LOS OSOS

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U#	MAY 8 2035
	2005
	ANNUAL REPORT
	OF
DISTRICT W	ATER SYSTEM OPERATIONS
	OF
Golder	n State Water Company
	(NAME OF CORPORATION)
Name of District: Los Osc	Location: Los Osos, San Luis Obispo (TOWN OR CITY) (COUNTY)
	TO THE
PUBLIC	UTILITIES COMMISSION
ST	ATE OF CALIFORNIA
	FOR THE
YEAR EN	NDED DECEMBER 31, 2005
	IUST BE FILED NOT LATER THAN MARCH 31, 2006 FILE TWO COPIES IF THREE RECEIVED)

### SCHEDULE A-1a Utility Plant in Service

Line	Acct	Title of Account	Balance Beg of Year	During Year	During Year		End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
2	301	Organization					0
3	302	Franchises and consents (Schedule A-1b)					0
4	303	Other intangible plant	110,705				110,705
5		Total intangible plant	110,705	0	0	0	110,705
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	283,726				283,726
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	7,127				7,127
12	312	Collecting and impounding reservoirs					0
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	1,720,056				1,720,056
16	316	Supply mains	91,280				91,280
17	317	Other source of supply plant	0				0
18		Total source of supply plant	1,818,464	0	0	0	1,818,464
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	249,275				249,275
22	322	Boiler plant equipment					. 0
23	323	Other power production equipment					0
24	324	Pumping equipment	1,489,749	21,834			1,511,583
25	325	Other pumping plant	211,438				211,438
26		Total pumping plant	1,950,462	21,834	0	0	1,972,296
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	85,063				85,063
30	332	Water treatment equipment	491,938	2,971			494,909
31	1	Total water treatment plant	577,002	2,971	0	0	579,972



### SCHEDULE A-1a Utility Plant in Service (Concluded)

Line	Acct	Title of Account	Balance Beg of Year		Retirements During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT	· · · · · · · · · · · · · · · · · · ·				
2	341	Structures and improvements	56,567				56,567
3	342	Reservoirs and tanks	965,095	9,199			974,294
4	343	Transmission and distribution mains	2,589,640	13,329	(3,000)		2,599,969
5	344	Fire mains	l				0
6	345	Services	842,371	27,608			869,979
7	346	Meters	424,879	2,580			427,459
8	347	Meter installations					0
9	348	Hydrants	501,622	25,019	(3,751)		522,890
10	349	Other transmission and distribution plant	3,533				3,533
11		Total transmission and distribution plant	5,383,706	77,735	(6,751)	0	5,454,690
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	44,982				44,982
15	372	Office furniture and equipment	35,135	5,354			40,488
16	373	Transportation equipment	81,642	33,175			114,817
17	374	Stores equipment					0
18	375	Laboratory equipment					0
19	376	Communication equipment	10,272				10,272
20	377	Power operated equipment	11,352				11,352
21	378	Tools, shop and garage equipment	21,392				21,392
22	379	Other general plant	1,307				1,307
23		Total general plant	206,083	38,529	0	0	244,612
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	13,826				13,826
27	391	Utility plant purchased	21,008				21,008
28	392	Utility plant sold					0
29		Total undistributed items	34,834	0	0	0	34,834
30		Total utility plant in service	10,364,981	141,069	(6,751)	0	10,499,299



### SCHEDULE A-1d DISTRICT RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)		Balance Beginning of Year (d)
1				<u> </u>	·····
2					
3		Utility Plant			
4		Plant in Service		10,499,299	10,364,981
5		Construction Work in Progress		513,119	325,608
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		11,012,418	10,690,589
8					
9		Less Accumulated Depreciation			
10		Plant in Service General Office Prorate		3,536,213	3,234,722
11				0.500.010	0.004.700
12 13		Total Accumulated Depreciation (Line 10 + Line 11)		3,536,213	3,234,722
14		Less Other Reserves		· · · · · · · · · · · · · · · · · · ·	···
15		Deferred Income Taxes		710,441	671,940
16		Deferred Investment Tax Credit		9,783	10,287
17		Other Reserves		0,,00	10,207
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		720,224	682,227
19			1		
20		Less Adjustments			
21		Contributions in Aid of Construction		941,413	965,136
22		Advances for Construction		879,169	905,969
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		1,820,582	1,871,105
25					
26		Add Materials and Supplies		12,916	13,811
27					
28		Add Working Cash (From Schedule A-1d(2))		47,200	47,200
29 30		Add General office, Regions, District office, CSA allocation TOTAL DISTRICT RATE BASE		361,415 5,356,930	269,297
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line		5,356,930	5,232,843
32		28+Line 29			
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### SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Line		Title of Account	Schedule Page No	Balance End-of-Year	Balance Beginning of Yea
	Acct.		(b)	(c)	deginning of rea
1		Working Cash		(0)	(4)
2		WORKING Cash	· · ·		
3		Determination of Operational Cash Requirement			
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*	+		
5 6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing	+		
8		5.Total Revenues (3 + 4)	<b></b>		
		6.Ratio - Flat Rate to Total Revenues (4 / 5)	<u>i</u>		
9		5.Hatio - Flat Rate to Total Revenues (475)			
10	<u> </u>	7. 5/24 x Line 1 x (100% - Line 6)	+		
11		8. 1/24 x Line 1 x Line 6	<u> </u>		<u> </u>
12		9. 1/12 x Line 2			
13	. <u> </u>	10.Operational Cash Requirement (7 + 8 - 9)	See attac	hed schedule	" "
14					
15					
		* Electtric power, gas or other fuel purchased for			
		pumping and/or purchased commodity for resale billed		1	
16		after receipt (metered).			
17			1		
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#### SOUTHERN CALIFORNIA WATER COMPANY LOS OSOS CUSTOMER SERVICE AREA

#### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION ( Dollars in Thousands )

CPUC	(=)	(b)	(c) AVERAGE	(d)
WUDF		2001	NUMBER OF	THOUSAND
ACCOUNT	DESCRIPTION	PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
		PROPUSED	DATSLAG	DOLONI-DATS DAG
	OPERATING EXPENSES:	0.0	0.0	0.0
70400	PURCHASED WATER	115.1	16.5	1,899.0
72600	POWER FOR PUMPING			0.0
73500	PUMP TAXES	0.0	0.0	388.7
74400	CHEMICALS	18.5	22.4	270.4
77300	COMMON CUSTOMER ACCOUNT	25.4	10.7	
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	4.9	0.0	0.0
78000	OPERATION LABOR	149.0	12.5	1,862.0
78100	OTHER OPERATION EXPENSES	66.1	19.3	1,313.9
78700	MAINTENANCE LABOR	31.5	12.5	393.7
78800	OTHER MAINTENANCE EXPENSES	72.2	25.1	1.812.2
79200	OFFICE SUPPLIES AND EXPENSES	47.0	17.8	827.8
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	4.0	10.0	39.8
79600	BUSINESS MEALS	0.9	22.0	20.3
79700	REGULATORY COMMISSION	13.4	26.0	374.5
79800	OUTSIDE SERVICES	0.7	9.0	6.6
79900	MISCELLANEOUS	0.6	26.0	16.2
79910	ALL OCATED GENERAL OFFICE	144.0	10.7	1,533.6
80500	OTHER MAINTENANCE - GENERAL PLANT	3.6	21.5	76.7
81100	RENT	4.9	0.0	0.0
81500	AAG LABOR	39.3	12.5	490.6
50300	DEPRECIATION AND AMORTIZATION	271.7	0,0	0.0
50710	PROPERTY TAXES	45.0	40.0	1,799.1
50720	PAYROLL TAXES	17,4	4.0	69.5
50730	LOCAL TAXES	0.0	283.0	0.0
00700	STATE INCOME TAX	54.1	91.0	4.920.0
	FEDERAL INCOME TAX	207.7	143.0	29,695,5
	TOTAL OPERATING EXPENSES	1,336.7		47,789.9
	CPUC FEE ( 1.4% OF REVENUE)	26.0	90.0	2,342.8
	TOTAL	1,382.7		50,132.7
				36.75

AVERAGE LAG ------>

#### AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES ( Dollars in Thousands )

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(1)	Average Lag In Collection of Revenues	48.40 days
(2)	Average Leg in Paymeni of Expenses, Taxes and Accruing Depreciation	35.75 days
(3)	Excess of Collection Lag over Payment Lag	12.85 days
(4)	Total of Expenses, Taxes and Depreciation	\$1,362.7
(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.7
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxas and Depreciation in Advance of Collecting Revenues	\$47.2

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injurtes and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

### SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253	
			Limited-Term	Utility Plant		
		Utility	Utility	Acquisition	Other	
Line	ltem	Plant	investments	Adjustments	Property	
No.	(a)	(b)	(c)	(d)	(e)	
1	Balance in reserves at beginning of yea	3,228,415	6,307			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503, 504, 505	267,424	11,491			
4	(b) Charged to Account 265	28,118		_		
5	(c) Charged to Clearing Accounts	1,209				_
6	(d) Salvage recovered					
7	(e) All other credits1/					
8	Total credits	296,751	11,491		0	(
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	6,751				
11	(b) Cost of removal					
12	(c) All other debits1/					
13	Total debits	6,751	0		0	C
14	Balance in reserve at end of year	3,518,415	1 <b>7,798</b>		0	(
15	State method of determining depreciation c	harges.	Composite Rate			
16						
17						
18	Report the depreciation claimed in your Fed	deral Income Tax Retu	Im for the year - \$	NOT AVAILABLE BY	DISTRICT	
19	1/ Indicate the nature of these items and sh	low the accounts affect	ted by the contra entr	ies.		
20						
21					· · · · · · · · · · · · · · · · · · ·	

### SCHEDULE A-3a

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

<b>1</b>						<b>F</b>	
					Debits to		
[]			<b>D</b> -1	Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	
<b>I</b>			Beginning	During Year	Excl. Cost	Removal Net	Balance
	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT					1
2	311	Structures and improvements	(3,932)				(3,932)
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes				·	0
5	314	Springs and tunnels					0
6	315	Wells	(418,139)	(56,934)			(475,073)
7	316	Supply mains	(11,848)	(1,981)			(13,829)]
8	317	Other source of supply plant					0
9		Total source of supply plant	(433,919)	(58,915)	0		(492,834)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(88,067)	(5,958)			(94,025)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(595,216)	(56,610)			(651,826)
16	325	Other pumping plant	(29,425)	(6,216)			(35,641)
17		Total pumping plant	(712,708)	(68,784)		0	(781,492)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(28,150)	(2,441)			(30,591)
21	332	Water treatment equipment	(250,201)	(22,678)			(272,879)
22		Total water treatment plant	(278,351)	(25,119)		0	(303,470)
23							

### SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued) (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line No.	Acct.		of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
			(b)	(c)	(d)	(e)	(f)
		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(13,266)	(1,691)			(14,957)
3	342	Reservoirs and tanks	(270,494)	(25,285)			(295,779)
4	343	Transmission and distribution mains	(719,169)	(52,570)	3,000		(768,739)
5	344	Fire mains					0
6	345	Services	(342,860)	(24,092)			(366,952)
7	346	Meters	(127,551)	(24,303)			(151,854)
8	347	Meter installations					0
9	348	Hydrants	(155,787)	(9,832)	3,751		(161,868)
10	349	Other transmission and distribution plant	(1,082)	(110)			(1,192)
11		Total trans. and distrubtion plant	(1,630,209)	(137,883)	6,751	0	(1,761,341)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(26,964)	(855)		_	(27,819)
15	372	Office furniture and equipment	(7,888)	(2,625)			(10,513)
16	373	Transportation equipment	(81,641)				(81,641)
17	374	Storas equipment					0
18	375	Laboratory equipment					0
19	376	Communication equipment	(10,272)				(10,272)
20	377	Power operated equipment	(11,352)				(11,352)
21	378	Tools, shop and garage equipment	(12,458)	(1,209)			(13,667)
22	379	Other general plant	(1,307)				(1,307)
23	390	Other tangible property	(7,430)	(512)			(7,942)
24	391	Water plant purchased	(13,916)	(849)			(14,765)
25		Total general plant	(173,228)	(6,050)	0	0	(179,278)
26		TOTAL	(3,228,415)		6,751	0	(3,518,415)

### SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,903,365	1,982,499	(79,134)
4		601.2 Industrial sales			-
5		601.3 Sales to public authorities	53,888	48,000	5,888
6		Sub-total	1,957,253	2,030,499	(73,246)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	•	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	2,144	2,101	43
14		603.2 Unmetered sales			
15		Sub-total	2,144	2,101	43
16	604	Private fire protection service	7,800	7,294	506
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts			-
20	608	Interdepartmental sales			-
21	609	Other sales or service	14,197	2,744	11,453
22		Sub-total	21,997	10,038	11,959
23		Total water service revenues	1,981,394	2,042,638	(61,244)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	235	237	(2)
26		Rent from water property			
27	613	Interdepartmental rents			-
28	614	Other water revenues	(8,422)	(22,068)	13,646
29		Total other water revenues	(8,187)	(21,831)	
30	501	Total operating revenues	1,973,207	2,020,807	(47,600)

#### SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)		Clas B	Γ	Arnount Current Year (b)	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
1 1		I. SOURCE OF SUPPLY EXPENSE	ŕ		ř	(0)	(c)	(d)
		Operation	╏	┝━				
3	701	Operation supervision and engineering	A	в	H	21,371	(30,855)	52,226
4		Operation supervision, labor and expenses		-	С		(	02,020
5	702	Operation labor and expenses	A	в	Г	184	49	135
6	703	Miscellaneous expenses	A			332	0	332
7	704	Purchased water	А	в	Ċ	0	0	0
8		Maintenance						
9	706	Maintenance supervision and engineering	A	В		Ö	0	0
10	706	Maintenance of structures and facilities			С			
11	707	Maintenance of structures and improvements	А	В		0	0	0
12	708	Maintenance of collect and impound reservoirs	А			15	15	0
13	708	Maintenance of source of supply facilities		в				
14	709	Maintenance of lake, river and other intakes	A			0	Ū.	0
15	710	Maintenance of springs and tunnels	Α			<u> </u>	Ö]	0
16	711	Maintenance of wells	А			53	2,873	(2,820)
17		Maintenance of supply mains	Α	_		0	4,398	(4,398)
18	713	Maintenance of other source of supply plant	A	В		0	0	0
19		Total source of supply expense				21,955	(23,520)	45,475

### SCHEDULE B-2

### Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

				las	s	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A	в	с	Current Year (b)	Preceding Year (c)	in [Brackets] (d)
L T T		II. PUMPING EXPENSES	Ī					
2		Operation						
3	721	Operation supervision and engineering	A	в		0	3,268	(3,268)
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel	ĺ	в				
7	723	Fuel for power production	Α			0	0	0
8	724	Pumping labor and expenses	Α	в		40,588	40,175	413
9	725	Miscellaneous expenses	A			11,913	16,921	(5,008)
10	726	Fuel or power purchased for pumping	Α	в	С	148,878	169,495	(20,617)
11		Maintenance						
12	729	Maintenance supervision and engineering	Α	в		85	462	(377)
13	729	Maintenance of structures and equipment			С			
14	730	Maintenance of structures and improvements	A	в		3,344	627	2,717
15	731	Maintenance of power production equipment	A	в		0	0	0
16	732	Maintenance of pumping equipment	A	в		45,881	31,102	14,779
17	733	Maintenance of other pumping plant	A	в		0	0	0
18		Total pumping expenses				250,689	262,050	(11,361)
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	в		3	2,541	(2,538)
22	741	Operation supervision, labor and expenses			С			
23	742	Operation labor and expenses	A	Γ		55,154	64,427	(9,273)
24	743	Miscellaneous expenses	A	в		0	0	0
25	744	Chemicals and filtering materials	A	В		8,097	6,438	1,659
26		Maintenance						
27	746	Maintenance supervision and engineering	A	в		0	0	0
28	746	Maintanance of structures and equipment			С			
29		Maintanance of structures and improvements	A	в		507	920	(413)
30	748	Maintenance of water treatment equipment	A	в		5,303	3,605	1,698
31		Total water treatment expenses	r			69,064	77,931	(8,867)

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#### Los Osos 2005 10 of 17

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued) (Reporter should us the grap of account spetials is its class)

			ľ	Cless		Amount	Amount Preceding Year	Nel Change During Year Show Decrease
Line No.	Acet.	Account	I.	L		Current Year		in (Bracketa)
		(a)	÷	в	Ľ	(5)	(0)	. (d)
1	—	IV. TRANS. AND DIST. EXPENSES	╋	┢	Н			
2	_	Operation	ŧ.	Ł	Н			<u> </u>
3	751	Operation supervision and ongineering	-12	в		196	144	52
4	751	Operation supervision, labor and expenses	4	┡	¢			
_ 5	752	Storage_tacilities expenses	4			353	1,555	(1,202)
6	752	Operation labor and expenses	1	[B	Ц			
7	753	Tronsmission and distribution lines expenses	۵Ľ			1,141	3.684	(2,543)
В	754	Meter expenses	J۸	E		11,857	11,531	426
9	755	Customer Installations expenses	)A	Γ	_	3,938	4.505	(567)
10	756	Miscollaneous expenses	Ā			24,201	25,998	(1,797)
11		Maintenance	Т	[	Π			
12	758	Maintenance supervision and engineering	k	в		78	1,142	(1,064)
13	758	Maintenance of ciructures and plant			С			
14	759	Maintenance of structures and improvements	ĨĀ	Įв	П	0	0	0)
15	760	Maintenance of meanvoirs and tanks	À	θ		40.030	29,093	10,937
15	761	Maintenance of trans, and distribution mains	•	Γ		12,048	6,433	5,615
17	761	Maintenance of mains		в	$\left  \right $			
18	762	Maintonance of fire mains	1	Γ		0	0	0
19	763	Maintenance of services	Ā			15,220	18,990	(3,770)
20	763	Maintenance of other trans. and distribution plant	Т	B	П			
21	764	Maintonance of meters	٨	Γ	Γ	1,685	3.726	(1,641)
22	765	Maintenance of hydrants	Å		Π	1,381	3,678	(2.297)
23	766	Maintenance of miscellaneous plant	Ā	Γ	Π	0	ō	0
24		Total transmission and distribution expenses	r		Γ	112,428	110,479	1,949

SCHEDULED B-2 Operating Exponses - Class A, B, and C Water Utilities (continued) (Rependent shadd are for grapp of account applicable to a class)

			Ī	2/a	35	Amount	Amount	Nat Change During Year Show Deprese
Line No.	Acci.	Account (a)		B	с	Current Yeer (b)	Preceding Year (c)	in (Breckets) (d)
_11		V. CUSTOMER ACCOUNT EXPENSES	Г		П			
2		Operation	L					
	790	Trasforred Customer Expenses	L			26,696	28.437	(1,741)
3	771	Supervision	A	в		18.409	17,051	1,358
4	771	Superv., meter road., other customer acct expenses			¢			
5	772	Meter reading expenses	A	B		27,460	24,733	2.727
6	773	Customer records and collection expenses	A			2,478	1,903	575
7	773	Customer records and accounts expanses	L	в				
8	774	Miscellaneous customer accounts expenses	I٨			• •	0	0
9	775	Uncoffectible accounts	A	в	Ċ	2,796	2,295	501
10		Total customer account expenses	L			77,639	74,419	3.420
11		VI. SALEB EXPENSES						
12		Operation	L					
13	761	Supervision	A	B		0	0	0
14	781	Sales expenses	L	Γ	C			
15	782	Demonstrating and selling expenses	Ā	Ľ		0	0	.0
16	763	Advertising expenses	A	Γ		0	•	0
17	784	Miscellaneous sales expensos	A	1		0	0	0
18	785	Merchandising, joboling and contract work	۸L	1	1	0	. 0	0
19		Tolal sales expenses	Г	Г		0	0	0

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (concluded)

1			Ī	Xa:	35	Amount	Amount	Net Change During Year Show Decrease
Une No.	Acci.	Account (c)	Ľ	6	2	Current Year (b)	Preceding Year (c)	in (Brackets)
140.		VII. ADMIN. AND GENERAL EXPENSES	÷	•	H	(0)	(C)	<u>(4)</u>
2		Operation	╋	+-	Н			
-f	790	Allocation of A&G Expenses	-1-	-	Н	327,026	291.057	35,969
3		Administrative and general salaries	Ā	в	с	15.355	10,128	5.227
4		Office supplies and other expenses		в		31.624	31,163	461
5	_	Property insurance	TA A		Ť	0	0	0
6		Property insurance, injuries and damages	Ē	_	С			
7	_	triuries and damages	Ā	1	П	105	0	105
8	795	Employoes' pensions and benefits		В	с	6.900	4,514	2,386
9	796	Franchise requirements	A	B	С	1,680	2.363	(683)
10	797	Regulatory commission expenses	A	8	С	2,008	16,471	(14,453)
11	798	Outside services employed	A		Π	55,437	100,529	(45,092)
12	798	Miscellaneous other general expenses	T	в				
13	798	Miscellaneous other general operation expenses	Γ		С			
14	799	Miscellaneous goneral expenses	A			225	225	0
15		Maintenance						
16	805	Mainlenance of general plant	A	B	¢	14,485	6.221	8,264
17		Total administrative and general expenses	L			454.845	482,671	(7,826)
18		VIII. MISCELLANEOUS						
19	811	Rents	Α	В	С	0	o	0
20	812	Administrative expenses transforred - Cr.	A	в	C	0	0	0
21	813	Dupicate charges - Cr.	Δ	В	С	0	. 0	0
22		Total miscellaneous				0	0	0
23		Total operating expenses	ſ	[		986,620	964,030	22,790

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### SCHEDULE B-4 Taxes Charged During Year

Line	Kind of tax (See system support for instructions)	Total taxes charged during year		Nonutility (Account 321)	Other (Accounts)	Capitalized
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	Taxes on real and personal property	46,829	46,829			
2	State corporation franchise tax	28,864	28,864			
3	State unemployment insurance tax	529	529			
4	Other state and local taxes	-	*			
5	Federal unemployment insurance tax	153	153			
6	Federal insurance contributions act	12,719	12,719			
7	Other federal taxes	-	-			
8	Federal income tax	61,117	61,117			
9	Pump tax	-	-			
10						
11						
12						
13						
14						
15						
16						
17	Totals	150,211	150,211	-	-	-

### SCHEDULE D-1 Sources of Supply and Water Developed

	-				T							
	ine Io.	STF	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities			
- 11	1	Diverted Into <sup>1</sup>	From Stream	Location of	Priority	Right	Dive	rsions	Diverted	Remarks		
	2 3	Diverted Into	or Creek (Name)	Diversion Point	Claim	Capacity	Max	Міл	(Unit) <sup>2</sup>			
	4		(runno)	1 Witt	Ulaini	Capacity	IVIGA	19401		"None"		
	5											
	6											
	7 8		WELL				Dur			· · · · = = ·=		
	9		VVCLL;	<b>.</b>	ľ			iping acity	Annual Quantities	Remarks		
	0	At Plant				<sup>3</sup> Depth		aony	Pumped	nemarks		
Ŀ	1	(Name or Number)	Location	Number	Diversions	in Water		(Unlt) <sup>2</sup>	_CCF_ (Unit) <sup>2</sup>			
	2	"Refer to Attached Sched	dule"									
	3  4											
	14					-						
	6											
	7					FLOW IN	N		Annual			
1	8	TUNNELS A	AND SPRINGS			(Unit	() <sup>2</sup>		Quantities	Remarks		
	9								Used			
	20 21	Designation	Location	Number	Maxin	านทา	Mini	mum	(Unit) <sup>2</sup>			
	22											
	23											
	24											
	25											
u	26											
	27 Purchased Water for Resale											
	28 29 Purchased from											
	- 1	Annual quantities purcha	sed		··-	(Unit chos	sen) <sup>2</sup>			"None"		
	म				-	(4						
3	32						_					
		<sup>1</sup> State ditch, pipe line, reservoi	in ate with same	54 mm								
		<sup>2</sup> The quantity unit in establishe			and used in la	rae amounts	e is tha c	ere foot	which			
		equals 43,560 cubic foot; in d										
		discharge in larger amounts is										
		or in the miner's inch. Please										
		<sup>3</sup> Average depth to water surfa	ice below ground s	urface.								
				- C	HEDULE	<b>D</b> 2						
			<b>D</b>	escription			141.00					
				escription	i or storaj	ge racii	nies					
	ne				Combined C					- · · · ·		
	<u>o.</u>	Type		Number	(Gallons or Ac	re Feet)		10 1	Remar			
	13 14	A. Collecting Reservoirs Concrete					ļ	"Hefer	to Attached S	schedule"		
	15	Earth								<del></del>		
	6	Wood		<del> </del>								
		B. Distribution Reservoir	S	† •								
	8	Concrete										
	9	Earth										
i	40 Wood											
_	41 C. Tanks 42 Concrete											
	3	Earth							· · ·			
	4	Wood					<u> </u>					
4	5	Wood Steel										

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					9	GOLDEN	N STA Region	TE WA	STATE WATER C Region I Plant Facility Index Wells	DEN STATE WATER COMPANY Region I Plant Facility Index Wells	ANY					
								Wells		Production			Pumps			
System	Major	Year	Base	Unit	Status	st	Depth	Casing	Pump		Pump	Energy	Size	Design	Design	Remarks
	Facility	Built	Elev.	No.	Inactive	Active	(U)	Diam (in)	Setting	Z005 (CCF)	Type	Type	(HP)	Flow (gpm) Head (ft)	Head (ft)	
LOS OSOS																
	Cabrillo Estates 30S10E24C01	1963	178.5	Well No. 1		Active	508	6	367	57,643	Submersible	Elec	25	245	272	Pumps to forebay through filter
	Hightand 30S10E24A01	1965	180.0	Well No. 1	Inactive		248	80	194	0	Submersible	Elec	15	was 100	350	Well inactive due to sand and high nitrate levels
	Les Olivos 30S11E18K03	1969	120.0	Well No. 3		Active	232	8	180	65,951	TWD	Elec	ß	1 25	210	Well to sand trap to Los Ofivos Tank.
	Pecho 30S10E13L04	1977	69.0	Well No. 1		Active	390	14	200	50,848	TWU	Elec	75	450	365	Well to system & Bayview storage.
	Rosina 30S10E13J01	1980	93.0	Well No. 1		Active	408	14	250	120,481	DWI	Elec	8	904	420	Well to system & Bayview storage.
	Skyfine 30S10E13F01	1988		Well No. 1	Inactive		195	14	150		DWT	Elec	25	was 180	345	Inactive due to nitrates
	South Bay 30S11E17N10M	2001		Well No. 1		Active	715	12	310	148,612	DWT	Elec	20	270		Well to system & Bayview storage.
EDNA RD.																
	Country Club 31S13E19L01	1958		Well No. 1		Active	193	4	160	1,091	DWT	Elec	20	150	340	Well pumps to system to Country Club Tanks.
	Lewis Lane No.3 31S13E-19R03	1992		Welt No. 3		Active	440	14	200	166,241	DWT	Elec	75	200	430	Well pumps to filters at Country Club to system to Country Club
	Lewis Lane No. 4	2001		Welt No. 4		Active	520	12		0	DWT	Elec		400		
	Rolling Hills No.2 31\$12E-13J01	1965		Well No. 2	Inactive		112	12-8	101	Q	Submersible	Elec	20	was 150		tnactive due to Surface Water Influence Rule.

				Region I	Plant Facilii	y Index			
				Feb	ruary 26, 20	06			
					Reservoirs				<b>x</b>
							Tanks		
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	
LOS OSOS	Alamo	1964	640.0	Reservoir	Active	0.08	Bolt	Steel	Floats on Alamo Zone; Feeds Rodma Zone thru PRVs.
	Bayview	1959	250.0	Reservoir	Active	0.22	Weld	Steel	Floats on Bayview Zone; Boosters to Calle Cardoniz Res. & Bayview Boosi Zone
	Cabrillo	1971	171,0	Reservoir	Active	0.04	Bott	Steel	Forebay for boosters to Alamo Tank,
	Calle Cordoniz	1995	385.0	Reservoir	Active	0.29	Bott	Steel	Floats on Calle Cardoniz Zone; Feed Sea Oak Zone through PRV.
	Los Olivos	1975	_114.5	Reservoir	Active	0.50	Boit	Steei	Forebay for boosters to Bayview Zone
EDNA RD,				<u> </u>					· · · · · · · · · · · · · · · · · · ·
	Country Club	10.58							
	_	1955	452.0	Reservoir 1	Active	0.044	Bott	Steel	·····
	Edna Road	1955	452.0	Reservoir 2 Reservoir	Active Active	0.044	Bolt Ground	Steel	Concrete with hypalon liner

					Regio	on i Plant Fa	cility Inde	ex			
						February 26					
						Booster	rs				
<u> </u>									_		
								Pumps			
System	Major	Year	Base	_ Unit	Status	Pump	Energy	Size	Design	Design	Remarks
	Facility	Built	Elev.	ND,		Туре	туре	(HP)	Flow (gpm)	Head (ft)	
LOS OSOS			 			}					
	Bay View Heights			ĺ							
			275.0	Booster A	Activa	End Suction	Elec	7.5	65	195	Tank rides on system. Boost from ta to Bayview Booster Zone
			275.0	Booster B	Active	Split Case	Elec	20	250	200	Boost from tank to Bayview Booste Zone
			275.0	Booster C	Active	Split Case	Elec	30	500	200	Boost from tank to Calle Cordonoz and zone.
			275.0	Booster D	Active	Split Case	Elec #	60	900		Boost from tank to Celle Cordonoz and zone.
		1981	275.0	Portable Booster	Active	Portable Booster	Gasoline	102 @ 3600 rpm	250		Boost from tank to Bayview Booste Zone
· · ·	Cabrillo Estates										
		1991	175.0	Booster A	Active	Split Case	Elec	60	200	500	Well pumps thru sand trap to tank. Boosters A & B boost water from ic tank through system into Alemo Reservoir.
			175.0	Booster B	Activa	Split Case Portable Booster	Elec	60	200	500	
	Las Olivos										······································
			125.0	Booster A	Aclive	Turbine ( Eng. Driven	Gas	35	300		Boosts from Los Olivos Tank to sys
			125.0	Booster B	Active	٧T	Elec	30	400	190	Boosts from Los Olivos Tank to sys
EDNA RD.	<b>E 1 - 1 - - -</b>										
	Edna Road								·		
				Booster A	Active	VT	Elec	25	550	140	Booster pumps from Edna reservo system.
				Booster B	Active	VT	Elec	25	550	140	Booster pumps from Edna reservo system.

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

			A. Le	ngth of Ditches, Fi	umes and Lined C	onduits in Miles fo	r Various Capacitie	15		
						d or Miner's Inches		- <u>·· · ·</u>		
Line							<u> </u>		1	
No.	···· ·· ·		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
	Ditch									
2	Flume			_						
3	Lined conduit									
4	····	Totais				·····				
L_3		( otais								
			A Length of	Ditches Elumes	and Lined Condult	e in Milog for Vork	ous Capacities (Con	abudad)		
			Pit Bolighton			or Miner's Inches				
Line										Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
9										
10		Totals					L		[	
						- h ht				
_			B. PO	otages of Pipe by	inside Diameters (	n Inches - NOT Incl	uding Service Pipln	<u>g</u>		
Line							1			
No.			1	1 1/2	2	2 1/2	3	4	5	6
	Cast Iron							365		585
	Ductile Iron (cement lined	)								1,250
	Concrete									
	Copper Riveted Steel									
	Standard Steel				164		14,117	210	1,408	
	Screw or Welded Casing					·····	14,117	210	1,408	1,555
	Cement - Asbestos							40,275		61,558
	Welded Steel		· · · · · · · · · · · · · · · · · · ·							01,000
20	Polyvinylchloride		140	2,350				788		5,012
	Other - Plastic				80					15,892
22		Totals	140	2,350	244		14,117	41,638	1,408	85,852
-										
			B. Footages	of Pipe by Insida I	Diameters in Inche	s - Not Including S	ervice Piping - (Co	nctuded)		
			-1				[ ]	Other	Sizes	• • • • • • • • • • • • • • • • • • • •
Line								(Specify	/ Sizes)	Total
No.	<b>0</b>	8	10	12	14	16	20			All Sizes
	Cast Iron	730								1,680
	Ductile iron (cement lined	6,296								7,546
	Concrete Copper					· · · · · · · · · · · · · · · · · · ·				
	Riveted Steel									<u> </u>
	Standard Steel	39								17,493
	Screw or Welded Casing		[	· · · · · · · · · · · · · · · · · · ·						17,493
	Cement - Asbestos	35,204			247		<u> </u>			137,284
	Welded Steel			···						107,204
	Polyvinylchloride	7,769	1,499							17,55B
- 33	Other - Plastic	15,900	230							32,102
	Unclassified								(11,213)	(11,213
34	Totals	65,938	1,729	- 1	247	-			(11,213)	202,450



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### SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial (including domestic)	3,232	3,249			
Industrial					
Public authorities	9	8			
Irrigation	1	1			
Other (specify)	1	3			
Subtotal	3,243	3,261		-	
Private fire connections			15	17	
Public fire hydrants					
Total	3,243	3,261	15	17	

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	2,612	2,629
3/4 - in	410	409
1 - in	240	245
1 1/2 - in	12	12
2 - in	44	43
3 - in	9	9
4 - in		
6 - in	3	2
Other		
Total	3,330	3,349

### SCHEDULE D-6 Meter Testing Data

<ul> <li>A. Number of Meters Tested During Year as in Section VI of General Order No. 103:</li> <li>1. New, after being received</li> <li>2. Used, before repair</li> <li>3. Used, after repair</li> <li>4. Found fast, requiring billing adjustment</li> </ul>	Prescribed
<ul> <li>B. Number of Meters in Service Since Li</li> <li>1. Ten years or less</li> <li>2. More than 10, but less than 15 years</li> <li>3. More than 15 years</li> </ul>	ast Test

## SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in \_\_CCF\_

Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	36,000	27,126	30,323	26,433	38,741	47,241	58,217	264,081
Industrial								
Public authorities	52	533	64	635	552	3,729	2,642	8,207
Irrigation			1		29		107	137
Other (specify)	- 1		4		1	13	9	28
Total	36,053	27,659	30,392	27,068	39,323	50,983	60,975	272,453
Classification							T.	Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	62,419	59,037	64,852	50,038	40,015	276,361	540,442	573,499
Industrial						-	-	
Public authorities	4,301	2,573	3,608	1,283	2,624	14,389	22,596	19,099
Irrigation		92		79		171	308	278
Other (specify)	1	19	2,046	3	3,586	5,655	5,683	206
Total	66,721	61,721	70,506	51,403	46,225	296,576	569,029	593,082

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated\_\_\_\_\_

Total population served\_\_\_\_\_ 13,044









### End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand\$	12,916
100.3	Construction work in progress \$	513,119
241	Advances for construction\$	879,169
265	Contributions in aid of construction \$	941,413

### SIGNATURE

**District Management** 

Name of District Manager Warren Morgan Telephone: (805) 528-2287

Address 1140 Los Olivos, Los Osos, CA 93402

This report sets forth book or allocated figures and other data pertaining to the Los Osos district for the period from January 1, 2005, to December 31, 2005.

ontro Title Date

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