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	2007
	ANNUAL REPORT
	OF
DISTF	RICT WATER SYSTEM OPERATIONS
	OF
	Golden State Water Company
	(NAME OF CORPORATION)
Name of District:	Clearlake Location: Clearlake, Lake (TOWN OR CITY) (COUNTY)
	TO THE
P	UBLIC UTILITIES COMMISSION
	STATE OF CALIFORNIA
ΥE.	AR ENDED DECEMBER 31, 2007
	REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Detirementel	Other Debits	
Line	Acct	Title of Account		During Year			Balance End of Year
No.	71000	(a)	(b)	(C)	(d)	(e)	chu or rear (f)
1		I. INTANGIBLE PLANT			<u>`</u>		
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	0	0	0	0	0
4	303	Other intangible plant	58,695	0	0	0	58,695
5		Total intangible plant	58,695	0	0	0	58,695
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	175,312	0	0	0	175,312
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	15,424	0	0	0	15,424
12	312	Collecting and impounding reservoirs	25,022	0	0	0	25,022
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	o	0	0	0	0
16	316	Supply mains	0	0	0	0	0
17	317	Other source of supply plant	62	0	0	0	62
18		Total source of supply plant	40,508	0	0	0	40,508
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	88,835	0	0	0	88,835
22	322	Boiler plant equipment		0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	1,122,172	0	0	0	1,122,172
25	325	Other pumping plant	37,035	245,430	0	0	282,465
26		Total pumping plant	1,248,043	245,430	0	0	1,493,473
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	308,398	13,010	(1,000)	0	320,408
30	332	Water treatment equipment	927,037	2,085	0	0	929,122
31		Total water treatment plant	1,235,435	15,095	(1,000)	0	1,249,530

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SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year			End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT			· · · · · · · · · · · · · · · · · · ·		
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	864,101	0	0	0	864,101
4	343	Transmission and distribution mains	2,296,041	148,064	0	0	2,444,105
5	344	Fire mains	0	0	0	0	0
6	345	Services	1,005,161	157,055	0	0	1,162,217
7	346	Meters	170,746	28,843	0	0	199,589
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	209,728	4,498	0	0	214,226
10	349	Other transmission and distribution plant	934	0	0	0	934
11		Total transmission and distribution plant	4,546,711	338,461	0	0	4,885,172
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	26,227	0	0	0	26,227
15	372	Office furniture and equipment	57,134	5,735	0	0	62,869
16	373	Transportation equipment	149,340	0	0	0	149,340
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	24,362	0	0	0	24,362
19	376	Communication equipment	6,647	0	0	0	6,647
20	377	Power operated equipment	9,484	0	0	0	9,484
21	378	Tools, shop and garage equipment	40,363	0	0	0	40,363
22	379	Other general plant	1,010	3,628	0	0	4,638
23		Total general plant	314,567	9,363	0	0	323,930
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	6,678	0	0	0	6,678
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	6,678	0	0	0	6,678
30		Total utility plant in service	7,625,948	608,349	(1,000)	0	8,233,296

SCHEDULE A-1d DISTRICT RATE BASE

Line No.		Title of Account (a)	Schedule Page No. (b)		Balance Beginning of Yea (d)
1					<u> </u>
2	[('	├ ──── <i></i>	t
3		Utility Plant		├ ─── <i>†</i>	ľ
4		Plant in Service		8,233,296	7,625,948
5		Construction Work in Progress	<u> </u>	360,822	307,814
6	'	General Office Prorate			l
7	· · · ·	Total Gross Plant (Line 4 + Line 5 + Line 6)		8,594,118	7,933,761
8	'				1
9	i —	Less Accumulated Depreciation	├── -1	l	t
10	′	Plant in Service	'	2,831,171	2,577,710
11	·	General Office Prorate	├── ─	2,001,111	L.,
12	·!	Total Accumulated Depreciation (Line 10 + Line 11)	!	2,831,171	2,577,710
13	/ /	Total Accumulated Depresention (Line 10 - Line 1.)	<i> </i>	<u> </u>	
14	<u>_</u>	Less Other Reserves	/	├─── ┥	i
15		Deferred Income Taxes	├ ──── /	799,263	799,506
16		Deferred Income Taxes Deferred Investment Tax Credit	├─── ┚		
17	ل	Other Reserves	L	45,779	47,759
	ہے۔۔۔۔ ا		L	215.040	
18	بــــــ	Total Other Reserves (Line 15 + Line 16 + Line 17)	ا ۔۔۔۔۔ا	845,042	847,265
19	,l	· · · · · · · · · · · · · · · · · · ·	لـــــا	۱ ــــــــــــــــــــــــــــــــــــ	·
20	,]	Less Adjustments	└──── ┘	L	
21		Contributions in Aid of Construction	<u>اا</u>	118,575	126,198
22	J	Advances for Construction	<u> </u>	65,113	63,841
23		Other			 /
24	ليبيت	Total Adjustments (Line 21 + Line 22 + Line 23)	·	183,688	190,039
25					
26		Add Materials and Supplies	i!	26,909	25,554
27					· · · · · · · · · · · · · · · · · · ·
28		Add Working Cash (From Schedule A-1d(2))	·!	100	100
29		Add General office, Regions, District office, CSA allocation	<u></u> !	153,251	187,699
30		TOTAL DISTRICT RATE BASE	· · · · · · · · · · · · · · · · · · ·	4,914,477	4,532,100
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+Line	· · · · · · · · · · · · · · · · · · ·		
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

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Working Cash Calculation								
	<u>_</u>	· · · · · · · · · · · · · · · · · · ·	Schedule	Balance	Balance			
Line		Title of Account	Page No.					
No.	Acct.	(a)	(b)	(C)	(d)			
1	7001.	Working Cash	(0)	(6)	(4)			
	·	working cash	+		-			
2			+					
3		Determination of Operational Cash Requirement						
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.						
5		2.Purchased Power & Commodity for Resale*						
6		3.Meter Revenues: Bimonthly Billing						
7		4.Other Revenues: Flat Rate Monthly Billing	1					
8		5.Total Revenues (3 + 4)						
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)						
10		7. 5/24 x Line 1 x (100% - Line 6)						
11		8. 1/24 x Line 1 x Line 6						
12		9. 1/12 x Line 2						
13		10.Operational Cash Requirement (7 + 8 - 9)	Soc ottoo	hed schedule				
14		rotoperational cash nequirement (7 + 6 - 5)	1 See anac					
15								
10								
		* Electtric power, gas or other fuel purchased for						
		pumping and/or purchased commodity for resale billed						
16		after receipt (metered).						
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GOLDEN STATE WATER COMPANY **Clearlake Customer Service Area**

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF			AVG, NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	29.8	39.1	1,164.9
2	72600	POWER FOR PUMPING	90.2	40.4	3,645.4
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	39.6	24.0	950.4
5	77300	COMMON CUSTOMER ACCOUNT	14.1	2.6	37.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	8.4	0.0	0.0
8	78000	OPERATION LABOR	207. 9	12.5	2,598.8
9	78100	ALL OTHER OPERATION EXPENSES	90.1	70.0	6,307.2
10	78700	MAINTENANCE LABOR	35.8	12.5	447.5
11	78800	ALL OTHER MAINTENANCE EXPENSES	44.0	57.3	2,523.0
12	79200	OFFICE SUPPLIES AND EXPENSE	39.8	47,2	1,878.0
13	79300	PROPERTY INSURANCE	. 0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	0.1	25.0	2.8
15	79500	PENSIONS AND BENEFITS	4.2	(168.0)	(703.4)
16	79600	BUSINESS MEALS	0.3	(149.0)	(42.4)
17	79700	REGULATORY COMMISSION	7.5	10.0	75.0
18	79800	OUTSIDE SERVICES	2.3	0.0	0.0
19	79900	MISCELLANEOUS	0.6	28.0	15.6
20	79910	ALLOCATED GENERAL OFFICE	156.2	2.6	413.3
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	1.6	9.9	15.8
22	81100	RENT	12.4	(17.5)	(216.9)
23	81500	A&G LABOR	16.5	12.5	206.3
24	50300	DEPRECIATION AND AMORTIZATION	307.7	0.0	0.0
25	50710	PROPERTY TAXES	29.1	40.0	1,162.8
26	50720	PAYROLL TAXES	21.0	4.0	83.8
27	50730	LOCAL TAXES	0.1	263.0	25.1
28		STATE INCOME TAX	34.4	96.0	3,298.6
29		FEDERAL INCOME TAX	159.8	106.0	16,937.3
30		TOTAL OPERATING EXPENSES	1,353.2		40.826.3
31		CPUC FEE (1.4% OF REVENUE)	25.5	90.0	2.293.0
32		TOTAL	1,378.7		43,119.3
33		AVERAGE LAG			30.17

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	33.81 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.17 days
36	(3) Excess of Collection Lag over Payment Lag	3.64 days
37	(4) Total of Expenses, Taxes and Depreciation	\$1,378.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$3.8
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$13.8

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) NOTE: for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	2,580,075	(2,371)	0	
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	248,827			
4	(b) Charged to Account 265	2,855			
5	(c) Charged to Clearing Accounts	2,778			
6	(d) Salvage recovered				
7	(e) All other credits1/				
8	Total credits	254,460	0	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,000			
11	(b) Cost of removal	0			······································
12	(c) All other debits1/				
13	Total debits	1,000	0	0	0
14	Balance in reserve at end of year	2,833,535	(2,371)	0	0
15	State method of determining depreciation cl	harges.	Composite Rate		
16			-		
17					1000
18	Report the depreciation claimed in your Fed	eral Income Tax Retur	n for the year - \$ N	NOT AVAILABLE BY DI	ISTRICT
19	1/ Indicate the nature of these items and she				
20			-		
21	· · · · · · · · · · · · · · · · · · ·				

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (1)
311	1. SOURCE OF SUPPLY PLANT	(15.100)				(15 (00)
312	Structures and improvements Collecting and impounding reservoirs	(15,152)	(17)			(15,169)
313	Lake, river and other intakes	(21,599)	(180)			(21,779)
314	Springs and tunnels					0
315	Wells	0				0
316	Supply mains	0			·	0
317	Other source of supply plant	(41)	(1)	··· ·=·		0
317	Total source of supply plant	(36,792)	(198)			(42)
	Total source of supply plant	(30,792)	(199)	0	0	(36,990)
\vdash	II. PUMPING PLANT	i				
321	Structures and improvements	(30,423)	(2,487)			(32,910)
322	Boiler plant equipment	0				0
323	Other power production equipment	0				0
324	Pumping equipment	(617,281)	(43,989)			(661,270)
325	Other pumping plant	(14,721)	(970)			(15,691)
	Total pumping plant	(662,425)	(47,446)	0	0	(709,871)
┝─┤	III. WATER TREATMENT PLANT					
331	Structures and Improvements	(100,227)	(8,789)	1.000		(108,016)
332	Water treatment equipment	(479,035)	(63,224)	1,000		(542,259)
	Total water treatment plant	(579,262)	(72,013)	1,000	0	(650,275)

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued) (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Acct.	DEPRECIABLE PLANT (a)	Batance End of Year (f)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	
	IV. TRANS, AND DIST, PLANT	·····			<u> </u>	
341	Structures and improvements	0				0
342	Reservoirs and tanks	(111,671)	(21,430)			(133,101)
343	Transmission and distribution mains	(804,476)	(47,528)			(852,004)
344	Fire mains	0				0
345	Services	(275,441)	(30,959)			(306,400)
346	Meters	(72,062)	(12,347)	19		(84,390)
347	Meter installations	0				0
348	Hydrants	39,716	(9,857)			29,859
349	Other transmission and distribution plant	(217)	(27)			(244)
	Total trans. and distrubtion plant	(1,224,151)	(122,148)	19	0	(1,346,280)
	V. GENERAL PLANT					
371	Structures and improvements	(4,476)	(671)			(5,147)
372	Office furniture and equipment	(14,222)	(4,365)			(18,587)
373	Transportation equipment	4,935	(2,778)			2,157
374	Stores equipment	0				0
375	Laboratory equipment	(15,908)	(2,923)			(18,831)
376	Communication equipment	(6,647)				(6,647)
377	Power operated equipment	(9,484)				(9,484)
378	Tools, shop and garage equipment	(23,955)	(1,937)			(25,892)
379	Other general plant	(1.010)				(1,010)
390	Other tangible property	(6,678)	0			(6,678)
391	Water plant purchased	0				0
	Total general plant	(77,445)	(12,674)	0	0	(90,119)
	TOTAL	(2,580,075)	(254,479)	1,019	0	(2,833,535)

SCHEDULE B-1 Operating Revenues

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Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,651,044	1,571,831	79,213
4		601.2 Industrial sales	-		-
5		601.3 Sales to public authorities	854	842	12
6		Sub-total	1,651,898	1,572,673	79,225
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		
9		602.2 Industrial sales	-		
10		602.3 Sales to public authorities	-		-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	-		-
14		603.2 Unmetered sales	-		-
15		Sub-total	-	-	-
16	604	Private fire protection service	1,320	1,320	-
17	605	Public fire protection service	-		
18	606	Sales to other water utilities for resale	•		-
19	607	Sales to governmental agencies by contracts	•		
20	608	Interdepartmental sales	•		-
21	609	Other sales or service			-
22		Sub-total	1,320	1,320	
23		Total water service revenues	1,653,218	1,573,993	79,225
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	8,896	8,247	649
26	612	Rent from water property	-		
27	613	Interdepartmental rents	-		-
28	614	Other water revenues	973	4,752	(3,77 9)
29		Total other water revenues	9,869	12,999	(3,130)
30	501	Total operating revenues	1,663,087	1,586,992	76,095

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of eccounts applicable to its class)

			4	Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Ι.	Ι_		Current Year	Preceding Year	in [Brackets]
No.		(a)	₽	В	<u> </u>	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	В		34,219	(13,821)	48,040
4	701	Operation supervision, labor and expenses			С			
5	702	Operation labor and expenses	A	В		0	0	0
6	703	Miscellaneous expenses	A			0	0	0
7	704	Purchased water	A	B	С	19,503	31,721	(12,218)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	В		0	0	0
10	706	Maintenance of structures and facilities			С	0		
11	707	Maintenance of structures and improvements	A	в		0	0	0
12	708	Maintenance of collect and impound reservoirs	А			116	2,100	(1,984)
13	708	Maintenance of source of supply facilities	Г	в				· · · · ·
14	709	Maintenance of lake, river and other intakes	A			59	59	0
15	710	Maintenance of springs and tunnels	A	F		0	0	0
16	711	Maintenance of wells	A			0	0	0
17	712	Maintenance of supply mains	A			Ö	0	0
18		Maintenance of other source of supply plant	A	в		0	0	0
19		Total source of supply expense				53,897	20,059	33,838

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)		Clas	s c	Amount Current Year (b)	Amount Current Year (b)	Net Change During Year Show Decrease in [Brackets] (d)
		II. PUMPING EXPENSES	Γ	Γ				
2		Operation						
3	721	Operation supervision and engineering	A	В		6,488	4,275	2,213
4	721	Operation supervision labor and expense			С			
5	722	Power production labor and expense	Α			0	0	0
6	722	Power production labor, expenses and fuel		в		0.		
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	в		6,573	9,222	(2,649)
9	725	Miscellaneous expenses	Α			344	1,062	(718)
10	726	Fuel or power purchased for pumping	A	в	С	59,881	94,283	(34,402)
11		Maintenance						
12	729	Maintenance supervision and engineering	A	в		5,694	4,225	t,469
13	729	Maintenance of structures and equipment			С			
14	730	Maintenance of structures and improvements	A	В		2,807	4,876	(2,069)
15	731	Maintenance of power production equipment	Α	Б		0	0	0
16	732	Maintenance of pumping equipment	A	в		9,700	6,512	3,188
17	733	Maintenance of other pumping plant	A	в		0	0	0
18		Total pumping expenses			-	91,488	124,455	(32,967)
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	Α	в		18,368	14,615	3,753
22	741	Operation supervision, labor and expenses			¢			
23	742	Operation labor and expenses	Α			129,017	80,108	48,909
24	743	Miscellaneous expenses	Α	в		0	0	0
25	744	Chemicals and filtering materials	Α	в		44,604	53,319	(8,715)
26		Maintenance						······································
27	746	Maintenance supervision and engineering	A	в		116	0	116
28	746	Maintenance of structures and equipment			С			
29		Maintenance of structures and improvements	Α	в		11,944	20,863	(8,919)
30		Maintenance of water treatment equipment	A	в		25,546	17,284	8,262
31		Total water treatment expenses				229,595	186,189	43,406

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SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) Average deal are to your of accurate spotent to to creat

				Cla	55	Amount	Amount	Net Change Ouring Year Show Decrease
Une	AccL	Account	r	Т	П	Current Year	Praceding Year	in (Brackets)
Na.		(4)	^	6	C	(b)	(c)	
1		IV. TRANS. AND DIST. EXPENSES		Ľ				
2		Operation						
3	751	Operation supervision and engineering	_	E		16,079	4,529	11,55
4	751	Operation supervision, ispor and expenses			C			
5	752	Storage facilities expenses				12	112	{10
6	752	Operation labor and expenses		B	-		_	
7	753	Transmission and distribution lines expenses		Γ		6,501	7,413	(91
8	754	Meter expenses		Γ		16,304	11,893	4,41
9	755	Customer installations expenses	1	I		10,169	7,489	2,68
10	756	Miscellaneous expenses	1	Ī		59,661	49,946	9,71
11		Maintanance		Į	Γ			
12	758	Maimenance supervision and engineering	h	в	Π	6,836	4,650	2,18
13	758	Maintenance of structures and plant		Γ	c			
14	759	Maintenance of structures and improvements		B		0	0	
15	760	Maintenance of reservoirs and tanks		B		119	878	(75
16	761	Maintenance of Irans, and distribution mains		Γ.	I.	35,009	17,961	17,04
17 .	761	Maintenance of mains		в	E			
18	762	Maintenance of fire mains	A			0	0	
19	763	Maintenance of services	A			14,798	8,684	6,11
20	763	Maintenance of other trans. and distribution plant	L	B				
21	764	Maintenance of meters	A			11,741	2,369	9,38
22	765	Maintenance of hydrants	۸			2,291	38	2,25
23	766	Maintenance of miscellaneous plant	A	ŗ		0	0	
24		Total transmission and distribution expenses	Т	1		179.517	115.952	63.56

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (repender and used page if accurate systems to deet)

			4	Xa	55	Ampunt	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	Ļ	в	c	Current Year (b)	Ournent Year (b)	in [Brackets] (d)
1		V. CUSTOMER ACCOUNT EXPENSES	Г					
2		Operation						
	790	Tresterred Customer Expenses	Г	Γ.	Γ	14,245	14,263	0
3	771	Supervision	A	6		14,405	12,563	1,64
4	771	Superv., meter read., other customer acct expenses		Ι	¢			
5	\overline{m}	Meter reading expenses	٨	lē	Γ	71,552	72,329	(7)
6	773	Customer records and collection expenses	A			6,182	6,139	
7	773	Customer records and accounts expenses		8	1			
8	774	Miscellaneous customer accounts expenses	A	[0	
9	775	Uncoffectible accounts	A	Б	С	11,834	16,239	(4,4)
10		Total customer account expenses	L			116,218	121,533	(3,3
11		VI. SALES EXPENSES	Г		Ī			
12		Operation						
13	781	Supervision	A	B			0	-
14	781	Sales expenses			С			
15	782	Demonstrating and setting expenses	A		Í	D	0	
16	783	Advertising expenses	A			0	234	(2)
17	784	Miscellaneous sales expenses	A			0	0	
18	785	Merchandising, jobbing and contract work	Å	[[.0	a	
19		Total sales expenses	I T	1	I	0	234	(23

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded) Paperdent shadt us to get of accurate spoktable to a class)

			•	≯a:	55	Amount	Amount	Net Change During Year Show Decretase
Line	Acet.	Account	Г	Γ		Current Year	Current Yee/	in (Brackets)
No.		(a)	-^-	B	С	(b)	(*)	(d)
1		VII. ADMIN, AND GENERAL EXPENSES	-	Ł				
2		Operation		-		·····		
	790	Allocation of A&G Expenses	-	Ļ		155,543	172,486	(16,94
3		Administrative and general salaries			С	1,784	938	84
4	792	Office supplies and other expenses	_ A	B	С	46,577	42,374	4,20
5	793	Property insurance	_ [A	Ŀ		0	0	
6	793	Property insurance, injuries and damages	1	в	С			
7	794	Injuries and damages	A	Ł		35,784	0	35,78
8	795	Employees' pensions and benefits	A	В	С	119,388	9,883	109,50
9	796	Franchise requirements		B	С	17,039	17,429	(39
10	797	Regulatory commission expenses	A	8	С	2,664	2,575	ł
11	798	Outside services employed	•		Π	47,295	2,129	45,16
12	798	Miscellaneous other general expenses		в	Π			
13	798	Miscellaneous other general operation expenses			c			
14	799	Miscellaneous general expenses			Π	250	314	. (6
15		Maintenance						
16	805	Maintenance of general plant		в	c	203	1,946	(1.74
17		Total administrative and general expenses	Т	Γ	Π	426.528	250.075	176,45
18		VIII. MISCELLANEOUS	Т	Γ	1	í í í		
19	811	Rents	A	в	¢	12,643	12,749	(10
20	812	Administrative expanses transferred - Cr.		в		D	0	
21	813	Duplicate charges - Cr.		в		0	0	
22		Totel miscelfaneous				12.643	12,749	(10
23		Total operating expenses				1,111,885	831,246	260.63

i						
		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)		(Account 507)	(Account 321)	(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
	Taxes on real and personal property	28,180	28,180			
2	State corporation franchise tax	29,665	29,665			
3	State unemployment insurance tax	1,199	1,199			
4	Other state and local taxes	90	90			
5	Federal unemployment insurance tax	353	353			
6	Federal insurance contributions act	21,309	21,309			
7	Other federal taxes	-	-			
8	Federal income tax	119,308	119,308			
9	Pump tax	-	-		_	
10						
11						
12						
13						
14						
15						
16						
17	Totals	200,104	200,104	-	-	-

SCHEDULE B-4 Taxes Charged During Year







·									
Line No.	ST	REAMS		FLOW IN .			(Unit)²	Annual Quantities	
1	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	_CCF (Unit) ²	
4	Treatment Plant	Lakeshore						255,274	
5	-			1					
6			1						
7								٠	
8		WELL	S			Pum	nina	Annual	
9		1	ř	F			acity	Quantities	Remarks
10	At Plant	ſ	}	ł	³ Depth	Cap	αυπγ		nemans
11		Leastion	Number	Diversions		Ι.		Pumped	
	(Name or Number)	Location	Number	Diversions	in water	<u>{</u>	Unit) ²	(Unit) ^z	.
12				<u></u>				·	None
13									
14	·								
15									
16									
17	{			1	FLOW IN	1		Annual	
18	TUNNELS /	AND SPRINGS	•		(Unit) ²		Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maxin	านกา	Minir	num	(Unit) ²	
21									
22									
23									
24								-	
25			· •	-					
26									
27			Buraha	sed Wate	r for Do	onto			
28			Purcha	iseu wale	riorne	sale			
28	Durahaaad faam								
	Purchased from	<u> </u>							
30	Annual quantities purcha	ised			(Unit chos	sen) *			ompany Schedule
31	······							D-1"	
32									
	¹ State ditch, pipe line, reservoi								
	² The quantity unit in establishe	d use for expressin	g water stored a	ind used in larg	e amounts is	s the acre	e foot, wi	hich	
	equals 43,560 cubic foot; in de								
	discharge in larger amounts is	expressed in cubi	c feet per second	d, in gallons pe	rminute, in g	allons p	er day,		
	or in the miner's inch. Please								
	³ Average depth to water surfa	ce below ground si	urface.						
									1
			SC	HEDULE	D-2				
		D	escription	of Stora	re Facili	ities			
				~. ~.~	<u>,</u>				
Line				Combined C	apacity				
No.	Туре	1		(Gallons or Ac				Remark	(S
	A. Collecting Reservoirs					"Refer	to Atta	ched Schedul	
34	Concrete	-							·=
35	Earth	v			İ				
36	Wood								
	B. Distribution Reservoir		·						
38	Concrete								
39	Earth								·
40	Wood								
		· · · ·	 						
	C. Tanks								
42	Concrete		 						
43	Earth								
44	101000								
4-	Wood								
45	Steel	Total							

SCHEDULE D-1 Sources of Supply and Water Developed





Region: I District: Northern CSA: Ctearlake System: Clearlake



8002/2,

				2007		Wells	lls				Pumps				Tanks		
Plant	Major Facility	Year Built	Base Elev.	Prod (AF)	Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump E Type	Energy Type	Size (HP)	Design ow (qpm)	Design Head (ft)	Volume (MG)	Type	Material	Bomarke
-akeshore	Booster A		1330						⊢	Elec Self	90 OE	500	172				Pumps water from lake to Sonoma Treatment
	Booster B		1330						ł	ī	6	1	į				Plant.
			2						5		2	004	2/1				Pumps water from lake to Sonoma Treatment Plant
	Booster C		1330						5	Elec	R	500	172				Pumps water from lake to Sonoma Treatment
Vanchester	Booster A		1346						H.S.C	Elec	22	500	260				Pump from Highland Water Co. inter-connection
Oakcrest	Booster A		1580						H.S.C	Elec	1.5	35	10	+-			iu system. Pumos from Resv to Oakcrest Booster Zone
	Reservoir		1577		_									0.26	Elev Resv	W. Steel	W. Steel Floats on system
Sampson	Reservoir	2002	2002 1577.7							1-				0.75	Elev Resv	W. Steel	W Sheel Floats on system
San Joaquin	Booster A		1330						H.S.C	Ш	ଷ୍ପ	8					In-line pump from Sampson Resv Zone to
																	Oakcrest Resv Zone
	Booster B	-	1330						H.S.C	Elec	ର	ŝ					In-line pump from Sampson Resv Zone to
4 m									-								Oakcrest Resv Zone
Sonoma W P	Freatment Plant Booster 1		1417	586					5	Elec	6	200	47				Settled water to pressure filters, carbon
	0								ļ	 i							contactors, then clearwell.
			141						5		9	20	47				Settled water to pressure filters, carbon
	Booster 3		1417		-				7	Elec	0	200	47				contactors, then clearwell. Sattled water to pressure filters, carbox
					_												contactors, then clearwell.
	Booster A		1417						5	Selec	\$	20	217				Finished water from clearwell to system.
	Booster B		1417						5	Elec	ą	200	217				Finished water from clearwell to system.
	Booster C		1417						5	Elec	ą	500	217				Finished water from clearwell to system.
	Clearwell		1416.5							-				0.21	Clearwall	B. Steel	Baffles Installed in clearwell

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Clearlake 2007	13 of 17
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SCHEDULE D-3 **Description of Transmission and Distribution Facilities**

			A. L	angth of Ditches, F	lumes and Lined Co	onduits in Miles fo	Various Capacitle	*		
					ibic Feet Per Second					-
Line									· · · · · · · · · · · · · · · ·	
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
t	Ditch									
2	Fiume								-	
Э	Lined conduit									
4										
5		Totals								
			A. Length		and Lined Conduits			cluded)		
				Capacities in Cu	bic Feet Per Second	or Miner's Inches (state which)			
Line No.			101 10 000	001 10 000						Total
6	Ditch		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Flume									
8	Lines conduit									
9	Lines condoir									
10	· · · · · · · · · · · · · · · · · · ·	Totais								
		Totala	·					1		
			B. F	ootages of Pipe by	Ineide Diameters in	Inches - Not Inclu	dina Service Plains	5		
ine										
Vo.			1	1 1/2	2	2 1/2	33	4	5	6
11	Cast Iron		-	•	-	•	•	•		
	Ductile iron (cement lined)		-		-	-	•	-	•	
	Concrete			•			•			
14	Copper		-		•	•		-		•
	Riveted Steel		•		-	•		-	-	
_	Standard Steel		-		59,901	-	•	35,274	-	1,06
17	Screw or Welded Casing		-		·	· ·	·	-	···-··	
	Cement - Asbestos		•		•	-	·····	4,262	·	
19	Welded Steel		•	:	-	•	•	·	<u> </u>	
	Polyvinylchiolde		· ·		3,705		•	12,940	-	4,94
21	Other - Plastic		·	•	414	· · ·	·	220	· ·	4,81
22		Totals		t	64,020	<u> </u>		52,696	-	49,12
			B. Footage	of Pipe by Inside (Diameters in Inches	- Not Including Se	rvice Piping - (Con	cluded)		
										_
. 1							I	Other S		/
ine								(Specify	Sizes)	Total
<u>lo.</u>		8	10	12	14	16	20	25		All Sizes
	Cast Iron	-	· · ·	······	-	· ·	· ·	·		
	Ductile iron (cement lined)	525		· · ·	· ·		· · · · ·	•	-	52
	Concrete	·				-	-			-
	Cooper				· · ·	<u> </u>	-	:	·	•
	Riveted Steel		·	:	···· ·				-	
	Standard Steel	525	-	i	·	•	-	3,214	· · · ·	99,97
	Screw or Welded Casing		· · ·	·		· · ·		•	<u> </u>	
	Cement - Asbestos	45,571				·	-	<u> </u>		88,13
	Welded Steel		-	·	· · · ·	-	-	· · · · ·		
	Polyvinylchiorlae	9,454		t	·	•	-	· · · ·		31,04
	Other - Plastic	4,729	· —· · · · · · · · · · · · · · · · · ·		·			· · · ·		10,18
	Unclassified	-	-	-	-	•	-	-	(34,604)	(34,60
33a 34	Totais	60,804		1]		-		3,214	(34,604)	195,25

÷,

	Metered -	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	2,150	2,158		-
Industrial		-		-
Public authorities	2	2		-
Irrigation				-
Other (specify)		-		-
Subtotal	2,152	2,160	-	-
Private fire connections		-	4	4
Public fire hydrants		-		-
Total	2,152	2,160	4	4

SCHEDULE D-4 Number of Active Service Connections

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

.

Size	Meters	Services
5/8 x 3/4 - in	2,351	2,500
3/4 - in	2	4
1 - in	6	9
1 1/2 - in	3	3
2 - in	4	3
3 - in	1	5
4 - in	2	1
6 - in		-
Other	-	-
	-	
Total	2,369	2,525

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
	1. New, after being received
	2. Used, before repair
	3. Used, after repair
	4. Found fast, requiring billing adjustment
В.	Number of Meters in Service Since Last Test
	1. Ten years or less
	2. More than 10, but less
	than 15 years
	3. More than 15 years

.

SCHEDULE D-7		
Water delivered to Metered Customers by Months and Years in _	CCF	(Unit Chosen))

Classification of Service	January	February	March	April	Mav	June		Subtotal
Commercial	11,366	11,952	10,250					
the second se	11,300	11,992	10,250	12,350	12,635	18,464	19,662	96,679
Industrial		•		-	-	•	•	-
Public authorities	-	-	-	-	-		- 1	-
Irrigation	-	-	•	•	•		-	
Other (specify)	-	-	•	-			·	
Total	11,366	11,952	10,250	12,350	12,635	18,464	19,662	96,679
Classification							Ī	Total
of Service	August	September	October	November	December	Subtotal	Totai	Prior Year
Commercial	20,037	20,158	13,725	11,446	10,652	76,018	172,697	175,886
Industrial	-	-	-	-	-	-	•	-
Public authorities	-	-	-		-	-		
Irrigation	-	-	-	•	-	-		• • •
Other (specify)	· · ·					-		<u></u>
Total	20,037	20,158	13,725	11,446	10,652	76,018	172,697	175,886

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated

.

Total population served _____ 8,656

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	26,909
100.3	Construction work in progress \$	360,822
241	Advances for construction\$	65,113
265	Contributions in aid of construction \$	118,575

SIGNATURE

District Management

Name of District Manager Paul T. Schubert

Telephone: (707) 994-9118

Address 14595 Olympic Drive, Suite A, Clearlake, CA 95422

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This report sets forth book or allocated figures and other data pertaining to the <u>Clearlake</u> district for the period from January 1, 2007, to December 31, 2007.

Signatur Assistant Controller Title 5/23/08

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