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Received Examined U#		MAY - 3 2010 UITY AUDIT. FINANCE AND COMPLIANCE BRANCH ON OF WATER AND AUDITS
	2009	
AN	INUAL REPORT	
	OF	
DISTRICT WAT	FER SYSTEM OPEI	RATIONS
	OF	
Golden	State Water Company	
(NA	AME OF CORPORATION)	
Name of District: <u>Desert</u>	Location: Victorville, (TOWN OR CITY)	San Bernardino (COUNTY)
	TO THE	
	TILITIES COMMISS	SION
STAT	E OF CALIFORNIA	
FOR THE YEAR	ENDED DECEMBE	ER 31, 2009
REPORT MUST BE FI	LED NOT LATER THAN MAI	RCH 31, 2010



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SCHEDULE A-1a Utility Plant in Service

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			Balance Beginning	Additions During	Retirements	Other Debits or	Balance
Line		Title of Account	of Year	Year	During Year	(Credits)	End of Year
No.	Acct	(a)	(b)	(C)	(d)	(credits) (e)	(f)
		I. INTANGIBLE PLANT		<u> </u>		<u> </u>	
1	301	Organization	711	_	-	-	711
2	302	Franchises and consents (Schedule A-1b)	101	-	-	-	101
3	303	Other intangible plant	1,099,185	83,228	-	-	1,182,414
4		Total intangible plant	1,099,997	83,228			1,183,226
		II. LANDED CAPITAL					
5	306	Land and land rights	162,787	483,380	-	-	<u>646</u> ,166
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements		_		-	
7	312	Collecting and impounding reservoirs			-		
8	313	Lake, river and other intakes					
9	314	Springs and tunnels				-	
10	315	Wells	3,096,111	2,142,293	(1,200)		5,237,204
11	316	Supply mains	25,006		-		25,006
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	3,121,117	2,142,293	(1,200)	-	5,262,210
1		IV. PUMPING PLANT					
14	321	Structures and improvements	352,684	(2,341)	-	-	350,342
15	322	Boiler plant equipment	-		-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	2,840,097	16,868	(11,339)	-	2,845,626
18	325	Other pumping plant	19,186	341	-	-	19,527
19		Total pumping plant	3,211,967	14,868	(11,339)		3,215,495
		V. WATER TREATMENT PLANT					
20	331	Structures and improvements	84,315	-			84,315
21	332	Water treatment equipment	186,984	3,243	· -		190,227
		Total water treatment plant	271,299	3,243	-	•	274,543

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT					
1	341	Structures and improvements	6,899	-	-	-	6,899
2	342	Reservoirs and tanks	900,433	10,822	(64)	-	911,191
3	343	Transmission and distribution mains	7,026,437	486,819	(19,129)	(435)	7,493,692
4	344	Fire mains	-	-	-	_	-
5	345	Services	1,842,407	214,622	(35,584)	-	2,021,445
6	346	Meters	452,526	59,502	(22,474)	-	489,553
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	1,043,688	112,867	(12,665)	-	1,143,890
9	349	Other transmission and distribution plant	-	-	-	-	-
10	ì	Total transmission and distribution plant	11,272,390	884,631	(89,915)	(435)	12,066,672
		VII. GENERAL PLANT					
11	371	Structures and improvements	70,000	-	-	-	70,000
12	372	Office furniture and equipment	76,750	5,773	(2,042)	-	80,481
13	373	Transportation equipment	179,993	38,729	(29,482)	-	189,239
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	394	-	-	-	394
16	376	Communication equipment	19,595	(94)	-		19,501
17	377	Power operated equipment	228,614	-	-	-	228,614
18	378	Tools, shop and garage equipment	40,043	7,781	(1,217)		46,606
19	379	Other general plant	-	-	-	-	-
20	_	Total general plant	615,388	52,188	(32,741)	-	634,835
						_	
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	1,164	-	-	-	1,164
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	1,164	-	-	-	1,164
25		Total utility plant in service	19,756,110	3,663,831	(135,195)	(435)	23,284,311



SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

Lina			Balance	Balance
Line		Title of Account	12/31/2009	1/1/2009
No.	Acct.	(a)	(c)	<u>(d)</u>
		RATE BASE		
1		Utility Plant		
2	·	Plant in Service	23,284,312	19,756,110
3		Construction Work in Progress	974,876	2,495,163
4		General Office Prorate	514,010	2,490,100
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	24,259,188	22,251,273
6		Less Accumulated Depreciation		
7		Plant in Service	5,635,493	5,178,551
_8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	5,635,493	5,178,551
10		Less Other Reserves		
11		Deferred Income Taxes	1,115,700	976,561
12		Deferred Investment Tax Credit	31,516	33,748
13		Other Reserves	1,180	1,396
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	1,148,396	1,011,705
15		Less Adjustments		····-
16		Contributions in Aid of Construction	1,457,204	1,447,481
17		Advances for Construction	308,043	318,293
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	1,765,248	1,765,773
20		Add Materials and Supplies	38,320	43,412
21		Add Working Cash (=Line 34)	122,900	122,900
		Add General Office, Rgions, District office, CSA allocation	333,895	276,577
22		TOTAL DISTRICT RATE BASE	,	
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	16,205,166	14,738,132

	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"
	 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered). 	

H8W 2/12/07

SOUTHERN CALIFORNIA WATER COMPANY REGION 3 - DESERT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC W	(a)	(b) 2006	(c) AVG, NO,	(d)
		T DESCRIPTION	PROPOSED (\$000's)	OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	21.1	0.0	0.0
2	72600	POWER FOR PUMPING	183.0	12.0	2,196.5
3	73500	PUMP TAXES	166.3	24.0	3,992.1
4	74400	CHEMICALS	32.8	52.0	1,707 6
5	77300	COMMON CUSTOMER ACCOUNT	22.8	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	4.1	0.0	0.0
8	78000	OPERATION LABOR	367.0	12.5	4,587.5
9	78100	ALL OTHER OPERATION EXPENSES	148.5	31,0	4,602.0
10	78700	MAINTENANCE LABOR	197.0	12.5	2,462.5
11	78800	ALL OTHER MAINTENANCE EXPENSES	235.5	35.0	8,242.5
12	79200	OFFICE SUPPLIES AND EXPENSE	63.0	22.0	1,386.9
13	79300	PROPERTY INSURANCE	2.0	(168.0)	(341.9)
14	79400	INJURIES AND DAMAGES	16.4	(149.0)	(2,450.7)
15	79500	PENSIONS AND BENEFITS	71.8	23.0	1,651.6
16	79600	BUSINESS MEALS	0,1	15.0	1.5
17	79700	REGULATORY COMMISSION	19.8	18.0	356.2
18	79800	OUTSIDE SERVICES	6.2	26.0	160.9
19	79900	MISCELLANEOUS	0.7	22.0	15.9
20	79910	ALLOCATED GENERAL OFFICE	201.5	13.7	2,767.3
21	80500	ALL OTHER MAINT. GENERAL PLANT	1.6	40.0	65.2
22	81100	RENT	28.1	3.0	84.4
23	81500	A&G LABOR	49.6	12.5	620.0
24	50300	DEPRECIATION AND AMORTIZATION	316.5	0.0	0.0
25	50710	PROPERTY TAXES	43.4	40.0	1,734,3
26	50720	PAYROLL TAXES	49.5	4.0	198.0
27	50730	LOCAL TAXES	19.8	263.0	5, 198.9
28		STATE INCOME TAX	(40.5)	96.0	(3,885.2)
29		FEDERAL INCOME TAX	(151.5)	1 06 .D	(16,055.4)
30		TOTAL OPERATING EXPENSES	2,076.4		19,298.7
31		CPUC FEE (1.4% OF REVENUE)	29.2	90.0	2,624.5
32		TOTAL	2.105.5		21,923.2
					9.29
33		AVERAGE LAG			그는동동양학동음영호교로

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

40	Paying Exp., Taxes and Deprc'n in Advance of Collecting Revenues	\$122.9
39	(6) Average Amount of Working Cash Capital Required as a Result of	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$5,8
37	(4) Total of Expenses, Taxes and Depreciation	\$2,105.5
36	(3) Excess of Collection Lag over Payment Lag	21.31 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	9.29 days
34	(1) Avg. Lag in Collection of Revenues	30.60 days

NOTE: Schedule incorporate dotlars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
-		Utility	Limited-Term Utility	Utility Plant	Other
Line	Item	Plant	Investments	Acquisition Adjustments	Property
No.	(a)	(b)	(C)	(d)	(e)
1	Balance in reserves at beginning of year	5,091,430	87,123	, , , ,	· · · · · ·
2	Add: Credits to reserves during year	_			·
3	(a) Charged to Account 503, 504, 505	460,576	87,703		
4	(b) Charged to Account 265	40,182	-		
5	(c) Charged to Cleaning Accounts	7,830			
6	(d) Salvage recovered	2,193	-		
7	(e) All other credits. ¹⁷	-	-		
8	Total credits	510,780	87,703		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	135,195	-		
11	(b) Cost of removal	6,347	-		
12	(c) All other debits ¹	-	-		
13	Total debits	141,542	-		
14	Balance in reserve at end of year	5,460,668	174,826		
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income T			NOT AVAILABLE	BY DISTRICT
19	¹ Indicate the nature of these items and show the accounts	s affected by the con	tra entries.		
20					
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.		DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
			URCE OF SUPPLY PLANT					
1	311		uctures and improvements	-	-	-	-	•
2	312 313		llecting and impounding reservoirs ke, river and other intakes	-	-	-	-	-
4	314		rings and tunnels	-	-	-	-	
5	315	Ŵe		(279,086)	(102,481)	1,200	_	(380,367)
6	316		oply mains	(7,506)	(495)		-	(8,001)
7	317		er source of supply plant	-	-	-	-	-
8			Total source of supply plant	(286,592)	(102,976)	1,200	-	(388,368)
			MPING PLANT					
9	321		uctures and improvements	(69,783)	(9,628)	_		(79,412)
10	322		ler plant equipment		(0,0-0)	-	-	(,
11	323	Oth	er power production equipment	-	-	-	-	-
12	324		nping equipment	(1,217,741)	(91,167)		(43)	(1,297,612)
13	325		er pumping plant	(3,667)	(579)		-	(4,247)
14			Total pumping plant	(1,291,191)	(101,375)	11,339	(43)	(1,381,270)
		III. WA	TER TREATMENT PLANT					
15	331		uctures and improvements	(39,974)	(2,243)	-	-	(42,217)
16	332	Wa	ter treatment equipment	(125,748)	(8,340)	-	-	(134,087)
17			Total water treatment plant	(165,722)	(10,582)	-	•	(176,304)
1								
			ANSMISSION AND DISTRIBUTION PLANT					
18	341		uctures and improvements	(3.528)	(184)	1	•	(3,712)
19	342		servoirs and tanks	(421,087)	(22,781)		-	(443,804)
20	343 344		nsmission and distribution mains	(1,794,338)	(153,879)	19,129	550	(1,928,538)
21	344		emains	404 000	-	-	-	-
22 23	345 346			(424,008)	(56,009)		3,911	(440,522)
23	340	Me	ters ter installations	(183,564)	(16,970)	22,474	(2,150)	(180,211)
24	347		Irants	/109 900)	(49 570)	10.005	1 005	(000.047)
26	349			(198,890)	(18,578)	12,665	1,885	(202,917)
27	349		er transmission and distribution plant Total trans. and distribution plant	(3,025,416)	(269,404)	-	4 107	-
21			rotal trans, and distribution plant	(3,023,410)	(268,401)	89,915	4,197	(3,199,705)
		V GE	NERAL PLANT					
28	371		actures and improvements	(17,178)	(1,673)	_	_	(18,851)
29	372		ce furniture and equipment	(47,526)	(1,673) (4,674)		-	(10,051) (50,158)
30	373		nsportation equipment	(56,049)	(4,674) (7,830)		-	(30,158) (34,397)
31	374		res equipment	(50,049)	(7,030)	29,402	-	(34,397)
32	375		ioratory equipment	(394)	-	-	-	/2041
33	376		nmunication equipment	(19,594)	-	-	-	(394) (10 504)
33 34	370		ver operated equipment		-	-	-	(19,594)
34 35	378			(154,753)	(9,487)		-	(164,241)
35 36	379		es apparel plant	(26,665)	(1,538)	1,217	-	(26,986)
			er general plant		-	-	-	-
37	390		er tangible property	(350)	(51)	-	-	(401)
38	391		ter plant purchased	-	-	-	-	
39			Total general plant	(322,509)	(25,253)		•	(315,021)
40			TOTAL	(5,091,430)	(508,587)	135,195	4,154	(5,460,668)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,056,370	2,123,054	(66,684)
4		601.2 Industrial sales	-	-	-
5		601.3 Sales to public authorities	15,197	16,293	(1,096)
6		Sub-total	2,071,567	2,139,347	(67,780)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	2,688	2,755	(68)
9		602.2 Industrial sales	-	-	
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	2,688	2,755	(68)
12	603	Sales to irrigation customers			,,
13		603.1 Metered sales	-	-	-
14		603.2 Unmetered sales	-	-	
15		Sub-total	_	-	-
16	604	Private fire protection service	3,636	1,633	2,003
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	571	708	(137)
_ 19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	1,406	1,290	116
22		Sub-total	5,613	3,631	1,982
23		Total water service revenues	2,079,867	2,145,733	(65,866)
_24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	8,393	10,058	(1,665)
26	612	Rent from water property	3,855	2,484	1,371
27	613	Interdepartmental rents	•	-	-
28	614	Other water revenues	(21,652)	(1,168)	(20,484)
29		Total other water revenues	(9,405)	11,374	(20,778)
30	501	Total operating revenues	2,070,463	2,157,106	(86,644)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No,	Acct.	(a)	A	В	С	(b)	(c)	(đ)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	_701	Operation supervision and engineering	A	В		73,054	(26,307)	99,361
2	701	Operation supervision, labor and expenses			С			
3	702	Operation labor and expenses	A	В		23,302	4,524	18,779
4	703	Miscellaneous expenses	A			30	297	(267)
5	704	Purchased water	Á	В	С	-	_	· -
		Maintenance						
6	706	Maintenance supervision and engineering	A	В		-	-	-
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	A	₿		-	-	
9	708	Maintenance of collect and impound reservoirs	A			16,287	8,660	7,627
10	708	Maintenance of source of supply facilities	Τ	В				· · · -
11	709	Maintenance of lake, river and other intakes	A			37	-	37
12	710	Maintenance of springs and tunnels	A			-		-
13	711	Maintenance of wells	A			32,162	1,187	30,976
14	712	Maintenance of supply mains	A			10,295	5,124	5,171
15	713	Maintenance of other source of supply plant	Α	В		-	-	-
16		Total source of supply expense	-			155,167	(6,516)	161,683

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	¢	(b)	(c)	(d)
		II. PUMPING EXPENSES		 				
i		Operation						
17	721	Operation supervision and engineering	A	В		212	-	212
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	В		126,999	116,118	10,880
22	725	Miscellaneous expenses	A			18,670	19,928	(1,258)
23	726	Fuel or power purchased for pumping	A	В	С	190,421	189,448	974
		Maintenance						
24	729	Maintenance supervision and engineering	A	В		4,997	550	4,447
25	729	Maintenance of structures and equipment	1		С			
26	730	Maintenance of structures and improvements	A	В		4,525	3,488	1,037
27	731	Maintenance of power production equipment	A	В		-	-	-
28	732	Maintenance of pumping equipment	A	В		155,138	75,767	79,372
29	733	Maintenance of other pumping plant	A	В		-	-	-
30		Total pumping expenses				500,963	405,298	95,664
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	Ā	В		-	-	-
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	A			114,072	118,339	(4,267)
34	743	Miscellaneous expenses	A	В		-	-	, <u></u> _
35	744	Chemicals and filtering materials	A	В		22,271	20,787	1,484
		Maintenance				i		• • • •
36	746	Maintenance supervision and engineering	A	В		-	134	(134)
37	746	Maintenance of structures and equipment	1		Ċ			<u>, , , , , , , , , , , , , , , , , , , </u>
38	747	Maintenance of structures and improvements	A	В	_	424	1,770	(1,346)
39	748	Maintenance of water treatment equipment	A	В		14,656	14,221	435
40		Total water treatment expenses	1-			151,423	155,251	(3,828)



SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line					ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
No.	Acct.	Account (a)		в	c	Year	Year	in (Parenthesis)
		IV. TRANS. AND DIST, EXPENSES	+		1º	(b)	(c)	(d)
		Operation		-	\vdash			
41	751	Operation supervision and engineering	A	в		3.516	1,019	2,497
42	751	Operation supervision, labor and expenses	+	Ľ	C	3,510	1,019	2,497
43	752	Storage facilities expenses	A		Ľ	178	752	(575)
44	752	Operation labor and expenses	+ <u>``</u>	в			102	(0/0)
45	753	Transmission and distribution lines expenses	Ā	-		23,867	22,720	1.147
46	754	Meter expenses	A			15,970	10,138	5,832
47	755	Customer installations expenses	A			53,373	60,589	(7,216)
48	756	Miscellaneous expenses	A			82,213	44,037	38,176
			1					
:		Maintenance						
49	758	Maintenance supervision and engineering	A	В		-	-	-
50	758	Maintenance of structures and plant			С	_		
51	759	Maintenance of structures and improvements	Α	В		-	-	-
52	760	Maintenance of reservoirs and tanks	Α	В		18,605	17,572	1,033
53	761	Maintenance of trans. and distribution mains	A			642,111	608,556	33,555
54	761	Maintenance of mains		В				
_55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			60,238	61,676	(1,438)
. 57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			16,809	12,870	3,940
59	765	Maintenance of hydrants	Α			37,410	65,965	(28,555)
60	766	Maintenance of miscellaneous plant	Α			-	-	-
61		Total transmission and distribution expenses				954,290	905,894	48,396

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Clas	5S	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account				Year	Year	in (Parenthesis)
No.		(a)	A	В	C	(b)	(C)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses				33,680	33,424	256
62	771	Supervision	A	В		36,821	32,193	4,628
63	771	Superv., meter read., other customer acct expenses			C		-	-
64	772	Meter reading expenses	A	В		81,277	77,917	3,360
65	773	Customer records and collection expenses	A			45,183	48,550	(3,367)
66	773	Customer records and accounts expenses		В			-	
67	774	Miscellaneous customer accounts expenses	A			-	-	-
68	775	Uncollectible accounts	A	В	С	5,840	5,860	(20)
69		Total customer account expenses				202,799	197,943	4,857
		VI. SALES EXPENSES						-
		Operation						-
70	781	Supervision	A	В		-	-	-
71	781	Sales expenses			C			-
72	782	Demonstrating and selling expenses	A			1,243	2,641	(1,398)
73	783	Advertising expenses	A			645	3,848	(3,203)
74	_784	Miscellaneous sales expenses	A				-	-
75	785	Merchandising, jobbing and contract work	Α			(10,355)	-	(10,355)
76		Total sales expenses				(8,467)	6,488	(14,956)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Clas	ŝs	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account		T		Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	(d)
	1	VII. ADMINISTRATIVE AND GENERAL EXPENSES	1					
		Operation			ŀ			
	790	Allocation of A&G Expenses	ſ			398,335	369,854	28,481
77	791	Administrative and general salaries	A	В	C	134,993	138,003	(3,010)
78	792	Office supplies and other expenses	A	B	C	110,978	84,745	26,233
79	793	Property insurance	A	Γ	[-	-	-
80	793	Property insurance, injuries and damages		В	С			
81	794	Injuries and damages	A			74,950	68,886	6,064
82	795	Employees' pensions and benefits	A	В	С	253,615	192,889	60,726
83	796	Franchise requirements	Ā	B	C	22,497	19,127	3,370
84	797	Regulatory commission expenses	A	В	C	-	5,777	(5,777)
85	798	Outside services employed	A			8,515	6,856	1,659
86	798	Miscellaneous other general expenses		В				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			926	644	282
		Maintenance					-	-
89	805	Maintenance of general plant	Α	B	С	1,387	3,733	(2,345)
90		Total administrative and general expenses		[.		1,006,196	890,515	115,681
		VIII. MISCELLANEOUS						-
91	811	Rents	A	В	C	33,452	33,277	175
92	812	Administrative expenses transferred - Credit	A		С		-	-
93	813	Duplicate charges - Credit	A	В	С	-		-
94	_	Total miscellaneous				33,452	33,277	175
95		Total operating expenses				2,995,823	2,588,151	407,672

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	66,032	66,032			
2	State corp. franchise tax	(242,239)	(242,239)			
3	Payroll taxes	49,171	49,171			
4	Other state and local taxes	17,683	17,683			
5	Other federal taxes	-				
6	Federal income tax	(167,400)	(167,400)			
7	Pump Taxes	6,108	6,108			
8						
	Total	(270,646)	(270,646)			

		Sourc	S(es of Su	CHEDUL pply and		r De'	velop	ed	
Line No.	ST	TREAMS		FLOW IN .			(Unit)²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion		•		rsions	Diverted	Remarks
3	·	(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4	<u>+</u>	- 	ļ		 '	└── '	\square		"None"
5	<u></u>	- '	 		لـــــــــــــــــــــــــــــــــــــ	↓ '		<u> </u>	
7	<u> </u>	- <u> </u> '	<u> </u>	┥─────	↓ י	┝╼╍──┘	┢───┼		<u></u>
8		WELL	<u> </u>	<u> </u>	L				<u> </u>
- 9			<u> </u>	 ···	/	Pum		Annual Quantities	Demester
10	At Plant	1	1		³ Depth	Cap	acity		Remarks
11	(Name or Number)	Location	Number	Diversions	Lin Water	Ι,	(Unit) ²	Pumped	
12	"REFER TO ATTACHE		Numou			`		(UIIII)	
13		T		<u>├</u> !		├───		<u></u>	┼────
14		<u> </u>				ſ	\rightarrow	<u> </u>	<u>├</u> ────
15									<u></u>
16						í			·
17					FLOW IN			Annual	
18	TUNNELS	AND SPRINGS	. 1	1	(Unit	.) ²		Quantities	Remarks
19		·····		 	<u> </u>			Used	
20 21	Designation	Location	Number	Maxin	<u>ภมต</u>	Minir	<u>mum</u>	(Unit) ²	ļ
21	├ ────	+	<u> </u>	 			\rightarrow		[
22	·	+{	·	┢	<u> </u>				
24		++	<u> </u>						
25		╂───┦					-+		
26		<u></u>			••••••••••••••••••••••••••••••••••••••				<u> </u>
27			Purc	hased Wa	ater for l	Resal	ما		
28			* *····	10000		1000.	6		
	Purchased from	<u></u>							
	Annual quantities purch	ased			(Unit chos	sen) ²		"REFER TO CO	MPANY
31				,	<u></u>	<u></u>		SCHEDULE D-1	
_ 32				······			-		
	¹ State ditch, pipe line, rese ² The quantity unit in estab equals 43,560 cubic foot;	lished use for exp	pressing water	stored and u	.sed in larg∉ hundred ci	amou ubic fe∉	nts is the	acre foot, which	

discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day,

- or in the miner's inch. Please be careful to state the unit used. ^a Average depth to water surface below ground surface.
- SCHEDULE D-2 Description of Storage Facilities
 Combined Capacity Line No. Туре Number (Gallons or Acre Feet) Remarks A. Collecting Reservoirs 1 "REFER TO ATTACHED SCHEDULE" 2 Concrete 3 Earth Wood 4 B. Distribution Reservoirs 5 6 Concrete 7 Earth 8 Wood 9 Tanks C. 10 Concrete 11 Earth 12 Wood 13 Steel Total

	Index
Ĵ	Facility
	Plant

Region: III District: Mountain-Desert CSA: Apple Valley System: Apple Valley South

	-	-	12	2009	Well	<u> ș</u> lis				Pumps				Tanks		
	Major	Year E	Year Base Prod	_	Depth	Casing Column	column	Pump	Energy Size		Design	Design	Volume			1
Plant	Facility	Built	Built Elev. (AF)	AF) Well No.		(ft) [Diam (in) Setting	Setting	Type.	Type	(HP) FI	(HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Type I Material	Remarks
Anoka	Well 1	1954 2941	2941	0	504	12	200	DWT	Elec.	30	250	346			-	Out of Service
	Reservoir	1987 2941	2941				•				•		0.50	Ground	W. Steel	Ground , W. Steel Backup Generator
	Booster B	1987 2941	2941					E.S.	Elec.	10	150	165				Resv to Anoka Zone
	Booster C	1987 2941	2941			i		E.S.	Elec.	20	430	135	-		-	Resv to Anoka Zone
Bear Valley	Well 2	1965 2984	2984	92	280	12	230	DWT	Elec.	40	300	390	-			Well to System through
															_	PRV
Mohawk	Well 2	1988 3023		500	585	16	282	DWT	Elec.	75	006	260				Well to Mohawk Reservoir
	Well 3A	1950 3023	30231	197	494	16	262	DWT	Elec,	100	600	400				Well to System through
			-													PRV
	Reservoir	1986 3023	3023										0.30	Ground	0.30) Ground W. Steel	
	Booster A	1986 3023	3023					щ. S	Elec	9	155	160	•			All Boosters pump to
	Booster B	1986 3023	3023,			*		ы С	Elec.	10	155	160				Mohawk Zone
	Booster C	1986 3023	3023 ¹					E.S.	Elec.	20	400	150				
	Booster D	1986 3023	3023.					E.S.	Gas	76	500	150	-			
Pahute	Interconnection 1989 2976	1989	2976	0						-	300		• .			Emergency Interconnect w/ AVRWC
Powhattan	Interconnection 1987 2942	1 1987 2	2942	0			ļ				1000		-			Emergency Interconnect w/ AVRWC
		-														

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Region: III District: Mountain-Desrt CSA: Apple Valley System: Desert View

		al Remarks	Wells thru hydro tank	to system	0.0015! Pressure Steel Backup Generator
		Materia			Steel
Tanks		Type			ressure
	Volumei	(MG)			0.0015/ F
1	Design	lead (ft)	520	520	
	Casing Column Pump Energy Size Design Design Volume	Type (HP) Flow (gpm) Head (ft) (MG) Type Material	80	80	
Pumps	Size	(HP) F	15	15	
	Energy	Type	Elec.	Elec.	
	Pump	Type	378 Subm.	Subm.	
	Column		378		
ls	Casing	Diam (in) Setting	10	8	
Well	Depth	ŧ	427	455	- * -
		Well No.			
2009	Prod	(AF)	14	14	
	Year Base	Built Elev. (AF)	977 3158	1999 3158	
	' Year	Built	1977	1999	•
	Major	Facility	Well 1	'Well 2	Pressure Tank
		Plant	Desert View		



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Region: III District: Mountain-Desert CSA: Apple Valley System: Apple Valley North

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		-	<u>ہ</u>	2009	~	Wells				Pumps			Tanks		
	Major	I Year Base Prod	tase P	rod	Depth	h Casing	Columr	dmud l	Energy	Size D	Casing Cotumn Pump Energy Size Design Design Votume) N N	olume		
Plant	Facility	: Built E	lev. (Built Elev. (AF) Well No.	(£)	Diam (in) Setting) Setting	Type	Type	(HP) Flov	v (gpm) Head	(tt)	Type ! (HP) Flow (gpm) Head (ft) (MG) Type i Material	i Material	Remarks
Central Tanks	NW Reservoir	6	3225				<u> </u>					-	0.042 Elev. Resv	B. Steel	0.042 Elev. Resvi B. Steel Floats on Tank Zone
	SE Reservoir	(*) 	3225										0.050 Elev. Resv	W. Steel	0.050 Elev. Resv W. Steel Floats on Tark Zone
Central Wells	Well 2	1982 2960		234	292	2 12	230	DWT	Elec.	50	250 5	540			Well to Tank Zone
Papago	Well 1	1987 2986		129	31		14 271.5	DWT	Elec.	75	375 5	525			Well to Tank Zone
Yucca	Booster A	e -	3083					E.S.	Elec.	5	100	20			Pumps from Tank Zone
													1		to Yucca Booster Zone
South St Connect	South St Connection Interconnection			0						-					Interconnect w/ AVRWC

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Region: III District: Mountain-Desert CSA: Appte Valley System: Lucerne Valley

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			.	r		r –						-		_		1	_
		Remarks	Out of Service	Well to Mesa Booster	Zone	Well to Forebay		Pumps to Pittzer Butte	Zone	Pitzer Butte Zone to	Mesa Booster Zone	Floats on Pitzer Butte	Zone	Well to Sutter Zone	thru pressure tank	Well to Pitzer Butte Zone	
ŝ		Material		-	-		0.042 Forebay B. Steel	-		•		B. Steel		-	e i Steel		
Tanks		Type					Forebay					Elev.	Resv		0.0026 Pressure !		
	Volume	(MG)		·			0.042	_				0.042	••		0.0026		
	Design	Head (ft)	450	632		320		400		80				375		660	
	Design Design	(HP) Flow (gpm) Head (ft) (MG)	1351	250		06		200		100	-	-		200		150	
Pumps		(HP) Fi	30	75		15		40	-	<u></u>				8		40	_
	Energy Size	Type	Elec.	Elec.	-	Elec.		Elec.		Elec.	~ 4			Elec.		Elec.	
	Pump	Type	H.S.C.	DWT		DWT		H.S.C.		ы. С				DWT		Subm.	
	casing [Column]	Setting				292								242		400	
ils		Well No. (ft) Diam (in) Setting				10								12		16	
Wells	Depth ((£)				480					_			403		515	
		Well No.															
2009	Year Base Prod	Built Elev. (AF)		1		23								18		126	_
	Base	Elev.	3230	_	-	3290	1973 3290	3290		1988 3540		1985 3620		1952 3140		1980 3400	
	[†] Year	i Built		2006		.	1973			1988	_	1985	_	: 1952		1980	
	Major	Facility	Booster A	Well 1		Well 1	Forebay	Booster A		Booster A		Reservoir		Well 7	Pressure Tank	Well 1	
		Plant	Carson	Emerald		Meb				Mesa		Pitzer Butte		Sutter	-	Topaz	

Index
Plant Facility

Region: III District: Mountain-Desert CSA: Morongo Valley System: Morongo del Norte

Major Year Base Prod Depth Casing Column Pump Energy Size Design Material Remarks Plant Facility Built Elev. (AF) Well No. (ft) Diam (in) Setting Type (HP) Flow (gpm) Head (ft) (MG) Ype Well No. Bella Vista IWell 1 2007 0 272 14 189 DWT Elec. 25 100 400 1 Nell to System Elm IWell 24 1957 2730 20 10 180 DWT Elec. 15 90 440 1 Well to System Highway IWell 3 1991 2708 45 200 10 180 DWT Elec. 15 100 308 1 Well to System Navajo Booster A 1980 2916 E.S. Elec. 15 100 398 1 Noulune Remarks Navajo Booster A 1980 2916 E.S. Elec. 15 100 38 1<				2009	-	Wells				Pumps			-	Tanks		
Int Facility Built Elev. (AF) Well No. (ft) Diam (in) Setting Type Type (HP) Flow (gpm) Head (ft) IWell 1 2007 0 272 14 189 DWT Elec. 25 100 400 IWell 24 1957 2730 20 272 14 189 DWT Elec. 15 100 400 IWell 3 1991 2708 45 200 10 180 2916 90 440 Booster A 1980 2916 200 10 180 2916 5 35 160 Reservoir 1977 2940 E.S. Elec. 5 35 160 Pressure Tank 1980 2916 E.S. Elec. 5 35 160		Major	Year Base	Prod		-	Column		Energy	Size	Design	Design	Volume			_
Well 1 2007 0 400 IWell 24 1957 2730 20 272 14 189 DWT Elec. 25 100 400 IWell 24 1957 2730 20 272 14 189 DWT Elec. 15 90 440 IWell 3 1991 2708 45 200 10 180 291 40 Booster A 1980 2916 200 10 180 DWT Elec. 15 100 398 Reservoir 1980 2916 E.S. Elec. 5 35 160 Reservoir 1977 2940 E.S. Elec. 5 35 160	Plant	Facility	Built Elev.	(AF) Well N	lo. (ff)	Diam (in)	Setting	ʻ		(HP) Flo	w (gpm) H	lead (ft)		Type	Material	Remarks
IWell 24 1957 2730 20 272 14 189 DWT Elec. 15 90 440 Way IWell 3 1991 2708 45 200 10 180 DWT Elec. 15 100 398 ajo Booster A 1980 2916 200 10 180 DWT Elec. 5 351 160 Reservoir 1977 2940 2916 E.S. Elec. 5 351 160 Preserveire Tank 1977 2940 Preserveire Tank 1980 2916 E.S. Elec. 5 351 160	Bella Vista	Well 1	2007	0				DWT	Elec.	25	9	400				Well to System
Well 3 1991 2708 45 200 10 180 DWT Elec. 15 100 398 Booster A 1980 2916 45 200 10 180 DWT Elec. 15 100 398 Booster B 1980 2916 E.S. Elec. 5 351 160 Reservoir 1977 2940 E.S. Elec. 5 355 160	Elm	Well 24	1957 2730	20	27				Elec.	15	8	440		-		Well to System through
Well 3 1991 2708i 45 200 10 180 DWT Elec. 15 100 398 Booster A 1980 2916 E.S. Elec. 5 351 160 Booster B 1980 2916 E.S. Elec. 5 351 160 Reservoir 1977 2940 E.S. Elec. 5 351 160 Pressure Tank 1980 2916 E.S. Elec. 5 355 160			 						_		_			-		PRV
Booster A 1980 2916 E.S. Elec. 51 351 160 Booster B 1980 2916 E.S. Elec. 51 351 160 Reservoir 1977 2940 E.S. Elec. 51 355 160 Pressure Tank 1980 2916 E.S. Elec. 51 355 160	Highway	Weli 3	1991 2708	45	20				Elec.		1001	398	 			Well to System
160 160 160	Navajo	Booster A	1980 2916		_			ы S	Elec.	5	35	160				Booster A & B pump
		Booster B	1980 2916					ы S	Elec.	5	35	160				through pressure tank to
		-			-											Booster Zone
		Reservoir	1977 2940							_			0.0417 E	lev. Resv	B. Steel	Floats on Navajo Tank
					- 14								• • •			Zone
		Pressure Tank	1980 2916				1					•	0.00111	i essare i	Steel	

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Region: III District: Mountain-Desert CSA: Morongo Valley System: Morongo del Sur

				2009		Well	S				Pumps				Tanks		
	Major	Year	Year Basej Prod			Depth	Casing Column	iumn	Pump	Energy Size		Design Design Volume	Design	Volume			
Plant	Facility	Built	Built Elev. (AF)		Well No.	Ê	Diam (in) Setting	atting	Type	Type	(HP)	Type (HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Material	Remarks
Hilltop	Reservoir	1986	1986 3300			j	• • • • •					-		0.083	0.083 Elev. Resvi	B. Steel	Floats on Hilltop Zone
Juniper	Booster A	1978	1978 2820						H.S.C.	Elec.	15	1201	200				Boosters pump to
	Booster B	1978	1978 2820						E.S.	Elec.	15	120.	200				Pinon Reservoir Zone
Maccelle	Reservoir	1983	1983 2945					-				-		0.250	0.250 iElev. Resv W. Steel	W. Steel	Floats on Maccelle Tank
		-			-		1								-		Zone
Mojave	Reservoir	1992	1992 2690									-		0.100	0.100 Elev. Resvi	B. Steel	-
	Booster A	1987	1987 2690						H.S.C.	Щec.	25	200	310				Boosters pump to
	Booster B	1965	1965 2690			÷.			H.S.C.	Elec.	30	200	288				Maccelle Tank Zone
Pinon	Forebay	1986	1986 30501			 								0.022	0.022 Elev. Resvi B. Steel	B. Steel	Floats on Pinon
																	Reservoir Zone
	Booster A		3050		-	-	-	_	Subm.	Elec.	<u>0</u>	31	400				Boosters pump to
	Booster B	•	3050				_		Subm.	Elec.	5	31,	400	_			Hilltop Reservoir Zone
Vale	Well 1	, 2007		0		·			DWT	Elec.	30	300	260				Well to System
Vista	Booster A	1988	1988 2820			•			щ Ś	Щeç	1.5	30	02				Boosters pump from
	Booster B	1988	1988 2820			.			ы. S	Elec.	1.5	30	20				Maccelle Tank Zone to
					1						• • •				_		Vista Booster Zone
Yeager-Vale	'Well 2	1970	1970 2540	12		525	12	120	TWO	Elec.	40	310	330				Well to System
	Well 3	1982	1982 2540	278		450	12	80	FW0	Elec.	40.	300	330		-		Well to System

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SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Length	of Ditches Capaciti		and Lined Feet Per Sec				us Capaci	ties	
Line										
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5		Total								·

	A. Length of Ditches, Flun Capacit		ined Cond Feet Per Sec				acities (C	ontinue	(E
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								<u></u>
7	Flume								
8	Lines conduit	•			· · · · ·		·		
9			T						
10	Total								

		B. Footages of Pipe	by Insid	le Diamete	rs in Inche	es - Not Ind	luding S	ervice Pip	oing	
Li	ne]				
N	o. [1	1 1/2	2	2 1/2	3	4	5	6
1	1	Cast Iron								
1	2	Cast iron (cement lined)								
1	3	Concrete								
1	4	Copper								
1	5	Riveted Steel								
1	6	Standard Screw			"REFER T	O ATTACHE	D SCHEDU	LE"		
1	7	Screw or Welded Casing								<u>.</u>
1	8	Cement - Asbestos				1				
1	9	Welded Steel								·
20	0	Wood				1				•
2	1	Other (specify)		1	1	1 1				
2	2	Total	•	-		1.1	-	-	-	-

	B. Footages of P	ipe by Ins	side Diamet	ters in In	ches - Not	Including	J Service	Piping - (C	Continue	d) (b
Line									· Sizes v Sizes)	Total
No.		8	10	12	14	16	20		y 01263)	All Sizes
23	Cast Iron							i		
24	Cast iron (cement lined)			-				1		1
25	Concrete									· ·
26	Copper									<u> </u>
27	Riveted Steel							·		†
28	Standard Screw				"REFER TO	ATTACHE	D SCHEDU	LE"		
29	Screw or Welded Casing									
30	Cement - Asbestos									1 . 1
31	Welded Steel									<u>+ </u>
32	Wood									<u>+</u> ∥
33	Other (specify)									1 . 1
34	Total	-		-	-	-	•		•	-



.

Golden State Water Company 2009 Annual Report Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

	1.5	•		•														
Albestos Cement Cast Iron Copet Iron Cement Lined Steel		~	52	m	4	5	9	8	10	12	14	16	18	2	22	24	30 673	30 Grand Total
Cast Iron		•	•	•	33,904		88,d75	8,467	2,638						.	 	.	133.484
Copper							243	•			·		,					243
Cement Lined Steel		,		,	•				ı			,	,	,				. ,
	,	,				,	,			,	,	,	,					,
Ductile Iron						,	,	714				,						214
HDPE							,											
		491	,		394	,	12,313	148,896		29,646							•	191.740
Concrete							,		•		•						,	
511	397 8	8,104	•	3,992	110,877	3,305	38,841	15,637	2,056									183.720
511	397 8	8,595		3,992	145,175	3,305	139,872	173,714	4,694	29,646	Í		509.901

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S	CHEDULI	E D-4		
Number of A	ctive Serv	vice Connec	tions	
	Meterec	I - Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	3,596	3,623	-	•
Commercial (including domestic)	136	136	6	6
Industrial	-	-	-	-
Public authorities	9	9	-	-
Irrigation	-	-	-	-
Other (specify)	2	2	-	-
Subtotal	3,743	3,770	6	6
Private fire connections	-	-	9	9
Public fire hydrants	-	-	-	-
Total	3,743	3,770	15	15

Number of		E D-5 nd Services on End of Year					
Size	Meters	Services					
5/8 x 3/4 - in	3,710	3,794					
3/4 - in	-	-					
1 - in	80	211					
1 1/2 - in							
2 - in	43	19					
3 - in	11	19					
4 - in	1	1					
6 - in	-	-					
8 - in	-						
Other	-	-					
Total	3,848	4,048					

SCHEDULE D-6 Meter Testing Data

 A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

 1. New, after being received

 2. Used, before repair

 3. Used, after repair

 4. Found fast, requiring billing adjustment

 B. Number of Meters in Service Since Last Test

 1. Ten years or less

 2. More than 10, but less than 15 years

 3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	37,467	32,769	33,116	42,664	52,067	62,405	69,511	329,999
Industrial	-	-	-	-	-	-	- 1	-
Public authorities	266	185	88	764	304	611	166	2,384
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	22	25	24	26	45	56	68	266
Contract	-	-	-	-	-	•	-	-
Tetel	27 766	20.070	33,228	43 454	52,416	63.072	60.746	332,649
Total	37,755	32,979	<u> </u>	43,454	52,410	03,072	69,745	332,045
Classification	37,755	32,979		43,434	52,410	03,072	69,745	Total
	August	September	October	November	December	Subtotal	· · · · · · · · · · · · · · · · · · ·	
Classification					······································		Total	Total
Classification of Service Commercial	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
Classification of Service Commercial Industrial	August 73,042	September 69,205	October 59,314	November 48,179	December 36,955 -	Subtotal 286,695	Total Current Year 616,694 -	Total Prior Year 644,603
Classification of Service Commercial Industrial Public authorities	August 73,042	September 69,205	October 59,314	November 48,179	December 36,955 - 204	Subtotal 286,695	Total Current Year 616,694 -	Total Prior Year 644,603
Classification of Service Commercial Industrial Public authorities Irrigation	August 73,042 - 498 -	September 69,205 - 477 -	October 59,314 (106)	November 48,179 - 282	December 36,955 - 204 -	Subtotal 286,695 - 1,355	Total Current Year 616,694 - 3,739 -	Total Prior Year 644,603 - 4,617

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

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Total acres irrigated_____

Total population served _____ 15,291

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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 38,320
100.3	Construction Work in Progress	\$ 974,876
241	Advances for Construction	\$ 308,043
265	Contributions in Aid of Construction	\$ 1,457,204



	LARATION
(PLEASE VERIFY THAT ALL SCHEDULES AF	RE ACCURATE AND COMPLETE BEFORE SIGNING)
District	t Management
Name of District Manager Perry Dahlstrom	Telephone: (760) 247-0911
Address 13608 Hitt Road, Apple Valley, CA 92308	
This report sets forth book or allocated figures and pertaining to the <u>Desert</u> for the period of January 1, 2009, through Decemb	district

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