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2011
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Claremont Location: Claremont, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	-	-	-	-	-
2	302	Franchises and consents (Schedule A-1b)	3,016	-	-	-	3,016
3	303	Other intangible plant	9,096,009	8,464	-	-	9,104,473
4		Total intangible plant	9,099,025	8,464	-	-	9,107,489
II. LANDED CAPITAL							
5	306	Land and land rights	823,643	-	(835)	(1,855)	820,952
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	783,061	-	-	(1,617)	781,444
11	316	Supply mains	302,540	185,571	-	-	488,111
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	1,085,601	185,571	-	(1,617)	1,269,555
IV. PUMPING PLANT							
14	321	Structures and improvements	1,303,867	-	(13,912)	(836)	1,289,118
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	7,647,912	222,342	(90,570)	(2,994)	7,776,689
18	325	Other pumping plant	688,095	1,482	(1,200)	-	688,376
19		Total pumping plant	9,639,873	223,823	(105,682)	(3,830)	9,754,184
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	164,414	-	-	-	164,414
21	332	Water treatment equipment	847,843	-	-	-	847,843
		Total water treatment plant	1,012,257	-	-	-	1,012,257

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	167,326	-	-	167,326
2	342	Reservoirs and tanks	4,736,976	143,624	-	-	4,880,600
3	343	Transmission and distribution mains	22,783,063	1,304,472	(24,849)	(3,684)	24,059,002
4	344	Fire mains	63,545	59,095	-	-	122,639
5	345	Services	8,621,430	140,864	(18,575)	5,105	8,748,823
6	346	Meters	3,772,644	67,410	(49,983)	-	3,790,070
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	2,749,588	101,347	(11,281)	-	2,839,655
9	349	Other transmission and distribution plant	91,819	-	-	-	91,819
10		Total transmission and distribution plant	42,819,063	1,984,138	(104,688)	1,421	44,699,934
VII. GENERAL PLANT							
11	371	Structures and improvements	141,213	12,053	(8,254)	-	145,012
12	372	Office furniture and equipment	163,860	5,325	-	-	169,185
13	373	Transportation equipment	301,024	38,166	(26,075)	-	313,115
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	-	-	-	-	-
16	376	Communication equipment	16,262	-	-	-	16,262
17	377	Power operated equipment	319,414	19,608	-	-	339,022
18	378	Tools, shop and garage equipment	111,891	-	-	-	111,891
19	379	Other general plant	-	-	-	-	-
20		Total general plant	1,053,663	75,153	(34,329)	-	1,094,487
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	1,960	-	-	-	1,960
22	391	Utility plant purchased	1,612,071	-	-	-	1,612,071
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	1,614,031	-	-	-	1,614,031
25		Total utility plant in service	67,147,156	2,477,149	(245,535)	(5,881)	69,372,890

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2011 (c)	Balance 01/01/2011 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	69,372,890	67,147,157
3		Construction Work in Progress	710,116	468,069
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	70,083,006	67,615,226
6		Less Accumulated Depreciation		
7		Plant in Service	24,991,528	22,927,614
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	24,991,528	22,927,614
10		Less Other Reserves		
11		Deferred Income Taxes	5,795,246	4,421,661
12		Deferred Investment Tax Credit	86,118	90,042
13		Other Reserves	85,660	84,456
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	5,967,023	4,596,159
15		Less Adjustments		
16		Contributions in Aid of Construction	4,161,979	4,260,248
17		Advances for Construction	4,528,486	4,760,346
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	8,690,465	9,020,594
20		Add Materials and Supplies	28,825	33,562
21		Add Working Cash (=Line 34)	121,667	121,667
		Add General Office, Rgions, District office, CSA allocation	2,085,704	1,929,537
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	32,670,185	33,155,624

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY
Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
			2010 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
1	70400	OPERATING EXPENSES:				
2	72800	PURCHASED WATER	20,300.7	55.0		1,118,537.7
3	73500	POWER FOR PUMPING	4,809.9	43.1		207,262.5
4	74400	PUMP TAXES	6,753.8	1.7		11,481.1
5	77300	CHEMICALS	1,485.5	38.8		58,569.0
6	77325	COMMON CUSTOMER ACCOUNT	1,123.6	19.4		21,802.3
7	77500	POSTAGE	0.0	0.0		0.0
8	78000	UNCOLLECTIBLES	155.2	0.0		0.0
9	78100	OPERATION LABOR	4,275.7	12.5		53,446.0
10	78700	ALL OTHER OPERATION EXPENSES	3,438.6	63.6		218,695.0
11	78800	MAINTENANCE LABOR	1,874.1	12.5		20,928.1
12	78200	ALL OTHER MAINTENANCE EXPENSES	6,126.2	62.8		383,500.1
13	79200	OFFICE SUPPLIES AND EXPENSE	639.5	24.5		15,868.2
14	79300	PROPERTY INSURANCE	0.0	0.0		0.0
15	79400	INJURIES AND DAMAGES	377.3	(152.2)		(57,428.4)
16	79500	PENSIONS AND BENEFITS	1,880.7	30.4		57,174.6
17	79600	BUSINESS MEALS	7.4	20.5		151.4
18	79700	REGULATORY COMMISSION	321.0	60.1		19,295.0
19	79800	OUTSIDE SERVICES	343.9	38.2		13,136.0
20	79900	MISCELLANEOUS	11.5	(31.2)		(358.0)
21	80500	ALLOCATED GENERAL OFFICE	8,789.9	13.6		119,313.9
22	81100	ALL OTHER MAINTENANCE GENERAL PLANT	57.4	14.7		844.1
23	81500	RENT	182.6	(18.8)		(3,235.6)
24	50300	A&G LABOR	1,045.2	12.5		13,084.7
25	50710	DEPRECIATION AND AMORTIZATION	13,886.4	0.0		0.0
26	50720	PROPERTY TAXES	2,417.4	40.0		96,694.9
27	50730	PAYROLL TAXES	565.1	4.0		2,260.3
28		LOCAL TAXES	1,135.9	283.0		298,746.7
29		STATE INCOME TAX	2,248.2	98.0		215,836.8
30		FEDERAL INCOME TAX	9,278.1	106.0		983,268.7
31		TOTAL OPERATING EXPENSES	93,325.5			3,864,458.9
32		CPUC FEE (1.4% OF REVENUE)	1,882.3	90.0		149,604.2
33		TOTAL	94,987.8			4,014,061.0
		AVERAGE LAG				41.41

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ In Thousands)

34	(1) Average Lag in Collection of Revenues	44.62 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41 days
36	(3) Excess of Collection Lag over Payment Lag	3.21 days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$836.2

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Morongo	Wrightwood	Total Region III
367,510	121,667	143,658	85,546	74,756	9,365	20,905	12,794	836,202

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	17,994,569	4,933,047		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,794,540	483,154		
4	(b) Charged to Account 265	119,111	-		
5	(c) Charged to Clearing Accounts	109,121	-		
6	(d) Salvage recovered	14,424	-		
7	(e) All other credits ^{1/}	-	1,631,123		
8	Total credits	2,037,197	2,114,278	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	247,152	2,690		
11	(b) Cost of removal	206,594	-		
12	(c) All other debits ^{1/}	1,631,123	-		
13	Total debits	2,084,870	2,690	-	-
14	Balance in reserve at end of year	17,946,896	7,044,635	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(351,063)	(30,355)	1,617	-	(379,801)
6	316	Supply mains	(57,149)	(5,839)	-	-	(62,988)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(408,211)	(36,194)	1,617	-	(442,789)
II. PUMPING PLANT							
9	321	Structures and improvements	(1,889,102)	(28,652)	1,645,872	-	(271,882)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(2,320,076)	(321,087)	90,570	6,855	(2,543,737)
13	325	Other pumping plant	(190,275)	(30,276)	1,200	-	(219,351)
14		Total pumping plant	(4,399,452)	(380,014)	1,737,642	6,855	(3,034,970)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(58,724)	(4,012)	-	-	(62,736)
16	332	Water treatment equipment	(394,638)	(32,049)	-	-	(426,687)
17		Total water treatment plant	(453,363)	(36,060)	-	-	(489,423)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(768,373)	(113,214)	-	134,656	(746,731)
20	343	Transmission and distribution mains	(5,680,729)	(462,421)	24,849	34,899	(6,083,402)
21	344	Fire mains	-	(1,290)	-	-	(1,290)
22	345	Services	(2,568,107)	(302,791)	18,575	4,232	(2,848,090)
23	346	Meters	(1,118,315)	(408,577)	49,983	(6,846)	(1,483,755)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(809,593)	(55,267)	11,281	1,436	(852,141)
26	349	Other transmission and distribution plant	(56,586)	(1,763)	-	-	(58,349)
27		Total trans. and distribution plant	(11,001,701)	(1,345,323)	104,688	168,580	(12,073,757)
V. GENERAL PLANT							
28	371	Structures and improvements	(22,567)	(3,262)	8,254	17,684	109
29	372	Office furniture and equipment	(137,324)	(26,536)	-	-	(163,860)
30	373	Transportation equipment	(186,228)	(109,121)	26,075	(949)	(270,223)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	-	-	-	-	-
33	376	Communication equipment	(15,750)	(514)	-	-	(16,263)
34	377	Power operated equipment	(161,589)	(30,376)	-	-	(191,965)
35	378	Tools, shop and garage equipment	(72,017)	(12,935)	-	-	(84,951)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(1,669)	(39)	-	-	(1,707)
38	391	Water plant purchased	(1,134,698)	(42,397)	-	-	(1,177,095)
39		Total general plant	(1,731,842)	(225,180)	34,329	16,735	(1,905,957)
40		TOTAL	(17,994,569)	(2,022,772)	1,878,276	192,170	(17,946,896)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	15,557,204	13,462,586	2,094,618
4		601.2 Industrial sales	110,245	104,466	5,779
5		601.3 Sales to public authorities	382,753	443,900	(61,147)
6		Sub-total	16,050,202	14,010,952	2,039,250
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	677,954	477,190	200,765
14		603.2 Unmetered sales	-	-	-
15		Sub-total	677,954	477,190	200,765
16	604	Private fire protection service	59,969	67,868	(7,899)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	1,254	564	690
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	155,015	126,319	28,696
22		Sub-total	216,238	194,751	21,487
23		Total water service revenues	16,944,394	14,682,892	2,261,502
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	6,500	6,458	43
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(2,348)	(1,228)	(1,120)
29		Total other water revenues	4,152	5,230	(1,078)
30	501	Total operating revenues	16,948,546	14,688,121	2,260,424

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		13,058	12,025	1,033
2	701	Operation supervision, labor and expenses			C		-	-
3	702	Operation labor and expenses	A	B		831	679	152
4	703	Miscellaneous expenses	A			1,274	613	661
5	704	Purchased water	A	B	C	3,047,196	3,845,195	(797,999)
Maintenance								
6	706	Maintenance supervision and engineering	A	B		5,147	2,405	2,742
7	706	Maintenance of structures and facilities			C		-	-
8	707	Maintenance of structures and improvements	A	B		11,897	24,618	(12,720)
9	708	Maintenance of collect and impound reservoirs	A			6,334	28,108	(21,774)
10	708	Maintenance of source of supply facilities		B			-	-
11	709	Maintenance of lake, river and other intakes	A			2,126	47	2,079
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			18,012	58,617	(40,605)
14	712	Maintenance of supply mains	A			-	749	(749)
15	713	Maintenance of other source of supply plant	A	B		1,648	2,104	(456)
16		Total source of supply expense				3,107,522	3,975,160	(867,638)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	B		4,077	3,198	879
18	721	Operation supervision labor and expense			C		-	-
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B			-	-
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		104,758	122,791	(18,033)
22	725	Miscellaneous expenses	A			9,292	16,100	(6,809)
23	726	Fuel or power purchased for pumping	A	B	C	824,334	924,845	(100,511)
		Maintenance						
24	729	Maintenance supervision and engineering	A	B		3,475	1,712	1,763
25	729	Maintenance of structures and equipment			C		-	-
26	730	Maintenance of structures and improvements	A	B		9,702	9,300	402
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		287,278	313,372	(26,093)
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				1,242,916	1,391,318	(148,402)
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		2,064	1,905	160
32	741	Operation supervision, labor and expenses			C		-	-
33	742	Operation labor and expenses	A			105,735	142,186	(36,452)
34	743	Miscellaneous expenses	A	B		324	3,170	(2,846)
35	744	Chemicals and filtering materials	A	B		52,215	98,831	(46,616)
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		732	844	(112)
37	746	Maintenance of structures and equipment			C		-	-
38	747	Maintenance of structures and improvements	A	B		47,156	22,620	24,536
39	748	Maintenance of water treatment equipment	A	B		20,332	19,767	565
40		Total water treatment expenses				228,557	289,322	(60,764)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		27,066	28,089	(1,023)
42	751	Operation supervision, labor and expenses			C		-	-
43	752	Storage facilities expenses	A			100	349	(250)
44	752	Operation labor and expenses		B			-	-
45	753	Transmission and distribution lines expenses	A			9,662	11,144	(1,482)
46	754	Meter expenses	A			26,850	36,986	(10,136)
47	755	Customer installations expenses	A			61,530	43,539	17,991
48	756	Miscellaneous expenses	A			64,722	80,320	(15,598)
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		19,214	17,199	2,015
50	758	Maintenance of structures and plant			C		-	-
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		7,339	15,826	(8,487)
53	761	Maintenance of trans. and distribution mains	A			183,634	252,284	(68,649)
54	761	Maintenance of mains		B			-	-
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			84,408	95,389	(10,981)
57	763	Maintenance of other trans. and distribution plant		B			-	-
58	764	Maintenance of meters	A			75,147	56,175	18,971
59	765	Maintenance of hydrants	A			14,719	38,025	(23,306)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				574,391	675,326	(100,935)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			158,474	164,520	(6,045)	
62	771	Supervision	A	B	1,654	-	1,654	
63	771	Superv., meter read., other customer acct expenses				-	-	
64	772	Meter reading expenses	A	B	76,494	54,031	22,463	
65	773	Customer records and collection expenses	A		103,324	106,241	(2,917)	
66	773	Customer records and accounts expenses		B		-	-	
67	774	Miscellaneous customer accounts expenses	A		37,397	24,187	13,210	
68	775	Uncollectible accounts	A	B	32,762	32,965	(203)	
69		Total customer account expenses			410,105	381,944	28,161	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses				-	-	
72	782	Demonstrating and selling expenses	A		-	46	(46)	
73	783	Advertising expenses	A		4,928	2,266	2,662	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	(1,958)	1,958	
76		Total sales expenses			4,928	355	4,574	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				2,585,025	2,261,194	323,832
77	791	Administrative and general salaries	A	B	C	37,720	51,653	(13,933)
78	792	Office supplies and other expenses	A	B	C	87,102	37,720	49,382
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C		-	-
81	794	Injuries and damages	A			41,461	65,992	(24,531)
82	795	Employees' pensions and benefits	A	B	C	337,865	314,428	23,437
83	796	Franchise requirements	A	B	C	663	1,001	(339)
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			31,192	34,499	(3,307)
86	798	Miscellaneous other general expenses		B			-	-
87	798	Miscellaneous other general operation expenses			C		-	-
88	799	Miscellaneous general expenses	A			1,157	1,417	(260)
		Maintenance						
89	805	Maintenance of general plant	A	B	C	49,218	51,708	(2,490)
90		Total administrative and general expenses				3,171,402	2,819,612	351,791
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	23,585	21,130	2,455
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				23,585	21,130	2,455
95		Total operating expenses				8,763,407	9,554,166	(790,759)

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	305,353	305,353			
2	State corp. franchise tax	433,620	433,620			
3	Payroll taxes	57,872	57,872			
4	Other state and local taxes	18,086	18,086			
5	Other federal taxes	-				
6	Federal income tax	344,299	344,299			
7	Pump Taxes	425,292	425,292			
8						
	Total	1,584,522	1,584,522	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted ____ (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS					Pumping Capacity ____ (Unit) ²	Annual Quantities Pumped ____ (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²			"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III
District: Foothill
CSA: Claremont
System: 317 - Claremont

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Alamosa	Well 2	1913	1636	251	01S08W34A04S	470	14	380	Subm.	Elec.	50	350	400		Well to Pomelig Resv
Berkeley	Well 2	1927	1190	349	01S08W09G03S	154	14	130	Subm.	Elec.	75	500	425		Well to Main Zone
Camp Baldy	Reservoir	2004	1870											0.500	Elev Resv W. Steel Floats on Camp Baldy Zone
Claraboya	Reservoir	1963	1640											0.250	Elev Resv W. Steel Floats on Claraboya Reservoir Zone
	Booster A	1964	1640						V.T.	Elec.	50	500	320		Booster A, B & C pump to Claraboya Booster Zone, Backup Generator
	Booster B	1966	1640						V.T.	Elec.	60	600	320		
	Booster C	1997	1640						V.T.	Elec.	50	400	375		
College # 1	Well 1		1573	878	01S08W03D01S	539	24	425	DWT	Elec.	150	400	550		Well to Indian Hill Zone Owned by Pomona College
College # 2	Well 2	1998	1233	1160	Unk	830	16		DWT	Elec.	350	1750	634		Well to Main Zone, VFD Owned by Pomona College
Del Monte	Well 1	1925	1145	140	01S08W10N01S	450	18	344	DWT	Elec.	50	300	425		Wells 1 & 4 pump through GAC Filter to Del Monte Resv. Well 2 to Del Monte Resv
	Well 2	1928	1151	418	01S08W10N03S	644	16	290	DWT	Elec.	60	375	400		
	Well 4	1991	1147	0	01S08W10N16S	775	16	342	DWT	Elec.	125	700	420		
	East Reservoir	1992	1149												Monte Resv
	Backwash Tank	1959	1147												Forebay for Boosters
	Booster A	1949	1147						H.S.C.	Elec.	150	1100	350		Filter backwash retention
	Booster B	1959	1147						H.S.C.	Elec.	75	700	330		All Boosters pump to Main Zone
	Booster C	1960	1147						H.S.C.	Elec.	75	700	300		
	GAC Filters														
Dreher	Well 1	1913	1172	0	01S08W09L04S	364	16	320	DWT	Elec.	50	260	502		Out of Service
Fairoaks	Well 1	1930	1295	72	01S08W10B01S	800	18	540	DWT	Elec.	125	650	550		Well to Forebay
	Forebay	1931	1295											0.021	Forebay W. Steel
	Booster A	1931	1295						H.S.C.	Elec.	30	450	150		Booster A & B pump from forebay to system
	Booster B	1931	1295						E.S.	Elec.	30	450	160		
Fergus Falls	Booster A	2006	2086						H.S.C.	Elec.	5	150	75		Pump through hydro tank to Fergus Falls Booster Zone
	Booster B	2006	2086						H.S.C.	Elec.	5	150	75		
	Pressure Tank	2006	2086											0.0032	Pressure Steel
Harrison	Well 2	1998	1170	155	Unk	495	16	150	Subm.	Elec.	40	230	390		Well thru PRV to Main Zone
Indian Hill North	Well 3	1947	1418	614	01S08W04B03S	645	16	480	DWT	Elec.	100	850	205		Well to Indian Hill Resv
	Reservoir	1965	1418											1.000	Ground W. Steel Blends with TVMWD
	Booster C	1965	1418						H.S.C.	Elec.	75	750	290		All Boosters pump to Indian Hill Zone
	Booster D	1970	1418						H.S.C.	Elec.	125	1250	300		
	Booster E	1977	1418						H.S.C.	Elec.	125	1000	290		
Indian Hill South	MWD Connection		1394	1382								5000			PRV's to Main Zone & Co-op East Zone, and Indian Hill Resv
La Verne Intercon	Interconnection		1261	0											Emergency connection with City of La Verne
Lower O'Neil	Reservoir		2018											0.100	Elev Resv Concrete Floats on Lower O'Neil Zone, Out of Service

Plant Facility Index

Region: III
District: Foothill
CSA: Claremont
System: 317 - Claremont

Plant	Major Facility	Year Built	Base Elev. (AF)	2011 Prod (AF)	Wells		Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Tanks		Remarks
					Well No.	Depth (ft)									Type	Material	
Margarita	Well 1 Connection	1928	1055	549	01S08W15P02S	742	20	590	DWT	Elec.	150	550	650		Ground	W. Steel	Well to Margarita Resv Emergency connection with MVWWD
	Reservoir	1955	1055						V.T.	Elec.	75	840	316	0.500			All Boosters pump to Lower Zone
	Booster A	1955	1055						V.T.	Elec.	75	840	316				
	Booster B	1956	1055						V.T.	Elec.	100	750	348				
	Booster C	1962	1055						V.T.	Elec.	75	600	350				
	Booster D	1975	1055						V.T.	Elec.	75	600	350				
Marlboro	Well 2	1930	1545	397	01S08W34R01S	776	16	350	DWT	Elec.	60	350	475				Well to Indian Hill Zone
	Well 1	1916	1436	575	01S08W03G02S	309	18	180	DWT	Elec.	40	510	250				Well to Main Zone
	Booster A	1962	1436						V.T.	Elec.	25	550	140				All boosters pump to Co-op East Zone
	Booster B	1964	1436						V.T.	Elec.	25	600	140				
	Booster C	1967	1436						V.T.	Elec.	30	600	140				
	Booster D	1978	1436						V.T.	Elec.	20	450	140				
Millis Interconn.	MWD Connection		1467	382								2000					PRV to Co-op East Zone or Mills Boosters
Miramar 3	Well 3	1911	1624	557	01S08W35E01S	734	18	470	DWT	Elec.	100	600	461				Pumps to Pomello Resv
Miramar 5	Well 5	1934	1588	481	01S08W03H01S	666	16	400	DWT	Elec.	50	250	550				Pumps to Pomello Resv
Mountain	Reservoir		1368										1.500	Ground	W. Steel	Booster A & C pump to Co-op West Zone	
	Booster A	1960	1368						V.S.C.	Elec.	30	550	150				Booster D & E pump to Claremont Reservoir
	Booster C	1962	1368						V.T.	Elec.	50	1000	170				Backup Generator
	Booster D	1962	1368						V.T.	Elec.	25	250	325				PRV to Main Zone
	Booster E	1966	1368						V.T.	Elec.	50	500	315				Well to Indian Hill Zone. Owned by WECWC
Mountain Interconn.	MWD Connection		1347	709								3500				Floats on Claremont Heights Zone	
Mountain View	Well 1	1924	1485	0	01S08W02D01S	380		300	DWT	Elec.	75	500	417				0.350 Elev Resv W. Steel
Padua Resv	Reservoir		1780														Boosters pump to Upper O'Neil Zone Backup Generator
Palmer Canyon	Booster A	2004	1860						V.T.	Elec.	50	400	325				Well 1 & 4 pump to Pomello Reservoirs
	Booster B	2004	1860						V.T.	Elec.	50	400	325				Float on Indian Hill Zone
	Booster C	2004	1860						V.T.	Elec.	50	400	325				Float on Indian Hill Zone
Pomello	Well 1	1912	1670	294	01S08W34A01S	346	18	310	Subm.	Elec.	30	275	284				Pumps to Claremont Heights Zone
	Well 4	1930	1654	0	01S08W34A02S	480	16	320	DWT	Elec.	25	200	290	1.500	Elev Resv	W. Steel	Pumps to Claremont Heights Zone
	Reservoir	1992	1659										0.095	Elev Resv	W. Steel	Pumps to Claremont Heights Zone	
	North Forebay South Forebay Booster A	1663 1657 1662												0.123	Elev Resv	W. Steel	Pumps to Camp Baldy Zone
	Booster B		1662						V.T.	Elec.	40	650	190				Pumps to Camp Baldy Zone
	Booster E	1987	1662						V.T.	Elec.	25	600	125				Pumps to Camp Baldy Zone
	Booster F	1987	1662						V.T.	Elec.	50	600	215				Pumps to Camp Baldy Zone
	Booster G	1987	1662						V.T.	Elec.	40	600	215				Pumps to Camp Baldy Zone
	Booster G	2000	1662						V.T.	Elec.	100	1000	285				Pumps to Camp Baldy Zone
Three Valleys	MWD Connection		1690	343													1800

Plant Facility Index

Region: III
District: Foothill
CSA: Claremont
System: 317 - Claremont

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Flow (gpm)	Design Head (ft)	Volume (MG)		Type
	Booster A	1991	1690						V.T.	Elec.	25	600	115			Pumps to Indian Hill Zone
	Booster B	1991	1690						V.T.	Elec.	25	600	115			Pumps to Indian Hill Zone
	Booster C	1991	1690						V.T.	Elec.	25	600	111			Pumps to Indian Hill Zone
Upper O'Neil	Reservoir	1991	2160											0.750	Elev Resv	W. Steel Floats on Upper O'Neil Zone

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City of Upland Interconnection

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw			"REFER TO ATTACHED SCHEDULE"					
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw			"REFER TO ATTACHED SCHEDULE"					
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	9,336	9,763	-	-
Commercial (including domestic)	718	776	-	-
Industrial	10	10	-	-
Public authorities	24	24	-	-
Irrigation	219	266	-	-
Other (specify)	28	69	-	-
Subtotal	10,335	10,908	-	-
Private fire connections	-	-	166	157
Public fire hydrants	-	-	-	-
Total	10,335	10,908	166	157

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	3,684	
3/4 - in	834	2,021
1 - in	5,874	8,158
1 1/2 - in	105	3
2 - in	411	577
3 - in	79	41
4 - in	30	100
6 - in	5	73
8 - in	3	63
Other	95	29
Total	11,120	11,065

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	None
2. Used, before repair	None
3. Used, after repair	None
4. Found fast, requiring billing adjustment	None
B. Number of Meters in Service Since Last Test	
1. Ten years or less	8,635
2. More than 10, but less than 15 years	2,292
3. More than 15 years	1,384

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	205,391	171,392	198,603	171,597	332,629	349,283	448,753
Industrial	3,044	719	2,503	1,010	3,361	2,571	2,733	15,941
Public authorities	2,845	5,368	2,929	4,892	9,119	13,816	14,078	53,047
Irrigation	4,377	6,904	3,501	7,224	15,209	24,336	36,516	98,067
Other (specify)	4,960	14,655	6,664	11,842	6,620	11,092	14,887	70,720
Contract	-	-	-	-	-	-	-	-
Total	220,617	199,038	214,200	196,565	366,938	401,098	516,967	2,115,423

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	425,229	509,776	363,393	285,852	209,571	1,793,821	3,671,469
Industrial	3,620	2,329	2,586	2,140	2,373	13,048	28,989	33,890
Public authorities	15,080	17,165	11,655	7,555	3,887	55,342	108,389	134,125
Irrigation	39,831	51,564	30,111	14,731	9,998	146,235	244,302	201,108
Other (specify)	14,481	13,613	14,062	-	-	42,156	112,876	135,217
Contract	-	-	-	-	-	-	-	6
Total	498,241	594,447	421,807	310,278	225,829	2,050,602	4,166,025	4,232,688

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 45,783

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>28,825</u>
100.3	Construction Work in Progress	\$	<u>710,116</u>
241	Advances for Construction	\$	<u>4,528,486</u>
265	Contributions in Aid of Construction	\$	<u>4,161,979</u>

DECLARATION

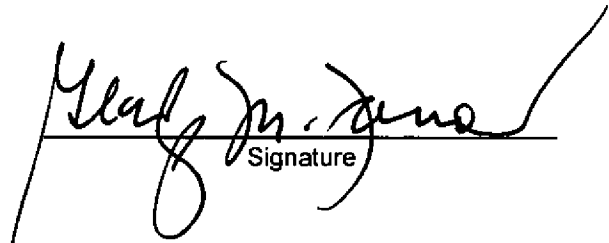
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)
of Claremont District
Name of District
of Golden State Water Company
Name of Utility
at 689 West Foothill Blvd, Suite D, Claremont, CA 91711
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number


Signature

April 30, 2012
Date

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