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2010 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District:	Claremont	Location:	Claremont,	
			(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
1.5	- 1	T'0 64	Beginning	During	During	Debits or	End
Line No.	Acct	Title of Account (a)	of Year (b)	Year (c)	Year (d)	(Credits) (e)	of Year (f)
140.	7000	I. INTANGIBLE PLANT	(5)	(0)	(0)	(6)	(1)
1	301	Organization	-	-	-	_	
2	302	Franchises and consents (Schedule A-1b)	3,016		-	_	3,016
3	303	Other intangible plant	9,103,306	(7,353)		56	9,096,009
4		Total intangible plant	9,106,322	(7,353)		56	9,099,025
	,	5 ,					
	[II. LANDED CAPITAL					
5	306	Land and land rights	823,643	•			823,643
					·		
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	783,295		(4,279)	4,044	783,061
11	316	Supply mains	302,540	<u> </u>	-	-	302,540
12	317	Other source of supply plant	_	-	-	-	<u> </u>
13		Total source of supply plant	1,065,835	-	(4,279)	4,044	1,085,601
		IV. PUMPING PLANT					
14	321	Structures and improvements	1,327,093	-	(23,226)	-	1,303,867
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-			
17	324	Pumping equipment	7,847,261	213,958	(413,306)	•	7,647,912
18	325	Other pumping plant	709,961	-	(21,866)		688,095
19		Total pumping plant	9,884,314	213,958	_(458,399)	•	9,639,873
		V. WATER TREATMENT PLANT					
20	331	Structures and improvements	175,101		(10,687)	_	164,414
21	332	Water treatment equipment	845,592	16,732	(14,480)		847,843
-'		Total water treatment plant	1,020,693	16,732	(25,167)	-	1,012,257

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance	6 -1-1(4)	Detinoment	Other	Dolones
			Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT	- ,	, ,			
1	341	Structures and improvements	-	-	1	-	-
2	342	Reservoirs and tanks	4,730,990		(19,514)	25,500	4,736,976
3	343	Transmission and distribution mains	21,574,215	1,236,894	(28,241)	195	22,783,063
4	344	Fire mains	-	63,545	-	-	63,545
5	345	Services .	8,140,751	612,989	(132,250)	(61)	8,621,430
6	346	Meters	3,441,566	447,277	(116,200)	-	3,772,644
7	347	Meter installations	-	•	-	-	-
8	348	Hydrants	2,581,885	174,883	(7,181)	•	2,749,588
9	349	Other transmission and distribution plant	91,819		_	-	91,819
10		Total transmission and distribution plant	40,561,227	2,535,588	(303,386)	25,634	42,819,063
				•			
		VII. GENERAL PLANT					
11	371	Structures and improvements	108,586	32,627		-	141,213
12	372	Office furniture and equipment	151,233	12,627		_	163,860
13	373	Transportation equipment	232,592	98,632	(30,200)	•	301,024
14	374	Stores equipment	-	-	-		-
15	375	Laboratory equipment		<u>-</u>	-	-	-
16	376	Communication equipment	16,262	-	-	•	16,262
17	377	Power operated equipment	319,414	•	-	-	319,414
18	378	Tools, shop and garage equipment	98,383	13,508	+	-	111,891
19	379	Other general plant	-		-	-	-
20	ĺ	Total general plant	926,469	157,394	(30,200)	-	1,053,663
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	1,960		<u>-</u>	-	1,960
22	391	Utility plant purchased	1,616,171	•	-	(4,100)	1,612,071
23	392	Utility plant sold	_	•	-	_	_
24		Total undistributed items	1,618,131	•	•	(4,100)	1,614,031
25]	Total utility plant in service	65,026,635	2,916,318	(821,430)	25,634	67,147,156

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
1101		RATE BASE	\-'	
1		Utility Plant		
2		Plant in Service	67,147,157	65,026,635
3	•	Construction Work in Progress	468,069	913,757
4		General Office Prorate	-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	67,615,226	65,940,392
6		Less Accumulated Depreciation		
7		Plant in Service	22,927,614	21,312,495
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	22,927,614	21,312,495
10		Less Other Reserves		
11		Deferred Income Taxes	4,421,661	4,020,205
12		Deferred Investment Tax Credit	90,042	93,966
13		Other Reserves	84,456	70,886
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	4,596,159	4,185,057
15		Less Adjustments		
16		Contributions in Aid of Construction	4,260,248	3,313,697
17		Advances for Construction	4,760,346	4,857,376
18		Other		
19_		Total Adjustments (=Line 16 + Line 17 + Line 18)	9,020,594	8,171,073
20		Add Materials and Supplies	33,562	33,435
21		Add Working Cash (=Line 34)	121,667	339,20 0
		Add General Office, Rgions, District office, CSA allocation	1,929,537	1,537,079
22		TOTAL DISTRICT RATE BASE		-
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	33,155,624	34,181,480

	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	i i
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"
	* Electric power, gas or other fuel purchased for pumping and/or	
	purchased commodity for resale billed after receipt (metered).	

NOTE:

GOLOEN STATE WATER COMPANY Region III Customer Service Areas

OEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	*******	(a)	(b)	(c)	(d)
	CPUC WUOF			AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	OOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	20,300.7	55.0	1,116,537.7
2	72600	POWER FOR PUMPING	4,808.9	43.1	207,262.5
3	73500	PUMP TAXES	6,753.6	. 1,7	11,481.1
4	74400	CHEMICALS	1,465.5	38.6	56,569.0
5	77300	COMMON CUSTOMER ACCOUNT	1,123.6	19.4	21,802.3
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	155.2	0.0	0.0
8	78000	OPERATION LABOR	4,275.7	12.5	53,446.0
9	· 78100	ALL OTHER OPERATION EXPENSES	3,438.6	63.6	218,695.0
10	78700	MAINTENANCE LABOR	1,674.1	12.5	20,926,1
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,126.2	62.6	383,500.1
12	79 200	OFFICE SUPPLIES AND EXPENSE	639.5	24.5	15,668.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	377.3	(152,2)	(57,428.4)
15	79500	PENSIONS AND BENEFITS	1,880,7	30.4	57.174.6
16	79600	BUSINESS MEALS	7.4	20,5	151.4
17	79700	REGULATORY COMMISSION	321.0	60.1	19,295.0
18	79800	OUTSIDE SERVICES	343.9	38.2	13,136.0
19	79900	MISCELLANEOUS	11.5	(31.2)	(358.0)
20	79910	ALLOCATED GENERAL OFFICE	8,789,9	13.6	119,313,9
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	57.4	14.7	844.1
22	81100	RENT	192.6	(16.8)	(3,235,6)
23	81500	A&G LABOR	1,045.2	12.5	13,064,7
24	50300	DEPRECIATION AND AMORTIZATION	13,896,4	0.0	13,004.7
25	50710	PROPERTY TAXES	2,417.4	40.0	96,694,9
26	50720	PAYROLL TAXES	565.1	4.0	2,260.3
27	50730	LOCAL TAXES	1,135.9	263.0	2,260.3 298,748.7
28		STATE INCOME TAX	2,246.2	96.0	
29		* FEDERAL INCOME TAX	9,276,1	106.0	215,638.6
		The state of the s	3,270.1	100.0	983,268.7
30		TOTAL OPERATING EXPENSES	93,325.5		3,864,456.9
31		CPUC FEE (1.4% OF REVENUE)	1,662.3	90.0	149,604.2
32		TOTAL	94,987.8		4,014,061.0
33		AVERAGE LAG>	•		41.41

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.62 day
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41 day
36	(3) Excess of Collection Lag over Payment Lag	3.21 day
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2
39 40	(8) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprotation in Advance of Collecting Revenues	\$836.2

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orang	ige County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatrie	Morongo	Wrightwood	Total Region III
L	367,510	121,667	143,659	85,546	74,756	9,365	20,905	12,794	

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
		, 10000111 200	Limited-Term	Utility Plant	Account 200
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	16,853,882	4,458,615		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,766,080	474,432		
4	(b) Charged to Account 265	100,892	_		
5	(c) Charged to Clearing Accounts	84,315			
6	(d) Salvage recovered	17,456			
7	(e) All other credits ^{1/}	25,634	-		
8	Total credits	1,994,377	474,432		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	821,430	-		
11	(b) Cost of removal	32,259	_		
12	(c) All other debits.1/	-	-		
13	Total debits	853,690	-		
14	Balance in reserve at end of year	17,994,569	4,933,047		
15	State method of determining depreciation charges.		Composite Rate		
16	···				
17					
18	Report the depreciation claimed in your Federal Income T	ax Return for the ye	ar - \$	NOT AVAILABLE	BY DISTRICT
19	"Indicate the nature of these items and show the account				
20					
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvaga	· · · · · · · · · · · · · · · · · · ·
				Reserve	Reserves	Salvage . and	
			Batance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
			of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.	(a)	(b)	(c) ((d)	` (e)	(f)
		I. SOURCE OF SUPPLY PLANT					,
1	311	Structures and improvements	•	-	_	-	-
2	312	Collecting and impounding reservoirs	-	-	-	•	-
3 4	313 314	Lake, river and other intakes	-	-	-	-	-
5	315	Springs and tunnels Wells	(306,957)	(20 747)	- 179	- (45 507)	(254.000)
6	316	Supply mains	(506,957)	(28,747) (5,839)	1/9	(15,537)	(351,063) (57,149)
7	317	Other source of supply plant	(31,310)	(3,038)			(57,148)
l é l	٠ ا	Total source of supply plant	(358,267)	(34,586)	179	(15,537)	(408,211)
		, s.z. sss.ss s. sspp., p.w	(000,20.)	(0.,000,		(10,001)	(400,211)
		II. PUMPING PLANT		i			•
9	321	Structures and improvements	(1,878,355)	(33,974)	23,226		(1,889,102)
10	322	Boiler plant equipment	•	-	-	-	-
11	323	Other power production equipment				-	
12 13	324 325	Pumping equipment	(2,403,797)	(329,585)	413,306	-	(2,320,076)
13	325	Other pumping plant Total pumping plant	(180,903) (4,463,054)	(31,238) (394,797)	21,866 458,399	-	(190,275) (4,399,452)
'		rotal pumping plant	(4,403,034)	(354,757)	430,358	•	(4,399,432)
	·	III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(65,139)	(4,272)	10,687	-	(58,724)
16	332	Water treatment equipment	(377,154)	(31,963)	14,480	-	(394,638)
17	į	Total water treatment plant	(442,294)	(36,236)	25,167	-	(453,363)
	j	IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	.	-	_	_	_
19	342	Reservoirs and tanks	(649,316)	(113,071)	(5,986)	_	(768,373)
20	343	Transmission and distribution mains	(5,286,205)	(437,957)	28,107	15,326	(5,680,729)
21	344	Fire mains	1	` - 1	· -	- 1	• • • •
22	345	Services	(2,424,398)	(285,740)	132,250	9,782	(2,568,107)
23	346	Meters	(850,404)	(372,722)	116,200	(11,389)	(1,118,315)
24	347	Meter installations	(3.5, 1.5.)	(,,		(**, ,	(.,,,
25	348	Hydrants	(772,029)	(51,896)	7,181	7,151	(809,593)
26	349	Other transmission and distribution plant	(54,823)	(1,763)	.,	.,,,,,	(56,586)
27		Total trans, and distribution plant	(10,037,176)	(1,263,148)	277,752	20,871	(11,001,701)
		V. GENERAL PLANT	1	,			_
28	371	Structures and improvements	(20,059)	(2,508)	-	-	(22,567)
29	372	Office furniture and equipment	(89,822)	(47,502)	-	-	(137,324)
30	373	Transportation equipment	(126,046)	(84,315)	30,200	(6,068)	(186,228)
31	374	Stores equipment	- 1	-	-	-	•
32	375	Laboratory equipment	-	-	•	-	-
33	376	Communication equipment	(11,849)	(3,901)	• .	-	(15,750)
34	377	Power operated equipment	(131,212)	(30,376)	-	-	(161,589)
35	378	Tools, shop and garage equipment	(60,644)	(11,373)	-	-	(72,017)
36	379	Other general plant	- 1	- 1	-	-	•
37	390	Other tangible property	(1,630)	(39)	-	- 1	(1,669)
38	391	Water plant purchased	(1,111,830)	(42,505)	4,100	15,537	(1,134,698)
39		Total general plant	(1,553,091)	(222,520)	34,300	9,469	(1,731,842)
40	ľ	TOTAL	(16,853,882)	(1,951,286)	795,796	14,803	(17,994,569)

SCHEDULE B-1 Operating Revenues

			Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		ACCOUNT	Year	Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES		-	
2	601	Metered sales to general customers			
3		601.1 Commercial sales	13,293,938	13,819,415	(525,477)
4		601.2 Industrial sales	104,466	113,892	(9,426)
5		601.3 Sales to public authorities	443,900	692,003	(248,104)
6		Sub-total	13,842,304	14,625,310	(783,007)
7	602	Unmetered sales to general customers			
_ 8		602.1 Commercial sales	-	-	<u> </u>
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	_]	-	-
11		Sub-total	-	-	-
_ 12	603	Sales to irrigation customers			
13		603.1 Metered sales	477,190	161,706	315,484
14		603.2 Unmetered sales	- 1	-	_
15		Sub-total	477,190	161,706	315,484
16	604	Private fire protection service	67,868	93,359	(25,492)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	1	
19	607	Sales to governmental agencies by contracts	564	1,818	(1,254)
20	_608	Interdepartmental sales	_	-	-
21	609	Other sales or service	126,319	113,052	13,267
22		Sub-total	194,751	208,229	(13,478)
23		Total water service revenues	14,514,244	14,995,246	(481,001)
24		II. OTHER WATER REVENUES		•	
25	611	Miscellaneous service revenues	6,458	7,563	(1,106)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	_	-	•
28	614	Other water revenues	167,420	102,563	64,857
29		Total other water revenues	173,878	110,126	63,751
30	501	Total operating revenues	14,688,122	15,105,372	(417,250)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	Α	В		12,025	12,861	(837)
2	701 ·	Operation supervision, labor and expenses			С			
3	702	Operation labor and expenses	Α	В		679	1,304	(625)
4	703	Miscellaneous expenses	Α			613	907	(294)
5	704	Purchased water	Α	В	O	3,845,195	3,409,842	435,354
						·		
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В		2,405	1,210	1,195
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	Α	В		24,618	30,411	(5,793)
9	708	Maintenance of collect and impound reservoirs	A			28,108	24,473	3,635
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α			47	665	(618)
12	710	Maintenance of springs and tunnels	Α			-	-	•
13	711	Maintenance of wells	A			58,617	15,771	42,846
14	712	Maintenance of supply mains	Α			749	8,670	(7,920)
15	713	Maintenance of other source of supply plant	Α	В		2,104	1,377	727
16		Total source of supply expense				3,975,160	3,507,491	467,669

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		II. PUMPING EXPENSES			Г	· · · · · · · · · · · · · · · · · · ·		
		Operation						
17	721	Operation supervision and engineering	Α	В		3,198	3,975	(777)
18	721	Operation supervision labor and expense			С			•
19	722	Power production labor and expense	A		Ì	-	-	, -
20	722	Power production labor, expenses and fuel		В			_	
21	723	Fuel for power production	Α			-	-	-
	724	Pumping labor and expenses	Α	В		122,791	114,565	8,227
22	725	Miscellaneous expenses	Α			16,100	48,330	(32,230)
23	726	Fuel or power purchased for pumping	A	В	С	924,845	886,782	38,063
		Maintenance				·	·	
24	729	Maintenance supervision and engineering	Α	В		1,712	2,526	(814)
25	729	Maintenance of structures and equipment		Г	С		-	
26	730	Maintenance of structures and improvements	Α	В		9,300	50,170	(40,870)
27	731	Maintenance of power production equipment	Α	В			-	
28	732	Maintenance of pumping equipment	Α	В		313,372	259,897	53,474
29	733	Maintenance of other pumping plant	Α	В		-	-	-
30		Total pumping expenses	T	Г		1,391,318	1,366,245	25,073
		· · ·	Τ	<u> </u>				ŕ
		III. WATER TREATMENT EXPENSES		П				
		Operation						
31	741	Operation supervision and engineering	Α	В		1,905	1,357	547
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	Α	П		142,186	107,448	34,738
34	743	Miscellaneous expenses	A	В		3,170	4,843	(1,673)
35	744	Chemicals and filtering materials	A	В		98,831	66,066	32,764
		Maintenance					·	-
36	746	Maintenance supervision and engineering	A	В		844	1,257	(413)
37	746	Maintenance of structures and equipment	Ì		С		· · · · · ·	1
38	747	Maintenance of structures and improvements	Α	В		22,620	6,765	15,855
39	748	Maintenance of water treatment equipment	Α	_		19,767	39,274	(19,508)
40		Total water treatment expenses		Г		289,322	227,012	62,310

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			C	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	. (a)	Α	В	С	(b)	(c)	(d)
		IV. TRANS. AND DIST. EXPENSES						
I		Operation						
41	751	Operation supervision and engineering	Α	В		28,089	21,936	6,152
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	Α			349	303	47
44	752	Operation labor and expenses		В				•
45	753	Transmission and distribution lines expenses	Α			11,144	13,638	(2,494)
46	754	Meter expenses	Α			36,986	43,141	(6,154)
47	755	Customer installations expenses	Α			43,539	61,606	(18,067)
48	756	Miscellaneous expenses	Α			80,320	81,779	(1,459)
								-
		Maintenance			П			
49	758	Maintenance supervision and engineering	Α	В		17,199	16,691	508
50	758	Maintenance of structures and plant			С			
51	759	Maintenance of structures and improvements	Α	В		-	-	-
52	760	Maintenance of reservoirs and tanks	Α	В		15,826	14,706	1,120
53	761	Maintenance of trans, and distribution mains	Α			252,284	133,045	119,238
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	Α			-		-
56	763	Maintenance of services	Α			95,389	91,410	3,979
57	763	Maintenance of other trans, and distribution plant		В				
58	764	Maintenance of meters	Α			56,175	66,135	(9,959)
59	765	Maintenance of hydrants	Α			38,025	18,627	19,398
60	766	Maintenance of miscellaneous plant	Α			-	-	-
61		Total transmission and distribution expenses				675,326	563,017	112,309

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account	1	l	}	Year	Year	in (Parenthesis)
No.		(a)	<u> </u>	L₿	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation			П			
	790	Transferred Customer Expenses				164,520	184,840	(20,321)
62	771	Supervision	A	В		-	-	-
63	771	Superv., meter read., other customer acct expenses		1	С			
64	772	Meter reading expenses	Ā	В		54,031	48,346	5,686
65	773	Customer records and collection expenses	Α			106,241	100,662	5,579
66	773	Customer records and accounts expenses		B	П			
67	774	Miscellaneous customer accounts expenses	Α		П	24,187	21,773	2,415
68	775	Uncollectible accounts	Α	В	C	32,965	40,688	(7,723)
69		Total customer account expenses				381,944	396,308	(14,364)
		VI. SALES EXPENSES	Τ					-
		Operation			П			-
70	781	Supervision	Α	В	П	-	-	-
71	781	Sales expenses	٦,	Γ	C			-
72	782	Demonstrating and selling expenses	Α		П	46	964	(918)
73	783	Advertising expenses	A		П	2,266	1,150	1,116
74	784	Miscellaneous sales expenses	Α		П	-	-	-
75	785	Merchandising, jobbing and contract work	Α			(1,958)	(4,289)	2,332
76		Total sales expenses	1		Ħ	355	(2,175)	2,530

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

_			ľ	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	Ţ				· · · · · · · · · · · · · · · · · · ·	
		Operation						
	790	Allocation of A&G Expenses				2,261,194	1,960,225	300,969
77	791	Administrative and general salaries	A	В	С	51,653	46,531	5,122
78	792	Office supplies and other expenses	Α	В	С	37,720	55,930	(18,210)
79	793	Property insurance	Α			-	-	-
80	793	Property insurance, injuries and damages	1	В	С			
_81	794	Injuries and damages	Α	Γ		65,992	93,762	(27,769)
82	795	Employees' pensions and benefits	Α		С	314,428	353,903	(39,475)
83	796	Franchise requirements	A	В	С	1,001	449	553
. 84	797	Regulatory commission expenses	Α	В	C	-	_	-
85	798	Outside services employed	Α			34,499	34,949	(451)
86	798	Miscellaneous other general expenses		В				
87	798	Miscellaneous other general operation expenses			С		,	
88	799	Miscellaneous general expenses	Α			1,417	1,135	282
		Maintenance					-	
89	805	Maintenance of general plant	Α	В	С	51,708	19,817	31,891
90		Total administrative and general expenses				2,819,612	2,566,700	252,911
		VIII. MISCELLANEOUS						
91	<u>81</u> 1	Rents	Α	В	С	21,130	21,874	(744)
92	812	Administrative expenses transferred - Credit	Α	В	С	-		_
93	813	Duplicate charges - Credit	Α	В	С	•	•	_
94		Total miscellaneous				21,130	21,874	(744)
95		Total operating expenses				9,554,166	8,646,472	907,694

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	295,209	295,209			
2	State corp. franchise tax	129,504	129,504			
3	Payroll taxes	56,188	56,188			
4	Other state and local taxes	9,977	9,977			
5	Other federal taxes	-				
6	Federal income tax	188,412	188,412			
7	Pump Taxes	338,474	338,474			
	Total	1,017,764	1,017,764			

			SCHE	DULE D	·1				
		Sources of	of Supply	and Wa	ter Dev	velop	ed		
Line No.	ļ]	STREAMS		FLOW IN .			(Unit) ²	Annuat Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	Right	Divers	sions	· Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4			<u> </u>						"None"
5			 	 	\vdash	$\vdash \vdash \vdash$			·
7			 	 		\vdash			
8		WELLS				Pump	ning.	Annual	
9		77000	T			Capa		Quantities	Remarks
10	At Plant				³ Depth	Cupu	1611,7	Pumped	Nemans
11	(Name or Number)	Location	Number	Diversions		1 0:	Jnit) ²	(Unit) ²	Į
12	"REFER TO ATTACHE		140111001	Divolono	111 77010.	<u>`</u>	,,,,,	(01111)	
13			1	 					
14		,	1						
15									
16									
17 18 19	TUNNEI	LS AND SPRINGS			FLOW IN			Annual Quantities Used	Remarks
20	Designation	Location	Number	Maxin	num	Minim	num	(Unit) ²	ı
21									
22				<u> </u>					
23									
24	-								
25									
26									
27 28			Purchase	d Water f	or Resa	ile			
	Purchased from								
_	Annual quantities purch	ased	T	_	(Unit cho:	sen)2		"REFER TO	O COMPANY
31	Amuai quantidos paron	ascu		<u> </u>	Court or to	36.1)		SCHEDUL	
32								00,10000	<u>- D-, </u>

or in the miner's inch. Please be careful to state the unit used. $^{\rm 3}$ Average depth to water surface below ground surface.

		Des		EDULE D-2 of Storage Facilitie	es
Line	-]	Combined Capacity	
No.	Туре		Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth		<u> </u>		
4	Wood		<u> </u>		"
5	B. Distribution Reservoirs	-			
6	Concrete				***
7	Earth				
8	Wood	_			
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel			· · · · · · · · · · · · · · · · · · ·	
		Total			



Flant Facility Index

System: 317 - Claremont

CSA: Claremont

District: Foothill

Region: III

Wells 1 & 4 pump through from forebay to system Pump through hydro tank Filter backwash retention to Claraboya Booster Zone. Backup Generator GAC Filter to Del Monte to Fergus Falls Booster Well to Indian Hill Resv Out of Service Floats on Camp Baldly Well to Indian Hill Zone Booster A,B & C pump Well thru PRV to Main Forebay for Boosters Blends with TVMWD Well to Pomello Resv All Boosters pump to Booster A & B pump Floats on Claraboya Resv. Well 2 to Del Owned by Pomona Well to Main Zone. Owned by Pomona Well to Main Zone Reservoir Zone Well to Forebay Out of Service Out of Service Monte Resv **Jain Zone** College Zone Zone Zone W. Steel W. Steel 0.500 | Elev Resv | W. Steel 0.250 Elev Resv W. Steel W. Steel Material W. Steel Steel 0.250 Backwash Pressure Forebay Tanks Ground Ground Type 1.500 0.0032 0.021 1.000 Volume (<u>M</u>C) 320 320 375 550 446 420 330 502 550 150 160 5 6 390 205 400 2 634 425 Design (HP) Flow (gpm) Head (ft) 5 6 8 2000 1750} 300 360 700 2000 5 5 5 6 850 8 8 9 8 23 Design Pumps 25 55 ତ୍ର ତିଥ 50 60 125 က က Size 25 125 75 75 窚 100 350 88 Energy Elec Elec. Elec. <u>П</u> Elec. Elec. Elec. Пес. Пес. Elec. Elec. Elec. Elec Elec Elec. Eec. Elec. H.S.C. H.S.C. H.S.C. H.S.C E.S. H.S.C H.S.C Subm. Pump Subm. Subm. Subm. Type DWT ¥ § PW9 PWQ ž PWd > > > \ - - - -8 5 8 4 320 20 480 342 |Column | Setting 425 Casing 4 4 Diam (in) 包 <u>1</u> 16 16 <u>& 6 6</u> 24 Wells Depth 5 526 470 364 495 645 539 830 450 644 775 € Well No (AF) 1326 Prod 278 242 220 317 8 317 8 0 0 0 1925 1325 2004 1870 1927 | 1190 | 1913 1172 1930 1295 1931 1295 1931 1295 1931 1295 1640 1640 1573 1233 1145 1151 1147 1149 1147 1147 2086 2086 1418 1418 Elev. 998 1170 1913 1636 1640 1925 2006 2006 2006 1964 1966 1997 1998 1928 1992 1959 1959 1960 Year Built 1965 1965 1965 1970 East Reservoir Backwash Tank Pressure Tank Major Facility **GAC Filters** Booster A Booster B Booster A Booster B Booster C Booster A Booster B Booster C Booster A Booster B Reservoir Reservoir Forebay Well 2 Well 2 Well 1 Well 2 Well 1 Well 4 Well 3 Well 1 Well 2 Well 1 Well 1 Well 1 Well Indian Hill North Plant Fergus Falls Camp Baldy College # 2 Del Monte Claraboya College # Campbell lamosa Fairoaks Harrison Berkeley Boulder Dreher

VFD

PRVs to Main Zone & Co-

All Boosters pump to Indian Hill Zone

290 300 290

750 1250 1000 5000

25 125 125

Elec. Elec.

H.S.C. H.S.C. H.S.C.

2370

1394

MWD Connection

Indian Hill South

Booster C Booster D Booster E

Reservoir

1418 14 18 14 18

Elec.

op East Zone, and Indian Hill Resv



:36 PM			Remarks	Emergency connection with City of La Verne	-	Well to Margarita Resv	Emergency connection with MVWD	of contract of the	Lower Zone		Well to Indian Hill Zone	Well to Main Zone	All boosters pump to	Co-op East Zone		DOV to Co Sont Zone	or Mills Boosters	Pumps to Pomello Resv	-	_	Co-op West Zone	Boosler D & E pump to	Backup Generator	PRV to Main Zone	Well to Indian Hill Zone.	_		Boosters pump to	Upper O'Neil Zone	Backup Generator	Well 1 & 4 pump to	Float on Indian Hill Zone			Pumps to claremont Heights Zone	Pumps to Claremont Heights Zone
			Material		Concrete			W. Steel												W. Steel						W Steel						W. Steel		W. Steel		
		Tanks	Туре		0.100 Elev Resv Concrete			Ground							•					Ground					•	0 3501 Flay Resy	***************************************					Elev Resv	Elev Resv	Elev Resv		
			Volume (MG)		0.100			0.500		•	-	-					<u> </u>			1.500	•			 -		0.3501	3	<u>.</u>	•	-		1,500	0.095	0.123	,	•
			Design Head (ft)			652		Ç	316	348	475	140	5 4	140	5 5	2		421	550		3 1 20 1	170	315		417			325	325	325	284	3	•		081	125
			Size Design Design (HP) Flow (gpm) Head (ft)			550		0	2 8	750	350	200	550	909	900	2 2	2000	900	250		220	1000	2009	3500	200			400	9	400	275	3		o u	200	009
		Pumps				150		74	75	8 4	2 6	25	25	25	30	3		1001	20		30	20 %	2 2	- -	75	- - - -			95	20	30	3		<u> </u>	4	25
			Energy Type			Elec.		Ū		10 E	<u> </u>	1 4		Elec.	Elec.	- -		-	Elec.	_			i ii e e	_	Elec.	- -		Elec	Eec.	Elec.	E GC.	<u> </u>		Ē	 	Elec.
			n Pump 1 Type			DWT		}	> >	> :	- L			V.T.	\ \ \ \	-		O DWT	DWT		VS.C	-: -: -: -:	. \		DWT			V.T.	.T.		<u> </u>				. >	V.T.
			J Column η). Setting			20 590					16	181							16 400					 	300	_ -		_			18 310					
		ells																								_		_								
		Wel	De		-	742					776	308				-		734	999		_			_	380	-				-	346	f 		-		
			Well No.																																	
		2010				273					352				40.4	- 1	6	330	416					1 967	0	_		_	_		178					
		_	r Base t Elev.		2018	3 1055			0 1055			1436			7 1436		04-	1911 1624	1934 1588				368		4 1485	1780	<u> </u>				2 1670			1657	<u>8</u>	1662
		_	Year Built			1928		1955	1956	1962	100	1016	1962	1964	1967	0/8		191	193		1960	1962	1966	-	1924	- -		2004	2004	2004	1912	1992				
lant Facility Index	Region: III District: Foothill CSA: Claremont System: 317 - Claremont		Major Facility	Interconnection	Reservoir	Well 1	Connection	Reservoir	Booster B	Booster C	Industrial D	Weil 1	Booster A	Booster B	Booster C	Ibousier D	MIVAL Connection	Well 3	Well 5	Reservoir	Booster A	Booster C	Booster E	MWD Connection	Well 1	Doctoria	04.00	Booster A	Booster B	Booster C	Well 1	Reservoir	North Forebay	South Forebay	Booster A	Booster B
- Plan	Region: III District: FC CSA: CI System: 31		Plant	La Verne Intercon	Lower O'Neil	Margarita	,				Madhoro	Mile				Edition (management	Milis interconn.	Miramar 3	Miramar 5	Mountain				Mountain Interconn.	Mountain View	Doding Door	מחתם ויפסא	Palmer Canyon			Pomello					



Plant Facility Index
Region: III
District: Foothill
CSA. Claremont

		å
	2010	Prod
		Year Base
		Year
System: 317 - Claremont		Major
System:		

				2010		Wells	-IIs				Pumps				Tanks		
	Major	Year	Year Base Prod	Prod		Depth		Casing Column	Pump		Size	Energy Size Design Design	Design	Volume			
Plant	Facility	Built	Built Elev. (AF)		Well No.		(ft) Diam (in) Setting	Setting	Туре	Type	(HP)	Type (HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Material	Remarks
	Booster E	1987	1987 1662						V.T.	Elec.	20	009	215				Pumps to Camp Baldy
																	Zone
	Booster F	1987	1987 1662							ည် မြ	9	9	215			_	Pumps to Camp Baldy
						•			_								Zone
	Booster G	2000	2000 1662						V.T.	E C C	100	1000	285	-			Pumps to Camp Baldy
										_		-					Zone
Pomeroy	Well 1	1921	1921 1374 0	0		440	16	250	DWT	Elec.	30	350	240	_			Out of Service
Three Valleys	MWD Connection		1690 676	929								1800					
	Booster A	1991	1991 1690						V.T.	Elec S	25	9	115				Pumps to Indian Hill Zone
	Booster B	1991	1991 1690						Υ.Τ.	Elec C	22	909	115				Pumps to Indian Hill Zone
	Booster C	1991	1991 1690						V.T.	Elec	25	900	111				Pumps to Indian Hill Zone
Upper O'Neil	Reservoir	1991	1991 2160											0.750	Elev Resv	W. Steel	0.750 Elev Resv W. Steel Floats on Upper O'Neil
		_	•			_			_		_	_					Zone

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
. 1	Ditch		* * *							
2	Flume									
3	Lined conduit		·							
4										
5		Total								

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line	·	101 to	201 to	301 to	401 to	501 to	751 to	Över	Total
No.		200	300	400	500	750	1000	1000	All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9]					
10	Tota	l l							

	B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping								
Line				ļ					
No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper		_			,-			
15	Riveted Steel								
16	Standard Screw			"REFER TO	O ATTACHE	D SCHEDL	JLE"		
17	Screw or Welded Casing]		
18	Cement - Asbestos]		
19	Welded Steel							<u> </u>	
_20	Wood	·							
21	Other (specify)								
22	Total								

	B. Footages of Pi	pe by Ins	ide Diame	eters in l	nches - No	t Includin	g Service	Piping - (Continue	ed)
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron				1 .				
24	Cast iron (cement lined)				1			"	
25	Concrete	·							T
26	Copper								
_27	Riveted Steel								
28	Standard Screw				"REFER TO	ATTACHE	D SCHEDL	JLE"	
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood ·								
33	Other (specify)	_			•				
34	Total								

	18 Grand Total	381102	4430	126668	117531	3468	49616	103557	786371
	18 Gra	0	0	0	0	0	0	65	65
	16	0	0	0	1904	0	0	806	2812
	14	4899	0	0	0	0	0	72	4971
	12	31014	1286	3398	30976	0	10797	13284	90755
	10	20438	0	8569	289	3468	1485	5431	39679
	8	161168	3143	31047	28096	0	27328	38459	339242
	9	132581	0	20667	6075	0	8712	34768	232801
	4	30551	0	32881	116	0	1182	8877	73607
	က	57	0	0	0	0	0	739	96/
	2	0	0	0	0	0	0	524	524
2010 hes)	1.5	0	0	0	0	0	0	430	430
20 DIAMETER (Inches)	-	394	0	108	74	0	113	0	689
Claremont Pipe Lengths DIA	MATERIAL	Asbestos Cement	Cast Iron	Cement Lined Steel	Ductile Iron	HDPE	PVC	Steel	Total

SCHEDULE D-4 Number of Active Service Connections							
	Metered - D	ec 31	Flat Rate	- Dec 31			
Classification	Prior Year	Current Year	Prior Year	Current Year			
Residential	9,762	9,336		-			
Commercial (including domestic)	818	718	-	-			
Industrial	11	10	-	-			
Public authorities	202	24	-	-			
Irrigation	51	219	-	-			
Other (specify)	31	28	- [-			
Contract	3	-	-	-			
Subtotal	10,878	10,335	-				
Private fire connections	•	-	152	166			
Public fire hydrants	-		-	-			
Total	10,878	10,335	152	166			

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year							
Size	Meters	Services					
5/8 x 3/4 - in	3,487	-					
3/4 - in	685	2,033					
1 - in	5,940	7,599					
1 1/2 - in	141	21					
2 - in	509	577					
3 - in	197	. 38					
4 - in	33	94					
6 - in	22	71					
8 - in	11	60					
Other	-	8					
Total	11,025	10,501					

SCHEDULE D-6 Meter Testing Data A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment B. Number of Meters in Service Since Last Test 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _	CCF	(Unit Chosen)1
---	-----	----------------

Classification	<u> </u>							
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	265,439	164,273	149,326	195,196	314,352	313,661	448,361	1,850,608
Industrial	4,006	674	2,366	967	3,623	953	5,395	17,984
Public authorities	10,265	(523)	3,511	12,209	21,160	25,937	15,385	87,944
Irrigation	2,458	1,233	1,284	2,933	10,088	12,882	40,391	71,269
Other (specify)	3,379	3,976	21,844	18,698	10,328	10,561	14,967	83,753
Contract	3	-	-	3	-	-		6
		400 000	470.004	222 222	250 554	200.004	504.400	2 444 564
Total	285,550	169,633	178,331	230,006	359,551	363,994	524,499	2,111,564
Total Total Classification	285,550	169,633	178,331	230,006	359,551	363,994	524,499 Total	Z,111,564
	285,550 August	169,633	October	November	Jos,551	Subtotal		· · · · · · · · · · · · · · · · · · ·
Classification						·	Total	Total
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
Classification of Service Commercial	August	September 511,021	October 395,027	November 329,314	December 222,187	Subtotal 1,877,734	Total Current Year 3,728,342	Total Prior Year 4,155,879
Classification of Service Commercial Industrial	August 420,185	September 511,021 8,828	October 395,027 1,405	November 329,314 4,858	December 222,187 815	Subtotal 1,877,734 15,906	Total Current Year 3,728,342 33,890	Total Prior Year 4,155,879 41,792
Classification of Service Commercial Industrial Public authorities	August 420,185 - 13,618	September 511,021 8,828 15,790	October 395,027 1,405 10,359	November 329,314 4,858 4,812	December 222,187 815 1,602	Subtotal 1,877,734 15,906 46,181	Total Current Year 3,728,342 33,890 134,125	Total Prior Year 4,155,879 41,792 254,213
Classification of Service Commercial Industrial Public authorities Irrigation	August 420,185 - 13,618 37,289	September 511,021 8,828 15,790 44,290	October 395,027 1,405 10,359 29,333	November 329,314 4,858 4,812	December 222,187 815 1,602 7,139	Subtotal 1,877,734 15,906 46,181 129,839	Total Current Year 3,728,342 33,890 134,125 201,108	Total Prior Year 4,155,879 41,792 254,213 67,429

	Quantity units to be in hundreds of cubic fee	et, thousands of gallons,	acre-feet, or miner's inch-days.
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otal acres irrigated	Total population served	43,449
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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131 ·	Materials and Supplies on hand	\$ 33,562
100.3	Construction Work in Progress	\$ 468,069
241	Advances for Construction	\$ 4,760,346
265	Contributions in Aid of Construction	\$ 4,260,248

DECLARATION			
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)			
I, the unders			
Name of District Manager or Equivalent (Please Print)			
on behalf of	Claremont Distric	ct	
-	Name of District		
of	Golden State Water Company		
-	Name of Utility		
	·		
at _	689 West Foothill Blvd, Suite D, Claremont, CA 91711		
Address of District Office			
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.			
-	Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) Signature 909 394-3600 April 29, 2011 Telephone Number Date		
i	relephone Number		

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