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2011
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Clearlake Location: Clearlake, Lake
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	-	-	-	-	-
2	302	Franchises and consents (Schedule A-1b)	-	-	-	-	-
3	303	Other intangible plant	81,678	-	-	-	81,678
4		Total intangible plant	81,678	-	-	-	81,678
II. LANDED CAPITAL							
5	306	Land and land rights	175,312	-	-	-	175,312
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	15,424	-	-	-	15,424
7	312	Collecting and impounding reservoirs	25,022	-	-	-	25,022
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	-	-	-	-	-
11	316	Supply mains	3,653	-	-	-	3,653
12	317	Other source of supply plant	62	-	-	-	62
13		Total source of supply plant	44,160	-	-	-	44,160
IV. PUMPING PLANT							
14	321	Structures and improvements	92,868	-	-	-	92,868
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	965,159	132,820	-	-	1,097,979
18	325	Other pumping plant	288,599	-	-	-	288,599
19		Total pumping plant	1,346,627	132,820	-	-	1,479,446
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	321,245	-	-	-	321,245
21	332	Water treatment equipment	1,021,388	(61)	-	-	1,021,327
		Total water treatment plant	1,342,632	(61)	-	-	1,342,571

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	666,031	-	-	-	666,031
3	343	Transmission and distribution mains	3,081,560	14,555	(72)	-	3,096,043
4	344	Fire mains	-	-	-	-	-
5	345	Services	1,481,614	59,706	-	-	1,541,321
6	346	Meters	211,276	11,204	-	-	222,479
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	264,123	9,362	(1,397)	-	272,088
9	349	Other transmission and distribution plant	934	-	-	-	934
10		Total transmission and distribution plant	5,705,538	94,827	(1,469)	-	5,798,896
VII. GENERAL PLANT							
11	371	Structures and improvements	26,227	-	-	-	26,227
12	372	Office furniture and equipment	64,621	-	-	-	64,621
13	373	Transportation equipment	149,340	41,797	(30,770)	-	160,367
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	24,362	-	-	-	24,362
16	376	Communication equipment	6,647	-	-	-	6,647
17	377	Power operated equipment	23,822	-	-	-	23,822
18	378	Tools, shop and garage equipment	43,607	2,446	-	-	46,053
19	379	Other general plant	4,638	-	-	-	4,638
20		Total general plant	343,265	44,243	(30,770)	-	356,738
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	6,678	-	-	-	6,678
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	6,678	-	-	-	6,678
25		Total utility plant in service	9,045,890	271,829	(32,239)	-	9,285,479

SCHEDULE A-1d.
DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2011 (c)	Balance 01/01/2011 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	9,691,248	9,451,659
3		Construction Work in Progress	89,768	70,628
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	9,781,016	9,522,287
6		Less Accumulated Depreciation		
7		Plant in Service	3,958,896	3,726,969
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	3,958,896	3,726,969
10		Less Other Reserves		
11		Deferred Income Taxes	1,044,530	922,555
12		Deferred Investment Tax Credit	37,859	39,839
13		Other Reserves	302	302
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	1,082,691	962,696
15		Less Adjustments		
16		Contributions in Aid of Construction	120,864	118,884
17		Advances for Construction	46,556	48,926
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	167,420	167,811
20		Add Materials and Supplies	34,300	35,947
21		Add Working Cash (=Line 34)	15,600	13,800
		Add General Office, Rgions, District office, CSA allocation	173,791	161,065
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	4,795,701	4,875,623

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY
Clearlake Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a) CPUC WJDF ACCOUNT	DESCRIPTION	(b)		(c)	(d)
			2011 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
		OPERATING EXPENSES:				
1	70400	PURCHASED WATER	23.2	30.9		716.5
2	72800	POWER FOR PUMPING	76.8	44.0		3,378.5
3	73500	PUMP TAXES	0.0	0.0		0.0
4	74400	CHEMICALS	26.3	36.9		969.0
5	77300	COMMON CUSTOMER ACCOUNT	14.8	19.3		285.5
6	77325	POSTAGE	0.0	0.0		0.0
7	77500	UNCOLLECTIBLES	10.1	0.0		0.0
8	78000	OPERATION LABOR	293.9	12.5		3,673.3
9	78100	ALL OTHER OPERATION EXPENSES	84.7	73.3		6,207.8
10	78700	MAINTENANCE LABOR	46.2	12.5		577.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	61.1	57.5		3,513.1
12	79200	OFFICE SUPPLIES AND EXPENSE	62.5	48.0		3,004.1
13	79300	PROPERTY INSURANCE	0.0	0.0		0.0
14	79400	INJURIES AND DAMAGES	22.3	(152.2)		(3,397.9)
15	79500	PENSIONS AND BENEFITS	139.3	30.4		4,234.8
16	79600	BUSINESS MEALS	1.0	(149.0)		(149.2)
17	79700	REGULATORY COMMISSION	7.8	60.1		471.1
18	79800	OUTSIDE SERVICES	5.6	39.3		219.7
19	79900	MISCELLANEOUS	0.8	28.0		21.1
20	79910	ALLOCATED GENERAL OFFICE	118.2	13.7		1,818.7
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	1.0	8.9		10.0
22	81100	RENT	12.8	(19.6)		(251.3)
23	81500	A&G LABOR	20.5	12.5		256.4
24	50300	DEPRECIATION AND AMORTIZATION	290.7	0.0		0.0
25	50710	PROPERTY TAXES	37.3	40.0		1,491.3
26	50720	PAYROLL TAXES	29.1	4.0		116.4
27	50730	LOCAL TAXES	0.1	263.0		30.7
28		STATE INCOME TAX	43.8	96.0		4,208.1
29		FEDERAL INCOME TAX	168.6	106.0		17,873.6
30		TOTAL OPERATING EXPENSES	1,598.4			49,078.8
31		CPUC FEE (1.4% OF REVENUE)	29.8	90.0		2,685.0
32		TOTAL	1,628.3			51,763.8
33		AVERAGE LAG ----->				30.70

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	34.19 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.70 days
36	(3) Excess of Collection Lag over Payment Lag	3.49 days
37	(4) Total of Expenses, Taxes and Depreciation	\$1,628.3
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$4.5
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$15.6</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	3,568,117	19,760		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	257,817	3,128		
4	(b) Charged to Account 265	3,221	-		
5	(c) Charged to Clearing Accounts	1	-		
6	(d) Salvage recovered	-	-		
7	(e) All other credits ¹¹	-	-		
8	Total credits	261,038	3,128	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	32,239	-		
11	(b) Cost of removal	-	-		
12	(c) All other debits ¹¹	-	-		
13	Total debits	32,239	-	-	-
14	Balance in reserve at end of year	3,796,915	22,888	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	¹¹ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	(15,211)	(14)	-	-	(15,225)
2	312	Collecting and impounding reservoirs	(22,229)	(133)	-	-	(22,362)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	-	-	-	-	-
6	316	Supply mains	-	-	-	-	-
7	317	Other source of supply plant	(62)	-	-	-	(62)
8		Total source of supply plant	(37,502)	(147)	-	-	(37,649)
II. PUMPING PLANT							
9	321	Structures and improvements	(38,109)	(2,285)	-	-	(40,393)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(698,129)	(29,534)	-	-	(727,663)
13	325	Other pumping plant	(48,316)	(11,861)	-	-	(60,177)
14		Total pumping plant	(784,553)	(43,680)	-	-	(828,233)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(123,237)	(7,292)	-	-	(130,530)
16	332	Water treatment equipment	(655,516)	(45,247)	-	-	(700,763)
17		Total water treatment plant	(778,753)	(52,540)	-	-	(831,293)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(146,867)	(16,451)	-	-	(163,317)
20	343	Transmission and distribution mains	(968,721)	(57,317)	72	-	(1,025,966)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(415,392)	(50,819)	-	-	(466,211)
23	346	Meters	(171,383)	(22,966)	-	-	(194,349)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	15,123	(8,082)	1,397	-	8,438
26	349	Other transmission and distribution plant	(440)	(20)	-	-	(460)
27		Total trans. and distribution plant	(1,687,679)	(155,655)	1,469	-	(1,841,866)
V. GENERAL PLANT							
28	371	Structures and improvements	(7,043)	(648)	-	-	(7,691)
29	372	Office furniture and equipment	(44,312)	(6,701)	-	-	(51,013)
30	373	Transportation equipment	(149,341)	(1)	30,770	-	(118,571)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(23,845)	(517)	-	-	(24,362)
33	376	Communication equipment	(6,647)	-	-	-	(6,647)
34	377	Power operated equipment	(12,090)	-	-	-	(12,090)
35	378	Tools, shop and garage equipment	(28,663)	(977)	-	-	(29,639)
36	379	Other general plant	(1,010)	(173)	-	-	(1,183)
37	390	Other tangible property	(6,678)	-	-	-	(6,678)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(279,629)	(9,017)	30,770	-	(257,875)
40		TOTAL	(3,568,117)	(261,038)	32,239	-	(3,796,915)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,050,450	1,610,870	439,580
4		601.2 Industrial sales	-	-	-
5		601.3 Sales to public authorities	841	1,004	(163)
6		Sub-total	2,051,290	1,611,874	439,417
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	-	-	-
14		603.2 Unmetered sales	-	-	-
15		Sub-total	-	-	-
16	604	Private fire protection service	1,320	1,254	66
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	-	-	-
22		Sub-total	1,320	1,254	66
23		Total water service revenues	2,052,610	1,613,128	439,483
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	8,996	9,488	(492)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	-	-	-
29		Total other water revenues	8,996	9,488	(492)
30	501	Total operating revenues	2,061,606	1,622,616	438,990

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	A	B		54	396	(341)
2	701	Operation supervision, labor and expenses			C		-	-
3	702	Operation labor and expenses	A	B		9	-	9
4	703	Miscellaneous expenses	A			-	170	(170)
5	704	Purchased water	A	B	C	27,428	14,190	13,237
		Maintenance						
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C		-	-
8	707	Maintenance of structures and improvements	A	B		173	81	92
9	708	Maintenance of collect and impound reservoirs	A			-	-	-
10	708	Maintenance of source of supply facilities		B			-	-
11	709	Maintenance of lake, river and other intakes	A			81	-	81
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			-	174	(174)
14	712	Maintenance of supply mains	A			-	-	-
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		Total source of supply expense				27,745	15,011	12,734

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	B		9,358	9,203	155
18	721	Operation supervision labor and expense			C		-	-
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B			-	-
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		20,508	13,896	6,612
22	725	Miscellaneous expenses	A			2,886	2,140	746
23	726	Fuel or power purchased for pumping	A	B	C	68,992	69,082	(90)
		Maintenance						
24	729	Maintenance supervision and engineering	A	B		9,235	9,172	64
25	729	Maintenance of structures and equipment			C		-	-
26	730	Maintenance of structures and improvements	A	B		1,319	1,076	243
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		20,748	11,368	9,380
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				133,046	115,936	17,110
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		26,323	24,681	1,642
32	741	Operation supervision, labor and expenses			C		-	-
33	742	Operation labor and expenses	A			90,765	95,226	(4,461)
34	743	Miscellaneous expenses	A	B		14,262	16,650	(2,387)
35	744	Chemicals and filtering materials	A	B		47,902	42,698	5,204
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		37	-	37
37	746	Maintenance of structures and equipment			C		-	-
38	747	Maintenance of structures and improvements	A	B		5,458	14,384	(8,926)
39	748	Maintenance of water treatment equipment	A	B		20,858	10,325	10,534
40		Total water treatment expenses				205,605	203,963	1,642

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		7,388	6,555	833
42	751	Operation supervision, labor and expenses			C		-	-
43	752	Storage facilities expenses	A			1,067	162	905
44	752	Operation labor and expenses		B			-	-
45	753	Transmission and distribution lines expenses	A			9,034	8,291	744
46	754	Meter expenses	A			22,177	18,091	4,086
47	755	Customer installations expenses	A			6,834	14,895	(8,061)
48	756	Miscellaneous expenses	A			47,003	39,689	7,313
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		4,687	4,749	(62)
50	758	Maintenance of structures and plant			C		-	-
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		1,343	3,520	(2,177)
53	761	Maintenance of trans. and distribution mains	A			24,505	21,518	2,987
54	761	Maintenance of mains		B			-	-
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			32,972	12,514	20,458
57	763	Maintenance of other trans. and distribution plant		B			-	-
58	764	Maintenance of meters	A			2,832	4,299	(1,467)
59	765	Maintenance of hydrants	A			5,308	3,761	1,547
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				165,150	138,045	27,105

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses				14,570	14,030	540
62	771	Supervision	A	B		25,678	24,555	1,123
63	771	Superv., meter read., other customer acct expenses			C		-	-
64	772	Meter reading expenses	A	B		15,958	14,123	1,835
65	773	Customer records and collection expenses	A			59,992	56,423	3,569
66	773	Customer records and accounts expenses		B			-	-
67	774	Miscellaneous customer accounts expenses	A			2,937	1,225	1,712
68	775	Uncollectible accounts	A	B	C	14,260	10,655	3,606
69		Total customer account expenses				133,396	121,011	12,385
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C		-	-
72	782	Demonstrating and selling expenses	A			569	833	(264)
73	783	Advertising expenses	A			378	344	34
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			-	-	-
76		Total sales expenses				947	1,177	(229)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				224,437	196,707	27,730
77	791	Administrative and general salaries	A	B	C	7,999	2,595	5,404
78	792	Office supplies and other expenses	A	B	C	37,798	41,959	(4,161)
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			18,138	23,488	(5,350)
82	795	Employees' pensions and benefits	A	B	C	170,480	134,341	36,139
83	796	Franchise requirements	A	B	C	802	1,076	(274)
84	797	Regulatory commission expenses	A	B	C	7,838	4,784	3,055
85	798	Outside services employed	A			4,926	6,376	(1,450)
86	798	Miscellaneous other general expenses		B			-	-
87	798	Miscellaneous other general operation expenses			C		-	-
88	799	Miscellaneous general expenses	A			656	448	208
		Maintenance						
89	805	Maintenance of general plant	A	B	C	234	485	(251)
90		Total administrative and general expenses				473,307	412,258	61,049
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	13,267	13,087	180
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				13,267	13,087	180
95		Total operating expenses				1,152,463	1,020,488	131,975

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	36,454	36,454			
2	State corp. franchise tax	46,227	46,227			
3	Payroll taxes	25,717	25,717			
4	Other state and local taxes	90	90			
5	Other federal taxes	-				
6	Federal income tax	36,705	36,705			
7	Pump Taxes	-	-			
8						
	Total	145,193	145,193	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Treatment Plant				Lakeshore	Claim	Capacity	Max	Min	
1									
2									
3									
4								237,786	
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) ²	"REFER TO COMPANY SCHEDULE D-1"				
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: I
 District: Northern
 CSA: Clearlake
 System: 131 - Clearlake

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
Lakeshore	Booster A		1330							Subm	Elec	30	500	172		Pumps water from lake to Sonoma Treatment Plant.	
	Booster B		1330						Subm	Elec	30	500	172				
	Booster C		1330						Subm	Elec	30	500	172				
Manchester	Booster A		1346	0						H.S.C	Elec	50	500	260		Pump from Highland Water Co. inter-connection to system.	
Oakcrest	Connection															From Highlands Mutual Water Co.	
	Booster A		1580							H.S.C	Elec	2.5	35	100		Pumps from Resv to Oakcrest Booster Zone	
Sampson	Hydropneumatic Tank		1577													Floats on system. Emergency Generator	
	Reservoir		1578													Floats on system.	
San Joaquin	Booster A		1330							H.S.C	Elec	3	100			In-line pumps from Sampson Resv Zone	
	Booster B		1330							H.S.C	Elec	3	100			to Oakcrest Resv Zone	
Sonoma WTP	Treatment Plant			546													
	Settled Booster A		1417							VT	Elec	10	500	47		Settled water thru pressure filters and carbon contactors to clearwell.	
	Settled Booster B		1417							VT	Elec	10	500	47			
	Settled Booster C		1417							VT	Elec	10	500	47			
	Finished Booster A		1417							VT	Elec	40	500	217		Finished water from clearwell to system.	
	Finished Booster B		1417							VT	Elec	40	500	217			
Finished Booster C		1417								VT	Elec	40	500	217			
Clearwell			1417											0.21	Clearwell	B. Steel	Baffles installed in clearwell

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw	"REFER TO ATTACHED SCHEDULE"							
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw	"REFER TO ATTACHED SCHEDULE"							
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Clearlake Pipe Lengths 2011

MATERIAL (Char)	DIAMETER (Inches)											
	1	1.5	2	3	4	6	8	12	Grand Total			
Asbestos Cement	0	0	0	0	20975	40958	44934	71	106938			
Ductile Iron	0	0	0	0	0	0	391	0	391			
HDPE	680	0	0	0	0	0	0	0	680			
PVC	201	0	5779	0	17266	11437	17812	3178	55673			
Steel	711	2707	40478	682	11664	0	0	0	56242			
Total	1591	2707	46257	682	49905	52396	63138	3249	219924			

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	2,045	2,057	-	-
Commercial (including domestic)	75	85	-	-
Industrial	-	-	-	-
Public authorities	2	1	-	-
Irrigation	-	-	-	-
Other (specify)	-	-	-	-
Subtotal	2,122	2,143	-	-
Private fire connections	-	-	4	4
Public fire hydrants	-	-	-	-
Total	2,122	2,143	4	4

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	2,182	
3/4 - in	5	1,928
1 - in	8	208
1 1/2 - in	1	-
2 - in	3	4
3 - in	-	1
4 - in	-	1
6 - in	-	3
8 - in	-	-
Other	-	2
Total	2,199	2,147

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed

in Section VI of General Order No. 103:

1. New, after being received	-
2. Used, before repair	4
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-

B. Number of Meters in Service Since Last Test

1. Ten years or less	1,952
2. More than 10, but less than 15 years	343
3. More than 15 years	438

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	10,069	9,173	8,669	9,995	11,881	13,178	17,316
Industrial	-	-	-	-	-	-	-	-
Public authorities	-	-	-	-	-	-	-	-
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	-	-
Total	10,069	9,173	8,669	9,995	11,881	13,178	17,316	80,281

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	17,963	18,076	13,757	9,560	9,870	69,226	149,507
Industrial	-	-	-	-	-	-	-	-
Public authorities	-	-	-	-	-	-	-	-
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	-	-
Total	17,963	18,076	13,757	9,560	9,870	69,226	149,507	154,631

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 8,883

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>34,300</u>
100.3	Construction Work in Progress	\$	<u>89,768</u>
241	Advances for Construction	\$	<u>46,556</u>
265	Contributions in Aid of Construction	\$	<u>120,864</u>

DECLARATION

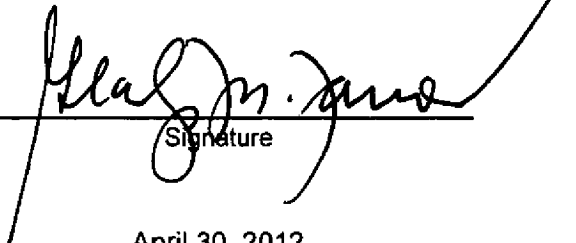
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)
of Clearlake District
Name of District
of Golden State Water Company
Name of Utility
at 14595 Olympic Drive, Suite A, Clearlake, CA 95422
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number


Signature
April 30, 2012
Date

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