	12	798	Miscellaneous other general expenses		В			0	· · · · ·
	13	798	Miscellaneous other general operation expenses		-	C		0	
	14	799	Miscellaneous general expenses	A			338	338	-
	15		Maintenance					0	
	16	805	Maintenance of general plant	A	в	C	8,599	10,021	(1,422)
	17		Total administrative and general expenses				492,562	435,308	57,254
	18		VIII. MISCELLANEOUS						
	19	811	Rents	A	B	С	0	0	-
	20	812	Administrative expenses transferred - Cr.	A	в	С	0	0	-
	21	813	Duplicate charges - Cr.	A	в	С	0	0	
	22		Total miscellaneous				0	0	0
	23		Total operating expenses				2,150,321	2,053,818	96,502

SCHEDULE B-4 Taxes Charged During Year

	ľ	Tatal taxaa	· · · · · · · · · · · · · · · · · · ·	<u></u>	r	
Line	Kind of tax (See system support for instructions)	Total taxes charged during year	Water (Account 507)	Nonutility (Account 321)	Other (Accounts)	Capitalized
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	102,156	102,156			
2	State corporation franchise tax	(214,709)	(214,709)			
3	State unemployment insurance tax	931	931			
4	Other state and local taxes	12,981	12,981			
5	Federal unemployment insurance tax	276	276			
6	Federal insurance contributions act	23,118	23,118			
7	Other federal taxes					
8	Federal income tax	(485,861)	(485,861)			
9	Pump Taxes		-			
10						
11					·	
12			_			
13						
14						
15						
16						
17	Totals	(561,108)	(561,108)			

SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STF	REAMS		FLOW IN .			(Unit) ⁷	Annual Quantities	
1		From Stream	Location of	Priority	Right	Dive	rsions	Diverted	Remarks
2	Diverted Into ¹	or Creek <i>(Name)</i>	Diversion Point	Claim	Capacity	Max	Min	(Unit) ²	
4		(1101110)	1 Ont		Capacity	IVIAA		(Qrm)	"None"
5						L			
6									
7			-						
8		WELL	S		·	Pum		Annual	
9	AL Discut				3	Cap	acity	Quantities	Remarks
10	At Plant (Name or Number)	Location	Number	Diversions	³ Depth		Unit) ²	Pumped (Unit) ²	
12	(ivame or ivumber)	Location	Number	Diversions	in vvater	(Unit)⁻	(Unit)*	"None"
13									None
14	1								
15									
16									
17					FLOW I			Annual	
18	I UNNELS A	AND SPRINGS			(Unit	t)*		Quantities	Remarks
20	Designation	Location	Number	Maxin		Mini	mum	Used (Unit) ²	
21	Designation	LUCATION	Number	IVIDXIII		IAILU	num	(Unit)	
22									
23				·					
24									
25									_
26	Durahan di Mata Kau Dava								
27		Purchased Water for Resale							
28	Durcheand from		,,						· · · <u></u>
30	Purchased from				(Unit chos	2			0010010
31	Annual quantities purcha	seu			(Unit chos	sen)		SCHEDULI	COMPANY
32								SCHEDOL	
	 ¹ State ditch, pipe line, reservoi ² The quantity unit in establishe equals 43,560 cubic foot; in do 	d use for expressir	ig water stored						
	discharge in larger amounts is								
	or in the miner's inch. Please								
	³ Average depth to water surfa	ce below ground s	ufface.						
l					D 2				
		~				141			
1		De	escription	UI STOPA	je račil	nties			
Line		ľ		Combined C	apacity				
No.	Туре			(Gallons or Ac	re Feet)			Remark	
	A. Collecting Reservoirs					"REFE	R TO /	ATTACHED S	CHEDULE"
34	Concrete]				
35	Earth								
<u>36</u> 37	Wood B. Distribution Reservoir	e							· · · · · · · · · · · · · · · · · · ·
37	Concrete	3							
39	Earth								
40	Wood								
	C. Tanks			······					
42	Concrete								
43	Earth								
4	Wood								
45	Steel	Total							
		Total			l				







Region: III District: Mountain-Desert CSA: Calipatria System: Calipatria

			F	2008	Wells			Pumos				Tanks		
	Maior	Verr	0,00	22	amilo, paise) [4]ao]	0 1 1 1 1			Continue i	┿	Valuand			-
Plant	Facility			(AF)	Well No. : (ft) Diam (in)		Type	(HP) Flo	- F		(MG)	Type .	Material	Remarks
Holabird				2630			·							
	Raw Water Resv - East	2005	-179		• •						4.5	÷	ined Earth	Lined Earth Gravity flow from IID
	Raw Water Resv - West	2005	-179								4.5	-	ined Earth	Lined Earth Canal to Raw Water Resvs
	Raw Water Booster A	2005	-179			, T. Y	Elec.	25	t 850 -	37		-		Pump from Raw Water
	Raw Water Booster B	2005	-179		- <u></u>		Elec.	25	1850	37		-		Resv to Microfloc
	Raw Water Booster C	2005:	-179			V.T.	Elec.	25	1850	37				Treatment Units
	Raw Water Booster D	2005	-179			V.T.	Elec.	25.	1850	37				
ć	Treated Water Booster A	2005	-179		_	V.T.	Elec.	25	1850	32				Pump from clearwell,
	Treated Water Booster B	2005	-179,			V.T.	Elec.	25	1850	32		• —		through GAC filters,
	Treated Water Booster C	2005	-179		-	V.T.	Elec.	25	1850;	32		_,,		to Finished Water Resvs
	Treated Water Booster D	2005	-179		-	ν.Τ.	Elec.	25,	1850	32				
	Finished Water Resv - East	, 2005	-179.									Ground	W. Steel	
	Finished Water Resv - West	2005	-179:			_					:-	Ground	W, Steel	
	Finished Water Booster A	2005	-179		- -	V.T.	Elec.	(09	1100	170				Pump from Finished
	Finished Water Booster B	2005	-179		-	V.T.	Elec.	60	1100	170				Water Resvs to System
	Finished Water Booster C	2005	-179			ν.Τ.	Elec.	60	1100	170				
	Finished Water Booster D	2005.	-179			ν.Τ.	Elec.	60	1100	170				
	Finished Water Booster E	2005	-179			V.T.	Elec,	60	1100	170				
	Backwash Booster A	2005	-179			ν,Τ,	Elec.	150	6500	8			_	Pump from Finished
	Backwash Booster B	2005	-179.			V.T.	Elec.	150	6500	60				Water Resvs to Microfloc
			-						<u> </u>					Units
	Settling Basin 3	-	-179						-		1.065		Earth	Used for backwash
	Settling Basin 4		-179:		-						1.041		Earth	detention
	Lift Station Booster A	2005	-179			Sump	Elec.	ŝ	175	32	• •		-	Pump from Settling
	Lift Station Booster B	2005	-179			Sump	Elec.	ъ	175	32				Basins 3 and 4 to Sludge
					_				_					Basins
	Sludge Basin 1	2005	-179		_	-					1.4.		Earth	Used for sludge
	Sludge Basin 2	2005	-179;			-					4		Earth	drying
Niland	East Resv	2004		-	-		•				1.0,Ek	I.0, Elev. Resv	W. Steel	Float on Nitand System
	West Resv	2004				-	-				1.0:Ek	1.0:Elev. Resv	W. Steel	Float on Niland System
Prison Booster	:Booster A	2005	-168			<.Τ.	Elec.	15	006	50				Calipatria Zone to Niland
	Booster B	2005	2005 -168	-		V.Ť.	Elec.	50	1150	135				Zane
	Booster C	2005				, , , , , , , , , , , , , ,	Elec.	5	1150.	135				
	Booster D	1 2005!	-168			-1.>	Elec.	20	1150	135				

SCHEDULE D-3 Description of Transmission and Distribution Facilities

		A. Length	of Ditches, Flumes	and Lined Condu	its in Miles for Vari	ous Capacities			
	_	C.	apacities in Cubic Fe	set Per Second or N	finer's inches (state	which)			
line							1		
No.		0 to 5	6 to 10	<u>11 to 20</u>	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1 Ditch									_
2 Flume				· · · · · · · · · · · · · · · · · · ·					
3 Lined conduit									
5	Totals								
<u> </u>						L	L		
		A. Length of Ditc	hes, Flumes and L	ined Conduits in N	lies for Various Ca	macifies (Conclud	ed)		
			apacities in Cubic Fe						
ine							1		Total
10.		101 to 200	_201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Length
6 Ditch									
7 Flume									
8 Lines conduit									
9		· · · · ·					· · · _ ·		
	Totals								
* .		B Footage	is of Pipe by Inside	Diameters in Inch	es . Not Including	Service Dining		- · · · · · · · · · · · · · · · · · · ·	
		0.100.00	e or ripe by marge	Plantatore in men	tes - Hot mendering	Service riping			
ine .								r	
lo.		1	1 1/2	2	2 1/2	3	4	5	6
11 Cast Iron		_ ·	· · ·	428	-	<u> </u>	· .		
12 Ductile iron (cement lined) 13 Concrete		-	•		·	<u> </u>		· · · ·	
14 Copper						<u> </u>		·	
15 Riveted Steel					· · · ·	<u></u>			
16 Standard Steel				-					
17 Screw or Welded Casing									
18 Cement - Asbestos		1	-				1,270	33,539	42
19 Welded Steel		· ·			·				
20 Polyvinylchloride		- ·					-		4
21 Other - Plastic		· · ·			-				
22	Totals		•	428		•	1,270	33,539	. 47
· · · · · · · · · · · · · · · · · · ·		Enotance of Pir	e by Inside Diame	fors in loches - No	t Including Sector	Pining (Conclud	led)		
						1001000			
							Other		
ne o. I	8	10				~~	(Specify		Totat
o. 23 Cast Iron		10	12	14	16	20	· · · · · · · · · · · · · · · · · · ·	24 & 30	All Sizes
24 Ductile iron (cement lined		100			325			<u> </u>	
25 Concrete						<u>.</u>		· · · ·	
6 Copper			-						
27 Riveted Steel	-		-			-			
28 Standard Steel	· · ·							-	
29 Screw or Welded Casing	•			-			·		
30 Cement - Asbestos	6,569	· _	7,066				- · ·		91,1
31 Welded Steel				· ·		-		· · ·	
32 Polyvinylchloride	16,659	767	37,263			•	· ·	· ·	
3a Unclassified					·	· · ·		·	
							. 1		

SCHEDULE D-4 Number of Active Service Connections

	Metered - I	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	243	262	919	883
Industrial	4	3		-
Public authorities	15	15	7	7
Irrigation	•	1	-	-
Other (specify)	2	3	-	-
Contract	2	2	-	
Subtotal	266	286	926	890
Private fire connections	-	-	4	7
Public fire hydrants			-	-
Total	266	286	930	897

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
<u>5/8 x 3/4 - in</u>	870	1,281
3/4 - in	-	-
1 - in	26	32
1 1/2 - in	8	9
2 - in	47	47
3 - in	5	4
4 - in	2	1
6 - in	4	3
8 - in	1	1
Other	-	-
Total	963	1,378

SCHEDULE D-6 Meter Testing Data

A.	 Number of Meters Tested During Year as Press in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment 	scribed
В.	 Number of Meters in Service Since Last T 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years 	est

			+ +	ULE D-7				
Water de	livered to Metere	d Customers b	by Months an	d Years in	CCF	(U	nit Chosen)	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	7,596	6,625	7,279	9 792	10,537	11,989	12,840	66,65
Industrial	1,302	1,236	1,257	1,216	1,056	1,033	945	8,04
Public authorities	923	1,000	1,387	2,179	2,459	2,350	3,200	13,49
Irrigation	-	-	-					-
Other (specify)	-	-	-	-	_	-	-	-
Contract	35,262	31,180	32,429	39,441	39,149	38,386	47,854	263,701
Total	45,083	40,041	42,352	52,628	53,201	53,758	64,839	351,902
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	12,456	12,421	10,397	9,676	7,899	52,849	119,507	122,533
Industrial	933	899	905	1,032	1,028	4,797	12,842	13,162
Public authorities	3,008	2,659	2,536	1,821	1,199	11,223	24,721	23,197
Irrigation	256	250	169	100	35	810	810	-
Other (specify)	-	-	-		-	- 1	-	6,474
Contract	44,884	39,993	32,563	27,263	25,092	169,795	433,496	491,141
Total	61,537	56,222	46,570	39,892	35,253	239,474	591,376	656,50

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated

Total population served

4,779

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand\$	46,076
100.3	Construction work in progress	459,062
241	Advances for construction	501,854
265	Contributions in aid of construction \$	1,377,392

SIGNATURE

District Management

Name of District Manager:	Perry Dahlstrom	Telephone:	(760) 348-5331	

Address: 631 South Sorensen, Calipatria, CA 92233

This report sets forth book or allocated figures and other data pertaining to the <u>Calipatria</u> district for the period from January 1, 2008, to December 31, 2008.

/Signature Vice President - Finance, Treasurer and Assistant Secretary Title/ Ja Øate

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INDEX

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