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2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

		(NAME OF CORPO	RATION)	
Name of District:	Clearlake	Location:	Clearlake,	Lake
			(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account		II	During Year		End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	. 0	0	0	0	0
4	303	Other intangible plant	58,695	12,103	0	0	70,798
5		Total intangible plant	58,695	12,103	0	0	70,798
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	175,312	0	0	0	175,312
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	15,424	0	0	0	15,424
12	312	Collecting and impounding reservoirs	25,022	0	0	0	25,022
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	0	0	0	0	0
16	316	Supply mains	0	0	0	0	0
17	317	Other source of supply plant	62	0	0	0	62
18		Total source of supply plant	40,508	0	0	. 0	40,508
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	88,835	0	0	0	88,835
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	1,122,172	0	0	0	1,122,172
25	325	Other pumping plant	282,465	0	0	0	282,465
26		Total pumping plant	1,493,473	0	0	0	1,493,473
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	320,408	0	0	0	320,408
30	332	Water treatment equipment	929,122	11,347	(12,463)	0	928,007
31		Total water treatment plant	1,249,530	11,347	(12,463)	0	1,248,414

SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0	0	0	0	0
3	342	Reservoirs and tanks	864,101	0	0	0	864,101
4	343	Transmission and distribution mains	2,444,105	178,788	0	0	2,622,893
5	344	Fire mains	0	0	0	0	0
6	345	Services	1,162,217	112,487	(323)	0	1,274,381
7	346	Meters	199,589	3,660	0	0	203,249
8	347	Meter installations	ĺ	0	0	0	0
9	348	Hydrants	214,226	21,020	0	0	235,247
10	349	Other transmission and distribution plant	934	0	0	0	934
11		Total transmission and distribution plant	4,885,172	315,956	(323)	0	5,200,805
12							-
13		VII. GENERAL PLANT					
14	371	Structures and improvements	26,227	0	0	0	26,227
15	372	Office furniture and equipment	62,869	0	0	0	62,869
16	373	Transportation equipment	149,340	0	0	0	149,340
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	24,362	0]	0	0	24,362
19	376	Communication equipment	6,647	0	o	0	6,647
20	377	Power operated equipment	9,484	14,338	0	0	23,822
21	378	Tools, shop and garage equipment	40,363	0	0	0	40,363
22	379	Other general plant	4,638	0	0	0.	4,638
23		Total general plant	323,930	14,338	0	0	338,268
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	6,678	0	0	0	6,678
27	391	Utility plant purchased	0	0	0	0	0
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	6,678	0	0	0	6,678
30		Total utility plant in service	8,233,296	353,745	(12,786)	0	8,574,255

SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Yea
No.	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE			, , , , ,
2					
3		Utility Plant			
4		Plant in Service		8,574,255	8,233,296
5		Construction Work in Progress		277,682	360,822
6		General Office Prorate	_		-
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		8,851,937	8,594,118
8		Lana Ana mandata di Danasa da Mandata			
9 10		Less Accumulated Depreciation Plant in Service		0.405.070	0.004.474
11		General Office Prorate		3,125,078	2,831,171
12		Total Accumulated Depreciation (Line 10 + Line 11)	-	3,125,078	2 924 474
13		Total Accumulated Depreciation (Line 10 + Line 11)	+	3,123,078	2,831,171
14		Less Other Reserves			
15		Deferred Income Taxes		812,851	798,949
16		Deferred Investment Tax Credit	1 1	43,799	45,779
17		Other Reserves	1 1	302	314
18	İ	Total Other Reserves (Line 15 + Line 16 + Line 17)	1	856,952	845,042
19		,			<u> </u>
20		Less Adjustments			
21		Contributions in Aid of Construction		125,145	118,575
22	į	Advances for Construction		53,667	65,113
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		178,812	183,688
25		- 			
26		Add Materials and Supplies		21,440	26,909
27					
28		Add Working Cash (From Schedule A-1d(2))	_	13,800	100
29 30		Add General Office, Rgions, District office, CSA allocation		107,529	153,251
30		TOTAL DISTRICT RATE BASE =Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29	 -	4 000 005	40444
32		-Line / - Line 12 - Line 10 - Line 24 + Line 25 + Line 25+ line 29		4,833,865	4,914,477
33					<u> </u>
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		Working Cash	 	1	
2		<u> </u>			
3		Determination of Operational Cash Requirement	1		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing	· · · · · · · · · · · · · · · · · · ·	-	<u> </u>
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)		 	
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6	 		
12		9. 1/12 x Line 2	 	-	
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached sci	nedul e "	
14		Total paradiant additional transfer of the total transfer of the t	Coc attached 3ci	I	
15					
'Ÿ		, , , , , , , , , , , , , , , , , , , 		-	
ł		* Electtric power, gas or other fuel purchased for		1	
ł		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).	1		
17					<u> </u>
18			·-		<u> </u>
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ADR 08-May-08

GOLDEN STATE WATER COMPANY Clearlake Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC WUDF ACCOUNT		2008		
	ACCOUNT			AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	DF	THOUSAND
			(\$000's)	DAY\$ LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	29.8	39.1	1,164.9
2	72600	POWER FOR PUMPING	90.2	40.4	3,645.4
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	39.6	24.0	950.4
5	77300	COMMON CUSTOMER ACCOUNT	14.1	2.6	37.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	8.4	0.0	0.0
8	78000	OPERATION LABOR	207.9	12.5	2,598.8
9	78100	ALL OTHER OPERATION EXPENSES	90.1	70.0	6,307.2
10	78700	MAINTENANCE LABOR	35.8	12.5	447.5
11	78800	ALL OTHER MAINTENANCE EXPENSES	44.0	57.3	2,523.0
12	79200	OFFICE SUPPLIES AND EXPENSE	39.8	47.2	1,878.0
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	0.1	25.0	2.8
15	79500	PENSIONS AND BENEFITS	4.2	(168.0)	(703.4)
18	79600	BUSINESS MEALS	0.3	(149.0)	(42.4)
17	79700	REGULATORY COMMISSION	7.5	10.0	75.0
18	79800	OUTSIDE SERVICES	2.3	0.0	0.0
19	79900	MISCELLANEOUS	0.6	28.0	15.8
20	79910	ALLOCATED GENERAL OFFICE	156.2	2.6	413.3
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	1.6	9.9	15.8
22	81100	RENT	12.4	(17.5)	(216.9)
23	81500	A&G LABOR	16.5	12.5	206.3
24	50300	DEPRECIATION AND AMORTIZATION	307.7	0.0	0.0
25	50710	PROPERTY TAXES	29.1	40.0	1,162.8
26	50720	PAYROLL TAXES	21.0	4.0	83.6
27	50730	LOCAL TAXES	0.1	263.0	25.1
26		STATE INCOME TAX	34.4	98.0	3,298.8
29		FEDERAL INCOME TAX	159.8	106.0	16,937,3
30		TOTAL OPERATING EXPENSES	1,353.2		40,826,3
31		CPUC FEE (1.4% OF REVENUE)	25.5	90.0	2,293.0
32		TOTAL	1,378.7		43,119.3
33		AVERAGE LAG			30,17

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	33.81	days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.17	days
36	(3) Excess of Collection Lag over Payment Lag	3.64	days
37	(4) Total of Expenses, Taxes and Depreciation	\$1,378.7	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$3.8	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deproiation in Advance of Collecting Revenues	\$13.8	_

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795,00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
1			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	2,833,535	(2,371)		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	247,289	6,151		
4_	(b) Charged to Account 265	2,920	-		
5	(c) Charged to Clearing Accounts	52,732	-		
6	(d) Salvage recovered		•		
7	(e) All other credits 1/	_			
8	Total credits	302,941	6,151	-	•
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	12,786	<u>-</u> _		
11	(b) Cost of removal	2,400	-		
12	(c) All other debits_1/	_			
13	Total debits	15,186	-	-	
14	Balance in reserve at end of year	3,121,290	3,780	-	•
15	State method of determining depreciation of	harges.	Composite Rate		
16					
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Re	eturn for the year - \$	NOT AVAILABLE B	Y DISTRICT
19	1/ Indicate the nature of these items and sho	w the accounts affe	cted by the contra en	tries.	
20				-	
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(15,169)	(14)	0	0	(15,183)
3	312	Collecting and impounding reservoirs	(21,779)	(150)	0	0	(21,929)
4	313	Lake, river and other intakes	0	0	0	0	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	0	0	0	0	0
7	316	Supply mains	0	0	0	0	. 0
8	317	Other source of supply plant	(42)	(7)	0	0	(49)
9		Total source of supply plant	(36,990)	(171)	0	0	(37,161)
10							
11	\Box	II. PUMPING PLANT					
12	321	Structures and improvements	(32,910)	(2,194)	0	0	(35,104)
13	322	Boiler plant equipment	. 0	0	0	0	0
14	323	Other power production equipment		0	0	0	0
15	324	Pumping equipment	(661,270)	(35,461)	0	0	(696,731)
16	325	Other pumping plant	(15,691)	(10,875)	0	0	(26,566)
17		Total pumping plant	(709,871)	(48,530)	0	0	(758,401)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(108,016)		0	0	(115,193)
21	332	Water treatment equipment	(542,259)		12,463	0	(571,700)
22		Total water treatment plant	(650,275)	(49,080)	12,463	0	(686,893)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				г — · ·	i ii		
		İ		Credits to	Debits to Reserves	Saluana and	
		İ	Balance	Reserve	During Year	Salvage and Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	. 0	0	0	0	
3	342	Reservoirs and tanks	(133,101)	(27,219)	0	0	(160,320)
4	343	Transmission and distribution mains	(852,004)	(45,705)	0	0	(897,709)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(306,400)	(34,053)	323	1,300	(338,830)
7	346	Meters	(84,390)	(28,282)	0	0	(112,672)
8	347	Meter installations	0	0	O	0	0
9	348	Hydrants	29,859	(5,334)	0	1,100	25,625
10	349	Other transmission and distribution plant	(244)	(65)	0	0	(309)
11		Total trans, and distrubtion plant	(1,346,280)	(140,658)	323	2,400	(1,484,215)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(5,147)	(632)	0	0	(5,779)
15	372	Office furniture and equipment	(18,587)	(8,550)	0	0	(27,137)
16	373	Transportation equipment	2,157	(52,732)	0	0	(50,575)
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	(18,831)	(1,671)	0	0	(20,502)
19	376	Communication equipment	(6,647)	0	0	0	(6,647)
20	377	Power operated equipment	(9,484)	0	0	0	(9,484)
21	378	Tools, shop and garage equipment	(25,892)	(916)	0	0	(26,808)
22	379	Other general plant	(1,010)	0	0	0	(1,010)
23	390	Other tangible property	(6,678)	0	0	0	(6,678)
24	391	Water plant purchased	0	0	0	0	o
5		Total general plant	(90,119)	(64,502)	0	0	(154,621)
26		TOTAL	(2,833,535)	(302,941)	12,786	2,400	(3,121,290)

SCHEDULE B-1 Operating Revenues

_					1 1 1 01
1					Net Change
			Amount	Amount	During Year Show Decrease
Line	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.		(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,639,189	1,651,044	(11,855)
4		601.2 Industrial sales	-	-	_
5		601.3 Sales to public authorities	916	854	62
6		Sub-total	1,640,105	1,651,898	(11,793)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales		-	-
9		602.2 Industrial sales	-	-	
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	•	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	·		-
14		603.2 Unmetered sales	-	-	-
15		Sub-total	-	-	
16	604	Private fire protection service	1,320	1,320	-
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale	-		-
19	607	Sales to governmental agencies by contracts	-	•	-
20	608	Interdepartmental sales	•	-	
21	609	Other sales or service	-	-	-
22		Sub-total	1,320	1,320	- "
23		Total water service revenues	1,641,425	1,653,218	(11,793)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	9,230	8,896	334
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-		-
28	614	Other water revenues	10,946	973	9,973
29		Total other water revenues	20,176	9,869	10,307
30	501	Total operating revenues	1,661,602	1,663,087	(1,486)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

	Line	Acct.	Account	(Clas	ss .	Amount	Amount	Net Change During Year Show Decrease
	No.	AUU.	(a)	۱.		اہرا	Current Year	Preceding Year	in [Brackets]
	110.		I. SOURCE OF SUPPLY EXPENSE	╟≏	В	Ч	(b)	(c)	(d)
╟	-			╟	\vdash	Н			
	2	704	Operation	╟	<u> </u>	Щ	J		
∥	3		Operation supervision and engineering	IΑ	В	_	42,824	34,219	8,605
╢	4		Operation supervision, labor and expenses	L		듸			
1	5		Operation labor and expenses	Α	В		0	0	
Ш	6		Miscellaneous expenses	Α			0	0	•
I	7	704	Purchased water	Α	В	C	20,898	19,503	1,395
I	8		Maintenance						-
1	9	706	Maintenance supervision and engineering	Α	В		0.	0	_
II.	10	706	Maintenance of structures and facilities		П	C		0	-
I	11	707	Maintenance of structures and improvements	Α	В		0	0	-
1	12	708	Maintenance of collect and impound reservoirs	Α	П		430	116	314
i	13	708	Maintenance of source of supply facilities		В			0	
	14		Maintenance of lake, river and other intakes	Α			638	59	578
ľ	15		Maintenance of springs and tunnels	A.			0	0	
I	16		Maintenance of wells	Α		_	0	0	-
I	17	712	Maintenance of supply mains	Α			103	0	103
	18	713	Maintenance of other source of supply plant	A	В		0	Ó	-
	19		Total source of supply expense				64,892	53,897	10,995

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line Acct. Account (a) A B C Current Year Curren							·		
Line Acct Account Bccount Account]		Net Change
Line Acct. Account (a) A B C Current Year Cro (b) Cro (c)				(Class	;			During Year
No. (a) A B C (b) (c) (d)	ļ	1		\vdash	,		41		Show Decrease
1	Line	Acct.	Account					Preceding Year	in [Brackets]
2	No.		·	<u> LA</u>	В	C	(b)	(c)	(d)
3				<u> </u>					
4 721 Operation supervision labor and expense C 0 5 722 Power production labor, expenses and fuel B 0 6 722 Power production labor, expenses and fuel B 0 7 723 Fuel for power production A 0 0 8 724 Pumping labor and expenses A B 9,381 6,573 2, 9 725 Miscellaneous expenses A B 0 344 10 726 Fuel or power purchased for pumping A B C 60,476 59,881 11 Maintenance B 6,779 5,694 1. 12 729 Maintenance of power production and engineering A B 6,779 5,694 1. 13 729 Maintenance of structures and engineering A B 7,276 2,807 4, 15 731 Maintenance of pumping equipment A B 5,742 9,700 (3, 17 733 Maintenance of other pumping plant A B 5,742 9,700 (3,			<u> </u>	<u> </u>					
5 722 Power production labor and expense A 0 0 6 722 Power production labor, expenses and fuel B 0 0 7 723 Fuel for power production A B 9 0 0 8 724 Pumping labor and expenses A B 9,381 6,573 2, 9 725 Miscellaneous expenses A 1,076 344 10 726 Fuel or power purchased for pumping A B C 60,476 59,881 11 Maintenance B 6,779 5,694 1,1 6 722 Maintenance supervision and engineering A B 6,779 5,694 1,1 1,1 730 Maintenance of structures and engineering A B 7,276 2,807 4,1 1,1 730 Maintenance of power production equipment C 0 0 0 0 0 0 0 0 0 0 0 0 0 <td></td> <td></td> <td></td> <td>A_</td> <td>В</td> <td></td> <td>6,826</td> <td>6,488</td> <td>338</td>				A_	В		6,826	6,488	338
6 722 Power production labor, expenses and fuel B 0 0 7 723 Fuel for power production A 0 0 0 8 724 Pumping labor and expenses A B 9,381 6,573 2, 9 725 Miscellaneous expenses A 1,076 344 <						С	L	0	-
7 723 Fuel for power production A 0 0 8 724 Pumping labor and expenses A B 9,381 6,573 2, 9 725 Miscellaneous expenses A 1,076 344 10 726 Fuel or power purchased for pumping A B C 60,476 59,881 11 Maintenance A B C 60,476 59,881 11 Maintenance A B 6,779 5,694 1,1 13 729 Maintenance of structures and equipment C 0 0 14 730 Maintenance of structures and improvements A B 7,276 2,807 4, 15 731 Maintenance of power production equipment A B 0 0 16 732 Maintenance of power production equipment A B 5,742 9,700 (3,1 17 733 Maintenance of other pumping equipment A <				Α			0	0	-
8 724 Pumping labor and expenses A B 9,381 6,573 2, 9 725 Miscellaneous expenses A 1,076 344 10 726 Fuel or power purchased for pumping A B C 60,476 59,881 11 Maintenance Maintenance supervision and engineering A B 6,779 5,694 1,1 12 729 Maintenance supervision and engineering A B 6,779 5,694 1,1 13 729 Maintenance of structures and equipment C 0 0 14 730 Maintenance of structures and improvements A B 7,276 2,807 4,4 15 731 Maintenance of power production equipment A B 0 0 0 16 732 Maintenance of other pumping paint A B 5,742 9,700 (3,4 17 733 Maintenance of other pumping paint A B 97,555 91,488 6,0 19 III. WATER TREATMENT EXPENSES D 0		722	Power production labor, expenses and fuel		В			0	-
9		723	Fuel for power production	Α			0	0	-
10 726 Fuel or power purchased for pumping A B C 60,476 59,881 11		724	Pumping labor and expenses	Α	В		9,381	6,573	2,808
11	9			Α		П	1,076	344	732
12 729 Maintenance supervision and engineering A B 6,779 5,694 1,1	10	726	Fuel or power purchased for pumping	Α	В	C	60,476	59,881	594
13 729 Maintenance of structures and equipment C 0 0 14 730 Maintenance of structures and improvements A B 7,276 2,807 4,	11		Maintenance			П			-
14 730 Maintenance of structures and improvements A B 7,276 2,807 4,726 15 731 Maintenance of power production equipment A B 0 0 16 732 Maintenance of pumping equipment A B 5,742 9,700 (3,742) 17 733 Maintenance of other pumping plant A B 0 0 18 Total pumping expenses 97,555 91,488 6,0 19 III. WATER TREATMENT EXPENSES 97,555 91,488 6,0 20 Operation 0		729	Maintenance supervision and engineering	A	В	П	6,779	5,694	1,084
15	13	729	Maintenance of structures and equipment			С		0	-
15 731 Maintenance of power production equipment A B 0 0 16 732 Maintenance of pumping equipment A B 5,742 9,700 (3,3) 17 733 Maintenance of other pumping plant A B 0 0 18 Total pumping expenses 97,555 91,488 6,0 19 III. WATER TREATMENT EXPENSES 97,555 91,488 6,0 20 Operation 20 Operation supervision and engineering A B 27,074 18,368 8; 22 741 Operation supervision, labor and expenses C 0 0 23 742 Operation labor and expenses A 105,926 129,017 (23,0) 24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,6) 26 Maintenance C 0 0 <td>14</td> <td>730</td> <td>Maintenance of structures and improvements</td> <td>A</td> <td>В</td> <td>П</td> <td>7,276</td> <td>2,807</td> <td>4,470</td>	14	730	Maintenance of structures and improvements	A	В	П	7,276	2,807	4,470
17 733 Maintenance of other pumping plant A B 0 18 Total pumping expenses 97,555 91,488 6,0 19 III. WATER TREATMENT EXPENSES 91,488 6,0 20 Operation 0 0 21 741 Operation supervision and engineering A B 27,074 18,368 8,30 22 741 Operation supervision, labor and expenses C 0	15	731	Maintenance of power production equipment	A	В	П	0	0	-
17 733 Maintenance of other pumping plant A B 0 18 Total pumping expenses 97,555 91,488 6,0 19 III. WATER TREATMENT EXPENSES 91,488 6,0 20 Operation 20 18,368 8,3 21 741 Operation supervision and engineering A B 27,074 18,368 8,3 22 741 Operation supervision, labor and expenses C 0	16	732	Maintenance of pumping equipment	Α	В	П	5,742	9,700	(3,959)
19	17	733	Maintenance of other pumping plant	Α	В			0	-
20 Operation A B 27,074 18,368 8,30 21 741 Operation supervision and engineering A B 27,074 18,368 8,30 22 741 Operation supervision, labor and expenses C 0 0 23 742 Operation labor and expenses A 105,926 129,017 (23,00) 24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,80) 26 Maintenance B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,30 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,50	18		Total pumping expenses			П	97,555	91,488	6,067
21 741 Operation supervision and engineering A B 27,074 18,368 8,30 22 741 Operation supervision, labor and expenses C 0 0 23 742 Operation labor and expenses A 105,926 129,017 (23,00) 24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,80) 26 Maintenance B 128 116	19		III. WATER TREATMENT EXPENSES			П			
22 741 Operation supervision, labor and expenses C 0 23 742 Operation labor and expenses A 105,926 129,017 (23,0) 24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,8) 26 Maintenance B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,3 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,5	20		Operation			П]		
23 742 Operation labor and expenses A 105,926 129,017 (23,000) 24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,800) 26 Maintenance B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,30 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,600		741	Operation supervision and engineering	Α	В	П	27,074	18,368	8,707
24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,8) 26 Maintenance B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,7 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,6	22	741	Operation supervision, labor and expenses			С		0	-
24 743 Miscellaneous expenses A B 0 0 25 744 Chemicals and filtering materials A B 27,776 44,604 (16,6) 26 Maintenance B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,7 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,6	23	742	Operation labor and expenses	A		П	105,926	129,017	(23,091)
26 Maintenance A B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,33 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,60		743	Miscellaneous expenses	Α	В	П	0	0	-
26 Maintenance B 128 116 27 746 Maintenance supervision and engineering A B 128 116 28 746 Maintenance of structures and equipment C 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,33 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,60	25	744	Chemicals and filtering materials	Α	В	П	27,776	44,604	(16,829)
28 746 Maintenance of structures and equipment C 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,7 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,0	26		Maintenance			П			
28 746 Maintenance of structures and equipment C 0 29 747 Maintenance of structures and improvements A B 25,649 11,944 13,7 30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,0	27	746	Maintenance supervision and engineering	Α	В	П	128	116	12
30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,3	28					С		0	-
30 748 Maintenance of water treatment equipment A B 26,895 25,546 1,3	29	747	Maintenance of structures and improvements	Α	В	П	25,649	11,944	13,705
	30	748	Maintenance of water treatment equipment	Α	В	П			1,349
	31		Total water treatment expenses			П	213,448	229,595	(16,147)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			ď	Clas	ss	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	ct. Account (a)			_	Current Year	Preceding Year	in [Brackets]
1		IV. TRANS. AND DIST. EXPENSES	╬	В	۲	(b)	(c)	(d)
2		Operation	╫	Н	Н		-	
3	751	Operation supervision and engineering	┟	В	Н	4,661	16,079	(11,418)
4		Operation supervision, labor and expenses	╬	H	C	4,001	0	(11,410)
5		Storage facilities expenses	A	Н	Ť	178	12	166
6		Operation labor and expenses	Ť	В			0	
7		Transmission and distribution lines expenses	A			6,925	6,501	424
8		Meter expenses	A	П		12,592	16,304	(3,712)
9		Customer installations expenses	A	П	П	17,892	10,169	7,724
10		Miscellaneous expenses	Α			40,820	59,661	(18,840)
11		Maintenance				_		
12	758	Maintenance supervision and engineering	A	₿		10,539	6,836	3,703
13	758	Maintenance of structures and plant			С		0	. . .
14	759	Maintenance of structures and improvements	Α	В		0	0	•
15	760	Maintenance of reservoirs and tanks	A	В		2,885	119	2,766
16	761	Maintenance of trans, and distribution mains	Α		_	17,525	35,009	(17,483)
17	761	Maintenance of mains	L	В			0	<u>-</u>
18	762	Maintenance of fire mains	Α	\dashv	Щ	0	0	<u>.</u>
19	 	Maintenance of services	Α	\Box	_	8,281	14,798	(6.517)
20		Maintenance of other trans, and distribution plant	Ш	В	_		0	-
21	· ·	Maintenance of meters	Α		_	2,640	11,741	(9,100)
22	765	Maintenance of hydrants	Α	Ц	_	1,658	2,291	(633)
23	766	Maintenance of miscellaneous plant	Α	ightharpoonup	_	0	0	
24	<u> L </u>	Total transmission and distribution expenses				126,597	179,517	(52,920)

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account		İ		Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	Ç	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation				- "		
	790	Transferred Customer Expenses				16,747	14,245	2,502
3	771	Supervision	Α	В		12,772	14,405	(1,633)
4	771	Superv., meter read., other customer acct expenses			С		0	
5	772	Meter reading expenses] A	В		80,540	71,552	8,988
6	773	Customer records and collection expenses	Α			4,296	6,182	(1,887)
7	773	Customer records and accounts expenses	}	В			0	-
8	774	Miscellaneous customer accounts expenses	Ā			0	0	- }
9	775	Uncollectible accounts	A	В	С	11,665	11,834	(168)
10		Total customer account expenses				126,020	118,218	7,802
11		VI. SALES EXPENSES				[
12		Operation				[<u>-</u>		
13	781	Supervision	Ā	В		0	O,	
14	781	Sales expenses			C		0	
15	782	Demonstrating and selling expenses	Α			85	0	85
16	783	Advertising expenses	Α			44	0	44
17	784	Miscellaneous sales expenses	Α			0	0	
18	785	Merchandising, jobbing and contract work	Α			0	0	-
19		Total sales expenses				129	0	129

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

				Class	S	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.	<u> </u>	(a)	A	В	<u> C</u>	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
	790	Allocation of A&G Expenses				173,275	155,543	17,732
3	791	Administrative and general salaries	Α	В	С	4,358	1,784	2,574
_ 4	792	Office supplies and other expenses	Α	В	С	51,801	46,577	5,223
5	793	Property insurance	A			0	0	
6	793	Property insurance, injuries and damages		В	O		0	-
7	794	Injuries and damages	Α			36,730	35,784	946
8	795	Employees' pensions and benefits	A	₿	С	112,229	119,388	(7,159)
9	796	Franchise requirements	Α	В	С	11,630	17,039	(5,409)
10	797	Regulatory commission expenses	Α	В	C	3,501	2,664	837
11	798	Outside services employed	Α			5,854	47,295	(41,442)
12	798	Miscellaneous other general expenses	\Box	₿			0	-
13	798	Miscellaneous other general operation expenses			С		0	
14	799	Miscellaneous general expenses	Α		П	1,723	250	1,473
15		Maintenance					0.	-
16	805	Maintenance of general plant	A	В	С	692	203	489
17		Total administrative and general expenses				401,793	426,528	(24,735)
18		VIII. MISCELLANEOUS						"
19		Rents	Α	В	С	13,086	12,643	443
20	812	Administrative expenses transferred - Cr.	Α	В	С	0	0	-
21	813	Duplicate charges - Cr.	Α	₿	С	0	0	
22		Total miscellaneous				13,086	12,643	443
23		Total operating expenses				1,043,519	1,111,885	(68,366)

SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year		1 ·	(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	31,742	31,742			
2	State corporation franchise tax	21,647	21,647			
3	State unemployment insurance tax	897	897			
4	Other state and local taxes	90	90			
5	Federal unemployment insurance tax	266	266			
6	Federal insurance contributions act	22,272	22,272			
7	Other federal taxes	-				
8	Federal income tax	48,984	48,984			
9	Pump Taxes	-	_			
10						
11					_	
12						
13						
14						
15						
16						
17	Totals	125,898	125,898			

SCHEDULE D-1 Sources of Supply and Water Developed

									
Line No.	ST	REAMS	_	FLOW IN .			(Unit) ²	Annual Quantities	
1		From Stream	Location of	Priority	Right	Dive	rsions	Diverted	Remarks
2	Diverted Into ¹	or Creek	Diversion		_	i			
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4	Treatment Plant	Lakeshore						238,448	
5									
6				ł <u></u>					
7									
8		WELL	S		•	Pum	ping	Annual	
9						Сар	acity	Quantities	Remarks
10	At Plant				3 Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(Unit) ²	(Unit) ²	
12									None
13	· ·			'					
14									
15									
16		<u>!</u>							
17	T				FLOW IN		i	Annual	
18	TUNNELS	AND SPRINGS	1		(Unit) ²		Quantities	Remarks
19 20	Danisantian	1 1	NI I					Used	ı
21	Designation	Location	Number	Maxin	ium	Minir	mum	(Unit) ²	
22								<u> </u>	
23									
24									
25		<u> </u>					 }-		
26									
27			Purch	ased Wat	ar for D	مادعام			
28			, atti	useu Hat	UI IUI IV	coait			
	Purchased from								
1	Annual quantities purcha		(Unit chos	en\2		"PEEED TO COMPANY			
31	and a desired persons		COUR CITOS	iony		"REFER TO COMPANY SCHEDULE D-1"			
32			· · · · · · · · · · · · · · · · · · ·					CONTEDUCE D	<u>- 1 </u>
المستحمل	···								

¹ State ditch, pipe line, reservoir, etc., with name, if any,

SCHEDULE D-2 Description of Storage Facilities

Line	,,_,,		Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs		·—.·	
_38	Concrete			
39	Earth			
40	Wood			<u> </u>
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
15	Steel			
	Total		··· ·	

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Ptease be careful to state the unit used.

³ Average depth to water surface below ground surface.

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Tant Facility Inc Region: I District: Northern CSA: Clearlake System: Clearlake

Γ			Ę			ction				Γ							_		_		_			٦
		Remarks	Pumps water from lake to Sonoma Treatment	Plant. Pumps water from lake to Sonoma Treatment	Plant. Pumps water from lake to Sonoma Treatment	Pump from Highland Water Co. Inter-connection	to system. From Highlands Mutual Water Co	Pumps from Resy to Oakcrest Booster Zone	system	system.	In-line pump from Sampson Resy Zone to	Oakcrest Resv Zone	In-line pump from Sampson Resv Zone to	Oakcrest Resy Zone	Settled water to pressure filters, carbon	contactors, then clearwell.	Settled water to pressure filters, carbon	contactors, then clearwell.	Settled water to pressure filters, carbon	contactors, then clearwell.	Finished water from clearwell to system.	Finished water from clearwell to system.	Finished water from clearwell to system,	B. Steel Baffles installed in clearwell
	_		Pumps wa	Plant. Pumps wa	Plant. Pumps wa	Pump fron	to system.	Pumps fro	Floats on 9	Elev Resv W. Steel Floats on system.	In-line pun	Oakcrest F	In-line pun	Oakcrest F	Settled wa	contactors	Settled wa	contactors	Settled wa	contactors	Finished w	Finished w	Finished w	Baffles ins
		Material							W. Steel	W. Steel														B. Steel
Tanks		Type							0.26 Elev Resv W. Steel Floats on system	Elev Resv								_	_	_		-		0.21 Ctearwell
	Volume	(MG)							0.26	0.75														0.21
	Design	Head (ft)	172	172	172	260		8							47		47	;	4	č	/17	217	217	
SS	Design	Flow (gpm), Head (ft)	200	200	200	200		35			100		100		200		200		200	č	2000	200	200	
Pumps	Size	(HP)	30	8	99	200	_	2.5	_	_	20		20		-0		2	•	2	-	₹	9	40	
	Energy	Type	Elec	Elec S	Elec	Elec		Elec			Elec		<u> </u>		 음		<u>교</u> 왕	į	ก ก	į	ы С	S S	Elec S	
	Pump	Type		5	5	H.S.C		H.S.C		j	H.S.C		H.S.C		5	_	5	ţ	-	ţ	>	5	5	
	Column	Setting		•																				
s	Casing	Diam (in)				İ																		
Wells	Depth	(t)																			_			
		Well No.																						
2008	Prod	(AF)													547									
			1330	1330	1330	1346		1580	1577	2002 1577.7	1330		1330		1417		1417	,	<u>-</u>	1447	- 4	1417	1417	1416.5
	Year	Built								2002	_			_		_	_							
	Major	Facility	Booster A	Booster B	Booster C	Booster A	Connection	Booster A	Reservoir	Reservoir	Booster A		Booster B		Treatment Plant Booster 1		Booster 2	Boostor 3	DOOSIG! 2	A referen	Dooster A	Booster B	Booster C	Clearwell
		Piant	Lakeshore			Manchester		Oakcrest		Sampson	San Joaquin				Sonoma WTP									

SCHEDULE D-3 Description of Transmission and Distribution Facilities

			De	scription of Tra	ensmission and	-	cilities			
			A. Length	of Ditches, Flume	s and Lined Condu	its in Miles for Var	ious Capacities			
			C	apacities in Cubic F	eet Per Second or N	liner's Inches (state	which)			
Line										
No.	Ditch		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
2	Flume						 			
3	_Lined conduit		 							
4				-			 			
5		Totals		·						
_			A Langth of Dito	has Elumes and I	ined Condults in M	lies for Various C	anacitles (Conclud	hel)		
					eet Per Second or M		••	eoj		
Line			1		I		1	1	_	Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Langths
6	Ditch							l		
7	Flume									
8	Lines conduit									
9										
10	<u> </u>	Totals		-· · · · · · · · · · · · · · · · · · ·						
_			B. Footage	s of Pipe by Inside	Diameters in inch	es - Not including	Service Plaina			
Line No.	ļ		1	1.17	2	245				
11	Cast Iron	· · · · · · · · · · · · · · · · · · ·	· ·	1 1/2		2 1/2	3	4	5	6
12						-	:		· ·	
13	Concrete		-	-		 -		 : -		<u> </u>
14	Copper	-	-	· · · · · · · · ·		-			· · · · · · · · · · · · · · · · · · ·	
15	Riveted Steel		-						-	
16						-		-		
17							-			
	Cement - Asbestos						·	19,117		36,22
19	Welded Steel		530	2,395	33,685		604	10,498	<u>·</u>	
21	Potyvinylchloride Dther - Plastic		178 602		4,889		·	15,206	<u> </u>	9,32
22	Digit - Flastic	Totals	1,410	2,395	38,574		604	44.021		45.54
		, otals [2,380 [30,374]		604	44,821		45,54
	· · · · · · · · · · · · · · · · · · ·		B. Footages of Pig	e by Inside Diame	ters in inches - No	Including Service	Piping - (Conclud	ed)		
\neg	· · · · · · · · · · · · · · · · · · ·			-1	<u> </u>	·		Other	Sizes	
Line		ľ	ŀ					(Specify		Total
No.		8	10	12	14	16	20		24 & 30	All Sizes
23	Cast Iron	-							-	
	Ductile iron (cemant lined	346		· · · · · · · · · · · · · · · · · · ·						340
	Concrete		-			·				<u> </u>
	Copper Riveted Steel	· · :	:							<u></u>
						<u>.</u>				
	Screw or Welded Casing	- 			· 					
	Cement - Asbestos	39,794		4,837				-		99,970
	Welded Steel		 :	219			-	 :	- -	48,03
32	Palyvinylchloride	13,167		2,814						45,578
33	Other - Plastic			_						602
	Unclassified			<u></u> - 1		-				
34	Totals	53,307	•	7,870	-					194,527

SCHEDULE D-4 Number of Active Service Connections

	Metered - E	Dec 31	Flat Rate - Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year			
Commercial (including domestic)	2,158	2,145	-	-			
Industrial	-	-	-	-			
Public authorities	2	2	-	-			
Irrigation	- "	-	- 1	-			
Other (specify)	-		-	•			
Subtotal	2,160	2,147					
Private fire connections	-,	-	4	4			
Public fire hydrants	- 1	-	-	•			
Total	2,160	2,147	4	4			

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	2,351	2,451
3/4 - in	2	4
1 - in	6	9
1 1/2 - in	3	3
2 - in	4	3
3 - in	1	5
4 - in	2	1
6 - in	<u> </u>	-
8 - in	<u> </u>	-
Other	-	-
Total	2,369	2,476

SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as Presin Section VI of General Order No. 103: 1. New, after being received	scribed
	2. Used, before repair	
	3. Used, after repair	
	4. Found fast, requiring billing	
	adjustment	
B.	Number of Meters in Service Since Last T	est
	1. Ten years or less	
	2. More than 10, but less	
	than 15 years	
	3. More than 15 years	

SCHEDULE D-7

CCF Water delivered to Metered Customers by Months and Years in (Unit Chosen) Classification January of Service February March April May Subtotal June July Commercial 9,733 9,688 9,801 10,747 13,711 16,334 18,584 88,598 Industrial --Public authorities -----Irrigation ----Other (specify) Total 9,688 9,733 9,801 10,747 13,711 16,334 18,584 88,598 Classification Total of Service August September October November December Subtotal Total Prior Year Commercial 9,473 20,676 18,900 15,281 12,139 76,469 165,067 172,697 Industrial Public authorities Irrigation -Other (specify)

9,473

76,469

165,067

172,697

18,900

20,676

Total

Total acres irrigated	Total population served	8,690
-----------------------	-------------------------	-------

15,281

12,139

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	21,440
100.3	Construction work in progress \$	277,682
241	Advances for construction \$	53,667
265	Contributions in aid of construction \$	125.145

SIGNATURE

District Management

district for the period from January 1, 2008, to December 31, 2008.

Name of District Manager:	Paul T. Schubert	Telephone: (707) 994-9118	
Address:	14595 Olympic Drive, Sui	te A, Clearlake, CA 95422	
	ets forth book or allocated to	figures and other data	

/ /) Signature

Vice President - Finance, Treasurer and Assistant Secretary

Pate

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