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2010  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Desert Location: Victorville,  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>I. INTANGIBLE PLANT</b>							
1	301	Organization	711	-	-	-	711
2	302	Franchises and consents (Schedule A-1b)	101	-	-	-	101
3	303	Other intangible plant	1,182,414	102,635	-	-	1,285,048
4		Total intangible plant	1,183,226	102,635	-	-	1,285,860
<b>II. LANDED CAPITAL</b>							
5	306	Land and land rights	646,166	737	-	-	646,904
<b>III. SOURCE OF SUPPLY PLANT</b>							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	5,237,204	17,517	-	-	5,254,721
11	316	Supply mains	25,006	27,901	-	-	52,907
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	5,262,210	45,418	-	-	5,307,628
<b>IV. PUMPING PLANT</b>							
14	321	Structures and improvements	350,342	5,208	(3,357)	(1,576)	350,617
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	2,845,626	185,541	(300,637)	5,265	2,735,796
18	325	Other pumping plant	19,527	-	-	-	19,527
19		Total pumping plant	3,215,495	190,749	(303,994)	3,689	3,105,940
<b>V. WATER TREATMENT PLANT</b>							
20	331	Structures and improvements	84,315	-	(6,522)	-	77,793
21	332	Water treatment equipment	190,227	-	(17,150)	-	173,077
		Total water treatment plant	274,543	-	(23,672)	-	250,870

**SCHEDULE A-1a**  
**Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>VI. TRANSMISSION AND DIST. PLANT</b>							
1	341	Structures and improvements	6,899	-	-	-	6,899
2	342	Reservoirs and tanks	911,191	2,120,617	(24,924)	-	3,006,884
3	343	Transmission and distribution mains	7,493,692	710,444	(4,820)	(14,917)	8,184,400
4	344	Fire mains	-	-	-	-	-
5	345	Services	2,021,445	182,115	(16,904)	13,349	2,200,006
6	346	Meters	489,553	24,091	(2,218)	-	511,427
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	1,143,890	89,382	(750)	(653)	1,231,870
9	349	Other transmission and distribution plant	-	-	-	-	-
10		Total transmission and distribution plant	<b>12,066,672</b>	<b>3,126,651</b>	<b>(49,616)</b>	<b>(2,220)</b>	<b>15,141,486</b>
<b>VII. GENERAL PLANT</b>							
11	371	Structures and improvements	70,000	-	-	-	70,000
12	372	Office furniture and equipment	80,481	916	-	-	81,397
13	373	Transportation equipment	189,239	83,137	(24,667)	(562)	247,147
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	394	-	-	-	394
16	376	Communication equipment	19,501	1,400	-	-	20,901
17	377	Power operated equipment	228,614	-	-	-	228,614
18	378	Tools, shop and garage equipment	46,606	733	-	562	47,901
19	379	Other general plant	-	-	-	-	-
20		Total general plant	<b>634,835</b>	<b>86,186</b>	<b>(24,667)</b>	-	<b>696,354</b>
<b>VIII. UNDISTRIBUTED ITEMS</b>							
21	390	Other tangible property	1,164	-	-	-	1,164
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	<b>1,164</b>	-	-	-	<b>1,164</b>
25		Total utility plant in service	<b>23,284,311</b>	<b>3,552,376</b>	<b>(401,950)</b>	<b>1,469</b>	<b>26,436,206</b>

**SCHEDULE A-1d  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
		<b>RATE BASE</b>		
1		Utility Plant		
2		Plant in Service	26,436,206	23,284,312
3		Construction Work in Progress	560,727	974,876
4		General Office Prorate	-	-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>26,996,933</b>	<b>24,259,188</b>
6		Less Accumulated Depreciation		
7		Plant in Service	6,122,882	5,635,493
8		General Office Prorate		
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>6,122,882</b>	<b>5,635,493</b>
10		Less Other Reserves		
11		Deferred Income Taxes	1,184,353	1,115,700
12		Deferred Investment Tax Credit	29,284	31,516
13		Other Reserves	1,036	1,180
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>1,214,673</b>	<b>1,148,396</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	1,407,251	1,457,204
17		Advances for Construction	297,285	308,043
18		Other		
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>1,704,536</b>	<b>1,765,248</b>
20		<b>Add Materials and Supplies</b>	<b>41,577</b>	<b>38,320</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>20,905</b>	<b>122,900</b>
		<b>Add General Office, Rgions, District office, CSA allocation</b>	<b>395,154</b>	<b>333,895</b>
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>18,412,478</b>	<b>16,205,166</b>

Working Cash				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		<b>Total Revenues (=Line 27 + Line 28)</b>		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		<b>Operational Cash Requirement (=Line 31 + Line 32 - Line 33)</b>		"See attached schedule"
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>				

GOLDEN STATE WATER COMPANY  
Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

CPUC WJDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)	
		2010 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG		
1	70400					
		OPERATING EXPENSES:				
2	72600	20,300.7	55.0		1,118,537.7	
3	73500	4,808.9	43.1		207,262.5	
4	74400	6,753.6	1.7		11,481.1	
5	77300	1,465.5	38.6		58,569.0	
6	77325	1,123.6	19.4		21,802.3	
7	77500	0.0	0.0		0.0	
8	78000	155.2	0.0		0.0	
9	78100	4,275.7	12.5		53,446.0	
10	78700	3,438.6	63.8		218,695.0	
11	78800	1,674.1	12.5		20,926.1	
12	79200	6,128.2	62.6		383,500.1	
13	79300	639.5	24.5		15,668.2	
14	79400	0.0	0.0		0.0	
15	79500	377.3	(152.2)		(57,426.4)	
16	79600	1,880.7	30.4		57,174.6	
17	79700	7.4	20.5		151.4	
18	79800	321.0	60.1		19,295.0	
19	79900	343.9	38.2		13,136.0	
20	79910	11.5	(31.2)		(358.0)	
21	80500	8,789.9	13.6		119,313.9	
22	81100	57.4	14.7		844.1	
23	81500	192.6	(16.8)		(3,235.6)	
24	50300	1,045.2	12.5		13,064.7	
25	50710	13,896.4	0.0		0.0	
26	50720	2,417.4	40.0		96,694.9	
27	50730	565.1	4.0		2,260.3	
28		1,135.9	263.0		298,746.7	
29		2,246.2	96.0		215,638.6	
		9,276.1	106.0		983,266.7	
30						
		TOTAL OPERATING EXPENSES				
		93,325.5			3,864,458.9	
31		CPUC FEE ( 1.4% OF REVENUE)		90.0	149,604.2	
		1,862.3				
32		TOTAL				4,014,061.0
		94,987.8				
33		AVERAGE LAG ----->				41.41

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
( \$ in Thousands )

34	(1) Average Lag in Collection of Revenues	44.82 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41 days
36	(3) Excess of Collection Lag over Payment Lag	3.21 days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987.8
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation In Advance of Collecting Revenues	\$836.2

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 785.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Morongo	Wrightwood	Total Region III
367,510	121,667	143,659	85,546	74,756	9,365	20,905	12,794	836,202

**SCHEDULE A-3**  
**Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	5,460,668	174,826		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	639,112	118,168		
4	(b) Charged to Account 265	67,139	-		
5	(c) Charged to Clearing Accounts	68,599	-		
6	(d) Salvage recovered	7,876	-		
7	(e) All other credits <sup>1/</sup>	3,689	-		
8	Total credits	786,415	118,168		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	401,950	-		
11	(b) Cost of removal	15,245	-		
12	(c) All other debits <sup>1/</sup>	-	-		
13	Total debits	417,194	-		
14	Balance in reserve at end of year	5,829,889	292,994		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	<sup>1/</sup> Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

**SCHEDULE A-3a**  
**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>I. SOURCE OF SUPPLY PLANT</b>							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(380,367)	(192,205)	-	-	(572,572)
6	316	Supply mains	(8,001)	(483)	-	-	(8,484)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	<b>(388,368)</b>	<b>(192,688)</b>	-	-	<b>(581,056)</b>
<b>II. PUMPING PLANT</b>							
9	321	Structures and improvements	(79,412)	(8,969)	3,357	-	(85,023)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(1,297,612)	(119,516)	296,948	-	(1,120,180)
13	325	Other pumping plant	(4,247)	(859)	-	-	(5,106)
14		Total pumping plant	<b>(1,381,270)</b>	<b>(129,344)</b>	<b>300,305</b>	-	<b>(1,210,309)</b>
<b>III. WATER TREATMENT PLANT</b>							
15	331	Structures and improvements	(42,217)	(2,057)	6,522	-	(37,752)
16	332	Water treatment equipment	(134,087)	(7,191)	17,150	-	(124,127)
17		Total water treatment plant	<b>(176,304)</b>	<b>(9,248)</b>	<b>23,672</b>	-	<b>(161,879)</b>
<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>							
18	341	Structures and improvements	(3,712)	(59)	-	-	(3,772)
19	342	Reservoirs and tanks	(443,804)	(21,777)	24,924	-	(440,658)
20	343	Transmission and distribution mains	(1,928,538)	(152,122)	4,820	-	(2,075,840)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(440,522)	(70,953)	16,904	7,622	(486,948)
23	346	Meters	(180,211)	(53,019)	2,218	(431)	(231,443)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(202,917)	(22,992)	750	7,622	(217,537)
26	349	Other transmission and distribution plant	-	-	-	-	-
27		Total trans. and distribution plant	<b>(3,199,705)</b>	<b>(320,922)</b>	<b>49,616</b>	<b>14,814</b>	<b>(3,456,198)</b>
<b>V. GENERAL PLANT</b>							
28	371	Structures and improvements	(18,851)	(1,617)	-	-	(20,468)
29	372	Office furniture and equipment	(50,158)	(25,279)	-	-	(75,437)
30	373	Transportation equipment	(34,397)	(68,599)	24,667	(7,445)	(85,774)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(394)	-	-	-	(394)
33	376	Communication equipment	(19,594)	-	-	-	(19,594)
34	377	Power operated equipment	(164,241)	(21,741)	-	-	(185,982)
35	378	Tools, shop and garage equipment	(26,986)	(5,388)	-	-	(32,373)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(401)	(23)	-	-	(424)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	<b>(315,021)</b>	<b>(122,647)</b>	<b>24,667</b>	<b>(7,445)</b>	<b>(420,446)</b>
40		<b>TOTAL</b>	<b>(5,460,868)</b>	<b>(774,850)</b>	<b>398,260</b>	<b>7,369</b>	<b>(5,829,889)</b>



**SCHEDULE B-1  
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,939,019	2,056,370	(117,352)
4		601.2 Industrial sales	-	-	-
5		601.3 Sales to public authorities	15,938	15,197	741
6		Sub-total	<b>1,954,957</b>	<b>2,071,567</b>	<b>(116,610)</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	3,181	2,688	493
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	<b>3,181</b>	<b>2,688</b>	<b>493</b>
12	603	Sales to irrigation customers			
13		603.1 Metered sales	-	-	-
14		603.2 Unmetered sales	-	-	-
15		Sub-total	-	-	-
16	604	Private fire protection service	3,430	3,636	(206)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	487	571	(84)
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	2,337	1,406	931
22		Sub-total	<b>6,254</b>	<b>5,613</b>	<b>641</b>
23		Total water service revenues	<b>1,964,391</b>	<b>2,079,867</b>	<b>(115,476)</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	9,838	8,393	1,445
26	612	Rent from water property	3,312	3,855	(543)
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	29,261	(21,652)	50,913
29		Total other water revenues	<b>42,411</b>	<b>(9,405)</b>	<b>51,815</b>
30	501	Total operating revenues	<b>2,006,802</b>	<b>2,070,463</b>	<b>(63,661)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
		<b>Operation</b>						
1	701	Operation supervision and engineering	A	B		297	418	(121)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		15,453	23,302	(7,850)
4	703	Miscellaneous expenses	A			322	30	292
5	704	Purchased water	A	B	C	22,770	72,636	(49,866)
		<b>Maintenance</b>						
6	706	Maintenance supervision and engineering	A	B		(6)	214	(219)
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		1,642	723	920
9	708	Maintenance of collect and impound reservoirs	A			297	15,351	(15,054)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	37	(37)
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			20,645	32,162	(11,517)
14	712	Maintenance of supply mains	A			-	4,499	(4,499)
15	713	Maintenance of other source of supply plant	A	B		4,762	5,796	(1,034)
16		<b>Total source of supply expense</b>				<b>66,183</b>	<b>155,167</b>	<b>(88,984)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
<b>II. PUMPING EXPENSES</b>								
<b>Operation</b>								
17	721	Operation supervision and engineering	A	B		(3)	212	(216)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	<b>Pumping labor and expenses</b>	A	B		149,124	126,999	22,125
22	725	Miscellaneous expenses	A			20,782	18,670	2,112
23	726	Fuel or power purchased for pumping	A	B	C	118,604	190,421	(71,817)
<b>Maintenance</b>								
24	729	Maintenance supervision and engineering	A	B		179	4,997	(4,819)
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		49,343	4,525	44,819
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		73,862	155,138	(81,277)
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		<b>Total pumping expenses</b>				<b>411,890</b>	<b>500,963</b>	<b>(89,072)</b>
<b>III. WATER TREATMENT EXPENSES</b>								
<b>Operation</b>								
31	741	Operation supervision and engineering	A	B		-	-	-
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			114,656	106,850	7,805
34	743	Miscellaneous expenses	A	B		11,320	7,222	4,099
35	744	Chemicals and filtering materials	A	B		19,703	22,271	(2,568)
<b>Maintenance</b>								
36	746	Maintenance supervision and engineering	A	B		75	-	75
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		8,090	424	7,666
39	748	Maintenance of water treatment equipment	A	B		29,324	14,656	14,669
40		<b>Total water treatment expenses</b>				<b>183,168</b>	<b>151,423</b>	<b>31,745</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>IV. TRANS. AND DIST. EXPENSES</b>						
		<b>Operation</b>						
41	751	Operation supervision and engineering	A	B		4,494	3,516	978
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			885	178	708
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			15,512	23,867	(8,355)
46	754	Meter expenses	A			26,284	15,970	10,315
47	755	Customer installations expenses	A			31,868	53,373	(21,506)
48	756	Miscellaneous expenses	A			67,485	82,213	(14,728)
		<b>Maintenance</b>						
49	758	Maintenance supervision and engineering	A	B		2,674	-	2,674
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		48,319	18,605	29,714
53	761	Maintenance of trans. and distribution mains	A			653,419	642,111	11,308
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			43,599	60,238	(16,639)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			15,679	16,809	(1,131)
59	765	Maintenance of hydrants	A			63,455	37,410	26,045
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		<b>Total transmission and distribution expenses</b>				<b>973,672</b>	<b>954,290</b>	<b>19,382</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
		<b>Operation</b>						
	790	Transferred Customer Expenses			30,901	33,680	(2,779)	
62	771	Supervision	A	B	104	95	9	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	39,133	36,726	2,407	
65	773	Customer records and collection expenses	A		62,847	81,277	(18,430)	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		64,148	45,183	18,965	
68	775	Uncollectible accounts	A	B	4,808	5,840	(1,032)	
69		<b>Total customer account expenses</b>			<b>201,940</b>	<b>202,799</b>	<b>(860)</b>	
		<b>VI. SALES EXPENSES</b>						
		<b>Operation</b>						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		1,243	1,243	0	
73	783	Advertising expenses	A		533	645	(112)	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		3,034	(10,355)	13,389	
76		<b>Total sales expenses</b>			<b>4,810</b>	<b>(8,467)</b>	<b>13,277</b>	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
		<b>Operation</b>						
	790	Allocation of A&G Expenses				446,125	398,335	47,790
77	791	Administrative and general salaries	A	B	C	120,558	134,993	(14,435)
78	792	Office supplies and other expenses	A	B	C	90,293	110,978	(20,684)
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			56,020	74,950	(18,930)
82	795	Employees' pensions and benefits	A	B	C	311,191	275,878	35,313
83	796	Franchise requirements	A	B	C	77	233	(156)
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			21,043	8,515	12,528
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			858	926	(68)
		<b>Maintenance</b>						
89	805	Maintenance of general plant	A	B	C	11,119	1,387	9,732
90		<b>Total administrative and general expenses</b>				<b>1,057,285</b>	<b>1,006,196</b>	<b>51,090</b>
		<b>VIII. MISCELLANEOUS</b>						
91	811	Rents	A	B	C	33,697	33,452	245
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		<b>Total miscellaneous</b>				<b>33,697</b>	<b>33,452</b>	<b>245</b>
95		<b>Total operating expenses</b>				<b>2,932,645</b>	<b>2,995,823</b>	<b>(63,178)</b>

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	80,674	80,674			
2	State corp. franchise tax	(325,577)	(325,577)			
3	Payroll taxes	53,520	53,520			
4	Other state and local taxes	16,855	16,855			
5	Other federal taxes	-				
6	Federal income tax	(473,675)	(473,675)			
7	Pump Taxes	5,733	5,733			
	Total	(642,470)	(642,470)			

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS						Pumping Capacity (Unit) <sup>2</sup>	Annual Quantities Pumped (Unit) <sup>2</sup>	Remarks
9	At Plant (Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
10						11			
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) <sup>2</sup>		Annual Quantities Used (Unit) <sup>2</sup>	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19				20					
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) <sup>2</sup>		"REFER TO COMPANY SCHEDULE D-1"			
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			



Plant Facility Index

Region: Ill  
 District: Mountain-Desert  
 CSA: Morongo Valley  
 System: 358 - Morongo del Norte

Plant	Major Facility	Year Built	Base Elev. (AF)	2010 Prod	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Bella Vista Elm	Well 1	2007	38						DWT	Elec.	25	100	400			Well to System
	Well 24	1957	2730	11		272	14	189	DWT	Elec.	15	90	440			Well to System through PRV
Highway Navajo	Well 3	1991	2708	14		200	10	180	DWT	Elec.	15	100	398			Well to System
	Booster A	1980	2916						E.S.	Elec.	5	35	160			Booster A & B pump through pressure tank to Booster Zone
	Booster B	1980	2916						E.S.	Elec.	5	35	160			
	Reservoir	1977	2940											0.31	Elev. Resv. B. Steel	Floats on Navajo Tank Zone
Pressure Tank	1980	2916											0.001	Pressure	Steel	

Plant Facility Index

Region: III  
 District: Mountain-Desert  
 CSA: Morongo Valley  
 System: 359 - Morongo del Sur

Plant	Major Facility	Year Built	Base Elev. (AF)	2010 Prod	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Hilltop	Reservoir	1986	3300										0.083	Elev. Resv	B. Steel	Floats on Hilltop Zone
Juniper	Booster A	1978	2820							H.S.C.	Elec.	15	120			Boosters pump to
	Booster B	1978	2820							E.S.	Elec.	15	120			Pinon Reservoir Zone
Maccelle	Reservoir	1983	2945										0.250	Elev. Resv	W. Steel	Floats on Maccelle Tank Zone
Mojave	Reservoir	1992	2690										0.100	Elev. Resv	B. Steel	Boosters pump to
	Booster A	1987	2690							H.S.C.	Elec.	25	200			Maccelle Tank Zone
	Booster B	1965	2690							H.S.C.	Elec.	30	200			Floats on Pinon Reservoir Zone
Pinon	Forebay	1986	3050										0.022	Elev. Resv	B. Steel	Floats on Pinon Reservoir Zone
	Booster A		3050							Subm.	Elec.	5	31			Boosters pump to
	Booster B		3050							Subm.	Elec.	5	31			Hilltop Reservoir Zone
Vale	Well 2	2007		6						DWT	Elec.	30	300			Well to System
Vista	Booster A	1988	2820							E.S.	Elec.	1.5	30			Boosters pump from
	Booster B	1988	2820							E.S.	Elec.	1.5	30			Maccelle Tank Zone to Vista Booster Zone
Yeager	Well 2	1970	2540	1				12	120	DWT	Elec.	40	310			Well to System
	Well 3	1982	2540	265				12	80	DWT	Elec.	40	300			Well to System

Plant Facility Index

Region: Ill  
 District: Mountain-Desert  
 CSA: Apple Valley  
 System: 364 - Apple Valley South

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps			Tanks			Remarks			
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type	Material
Anoka	Well 1	1954	2941	0		504	12	200	DWT	Elec.	30	250	346	0.50	Ground	W. Steel	Out of Service
	Reservoir	1987	2941						E.S.	Elec.	10	150	165				Backup Generator
	Booster A	1987	2941						E.S.	Elec.	20	430	135				Resv to Anoka Zone
	Booster B	1987	2941														Resv to Anoka Zone
Bear Valley	Well 2	1965	2984	72		280	12	230	DWT	Elec.	40	300	390				Well to System through PRV
Mohawk	Well 2	1988	3023	403		585	16	282	DWT	Elec.	75	900	260				Well to Mohawk Reservoir
	Well 3A	1950	3023	286		494	16	262	DWT	Elec.	100	600	400				Well to System through PRV
	Reservoir	1986	3023						E.S.	Elec.	10	155	160	0.30	Ground	W. Steel	All Boosters pump to Mohawk Zone
	Booster A	1986	3023						E.S.	Elec.	10	155	160				
	Booster B	1986	3023						E.S.	Elec.	20	400	150				
	Booster C	1986	3023						E.S.	Elec.	20	400	150				
	Booster D	1986	3023						E.S.	Gas	76	500	150				
AVRWC Intercon - Pahute	Connection	1989	2976	0								300					Emergency Interconnect w/ AVRWC
AVRWC Intercon - Powhattan	Connection	1987	2942	0								1000					Emergency Interconnect w/ AVRWC

Plant Facility Index

Region: Ill  
 District: Mountain-Desrt  
 CSA: Apple Valley  
 System: 365 - Desert View

Plant	Major Facility	Year Built	Base Elev. (AF)	2010 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Desert View	Well 1	1977	3158	8	427	10	378	Subm.	Elec.	15	80	570				Wells thru hydro tank to system Backup Generator
	Well 2 Pressure Tank	1999	3158	17	455	8		Subm.	Elec.	15	80	570	0.0015	Pressure	Steel	

Plant Facility Index

Region: III  
 District: Mountain-Desert  
 CSA: Apple Valley  
 System: 366 - Apple Valley North

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Central Tanks	NW Reservoir		3225										0.042	Elev. Resv	B. Steel	Floats on Tank Zone
	SE Reservoir		3225										0.050	Elev. Resv	W. Steel	Floats on Tank Zone
Central Wells	Well 2	1982	2960	172		292	12	230		DWT	Elec.	50	250	540		Well to Tank Zone
	Well 1	1987	2986	168		310	14	271.5		DWT	Elec.	75	375	525		Well to Tank Zone
Yucca	Booster A		3083							E.S.	Elec.	5	100	70		Pumps from Tank Zone to Yucca Booster Zone
South St Connection	Interconnection			0												Interconnect w/ AVRWC



**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

<b>A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Total								

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping</b>										
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted Steel									
16	Standard Screw			"REFER TO ATTACHED SCHEDULE"						
17	Screw or Welded Casing									
18	Cement - Asbestos									
19	Welded Steel									
20	Wood									
21	Other (specify)									
22	Total									

<b>B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)</b>									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw							"REFER TO ATTACHED SCHEDULE"	
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Desert Pipe Lengths 2010

DIAMETER (Inches)

MATERIAL	1	1.5	2	3	4	5	6	8	10	12	Grand Total
Asbestos Cement	0	0	0	0	33837	0	88300	8450	2633	0	133219
Cast Iron	0	0	0	0	0	0	243	3000	0	0	3243
Ductile Iron	0	0	0	0	0	0	0	713	0	0	713
PVC	0	0	490	0	500	0	12359	150858	0	32217	196424
Steel	510	396	8088	3985	105709	3299	38694	15541	2052	0	178273
Total	510	396	8578	3985	140046	3299	139594	178562	4685	32217	511871



<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	3,623	3,325	6	7
Commercial (including domestic)	136	128	-	-
Industrial	-	-	-	-
Public authorities	9	9	-	-
Irrigation	-	-	-	-
Other (specify)	2	1	-	-
		-		
Subtotal	3,770	3,463	6	7
Private fire connections	-	-	9	9
Public fire hydrants	-	-	-	-
Total	3,770	3,463	15	16

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Services</b>
5/8 x 3/4 - in	3,710	-
3/4 - in	-	2,598
1 - in	80	506
1 1/2 - in	3	3
2 - in	43	19
3 - in	11	4
4 - in	1	5
6 - in	-	3
8 - in	-	4
Other	-	337
Total	3,848	3,479

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in          CCF          (Unit Chosen)<sup>1</sup>

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	35,177	29,525	28,681	38,476	48,789	55,088	70,507
Industrial	-	-	-	-	-	-	-	-
Public authorities	216	166	138	250	323	376	392	1,861
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	26	22	20	27	232	34	131	492
Contract								
<b>Total</b>	<b>35,419</b>	<b>29,713</b>	<b>28,839</b>	<b>38,753</b>	<b>49,344</b>	<b>55,498</b>	<b>71,030</b>	<b>308,596</b>

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	70,844	68,539	56,111	40,945	38,931	275,370	581,613
Industrial	-	-	-	-	-	-	-	-
Public authorities	502	681	456	378	226	2,243	4,104	3,739
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	99	118	37	61	55	370	862	614
Contract								
<b>Total</b>	<b>71,445</b>	<b>69,338</b>	<b>56,604</b>	<b>41,384</b>	<b>39,212</b>	<b>277,983</b>	<b>586,579</b>	<b>621,047</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served          14,395

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>41,577</u>
100.3	Construction Work in Progress	\$	<u>560,727</u>
241	Advances for Construction	\$	<u>297,285</u>
265	Contributions in Aid of Construction	\$	<u>1,407,251</u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)

on behalf of Desert District  
Name of District

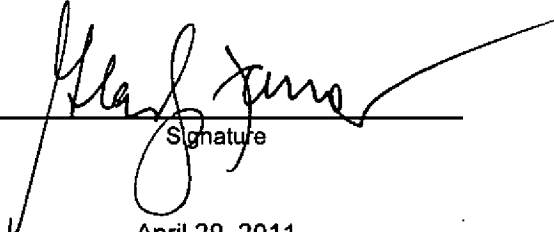
of Golden State Water Company  
Name of Utility

at 13608 Hitt Road, Apple Valley, CA 92308  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

909 394-3600  
Telephone Number

  
Signature

April 29, 2011  
Date

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