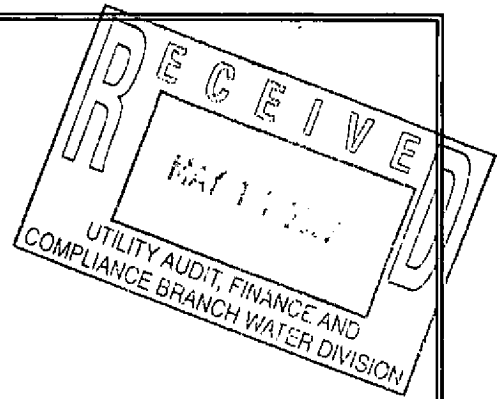


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2006
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Claremont Location: Claremont, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	0				0
3	302	Franchises and consents (Schedule A-1b)	3,016				3,016
4	303	Other intangible plant	8,596,504	9,903			8,606,407
5		Total intangible plant	8,599,521	9,903	0	0	8,609,424
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	819,526			(771)	818,756
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0				0
12	312	Collecting and impounding reservoirs	0				0
13	313	Lake, river and other intakes	0				0
14	314	Springs and tunnels	0				0
15	315	Wells	783,395				783,395
16	316	Supply mains	302,219			(2,096)	300,123
17	317	Other source of supply plant	0				0
18		Total source of supply plant	1,085,614	0	0	(2,096)	1,083,518
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	1,067,026	63,572	(1,220)		1,129,378
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	5,950,614	345,002	(39,740)		6,255,876
25	325	Other pumping plant	703,812				703,812
26		Total pumping plant	7,721,453	408,574	(40,960)	0	8,089,066
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	193,140				193,140
30	332	Water treatment equipment	848,451				848,451
31		Total water treatment plant	1,041,592	0	0	0	1,041,592

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	3,455,163	11,609			3,466,772
4	343	Transmission and distribution mains	17,042,694	1,680,788	(20,118)		18,703,364
5	344	Fire mains	0				0
6	345	Services	6,267,319	639,396	(5,334)		6,901,381
7	346	Meters	2,776,757	259,148	(35,228)		3,000,677
8	347	Meter installations	0				0
9	348	Hydrants	2,058,380	96,597	(295)		2,154,682
10	349	Other transmission and distribution plant	91,819				91,819
11		Total transmission and distribution plant	31,692,132	2,687,537	(60,975)	0	34,318,694
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	100,483				100,483
15	372	Office furniture and equipment	127,245				127,245
16	373	Transportation equipment	155,395				155,395
17	374	Stores equipment	0				0
18	375	Laboratory equipment	0				0
19	376	Communication equipment	11,524				11,524
20	377	Power operated equipment	248,668				248,668
21	378	Tools, shop and garage equipment	84,374	940			85,314
22	379	Other general plant	0				0
23		Total general plant	727,688	940	0	0	728,628
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	1,960				1,960
27	391	Utility plant purchased	1,616,171				1,616,171
28	392	Utility plant sold	0				0
29		Total undistributed items	1,618,131	0	0	0	1,618,131
30		Total utility plant in service	53,305,657	3,106,954	(101,935)	(2,866)	56,307,809

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		56,307,809	53,305,657
5		Construction Work in Progress		751,011	423,897
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		57,058,820	53,729,554
8					
9		Less Accumulated Depreciation			
10		Plant in Service		17,402,717	15,866,696
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		17,402,717	15,866,696
13					
14		Less Other Reserves			
15		Deferred Income Taxes		3,097,148	2,945,104
16		Deferred Investment Tax Credit		105,738	109,662
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		3,202,886	3,054,766
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		2,967,091	2,812,267
22		Advances for Construction		5,379,966	4,349,161
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		8,347,057	7,161,428
25					
26		Add Materials and Supplies		33,168	20,690
27					
28		Add Working Cash (From Schedule A-1d(2))		727,000	727,000
29		Add General office, Regions, District office, CSA allocation		1,620,617	1,784,373
30		TOTAL DISTRICT RATE BASE		30,486,945	30,178,727
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line			
32		28+Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - CLAREMONT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES,
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2006 PROPOSED (\$000's)	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	3,298.0	58.0	191,284.2
72600	POWER FOR PUMPING	1,036.0	35.0	36,260.6
73500	PUMP TAXES	255.7	14.0	3,579.4
74400	CHEMICALS	132.5	43.0	5,699.6
77300	COMMON CUSTOMER ACCOUNT	135.6	0.0	0.0
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	23.8	0.0	0.0
78000	OPERATION LABOR	390.1	12.5	4,876.3
78100	OTHER OPERATION EXPENSES	168.9	25.0	4,221.6
78700	MAINTENANCE LABOR	195.3	12.5	2,441.3
78800	OTHER MAINTENANCE EXPENSES	396.9	26.0	10,319.4
79200	OFFICE SUPPLIES AND EXPENSE	16.2	20.0	324.1
79300	PROPERTY INSURANCE	12.1	(168.0)	(2,029.8)
79400	INJURIES AND DAMAGES	97.6	(149.0)	(14,549.1)
79500	PENSIONS AND BENEFITS	421.7	23.0	9,699.9
79600	BUSINESS MEALS	0.0	17.0	0.0
79700	REGULATORY COMMISSION	32.3	18.0	581.7
79800	OUTSIDE SERVICES	120.0	23.0	2,760.0
79900	MISCELLANEOUS	1.1	14.0	15.4
79910	ALLOCATED GENERAL OFFICE	1,196.2	13.7	16,427.8
80500	OTHER MAINTENANCE - GENERAL PLANT	1.7	33.0	57.6
81100	RENT	15.5	3.0	46.6
81500	A&G LABOR	56.2	12.5	702.5
50300	DEPRECIATION AND AMORTIZATION	1,440.4	0.0	0.0
50710	PROPERTY TAXES	224.9	40.0	8,996.4
50720	PAYROLL TAXES	51.8	4.0	207.0
50730	LOCAL TAXES	115.7	263.0	30,437.5
	STATE INCOME TAX	153.3	96.0	14,714.3
	FEDERAL INCOME TAX	545.8	106.0	57,851.6
	TOTAL OPERATING EXPENSES	10,535.5		384,925.7
	CPUC FEE (1.4% OF REVENUE)	170.7	90.0	15,365.5
	TOTAL	10,706.2		400,291.2
				<u>36.54</u>
	AVERAGE LAG ----->			

AVERAGE AMOUNT of CASH REQUIRED as a RESULT of
PAYING EXPENSES, TAXES and ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)

(1)	Average Lag in Collection of Revenues	48.10 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	36.54 days
(3)	Excess of Collection Lag over Payment Lag	11.56 days
(4)	Total of Expenses, Taxes and Depreciation	\$10,706.2
(5)	Daily Total of Expenses, Taxes and Depreciation	\$29.3
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$339.2</u>

Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	12,336,784	3,529,914	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,503,372	44,346		
4	(b) Charged to Account 265	63,371			
5	(c) Charged to Clearing Accounts	36,612			
6	(d) Salvage recovered	8,131			
7	(e) All other credits1/				
8	Total credits	1,611,486	44,346	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	103,506			
11	(b) Cost of removal	16,305			
12	(c) All other debits1/				
13	Total debits	119,811	0	0	0
14	Balance in reserve at end of year	13,828,459	3,574,260	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant
 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	0				0
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(201,769)	(26,322)			(228,091)
7	316	Supply mains	(27,860)	(5,893)			(33,753)
8	317	Other source of supply plant	0				0
9		Total source of supply plant	(229,629)	(32,215)	0	0	(261,844)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(1,155,619)	(345,337)	1,220		(1,499,736)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(1,904,892)	(229,700)	39,746		(2,094,846)
16	325	Other pumping plant	(100,950)	(19,988)			(120,938)
17		Total pumping plant	(3,161,461)	(595,025)	40,966	0	(3,715,520)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(61,315)	(5,466)			(66,781)
21	332	Water treatment equipment	(231,251)	(37,502)			(268,753)
22		Total water treatment plant	(292,566)	(42,968)	0	0	(335,534)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)
 (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	0				0
3	342	Reservoirs and tanks	(659,264)	(93,980)			(753,244)
4	343	Transmission and distribution mains	(3,837,480)	(366,418)	20,658	15,520	(4,167,720)
5	344	Fire mains	0				0
6	345	Services	(1,714,073)	(192,407)	4,794	(508)	(1,902,194)
7	346	Meters	(564,540)	(133,562)	35,228	(4,280)	(667,154)
8	347	Meter installations	0				0
9	348	Hydrants	(619,857)	(37,462)	295	(121)	(657,145)
10	349	Other transmission and distribution plant	(43,143)	(2,920)			(46,063)
11		Total trans. and distribution plant	(7,438,357)	(826,749)	60,975	10,611	(8,193,520)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(36,628)	(2,321)			(38,949)
15	372	Office furniture and equipment	(57,683)	(8,869)	1,571		(64,981)
16	373	Transportation equipment	(101,983)	(20,916)		(2,437)	(125,336)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	0				0
19	376	Communication equipment	(11,524)	(1)			(11,525)
20	377	Power operated equipment	(82,473)	(12,185)			(94,658)
21	378	Tools, shop and garage equipment	(45,429)	(3,510)			(48,939)
22	379	Other general plant	0				0
23	390	Other tangible property	(1,242)	(97)			(1,339)
24	391	Water plant purchased	(877,809)	(58,505)			(936,314)
25		Total general plant	(1,214,771)	(106,404)	1,571	(2,437)	(1,322,041)
26		TOTAL	(12,336,784)	(1,603,361)	103,512	8,174	(13,828,459)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	12,371,549	10,773,726	1,597,823
4		601.2 Industrial sales	106,062	78,692	27,370
5		601.3 Sales to public authorities	653,567	524,155	129,412
6		Sub-total	13,131,178	11,376,573	1,754,605
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	153	43	110
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	153	43	110
12	603	Sales to irrigation customers			
13		603.1 Metered sales	83,563	82,252	1,311
14		603.2 Unmetered sales			-
15		Sub-total	83,563	82,252	1,311
16	604	Private fire protection service	55,840	55,021	819
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale	75		75
19	607	Sales to governmental agencies by contracts		418	(418)
20	608	Interdepartmental sales			-
21	609	Other sales or service	96,762	107,656	(10,894)
22		Sub-total	152,677	163,095	(10,418)
23		Total water service revenues	13,367,571	11,621,963	1,745,608
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	4,800	3,490	1,310
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	23,625	168,590	(144,965)
29		Total other water revenues	28,425	172,080	(143,655)
30	501	Total operating revenues	13,395,996	11,794,043	1,601,953

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		193,760	(777,262)	971,022
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		759	633	126
6	703	Miscellaneous expenses	A			84	6,464	(6,380)
7	704	Purchased water	A	B	C	1,743,718	2,709,189	(965,471)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			3,160	4,691	(1,531)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			175	8,726	(8,551)
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			12,295	12,322	(27)
17	712	Maintenance of supply mains	A			3,257	15,562	(12,305)
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				1,957,208	1,980,325	(23,117)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		10,183	9,539	644
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		98,542	90,305	8,237
9	725	Miscellaneous expenses	A			14,528	20,625	(6,097)
10	726	Fuel or power purchased for pumping	A	B	C	961,094	793,320	167,774
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B		803	863	(60)
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		28,492	12,851	15,641
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		117,635	137,661	(20,026)
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				1,231,277	1,065,164	166,113
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		656	523	133
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			117,225	99,834	17,391
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		88,740	70,354	18,386
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B		409	175	234
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		0	36	(36)
30	748	Maintenance of water treatment equipment	A	B		9,984	12,732	(2,748)
31		Total water treatment expenses				217,014	183,654	33,360

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		14,804	14,045	759
4	751	Operation supervision, labor and expenses	A		C			
5	752	Storage facilities expenses	A			752	7,093	(6,341)
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A			18,992	15,058	3,934
8	754	Meter expenses	A			30,805	27,727	3,078
9	755	Customer Installations expenses	A			52,826	50,734	(7,808)
10	756	Miscellaneous expenses	A			54,375	88,155	(13,780)
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		14,461	13,930	531
13	758	Maintenance of structures and plant	A		C			
14	758	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		55	838	(581)
16	761	Maintenance of trans. and distribution mains	A			349,567	279,223	71,344
17	761	Maintenance of mains	A	B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			78,746	65,524	13,222
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A			37,853	33,145	4,708
22	765	Maintenance of hydrants	A			12,453	14,091	(1,638)
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				665,789	598,361	67,428

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				167,225	165,197	2,028
3	771	Supervision	A	B		50,709	42,829	7,880
4	771	Superv., meter read., other customer acct expenses	A		C			
5	772	Meter reading expenses	A	B		94,352	83,520	10,832
6	773	Customer records and collection expenses	A			21,384	13,993	7,391
7	773	Customer records and accounts expenses	A	B				
8	774	Miscellaneous customer accounts expenses	A			0	0	0
9	775	Uncollectible accounts	A	B	C	18,562	8,724	9,838
10		Total customer account expenses				342,232	314,363	27,869
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B		0	0	0
14	781	Sales expenses	A		C			
15	782	Demonstrating and selling expenses	A			0	3,008	(3,008)
16	783	Advertising expenses	A			2,087	1,822	265
17	784	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			(6,509)	(5,092)	(1,417)
19		Total sales expenses				(4,422)	(262)	(4,160)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
	790	Allocation of A&G Expenses				1,775,257	1,761,604	13,653
3	781	Administrative and general salaries	A	B	C	27,473	16,881	10,592
4	792	Office supplies and other expenses	A	B	C	46,239	26,210	20,029
5	793	Property insurance	A			0	0	0
6	793	Property insurance, injuries and damages	A	B	C			
7	794	Injuries and damages	A			529	490	39
8	795	Employees' pensions and benefits	A	B	C	22,762	34,968	(12,207)
8	796	Franchise requirements	A	B	C	18,801	22,303	(3,502)
10	797	Regulatory commission expenses	A	B	C	31,377	88,312	(56,935)
11	798	Outside services employed	A			144,592	103,098	41,494
12	798	Miscellaneous other general expenses	A	B				
13	798	Miscellaneous other general operation expenses	A		C			
14	798	Miscellaneous general expenses	A			560	582	(32)
15		Maintenance						
16	805	Maintenance of general plant	A	B	C	12,368	40,439	(28,051)
17		Total administrative and general expenses				2,079,978	2,094,896	(14,920)
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	C	18,039	15,783	2,256
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				18,039	15,783	2,256
23		Total operating expenses				6,505,115	6,252,288	252,827

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for Instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	238,920	238,920			
2	State corporation franchise tax	291,217	291,217			
3	State unemployment insurance tax	1,722	1,722			
4	Other state and local taxes	14,043	14,043			
5	Federal unemployment insurance tax	520	520			
6	Federal insurance contributions act	42,461	42,461			
7	Other federal taxes	-	-			
8	Federal income tax	649,586	649,586			
9	Pump Taxes	236,821	236,821			
10						
11						
12						
13						
14						
15						
16						
17	Totals	1,475,290	1,475,290	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS				Pumping Capacity (Unit) ²	Annual Quantities Pumped CCF (Unit) ²	Remarks		
9	At Plant (Name or Number)	Location	Number	Diversions				³ Depth in Water	
10									
11									
12	"Refer to attached schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"Refer to Company Schedule D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: Ill
District: Foothill
CSA: Claremont
System: Claremont

Plant	Major Facility	Year Built	Base Elev.	2006		2006		Wells			Pumps				Tanks			Remarks
				Prod CCF	Prod (AF)	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material		
Alamosa	Well 2	1913	1636	67,954	156	470	14	380	Subm.	Elec.	50	350	400			Well to Pomello Forebay		
Berkeley	Well 2	1927	1190	449,104	1031	154	14	130	Subm.	Elec.	100	700	360			Well to System		
Campbell	Well 1	1925	1325	-	0	526	16	404	Subm.	Elec.	60	500	370			Well to Mountain Resv Out of Service		
Camp Baldy	Reservoir	2004	1870											0.500	Elev Resv	W. Steel Floats on Camp Baldy Zone		
Claraboya	Reservoir	1963	1640											0.250	Elev Resv	W. Steel Floats on Claraboya Reservoir Zone		
	Booster A	1964	1640								50	500	320			Booster A, B & C pump to Claraboya Booster Zone. Backup Generator		
	Booster B	1966	1640								60	600	320					
	Booster C	1997	1640								50	400	375					
College	Well 1		1573	378,972	870	539	24	425	V.T.	Elec.	150	400	550			Well to Indian Hill Zone Owned by Pomona College		
College	Well 2	1998	0	642,946	1476	830	16		V.T.	Elec.	350	1750	634			Well to Main Zone Owned by Pomona College		
Del Monte	Well 1	1925	1145	154,202	354	450	18	344	V.T.	Elec.	50	300	425			Wells 2 & 3 pump to Del Monte Resv. Well 1 & 4 pump through GAC Filters to Resv		
	Well 2	1928	1151	248,728	571	644	16	290	V.T.	Elec.	60	360	446					
	Well 3	1925	1147	148,975	342	372	18	350	V.T.	Elec.	50	650	311					
	Well 4	1991	1147	2,614	6	775	16	342	V.T.	Elec.	125	700	420					
	East Reservoir	1992	1149											1.500	Ground	Forebay for Boosters		
	West Reservoir	1959	1147											0.250	Backwash	Filter backwash retention		
	Booster A	1949	1147								125	1100	350			All Boosters pump to Main Zone		
	Booster B	1959	1147								75	700	330					
	Booster C	1960	1147								75	700	300					
Dreher	Well 1	1913	1172	-	0	364	16	320	V.T.	Elec.	50	260	502			Well to System Out of Service		
Fairoaks	Well 1	1930	1295	117,176	269	800	18	540	V.T.	Elec.	125	650	550			Well to Forebay		
	Forebay	1931	1295											0.021	Forebay			
	Booster A	1931	1295								30	450	150			Booster A & B pump from forebay to system		
	Booster B	1931	1295								30	450	160					
Harrison	Well 2	1998		139,392	320	495	16	150	E.S.	Elec.	30	230	390			Well to Main Gradient		
Indian Hill (South)	Interconnection		1394	654,271	1502							5000				PRV's to Main Zone & Co-op East Zone, and Indian Hill Resv		
Indian Hill (North)	Well 3	1947	1418	293,159	673	645	16	480	V.T.	Elec.	100	850	205			Well to Indian Hill Resv		
	Reservoir	1965	1418											1.000	Ground	Blends with TVMWD		
	Booster C	1965	1418								75	750	290			All Boosters pump to Indian Hill Zone		
	Booster D	1970	1418								125	1250	300					

Plant Facility Index

Region: III
District: Foothill
CSA: Claremont
System: Claremont

Plant	Major Facility	Year Built	Base Elev.	2006		Wells			Pumps				Tanks			Remarks
				Prod. CCF	Prod. (AF)	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Lower O'Neil	Booster E Reservoir	1977	1418 1920						H.S.C.	Elec.	125	1000	290	Elev Resv	Concrete	Floats on Lower O'Neil Zone, Out of Service
Margarita	Well 1 Reservoir	1928	1055	262,667	603	742	20	590	V.T.	Elec.	150	550	652	Ground	W. Steel	Well to Margarita Resv
	Booster A	1955	1055						V.T.	Elec.	75	840	316			All Boosters pump to Lower Zone
	Booster B	1955	1055						V.T.	Elec.	75	840	316			
	Booster C	1956	1055						V.T.	Elec.	100	750	348			
	Booster D	1962	1055						V.T.	Elec.	75	600	350			
Marboro	Well 2 Reservoir	1975	1055	167,706	385	776	16	350	V.T.	Elec.	60	350	475			Well to Indian Hill Zone
	Well 1 Reservoir	1916	1436	249,163	572	309	18	180	V.T.	Elec.	25	500	140			Well to Mills Reservoir
Mills	Booster A	1962	1436						V.T.	Elec.	25	550	140			Resv out of service
	Booster B	1964	1436						V.T.	Elec.	25	600	140			All boosters pump to Co-op East Zone
	Booster C	1967	1436						V.T.	Elec.	30	600	140			
	Booster D	1978	1436						V.T.	Elec.	20	450	140			
	Interconnection			217,800	500								2000			PRV to Co-op East Zone
Miramar 3	Well 3 Reservoir	1911	1524	299,257	687	734	18	470	V.T.	Elec.	100	600	460			Pumps to Pomello Resv
	Well 5 Reservoir	1934	1588	195,584	449	666	16	400	V.T.	Elec.	60	250	550			Pumps to Pomello Resv
Mountain	Booster A	1960	1368						V.S.C.	Elec.	40	500	150	Ground	W. Steel	Booster A & C pump to Co-op West Zone
	Booster C	1962	1368						V.T.	Elec.	50	1000	170			
	Booster D	1962	1368						V.T.	Elec.	25	250	325			Booster D & E pump to Claraboya Reservoir
	Booster E	1966	1368						V.T.	Elec.	50	500	315			Backup Generator
	Interconnection			410,771	943								3500			PRV to Main Booster
Mountain View	Well 1 Reservoir	1924	1485	387,684	890	380		300	V.T.	Elec.	75	500	417			Well to Indian Hill Zone. Owned by WECWC
	Booster A	2004							V.T.	Elec.	40	400	325			Boosters pump to Upper O'Neil Zone
Palmer Canyon	Booster B	2004							V.T.	Elec.	40	400	325			Backup Generator
	Booster C	2004							V.T.	Elec.	40	400	325			Backup Generator
Padua	Reservoir		1780										Elev Resv	W. Steel	Floats on Claremont Heights Zone	
	Well 1 Well 4 Reservoir	1912 1930 1992	1670 1654 1659	148,104 4,356	340 10	346 480	18 16	310 320	V.T. V.T.	Elec. Elec.	30 25	275 200	284 290	Ground Forebay Forebay	W. Steel W. Steel W. Steel	Well 1 & 4 pump to Pomello Reservoirs
Pomello	North Forebay		1663													Pumps to Claremont Heights Zone
	South Forebay Booster A		1657 1662						V.T.	Elec.	40	650	190			

Plant Facility Index

Region: III
District: Foothill
CSA: Claremont
System: Claremont

Plant	Major Facility	Year Built	Base Elev.	2006 Prod CCF	2006 Prod (AF)	Wells			Pumps				Tanks			Remarks
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Pomeroy Three Valleys	Booster B		1662						V.T.	Elec.	25	600	125			Pumps to Claremont Heights Zone
	Booster E	1987	1662						V.T.	Elec.	40	600	215			Pumps to Camp Baldy Zone
	Booster F	1987	1662						V.T.	Elec.	40	600	215			Pumps to Camp Baldy Zone
	Booster G	2000	1662						V.T.	Elec.	100	1000	285			Pumps to Camp Baldy Zone
Upper O'Neil	Well 1	1921	1374		0		440	16	V.T.	Elec.	30	350	240			Well to Mountain Resv
	Interconnection		1690	140,699	323							1200				
	Booster A	1991	1690						V.T.	Elec.	25	600	115			Pumps to Pomello Resv
	Booster B	1991	1690						V.T.	Elec.	25	600	115			Pumps to Pomello Resv
Upper O'Neil	Booster B	1991	1690						V.T.	Elec.	25	600	111			Pumps to Pomello Resv
	Reservoir	1991	2160										0.750	Elev Resv	W. Steel	Floats on Upper O'Neil Zone

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron						34,975		53,482
12	Ductile Iron (cement lined)						468		6,503
13	Concrete								
14	Copper	177		100					
15	Riveted Steel								
16	Standard Steel	138		10,290			38,615	1	31,299
17	Screw or Welded Casing								
18	Cement - Asbestos						37,738		141,073
19	Welded Steel								
20	Polyvinylchloride						484		2,644
21	Other - Plastic			11			560		7,102
22	Totals	315	-	10,401	-	-	112,840	1	242,103

B. Footages of Pipe by Inside Diameters in inches - Not including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								7 24, 3/4		
23	Cast Iron	49,237	17,134	2,533	105					157,466
24	Ductile iron (cement lined)	84,278	1,220	18,945	253		1			111,668
25	Concrete									-
26	Copper									277
27	Riveted Steel									-
28	Standard Steel	24,274	2,759	11,135				1,300	502	120,313
29	Screw or Welded Casing									-
30	Cement - Asbestos	143,354	17,197	33,385	4,837					377,584
31	Welded Steel									-
32	Polyvinylchloride	24,004	657	7,797	13					35,599
33	Other - Plastic	5,127	87							12,887
33a	Unclassified								1	1
34	Totals	330,274	39,054	73,795	5,208	1	-	1,300	503	815,795

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	10,405	10,488		
Industrial	11	11		
Public authorities	212	211		
Irrigation	31	34		
Other (specify)	37	36		
Subtotal	10,696	10,780	-	-
Private fire connections			106	122
Public fire hydrants				
Total	10,696	10,780	106	122

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	3,487	3,573
3/4 - in	685	707
1 - in	5,940	5,992
1 1/2 - in	141	137
2 - in	501	480
3 - in	172	151
4 - in	33	23
6 - in	22	12
8 - in	11	6
Total	10,992	11,081

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years In CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	321,899	261,344	261,602	190,026	245,328	320,925	585,330
Industrial	5,407	853	4,361	1,207	3,361	1,109	9,168	25,466
Public authorities	13,032	14,010	6,745	4,629	15,980	39,822	57,440	151,658
Irrigation	2,388	3,381	2,475	2,126	2,277	4,762	5,660	23,069
Other (specify)	9,276	11,991	6,455	8,515	10,902	11,986	17,878	77,003
Total	352,002	291,579	281,638	206,503	277,848	378,604	675,476	2,463,650

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	519,525	615,674	494,374	477,900	358,591	2,466,064	4,652,518
Industrial	1,747	11,728	1,205	8,190	1,044	23,914	49,380	38,146
Public authorities	44,498	56,887	32,372	28,411	18,635	180,803	332,461	272,468
Irrigation	8,904	6,074	10,018	4,244	3,312	32,552	55,621	59,262
Other (specify)	12,091	16,544	11,031	12,336	7,918	59,920	136,923	136,266
Total	586,765	706,907	549,000	531,081	389,500	2,763,253	5,226,903	4,810,754

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 43,608

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	33,168
100.3	Construction work in progress	\$	751,011
241	Advances for construction	\$	5,379,966
265	Contributions in aid of construction	\$	2,967,091


SIGNATURE

District Management

Name of District Manager Alice Shiozawa Telephone: (909) 624-4618

Address 689 West Foothill Blvd, Suite D, Claremont, CA 91711

This report sets forth book or allocated figures and other data pertaining to the Claremont district for the period from January 1, 2006, to December 31, 2006.



 Signature

 Controller

 Title

 5/8/07

 Date

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