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# ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District:	Clearlake	Location:	Clearlake,	Lake

(TOWN OR CITY)

(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION

STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006 (FILE TWO COPIES IF THREE RECEIVED)

## SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Detiromonto	Other Debits	Balance
Line	Acct	Title of Account		During Year		or (Credits)	End of Year
No.	00	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT				(3)	
2	301	Organization					0
3	302	Franchises and consents (Schedule A-1b)					0
4	303	Other intangible plant	58,695				58,695
5		Total intangible plant	58,695	0	0	0	58,695
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	175,312				175,312
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	15,424				15,424
12	312	Collecting and impounding reservoirs	25,022				25,022
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells					0
16	316	Supply mains					0
17	317	Other source of supply plant	62			_	62
18		Total source of supply plant	40,508	0	0	0	40,508
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	88,835				88,835
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	1,122,509				_1,122,509
25	325	Other pumping plant	37,035				37,035
26		Total pumping plant	1,248,379	0	0	0	1,248,379
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	308,398				308,398
30	332	Water treatment equipment	884,134	36,184	(5,826)		914,492
31		Total water treatment plant	1,192,531	36,184	(5,826)	0	1,222,889

## SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	II	During Year		
No.	i i	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	729,970				729,970
4	343	Transmission and distribution mains	2,243,337	18,939	(930)		2,261,347
5	344	Fire mains					0
6	345	Services	686,237	36,646			722,884
7	346	Meters	135,771	14,123			149,894
8	347	Meter installations					0
9	348	Hydrants	82,835				82,835
10	349	Other transmission and distribution plant	934				934
11		Total transmission and distribution plant	3,879,085	69,709	(930)	0	3,947,863
12						, and the second	
13		VII. GENERAL PLANT					
14	371	Structures and improvements	26,227				26,227
15	372	Office furniture and equipment	47,705	3,421			51,126
16	373	Transportation equipment	101,131	53,873	(22,059)		132,945
17	374	Stores equipment					0
18	375	Laboratory equipment	21,339	3,023			24,362
19	376	Communication equipment	6,647				6,647
20	377	Power operated equipment	9,484				9,484
21	378	Tools, shop and garage equipment	35,867				35,867
22	379	Other general plant	1,010				1,010
23		Total general plant	249,409	60,318	(22,059)	0	287,667
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	6,678				6,678
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	6,678	0	0	0	6,678
30		Total utility plant in service	6,850,596	166,211	(28,816)	0	6,987,991

#### SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account		End-of-Year	
No.	Acct.	(a)	(b)	(c)	(d)
1 2		DISTRICT RATE BASE	ļ		·
3		Utility Plant			
4		Plant in Service	<u> </u>	6.007.004	0.050.500
5		Construction Work in Progress		6,987,991	6,850,596
6		General Office Prorate	-	378,679	248,629
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		7,366,670	7,099,225
8				1,000,010	7,033,223
9		Less Accumulated Depreciation			· · · · · · · · · · · · · · · · · · ·
10		Plant in Service		2,455,342	2,257,533
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)	-	2,455,342	2,257,533
13					
14		Less Other Reserves			
15		Deferred Income Taxes		788,983	769,767
16		Deferred Investment Tax Credit		49,739	51,719
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		838,722	821,486
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		124,208	127,057
22		Advances for Construction		57,136	59,506
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		181,344	186,563
25 26		And Metarista and Creating		45.050	10.010
27		Add Materials and Supplies		15,359	19,642
28		Add Working Cash (From Schedule A-1d(2))		100	100
29		Add General office, Regions, District office, CSA allocation		212,479	100 169,244
30		TOTAL DISTRICT RATE BASE		4,119,200	4,022,629
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line		4,110,200	7,022,020
32		28+Line 29			
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# SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			To a sa	1 5 .	
l I			Schedule		Balance
Line		Title of Account		End-of-Year	
	Acct.	(a)	(b)	(c)	(d)
		Working Cash	1		
2			<u> </u>		
3		Determination of Operational Cash Requirement			
4		1 Operating Expenses, Excl Taxes, Depr. & Uncoli.			
_ 5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)			
9	_	6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6	Ī		
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attac	hed schedule	п
14			1		
15					
		* Electtric power, gas or other fuel purchased for			l i
		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).	<u> </u>		
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HSW 15-Apr-2004

## SOUTHERN CALIFORNIA WATER COMPANY CLEARLAKE CUSTOMER SERVICE AREA

# DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION ( Dollars in Thousands )

CPUC	(a)	(b)	(c)	(d)
WUDF			AVERAGE	
ACCOUNT	DESCRIPTION	2001	NUMBER OF	THOUSAND
		PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:		•	•
70400	PURCHASED WATER	11.3	4.8	54.0
72600	POWER FOR PUMPING	44.0	20.0	879.6
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICAL\$	14.9	23.0	. 341.7
77300	COMMON CUSTOMER ACCOUNT	14.0	10.7	149.5
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	18.9	0.0	0.0
78000	OPERATION LABOR	183.0	12.5	2,287.8
78100	OTHER OPERATION EXPENSES	55.3	24.8	1,371.2
78700	MAINTENANCE LABOR	19.2	12.5	239.7
78800	OTHER MAINTENANCE EXPENSES	42.0	42.8	1,789.2
79200	OFFICE SUPPLIES AND EXPENSES	57.0	25.0	1,425.2
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	3.3	10.0	33.5
79600	BUSINESS MEALS	8.0	0.0	0.0
79700	REGULATORY COMMISSION	10.5	28.0	294.7
79800	OUTSIDE SERVICES	0.4	0.0	0.0
79900	MISCELLANEOUS	0.5	9.9	4.9
79910	ALLOCATED GENERAL OFFICE	79.6	10.7	848.0
80500	OTHER MAINTENANCE - GENERAL PLANT	3.5	17.8	62.8
81100	RENT	12.9	5.1	65.8
81500	A&G LABOR	28.9	12.5	360.9
50300	DEPRECIATION AND AMORTIZATION	189.0	0.0	0.0
50710	PROPERTY TAXES	25.0	40.0	1,001.8
50720	PAYROLL TAXES	18.3	4.0	73.1
50730	LOCAL TAXES	0.1	283.0	16.4
	STATE INCOME TAX	22.4	91.0	2,037.8
	FEDERAL INCOME TAX	135.0	143.0	19,298.0
	TOTAL OPERATING EXPENSES	989.5		32,635.0
	CPUC FEE ( 1.4% OF REVENUE)	18.3	90.0	1,649.5
	Of GOLDET HAM AN INCIDENCE.	.516		
	TOTAL	1,007.8		34,284.5
				32.98
	AVERAGE LAG	·>		

# AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

(1)	Average Lag in Collection of Revenues	33.00	days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	32.98	days
(3)	Excess of Collection Lag over Payment Lag	0.02	days
(4)	Total of Expenses, Taxes and Depreciation	\$1,007.8	
(5)	Daily Total of Expenses, Taxes and Depreciation	\$2.8	
( <del>6</del> )	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$0.1	

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

## SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
71			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of yea	2,259,904	(2,371)		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	220,171			
4	(b) Charged to Account 265	2,849			
_5	(c) Charged to Clearing Accounts	3,603			
6	(d) Salvage recovered	(22,059)			
7	(e) All other credits1/				
8	Total credits	204,564	0		0 0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	6,756			
11	(b) Cost of removal				
12	(c) All other debits1/				
13	Total debits	6,756	0		0 0
14	Balance in reserve at end of year	2,457,712	(2,371)		0 0
15	State method of determining depreciation c	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Retu	ırn for the year - \$	NOT AVAILABLE BY	DISTRICT
19	1/ Indicate the nature of these items and sh	low the accounts affect	ted by the contra entr	ies.	
20					
21					

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT	Balance Beginning of Year	Credits to Reserve During Year Excl. Salvage	Debits to Reserves During Year Excl. Cost Removal	Salvage and Cost of Removal Net (Dr.) or Cr.	Balance End of Year
100.		(a)	(b)	(c)	(d)	(e)	(f)
<b>₽</b>	-27	I. SOURCE OF SUPPLY PLANT	415 115		ļ		
2	311	Structures and improvements	(15,118)	(17)			(15,135)
3	312	Collecting and impounding reservoirs	(21,239)	(180)			(21,419)
4	313	Lake, river and other intakes					. 0
5	314	Springs and tunnels					0
6	315	Wells					0
7	316	Supply mains					0
8	317	Other source of supply plant	(39)	(1)			(40)
9		Total source of supply plant	(36,396)	(198)	0	0	(36,594)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(25,449)	(2,487)			(27,936)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(539,942)	(44,002)			(583,944)
16	325	Other pumping plant	(12,781)	(970)			(13,751)
17		Total pumping plant	(578,172)	(47,459)	0	0	(625,631)
18							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
19		III. WATER TREATMENT PLANT					-
20	331	Structures and improvements	(82,649)	(8,789)			(91,438)
21	332	Water treatment equipment	(408,842)	(60,298)			(463,314)
22		Total water treatment plant	(491,491)	(69,087)		0	(554,752)
23							

#### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			1		Debits to		
				Credits to	Reserves	Salvage and	
1			Balance	Reserve	During Year	Cost of	]
<b>I</b> . I			Beginning	During Year	Excl. Cost	Removal Net	Balance
	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1	211	IV. TRANS, AND DIST, PLANT			-		
2	341	Structures and improvements					
3	342	Reservoirs and tanks	(75,465)	(18,103)			(93,568)
4	343	Transmission and distribution mains	(712,159)	(46,437)	930		(757,666)
5	344	Fire mains					0
6	345	Services	(269,623)	(21,136)			(290,759)
7	346	Meters	(51,436)	(9,803)			(61,239)
8	347	Meter instalfations					0
9	348	Hydrants	47,502	(3,893)			43,609
10	349	Other transmission and distribution plant	(163)	(27)			(190)
11		Total trans, and distrubtion plant	(1,061,344)	(99,399)	930	0	(1,159,813)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(3,134)	(671)			(3,805)
15	372	Office furniture and equipment	(6,908)	(3,645)			(10,553)
16	373	Transportation equipment	(27,703)	(1,881)		22,059	(7,525)
17	374	Stores equipment					0
18	375	Laboratory equipment	(10,424)	(2,561)			(12,985)
19	376	Communication equipment	(6,647)				(6,647)
20	377	Power operated equipment	(9,484)				(9,484)
21	378	Tools, shop and garage equipment	(20,511)	(1,722)			(22,233)
22	379	Other general plant	(1,010)				(1,010)
23	390	Other tangible property	(6,678)				(6,678)
24	391	Water plant purchased	12,3,0				(5,0.0)
25		Total general plant	(92,499)	(10,480)	0	22,059	(80,920)
26		TOTAL	(2,259,902)	(226,623)	6,756	22,059	(2,457,710)

# SCHEDULE B-1 Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	ACCOUNT (a)	Current Year (b)	Preceding Year (c)	in (Brackets) (d)
1_		I. WATER SERVICE REVENUES		_	
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,459,060	1,394,215	64,845
4		601.2 Industrial sales			-
5		601.3 Sales to public authorities	1,095	1,773	(678)
6		Sub-total	1,460,155	1,395,988	64,167
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales			-
14		603.2 Unmetered sales			-
15		Sub-total	-		-
16	604	Private fire protection service	1,319	1,320	(1)
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			•
19	607	Sales to governmental agencies by contracts	_		-
20	608	Interdepartmental sales			-
21	609	Other sales or service			
22		Sub-total	1,319	1,320	(1)
23		Total water service revenues	1,461,474	1,397,308	64,166
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	7,290	3,221	4,069
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	6,179	7,779	(1,600)
29		Total other water revenues	13,469	11,000	2,469
30	501	Total operating revenues	1,474,943	1,408,308	66,635

#### **SCHEDULE B-2**

## Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

Line	Acct.	Account	٥	Clas	s	Amount Current Year	Amount	Net Change During Year Show Decrease
No.	A001.	(a)	A	В	С	(b)	Preceding Year (c)	in (Brackets) (d)
1		I. SOURCE OF SUPPLY EXPENSE		_	П	` ` `	· · · · · · · ·	,-,
2		Operation	╟	П	П			
3	701	Operation supervision and engineering	Α	В		(14,773).	(36,870)	22,097
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	Α	Θ		0	0	0
6	703	Miscellaneous expenses	Α			1	0	1
7	704	Purchased water	Α	В	C	29,608	26,729	2,879
8		Maintenance						
9	706	Maintenance supervision and engineering	A	8		0	0	0
10	706	Maintenance of structures and facilities	Ĺ.,		C			
11	707	Maintenance of structures and improvements	Α	В		0	0	0]
12	708	Maintenance of collect and impound reservoirs	Α			86	834	(748)
13	708	Maintenance of source of supply facilities		B				
14		Maintenance of lake, river and other intakes	Α			59	59	0
15	710	Maintenance of springs and tunnels	Α				0	0
16	711	Maintenance of wells	Α			0	0	0
17		Maintenance of supply mains	Α			0	466	(466)
18	713	Maintenance of other source of supply plant	Α	В		O	0	0
19		Total source of supply expense				14,981	(8,782)	23,763

#### **SCHEDULE B-2**

## Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

		Account	6	las	S	Amount	Amount	Net Charige During Year Show Decrease
Line	Acct.	Account	⊩	Ī	П	Current Year	Preceding Year	in (Brackets)
No.		(a)	A	В	С	(b)	(c)	(d)
1		II. PUMPING EXPENSES						
2		Operation	L					
3	721	Operation supervision and engineering	A	В		4,211	2,055	2,156
4	721	Operation supervision labor and expense	<u>I</u> L		С			
5	722	Power production labor and expense	A			0	0	0
6	722	Powar production labor, expenses and fuel		8				
7	723	Fuel for power production	Α			0	0	0
8	724	Pumping labor and expenses	A	В		8,872	9,158	(286)
9	725	Miscellaneous expenses	Α			614	541	73
10	726	Fuel or power purchased for pumping	JΔ	В	С	83,930	82,349	1,581
11		Maintenance						
12	729	Maintenance supervision and engineering	Α	В		4,109	1,968	2,141
13	729	Maintenance of structures and equipment			С			
14	730	Maintenance of structures and improvements	Α	В		1,160	1,330	(170)
15	731	Maintenance of power production equipment	A	В		0	. 0	0
16	732	Maintenance of pumping equipment	A	В		7,364	6,024	1,340
17	733	Maintenance of other pumping plant	A	В		0	0	0
18		Total pumping expenses	厂			110,260	103,425	6,835
19		III. WATER TREATMENT EXPENSES	Π					
20		Operation	Г				•	
21	741	Operation supervision and engineering	A	В		17,893	7,956	9,937
22	741	Operation supervision, labor and expenses	Γ	Г	С			
23	742	Operation labor and expenses	A	Г		86,753	89,581	(2,828)
24	743	Miscellaneous expenses	A	В		0	0	o
25		Chemicals and filtering materials	IA	В	П	25,896	34,003	(8,107)
26		Maintenance			П	,	,	
27	746	Maintenance supervision and engineering	A	В	П	0	0	0
28	$\overline{}$	Maintenance of structures and equipment	Γ		C			
29	$\overline{}$	Maintenance of structures and improvements	A	₿	П	5,720	1,312	4,408
30	748	Maintenance of water treatment equipment	A	В		8,267	5,270	2,997
31	$\neg$	Total water treatment expenses	r	П	П	144,529	138,122	6,407

## SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Responses meast use the group of excurs's applicable to it class)

			ď	das	29	Amount	Amouni	Net Change During Year Show Decrease
Line	Acct.	Account	Г	Г		Current Year	Preceding Year	in (Brackets)
No.	_	(a)	44	B	c	(ь)	(c)	(4)
.1		IV. TRANS, AND DIST, EXPENSES	┸	L	L			l
2		Operation	1	L	L.,			
3	75t	Operation supervision and engineering	ļΑ	В	Ц	4,505	7.165	(2,660)
4	751	Operation supervision, labor and expenses	1	L	c			
5	752	Storage facilities expenses	A		L	950	3,211	(2.261)
8	752	Operation labor and expenses	Г	В				_
7	753	Transmission and distribution lines expenses	Α			2,800	1.624	1,176
8	754	Meter expenses	A	Г		11,507	9,382	3,125
B	755	Customer installations expenses	Α			6,987	5,804	1.083
10	756	Miscellaneous exponses	A	Г	П	36,712	40,898	(4,184)
11		Maintenance	Т					
12	758	Maintenance supervision and engineering	٨	В	П	4,157	1,680	2,477
13	758	Maintenance of structures and plant	Т	Г	С			
14	759	Maintenance of structures and improvements	ĪĀ	₿		0	0	0
15	760	Maintenance of reservoirs and tanks	Α	В	Г	195	2.683	(2,488)
18	761	Maintenance of trans, and distribution mains	A	Г	Г	8,306	10,688	(2,382)
17	761	Maintenance of mains	Т	8	П			
18	762	Maintenance of fire mains	A	Г	П	0	0	0
19	763	Maintenance of services	A	Г		10.538	6.667	3,871
20	763	Maintenance of other trans, and distribution plant	T	В	П			
21	764	Maintenance of motors	A		П	2,891	2.000	891
22	765	Maintenance of hydrants	A	Г		94	0	94
23	766	Maintenance of miscellaneous plant	A	Г	П	0		C
24		Total transmission and distribution expenses	Т	Г	П	89,642	90,900	(1,258)

## SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent whether use the ignored decreases application in the class)

Line No.	Acci.	Account (a)	L	Zlas	Г	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In [Brackets] (d)
1		V. CUSTOMER ACCOUNT EXPENSES	r	۲	Ť	(0)	(6)	
ż		Operation	r	r	T			
	790	Trasterred Customer Expenses	Г	Г	П	14,236	15,168	(932)
3	771	Supervision	Α	В		10,842	11,938	(1,096)
4	771	Superv., mater read., other customar acct expenses	Γ		C			
5	772	Mater reading expanses	Δ	₿		72,580	63.798	8,782
6	773	Customer records and collection expenses	Α			5,084	7,163	(1,098)
7	773	Customer records and eccounts expenses	L	В				
8	774	Miscellaneous customer accounts expenses	Ā			0	0	0
9	775	Uncollectible accounts	Α	В	¢	18,653	9,862	8,791
10		Total customer account expenses	L			122,395	107,949	14,446
11		VI. SALES EXPENSES	L					
12		Operation	L	L	L			
13	781	Supervision	Α	Ð		0	0	0
14	781	Sates exponsos	I		C			
15	782	Demonstrating and selling expenses	A	Ĺ		0	0	o
16	763	Advertising expenses	Α			<del>5</del> 01	69	532
17	784	Miscellaneous sales expenses	Α			0	0	o
18	785	Merchandising, jobbing and contract work	Α			0	0	0
19		Total sales expenses	L			601	69	532

## SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) (Respondent should use the group of accounts applicable to faccasts)

			Ţ	Cles	ss	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acci.	Account [a]	Ā	Б	c	Current Year (b)	Preceding Year (c)	in [Brackets] (d)
1		VII. ADMIN. AND GENERAL EXPENSES	Υ					
٩		Operation	l	L	L			
	790	Allocation of A&G Expenses				171,311	149,707	21,604
ŋ	791	Administrative and general salaries	Α	Θ	С	536	12,098	(11,462)
4	792	Office supplies and other expenses	A	В	C	32,791	30,263	2,529
5	793	Property Insurance	Α			0	0	0
Ŧ	793	Property Insurance, injuries and damages		В	Ċ			
7	794	Injuries and damages	Ā			0	430	(430)
8	795	Employees' pensions and benefits	Ā	В	C	4,068	3.834	234
ø	796	Franchise requirements	Ā	В	С	10,867	5,431	5,436
10	797	Regulatory commission expenses	ŢΑ	В	С	1,069	124,909	(123,840)
t t	798	Outside services employed	Ā			2,013	401	1,612
12	798	Miscellaneous other general expenses	Т	В	П			
13	798	Miscellaneous other general operation expenses	Т	Г	С			·
14	799	Miscellaneous general expenses	A	Г	П	478	501	(23)
15		Maintenance	I					
16	805	Matriconance of general plant	Ā	В	C	91	934	(843)
17		Total administrative and general exponses	T			223,324	328,508	(105.184
18		VIII. MISCELLANEOUS	╗	Г				
19	811	Rents	A	В	С	12,661	15,060	(2,399
20	812	Administrative expenses transferred - Cr.	Α	В	С	0	0	O
21		Duplicata charges - Cr.	Ā	В	С	0	0	
22	Г	Total miscellaneous	T	Г	П	12,681	15,080	(2,399
23	Г	Total operating expenses	T	П	П	718,393	775,251	(56,858

# SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year			(Accounts)	:
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	218,081	218,081			
_2	State corporation franchise tax	169,014	169,014			
3	State unemployment insurance tax	1,781	1,781			
4	Other state and local taxes	90	90			
5	Federal unemployment insurance tax	514	514			
6	Federal insurance contributions act	42,316	42,316			
7	Other federal taxes		-			
8	Federal income tax	357,879	357,879			
9	Pump tax	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	789,675	789,675	_	-	

## SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	STF	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2 3	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Dive	sions Min	Diverted _CCF (Unit) <sup>2</sup>	Remarks
4	Treatment Plant	Lakeshore		Cidiiii	Capacity	IVIELA	14111	317,853	<del>- · · ·</del>
5								011,000	
6									
7									
8		WELLS	S			Pum	ping	Annual	
9							acity	Quantities	Remarks
10	At Plant				<sup>3</sup> Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
12									None
13									
14									
15			· · · · · · · · · · · · · · · · · · ·						
16		[							
17 18 19	TUNNELS	AND SPRINGS		FLOW IN(Unit) <sup>2</sup>					Remarks
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) <sup>2</sup>	
21						1717711		. (~)	
22	· ·								-
23									
24			_						
25									
26									
27			Purcha	sed Wate	r for Re	sale			i
28									
29	Purchased from								
30	Annual quantities purcha	ased			(Unit chos	sen) 2		"Refer to C	ompany Schedule
31								D-1"	
32		-							

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

## SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete	'		
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Tota	al		

<sup>&</sup>lt;sup>a</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>&</sup>lt;sup>3</sup> Average depth to water surface below ground surface.

		G	OLDE	N STAT	E WAT	ER CON	IPAN	ΙΥ	
				Region I	Plant Facilit	y index			
				Feb	ruary 26, 20	06		-	
					Reservoirs				
							Tenks		
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	
CLEARLAKE									
	Sampson	2002	1577.7	Reservoir	Active	0.75	Weld	Steel	Tank rides on system.
	Oak Crest		1577.0	Reservoir	Active	0.26	Weld	Steel	Tank rides on system, Booster throug pressure tenks to booster zone.
	Sonoma Treatment Plant		1416,5	Clearwell	Active	0.21	Bolt	Steel	Baffles installed in cleerwell

10:38 AM 3/28/2006 Page 1 of 1

				GOLD	FN ST	ATE WA	TER	COMP	ANV		
	<del></del>			OOLD		n I Plant Fa			MIN I		1112
						February 26					
				,		Booster				— <u> </u>	
						1				<u>-</u>	
									1		
								Pumps	<del>                                     </del>		
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
	Facility	Built	Elev.	No.		Туре	Туре	(HP)	Flaw (gpm)	Head (fi)	
CLEARLAK	Εİ		İ			<del>'</del>			1	,.	
	San Joaquin								<del> </del>	-	77.11.1.1
			1330.0	Booster A	Active	2-Stage Centrif, Split Case	Elec	20	100		
			1330.0	Booster B	Active	2-Stage Centrif, Split Case	Ejec	20	100		
	Lakeshore	<u> </u>									
	_ [		1330.0	Booster A	Active	VT	Elec	30	500		Suction boosters pump take water to Sonoma Treatment Plant.
	_		1330.0	Booster B	Active	Vī	Elec	30	500		
			1330.0	Booster C	Active	VT	Elec	30	500		
	Manchester		1348.0	Booster A	Active	Split Case	Elec	50	500		Pump from Highland Water Co. inter- connection to system.
	Oakcrest		1580.0	Booster A	Active	Split Case	Elec	1.5	35		
	Sonome WTP								- <del> </del>		
			1417.0	Booster 1	Active	VT	Elec	10	500		Settled water to pressure filters, carbo contactors, then clearwell,
			1417.0	Booster 2	Active	VT	Elec	10	500		
	<del> </del>		1417.0	Booster 3	Active	VT .	Elec	10	500		
	_		1417.0	Booster A	Active	∨r	Elec	40	500		Finished water from clearweil to system
			1417.0	Booster B	Active	VT	Elec	40	500		
			1417.0	Booster C	Active	vr.	Elec	40	500		

#### SCHEDULE D-3 Description of Transmission and Distribution Facilities

				Description of	of Transmission	and Distributio	on Facilities			
			A. Le	ength of Ditches, F	lumes and Lined Co	onduits in Miles fo	or Various Capaciti	08		
1   Dich										
	,		<u> </u>	<u> </u>				1	Ī	
			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
					<del> </del>		<del> </del>	<b></b>		<u>.</u>
					<del> </del>		<u> </u>	<b></b>		<del></del> -
	Linea coriadit			-	<u> </u>	<del></del>				
	· - · - · · · · · · · · · · · · · · · ·	Totals					<del> </del>			
								·	<u> </u>	* *****
			A. Length of	of Ditches, Flumes	and Lined Conduits	in Miles for Vari	ous Capacities (Co	ncluded)		
	•			Capacities in C	ubic Feet Per Second	for Miner's Inches	(state which)			
Line	<del></del>						<u> </u>			Total
			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
_										
	Lities conquit		<del></del>		<del>                                     </del>		ļ	<del> </del>		
		Totale		[- <del></del>	+		<del> </del>	<del></del>		
		уоша		<u> </u>	1		1			
	·····		B. Fr	ootages of Pipe by	/ Inside Diameters in	Inches - Not Incl	ludina Servica Pipi	na	· · — — —	
Line							· · · · · -	T		
No.			1	1 1/2	2	2 1/2	3	4	5	6
11										
			·		<b> </b>		ļ			
			······					ļ		
					50 001		<del> </del>	26 274		1,051
_				<del></del>	33,301		<del> </del>	33,274		1,00,1
_								4.262		38,299
19	Welded Steel						1	1		
								12,940		4,946
	Other - Plastic									4,817
22		Totals	•	L <u></u>	64,020	<u> </u>	<u> </u>	52,696		49,123
			D. Frankrije	& Piles, but to a late	D'					
_			B. rootages	of Pipe by inside	Diameters in inches	· Not including	service Piping - (Co	nciuded)		
		·						Other	Sizes	
		1								Total
		8	10	12	14	16	20	25		All Sizes
				<del> </del>	ļ					<del></del>
		462						-		462
							<u> </u>	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>
					† <del></del>	<del>.</del>	1			<u>:</u>
		525			1			3,214		99,975
29	Screw or Welded Casing									
		45,571								88,132
								ļ		
				1				21		30,158
		4,729			ļ				4	10,180
		ED 800		<del></del>		<del></del>	<del> </del>	0.000		(34,604
45	Iotais	59, <b>8</b> 32	<del></del>	<u>_</u>	·	•	1	3,235	(34,604)	194,303

## SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	2,099	2,118			
industrial					
Public authorities	3	2			
Irrigation					
Other (specify)				•	
Subtotal	2,102	2,120		-	
Private fire connections			4	4	
Public fire hydrants					
Total	2,102	2,120	4	4	

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	2,351	2,401
3/4 - in	2	3
1 - in	6	7
1 1/2 - in	3	3
2 - in	4	4
3 - in	1	2
4 - in	2	2
6 - in		
Other		
Total	2,369	2,422

## SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as in Section VI of General Order No. 103:  1. New, after being received	s Prescribed
	2. Used, before repair	
	3. Used, after repair	
	4. Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since L  1. Ten years or less	ast Test
	-	
	2. More than 10, but less than 15 years	
	3. More than 15 years	

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in \_\_CCF\_ (Unit Chosen)

	tor delivered to in					(OIIII OIII		
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	11,071	10,627	9,436	12,157	12,135	15,620	21,108	92,154
Industrial	5	5	4	4	3	2	1	24
Public authorities								
Irrigation								<del></del>
Other (specify)								•
								-
Total	11,076	10,632	9,440	12,161	12,138	15,622	21,109	92,178
Classification								Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	22,496	20,964	15,812	13,264	11,429	83,965	176,119	178,071
Industrial							24	
Public authorities							-	382
Irrigation					- 1	-	-	
Other (specify)			. <u> </u>			-		
Total	22,496	20,964	15,812	13,264	11,429	83,965	176,143	178,453

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Total population served	8,480
-----------------------	-------------------------	-------

(Date

### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

	Materials and supplies on hand \$	
100.3	Construction work in progress \$	378,679
	Advances for construction\$	
265	Contributions in aid of construction \$	124,208

#### **SIGNATURE**

#### **District Management**

Name of District Manager Paul T. Schubert	Telephone: <u>(707) 994-9118</u>
Address 14595 Olympic Drive, Suite	A, Clearlake, CA 95422
This report sets forth book or allocal pertaining to the Clearlake district for the period from January 1	
	Mady Janow Signature
	Title 5/3/06

## **INDEX**

	PAGE
Acres Irrigated	12
Advances for construction	13
Balances in selected balance sheet accounts	13
Construction work in progress	13
Contributions in aid of construction	13
Depreciation and amortization reserves	3 - 4
Materials and supplies on hand	13
Meters and services on pipe system	11
Operating expenses	6 - 7
Operating revenues	5
Population served	12
Rate Base	2a & 2b
Service connections, active	11
Signature	13
Source of supply and water developed	9
Storage facilities	9
Гaxes	8
Fransmission and distribution facilities	10
Jtility plant in service	1 & 2