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2008 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:	Los Osos	Location:	Los Osos,	San Luis Obispo
			(TOWN OR CITY)	(COUNTY)

(NAME OF CORPORATION)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009 (FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a Utility Plant in Service

			1 D-1	A)[D-40	C. D. 1.11	
Line	Acct	Title of Account	Balance		During Year	Other Debits	Balance End of Year
No.	ACCI	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT	(2)	(0)	(4)	(0)	(17
2	301	Organization	0	0	0	0	0
3	302	Franchises and consents (Schedule A-1b)	0	0	0	0	0
4	303	Other intangible plant	144,934	0	0	0	144,934
5		Total intangible plant	144,934	0	0	0	144,934
6					<u> </u>		
7		II. LANDED CAPITAL					
8	306_	Land and land rights	283,726	0	0	0	283,726
9					_		
10		III. SOURCE OF SUPPLY PLANT					-
11	311	Structures and improvements	7,127	0	0	0	7,127
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	1,711,956	0	0	0	1,711,956
16	316	Supply mains	91,280	0	0	Ö	91,280
17	317	Other source of supply plant	0	0	0	0	0
18		Total source of supply plant	1,810,364	0	0	0	1,810,364
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	249,275	0	0	0	249,275
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	.0	0	0
24	324	Pumping equipment	3,822,652	45,841	(13,921)	0	3,854,573
25	325	Other pumping plant	217,312	40,321	0	0	257,632
26		Total pumping plant	4,289,239	86,162	(13,921)	0	4,361,480
27							
28		V. WATER TREATMENT PLANT]	
29	331	Structures and improvements	103,078	0	0	0	103,078
30	332	Water treatment equipment	1,530,120	3,872	0	0	1,533,992
31		Total water treatment plant	1,633,198	3,872	0	0	1,637,070

SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	,,,,,,,	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT		(3)	(-)	(0)	
2	341	Structures and improvements	56,567	0	0	0	56,567
3	342	Reservoirs and tanks	974,294	0	0	0	974,294
4	343	Transmission and distribution mains	2,791,005	26,129	0	0	2,817,134
5	344	Fire mains	0	0	0	0	0
6	345	Services	992,911	29,199	0	0	1,022,109
7	346	Meters	463,183	15,106	0 i	0	478,289
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	555,141	12,511	(1,250)	0	566,401
10	349	Other transmission and distribution plant	3,533	0	0	0	3,533
11		Total transmission and distribution plant	5,836,633	82,945	(1,250)	0	5,918,327
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	42,482	0	0	0	42,482
15	372	Office furniture and equipment	49,328	2,127	0	(822)	50,633
16	373	Transportation equipment	85,349	28,649	0	0	113,998
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	10,272	411	ō	0	10,684
20	377	Power operated equipment	11,352	0	0	0	11,352
21	378	Tools, shop and garage equipment	22,440	1,851	0	0	24,291
22	379	Other general plant	1,307	0	0	0	1,307
23		Total general plant	222,532	33,038	0	_(822)	254,748
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	13,826	0	0	0	13,826
27	391	Utility plant purchased	21,008	0	0	0	21,008
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	34,834	0	0	0	34,834
30		Total utility plant in service	14,255,459	206,017	(15,171)	(822)	14,445,483

SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		DISTRICT RATE BASE	1 12/	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\-/
2			1		
3		Utility Plant			
4		Plant in Service		14,445,483	14,255,459
5		Construction Work in Progress		374,625	179,510
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		14,820,108	14,434,970
8		Lang Anguar dated Dangs inti-			
10		Less Accumulated Depreciation Plant in Service		4 574 000	
11	_	General Office Prorate		4,574,662	4,114,810
12	1	Total Accumulated Depreciation (Line 10 + Line 11)		4,574,662	4 44 4 940
13		70th Accommuned Depreciation (Line 10 V Line 11)		4,3/4,002	4,114,810
14	_	Less Other Reserves	-+	-	
15	"	Deferred Income Taxes	 	757,479	731,614
16		Deferred Investment Tax Credit	 	8,271	8,775
17		Other Reserves	1	(2,886)	(2,838)
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		762,864	737,551
19		· · · · · · · · · · · · · · · · · · ·			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
20		Less Adjustments			
21		Contributions in Aid of Construction		879,243	905,635
22		Advances for Construction		937,246	973,133
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		1,816,489	1,878,768
25		A 1114 A 11 A 11 A 11 A 11 A 11 A 11 A		<u> </u>	
26		Add Materials and Supplies		11,187	12,069
27 28		Add Marking Cook (From Sahadula & 44(2))		07.500	
29	 	Add Working Cash (From Schedule A-1d(2)) Add General Office, Rgions, District office, CSA allocation		97,500	47,200
30		TOTAL DISTRICT RATE BASE		187,884	255,339
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		7,962,663	8,018,449
32		The last the last to the last		1,302,003	0,010,443
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

Schedule Balance							
Line		Title of Account			Balance		
	A		Page No.	End-of-Year	Beginning of Year		
_	Acct.	(a)	(b)	(c)	(d)		
1		Working Cash	<u> </u>	<u> </u>			
2			<u> </u>				
3		Determination of Operational Cash Requirement	T				
4		 Operating Expenses, Excl Taxes, Depr. & Uncoll. 					
5	-	2.Purchased Power & Commodity for Resale*	· · · · · · · · · · · · · · · · · · ·	 -			
6	,	3.Meter Revenues: Bimonthly Billing	-	 			
7		4.Other Revenues: Flat Rate Monthly Billing			 		
8		5.Total Revenues (3 + 4)	· · · · · · · · · · · · · · · · · · ·		 		
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)	 	 -	 		
10		7. 5/24 x Line 1 x (100% - Line 6)	 	ļ	<u> </u>		
			<u>. </u>				
11		8. 1/24 x Line 1 x Line 6					
12		9. 1/12 x Line 2		<u>L</u> .			
13		10.Operational Cash Requirement (7 + 8 - 9)	"See attached scl	nedule"			
14							
15				<u> </u>			
[* Electtric power, gas or other fuel purchased for					
		pumping and/or purchased commodity for resale billed			ļ.		
16		after receipt (metered).	}				
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18			<u> </u>				
19					 		
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21			·				
22			<u> </u>				
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ADR 08-May-08

GOLDEN STATE WATER COMPANY Los Osos Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2008	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYSLAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	0.0	0.0	0.0
2	72600	POWER FOR PUMPING	177.3	47.0	8,334.5
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	162,9	31.5	5,131.4
5	77300	COMMON CUSTOMER ACCOUNT	26.3	2.6	69,5
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	2.9	0.0	0.0
8	78000	OPERATION LABOR	230.3	12.5	2,878.6
9	78100	ALL OTHER OPERATION EXPENSES	81.8	64.1	5,246.0
10	78700	MAINTENANCE LABOR	56.6	12.5	707.1
11	78800	ALL OTHER MAINTENANCE EXPENSES	78.6	40.4	3,175.2
12	79200	OFFICE SUPPLIES AND EXPENSE	39.5	25.8	1,019.0
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	0.0	0.0	0.0
15	79500	PENSIONS AND BENEFITS	0.6	(168.0)	(106.8)
16	79600	BUSINESS MEALS	0.2	(149.0)	(22.8)
17	79700	REGULATORY COMMISSION	14.0	10.0	140.0
18	79800	OUTSIDE SERVICES	76.5	42.3	3,235.5
19	79900	MISCELLANEOUS	0.3	28.0	9.5
20	79910	ALLOCATEO GENERAL OFFICE	290.6	2,6	768.9
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	5.3	26.0	137.8
22	81100	RENT	0.0	0.0	0.0
23	81500	A&G LABOR	41.0	12.5	512.3
24	50300	DEPRECIATION AND AMORTIZATION	442.8	0,0	0.0
25	50710	PROPERTY TAXES	64.9	40.0	2,594,0
26	50720	PAYROLL TAXES	26.4	4.0	105.6
27	50730	LOCAL TAXES	0.0	263.0	0.0
28	*****	STATE INCOME TAX	64,8	96.0	6,222.3
29		FEDERAL INCOME TAX	301.2	106.0	31,926.7
20		I EDERAL INCOME TAX	301.2	100,0	31,920.1
30		TOTAL OPERATING EXPENSES	2,184.8		72.084.3
31		CPUC FEE (1.4% OF REVENUE)	42.2	90.0	3.797.2
٧.		or do received,		80.0	3,797.2
32		TOTAL	2,227.0		75,881.5
33		AVERAGE LAG			32.99

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT DF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	48.98	days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	32.99	days
36	(3) Excess of Collection Lag over Payment Lag	15.99	days
37	(4) Total of Expenses, Taxes and Depreciation	\$2,227.0	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$6.1	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depretation in Advance of Collecting Revenues	\$ 97.5	_

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	4,074,034	40,780		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	425,142	11,495		
4	(b) Charged to Account 265	29,092	<u>-</u>		
5	(c) Charged to Clearing Accounts	9,294	<u>-</u>		
6	(d) Salvage recovered	_	-		
7	(e) All other credits 11	-	<u>-</u>		
8	Total credits	463,529	11,495	•	_
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	15,171	<u>-</u>		
11	(b) Cost of removal		-		
12	(c) All other debits_"	-	-		
13	Total debits	15,171	- "		-
14	Balance in reserve at end of year	4,522,392	52,275	•	
15	State method of determining depreciation of	harges.	Composite Rate	<u>-</u>	
16			·		
17					
18	Report the depreciation claimed in your Fed	deral Income Tax Re	turn for the year - \$	NOT AVAILABLE B	Y DISTRICT
19	1/ Indicate the nature of these items and sho				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to	<u> </u>	
1				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year		
1 1			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT	\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-			<u></u>	
2	311	Structures and improvements	(3,932);	(150)		0	(4,082)
3	312	Collecting and impounding reservoirs	0,002,	(100)		ŏ	(4,002)
4	313	Lake, river and other intakes	0	0	1	0	<u> </u>
5	314	Springs and tunnels	0	0	 	ŏ	
6	315	Wells	(588,673)	(54,783)	0	ŏ	(643,456)
7	316	Supply mains	(17,791)	(1,880)		<u> </u>	(19,671)
8	317	Other source of supply plant	O	01	0	0	0
9		Total source of supply plant	(610,396)	(56,813)	0	0	(667,209)
10							(100, 100)
11		II. PUMPING PLANT					
12	321	Structures and improvements	(105,941)	(5,484)	0	0	(111,425)
13	322	Boiler plant equipment	0	0	0	0	O
14	323	Other power production equipment	0	0	0	0	0
15	324	Pumping equipment	(701,099)	(154,053)	13,921	0	(841,231)
16	325	Other pumping plant	(48,073)	(9,475)	0	0	(57,548)
17		Total pumping plant	(855,113)	(169,012)	13,921	0	(1,010,204)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(33,402)	(2,257)	0	0	(35,659)
21	332	Water treatment equipment	(365,049)	(56,767)	0	0	(421,816)
22		Total water treatment plant	(398,451)	(59,025)	0	0	(457,476)
23							

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line	Acct.	DEPRECIABLE PLANT	Balance Beginning of Year	Credits to Reserve During Year Excl. Salvage	Debits to Reserves During Year Excl. Cost Removal	Salvage and Cost of Removal Net (Dr.) or Cr.	Balance End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
_1		IV. TRANS. AND DIST. PLANT		<u> </u>			
2	341	Structures and improvements	(18,339)	(1,346)	O	0	(19,685)
3	342	Reservoirs and tanks	(346,833)	(23,481)	0	0	(370,314)
4	343	Transmission and distribution mains	(876,518)	(53,308)	0	0	(929,826)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(418,856)	(10,227)	0	0	(429,083)
7	346	Meters	(202,376)	(55,165)	0	0	(257,541)
8	347	Meter installations	0	0	. 0	0	0
9	348	Hydrants	(182,753)	(10,381)	1,250	0	(191,884)
10	349	Other transmission and distribution plant	(1,413)	(80)	0	0	(1,493)
11		Total trans, and distrubtion plant	(2,047,088)	(153,988)	1,250	o]	(2,199,826)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(29,481)	(637)	0	0	(30,118)
15	372	Office furniture and equipment	(16 <u>,</u> 827)	(9,994)	0	0	(26,821)
16	373	Transportation equipment	(52,173)	(9,294)	0	0	(61,467)
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	0	0	0	0	0
19	376	Communication equipment	(10,272)	Ó	0	.0	(10,272)
20	377	Power operated equipment	(11,352)	0	0	0	(11,352)
21	378	Tools, shop and garage equipment	(16,144)	(3,810)	0	0	(19,954)
22	379	Other general plant	(1,307)	0	0	0	(1,307)
23	390	Other tangible property	(8,966)	(447)	0	0	(9,413)
4	391	Water plant purchased	(16,463)	(508)	0	0	(16,971)
_5		Total general plant	(162,985)	(24,691)	0	0	(187,676)
26		TOTAL	(4,074,033)	(463,529)	15,171	0	(4,522,391)

SCHEDULE B-1 Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line No.	Acct.	ACCOUNT	Current Year	Preceding Year	in (Brackets)
1		(a)	(b)	(c)	(d)
2	601	I. WATER SERVICE REVENUES			
ı—	001	Metered sales to general customers			
3		601.1 Commercial sales	2,681,725	2,061,754	619,971
4		601.2 Industrial sales	2,084	1,741	343
5		601.3 Sales to public authorities	69,173	47,999	21,175
6		Sub-total	2,752,983	2,111,494	641,488
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	•	-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities		-	-
11		Sub-total	<u>-</u>	•	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	5,380	2,267	3,113
14		603.2 Unmetered sales	-	•	-
15		Sub-total	5,380	2,267	3,113
16	604	Private fire protection service	7,399	7,320	79
17	605	Public fire protection service		-	-
18	606	Sales to other water utilities for resale	-		-
19	607	Sales to governmental agencies by contracts	-		-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	933	1,894	(961)
22		Sub-total	8,332	9,214	(882)
23	"]	Total water service revenues	2,766,694	2,122,975	643,719
24		II. OTHER WATER REVENUES		· · · · · ·	
25	611	Miscellaneous service revenues	595	390	205
26		Rent from water property	-		
27		Interdepartmental rents		-	
28	- 1	Other water revenues	41,404	13,743	27,661
29		Total other water revenues	41,999	14,133	27,866
30	501	Total operating revenues	2,808,693	2,137,108	671,585
	J	. o.a. operating for an accompany	2,000,083	2,137,100	0/1,000

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

Line	Acct.	Account	-	Clas		Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
No.		(a)	<u> </u> ^	В	C	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE	╙	<u> </u>	L			
2_		Operation	止	L				
3		Operation supervision and engineering	ĮΑ	В		(9,237)	55,748	(64,985)
4		Operation supervision, labor and expenses			C			•
5	702	Operation labor and expenses	Α	В		1,938	1,403	536
6	703	Miscellaneous expenses	Α			390	0	390
7	704	Purchased water	IΑ	В	С	0	0	-
8		Maintenance						
9	706	Maintenance supervision and engineering	A	В		0	0	_
10	706	Maintenance of structures and facilities			С		0	
11	707	Maintenance of structures and improvements	A	В		0	0	-
12	708	Maintenance of collect and impound reservoirs	Α			713	42	670
13	708	Maintenance of source of supply facilities		В			0	-
14	709	Maintenance of lake, river and other intakes	Α		٦	0	0	-
15	710	Maintenance of springs and tunnels	Α			Ö	0	
16	711	Maintenance of wells	Α			37,400	1,023	36,377
17	712	Maintenance of supply mains	A			432	46	386
18		Maintenance of other source of supply plant	Α	В	ヿ	0	0	-
19		Total source of supply expense				31,636	58,262	(26,627)

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

								
	Ì							Net Change
]			(Class	3			During Year
	1		<u> </u>	,		Amount	Amount	Show Decrease
Line	Acct.	Account	ll.		li	Current Year	Preceding Year	in [Brackets]
No.	<u> </u>	(a)	<u> </u>	В	C	(b)	(c)	(d)
1	<u> </u>	II. PUMPING EXPENSES			Ш			
2		Operation	_					
3		Operation supervision and engineering	<u> </u>	В	Ш	0	682	(682)
4		Operation supervision labor and expense	<u>.</u>		С		0	_
5		Power production labor and expense	Α			0	0	-
6		Power production labor, expenses and fuel		В			0	-
7		Fuel for power production	A		\square	0	0	<u>.</u>
- 8		Pumping labor and expenses	Α	В		50,051	35,452	14,600
9	725	Miscellaneous expenses	Α			16,067	31,945	(15,878)
10	726	Fuel or power purchased for pumping	A	В		199,098	187,589	11,508
11		Maintenance						-
12	729	Maintenance supervision and engineering	A	В		0	102	(102)
13		Maintenance of structures and equipment	Γ		C		0	-
14	730	Maintenance of structures and improvements	Α	В	П	4,199	579	3,620
15	731	Maintenance of power production equipment	A	В	П	0	0	-
16	732	Maintenance of pumping equipment	A	В		50,739	32,674	18,065
17	733	Maintenance of other pumping plant	Α	В			0	-
18		Total pumping expenses			П	320,154	289,023	31,131
19		III. WATER TREATMENT EXPENSES						
20		Operation][\Box			
21	741	Operation supervision and engineering	(A	В		0	1,334	(1,334)
22	741	Operation supervision, labor and expenses][С		0	
23	742	Operation labor and expenses	Α			84,137	69,376	14,761
24	743	Miscellaneous expenses	Α	В		0	0	-
25	744	Chemicals and filtering materials	Α	В		180,223	164,379	15,844
26		Maintenance						
27	746	Maintenance supervision and engineering	Α	В	П	0	0	
28		Maintenance of structures and equipment			С		0	-
29		Maintenance of structures and improvements	A	В	П	451	104	348
30		Maintenance of water treatment equipment	A	В	П	53,691	24,691	28,999
31		Total water treatment expenses			П	318,502	259,884	58,617

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (continued) (Respondent should use the group of accounts applicable to its class)

			-,-					
				Clas	SS	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)
No.		(a)	Α	В	С	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES					-	
2		Operation						
3	751	Operation supervision and engineering	Α	В		20,060	6,506	13,554
4	751	Operation supervision, labor and expenses	┸		С		0	-
5	752	Storage facilities expenses	Α	L		2,257	220	2,036
6	752	Operation labor and expenses	L	В			0	•
7	753	Transmission and distribution lines expenses	A			7,490	2,075	5,415
8	754	Meter expenses	Α			12,384	11,463	921
9	755	Customer installations expenses	Α			6,739	1,908	4,832
10	756	Miscellaneous expenses	Α			28,772	24,082	4,690
11		Maintenance						
12	758	Maintenance supervision and engineering	Α	В		6,469	1,922	4,548
13	758	Maintenance of structures and plant	<u> </u>		디		0	<u>-</u>
14	759	Maintenance of structures and improvements	Α	В		0	0	
15	760	Maintenance of reservoirs and tanks	A	В		832	4,367	(3,535)
16	761	Maintenance of trans. and distribution mains	A			6,069	5,892	177
17	761	Maintenance of mains	<u> </u>	В			0	· · ·
18	762	Maintenance of fire mains	Α			0	0	<u>-</u>
19	763	Maintenance of services	A	ot		19,901	15,350	4,550
20	763	Maintenance of other trans, and distribution plant	L	В			0	_
_21	764	Maintenance of meters	Α			3,043	2,644	399
22	765	Maintenance of hydrants	Α			3,692	630	3,062
23	766	Maintenance of miscellaneous plant	Α			0	0	
24		Total transmission and distribution expenses				117,709	77,059	40,650

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

			T					Net Change
			- - (Clas	s			During Year
			iL			Amount	Amount	Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in (Brackets)
No.		(a)	A_	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				31,138	25,534	5,605
3	771	Supervision	Α	В		18,759	15,856	2,903
4	771	Superv., meter read., other customer acct expenses		Π	C		0	-
5	772	Meter reading expenses	Α	В		70,249	45,611	24,639
6	773	Customer records and collection expenses	Α			2,592	2,500	91
7	773	Customer records and accounts expenses		В			0	_
8	774	Miscellaneous customer accounts expenses	A			Ó	0	-
9	775	Uncollectible accounts	Α	В	С	3,843	2,847	996
10		Total customer account expenses				126,582	92,347	34,234
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	Α	В		0	0	-
14	781	Sales expenses			С		0	-
15	782	Demonstrating and selling expenses	Α			350	0	350
16	783	Advertising expenses	Α			492	0	492
17		Miscellaneous sales expenses	Α		\Box	0	0	-
18	785	Merchandising, jobbing and contract work	Α			0	0	-
19		Total sales expenses				842	0	842

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

				Class	S .	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account			1	Current Year	Preceding Year	in [Brackets]
No.		(a)	A	В	C	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
	790	Allocation of A&G Expenses				324,937	294,893	30,044
3	791	Administrative and general salaries	A	В	С	23,358	16,880	6,478
4	792	Office supplies and other expenses	Α	В	С	49,580	37,720	11,860
_ 5	793	Property insurance	Α			Ö	0	-
6	793	Property insurance, injuries and damages		В	C		Ö	
7		Injuries and damages	Α			34,998	27,321	7,677
8	795	Employees' pensions and benefits	Α	В	O	114,612	86,471	28,141
9 -	796	Franchise requirements	Α	В	C	6,594	1,853	4,741
10	797	Regulatory commission expenses	Α	В	C	6,533	5,005	1,528
11	798	Outside services employed	A		\prod	127,955	97,321	30,634
12	798	Miscellaneous other general expenses		В			0	-
13	798	Miscellaneous other general operation expenses			C		0}	-
14	799	Miscellaneous general expenses	Α			376	225	151
15		Maintenance				l	0	-
16	805	Maintenance of general plant	Α	В	С	1,560	2,642	(1,082)
17		Total administrative and general expenses				690,503	570,331	120,172
18		VIII. MISCELLANEOUS						
19		Rents	Α	В	C	1,000	1,000	
20		Administrative expenses transferred - Cr.	Α	В	С	0	0	
21	813	Duplicate charges - Cr.	Α	В	С	O	0	-
22		Total miscellaneous				1,000	1,000	0
23		Total operating expenses				1,606,928	1,347,907	259,021

SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
ľ	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)		(Account 507)		(Accounts)	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	79,534	79,534			
2	State corporation franchise tax	38,798	38,798			
3	State unemployment insurance tax	903	903			
4	Other state and local taxes		•			
5	Federal unemployment insurance tax	268	268			
6	Federal insurance contributions act	22,425	22,425			
7	Other federal taxes	-				
8	Federal income tax	87,794	87,794			
9	Pump Taxes	-	-			
10						
11						
12						
13						
14						
15				-		
16						
17	Totals	229,722	229,722			

SCHEDULE D-1 Sources of Supply and Water Developed

									
Line No.	ST	REAMS		FLOW IN .			(Unit)²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	Right	Dive	rsions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4				l	<u> </u>				"None"
5				Ĭ					
6		<u> </u>							
7			-						
8		WELLS	S			Pum	ping	Annual	
9		•					acity	Quantities	Remarks
10	At Plant	1			³ Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(Unit) ²	(Unit) ²	
12	"REFER TO ATTACHE	D SCHEDULE"							
13							Ì		
14									
15				,					
16]				
17				_	FLOW IN			Annual	-
18	TUNNELS	AND SPRINGS			(Unit)) ²		Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maxin	num_	Minir	mum	(Unit) ²	
21									
22					_				
23	-								
24									<u>. </u>
25									
26									
27 28			Purcha	sed Wate	r for Re	sale			
	Purchased from								
	Annual quantities purcha	need.			(Unit chos	en\2		"None"	-
31	quarindos purcito				Tour CHOS	CHI		MOLIE	
32									
ليتتب									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			-
38	Concrete	1		
39	Earth			
40	Wood		· -	
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			<u></u>
5	Steel			
	Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

acility Index	region: i District: Coastal	CSA: Los Osos	System: Edna Rd
	Dist	ပ	Syst

				2008		Wells	6				Pumps	Š			Tanks		
ā	Major	Year			:	Depth	Casing Column Pump Energy Size	Column	Pump	Energy	Size	Design	Design Volume	Volume			
Flant	l racility	Bullt	Elev.	(AF)	Well No.	Œ	Diam (In)	Setting	8	Type	E	Diam (in) Setting Type Type (HP) Flow (gpm) Head (ft) (MG)	Head (ft)	(MG)	Type	Material	Remarks
Country Club Well Well No. 1	Well No. 1	1958		0	0 31S13E19L01	193	14	160	LMQ	Elec	8	150	340		-		Well pumps to system to Country Club
																	Tanks.
Country Club Resv Reservoir 1	Reservoir 1	1955	452				_							0.044	Elev Resv	B. Steel	0.044 Elev Resv B. Steel Floats on Country Club Zone
	Reservoir 2	1978	452								_			0.044	0.044 Elev Resv	B. Steel	
Edna Road	Booster A								<u> </u>	Elec	25	550	140				Booster pumps from Edna Resv to
	!						_							•			system.
	Booster B								5	Elec	52	550	140				Booster pumps from Edna Resv to
															_		system.
	Reservoir	1998	_											0.20	0.20 Ground	Concrete	Concrete Hypalon liner
Lewis Lane	Well No. 3	1992		203	503 31S13E-	440	7	200	- DWI	Elec	75	200	460		-		Well pumps to filters at Country Club to
					19R03				_		_				•		system to Country Club Tanks.
	Well No. 4	2001				520	12		DW1	Elec	75	200	430	_			
Rolling Hills No.2 Well No. 2	Well No. 2	1965		0	31S12E-	112	12-8	101	Subm	Selac	20	was 150					Inactive due to Surface Water Influence
		_			13,001		_				_						Rule

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Plant Facility Index
Region: I
District: Coastal
CSA: Los Osos
System: Los Osos

		Remarks	Emergency connection with LOCSD	Floats on Alamo Zone	Boost from tank to Bayview Booster Zone	Boost from tank to Bayview Booster Zone	Boost from tank to Calle Cordoniz zone	Boost from tank to Calle Cordoniz zone.	Floats on Bayview Zone	Pumps through filter to forebay	Boost from forebay to Alamo Zone	Boost from forebay to Alamo Zone	Boost from forebay to Alamo Zone	Forebay for boosters	Floats on Calle Cardoniz Zone	Well inactive due to sand and high nitrate	Well to sand trap to Los Olivos Tank.	Boosts from Los Olivos Tank to system.	Boosts from Los Olivos Tank to system.	Forebay for boosters to Bayview Zone.	Emergency connection with S&T Mutual Water		Well to Bayview Heights Resy Zone	Well to Bayview Heights Resv Zone	Inactive due to nitrates	Well to Bayview Heights Resv Zone
		Material		B. Steel	-									B. Steel						B. Steel						
Tanks		Туре		0.08 Elev Resv					0.22 Elev Resv W. Steel					Forebay	0.25 Elev Resv					Forebay		_			-	
	Volume	(MG)		0.08					0.22					0.04	0.25	-				0.50						
	Design Volume	Head (ft)			245	245	170	170		280	555	555	555			350	210		180				365	420	345	400
8	Design	Flow (gpm) Head (ft)			82	82	200	200		220	250	250	200			was 100	150	300	40	_			450	400	was 180	270
Pumps	Ľ	(HP)			7.5	7.5	30	30		52	8	8	9			15	90	35	8				7.5	09	25	50
į	Energy	Type	_	_	Elec	Elec	Elec	Elec		Elec	Elec	Elec	Elec			Elec Elec	Elec	Gas	쯢				Elec	Elec	Elec	Elec
	Pump				5	5	5	5		Subm	5	5	5			Subm	5	5	5				DWT	DWT	ΡWΠ	DWT
	Casing Column	iam (in) Setting								367?				_ [194	180						200	250	150	310
	Casing	Diam (in)								10						8	ø			i			14	14	14	12
Wells	Depth	(£)							_ _ _	805						248	232						390	408	195	715
		Well No.								141 30S10E24C01						0 30S10E24A01	127 30S11E18K03						53 30S 10E 13L04	241 30S10E13J01	030S10E13F01	384 30S11E17N10
2008	Prod	\dashv		_					_														<u>ئ</u> -	24.	_	38
_	ar Base		_	4 640	_			6 275	_	179				4	5 385	5 180	120	125	125	5 114.5	_	_	.7 69	\Box	8 23	-
	Year	, Built	_	1964	2006		2006	_	1959	1963			200	1971	1995	1965	1969			1975	_	-	1977	1980	1988	2001
_	Major	Facility	Connection	Reservoir	Booster A	Booster B	Booster C	Booster D	Reservoir	Well No. 1	Booster A	Booster B	Booster C	Reservoir	Reservoir	Well No. 1	Well No. 3	Booster A	Booster B	Reservoir	Connection		Well No. 1	Well No. 1	Well No. 1	Well No. 1
		Plant	11th St Intercon	Alamo	Bay View Heights					Cabrillo					Cafle Cordoniz	Highland	Los Olivos				Monarch Lane	Intercon	Pecho	Rosina	Skyline	South Bay

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	Description of Transmission and Distribution Facilities									
	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.			_ 0 to 5	6 to 10	11 1- 70	244- 20	24.5.40	144- 50		
1	Ditch		0103	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
2	Flume									
3	Lined conduit							ļ. <u>.</u> .		
5					 			<u> </u>		
		Totals	<u> </u>	<u> </u>	l	L	l	<u> </u>	L	L
		······································	A. Length of Dito	hes, Flumes and I	ined Conduits in N	liles for Various C	apacities (Conclud	led)		
		<u> </u>			eet Per Second or N					
Line					<u> </u>			1		Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
7	Ditch Flume									
1 8	Lines conduit			 -	ļ					
9										
10		Totals				-		-	1	
			B. Footage	s of Pipe by insid	e Diameters in Inch	es - Not Including	Service Piping			
Line				-	T				<u> </u>	
No.			1	1 1/2	2	2 1/2	3	4	5	6
11				<u></u>				-		
12	Ductile iron (cement lined			<u> </u>						51
13	Concrete Copper					<u> </u>		<u> </u>		<u>-</u>
15	<u> </u>			:	:			:		<u> </u>
16	Standard Steel	·				-				-
17	Screw or Welded Casing							-	,	-
18								27.061		63,690
19	Welded Steel Polyvinylchloride			: _	<u> </u>	·		<u> </u>	1,175	·
21		-	<u> </u>	<u>:</u>		-		598	-:	22,700
22	- The state of the	Totals	-	-	-			27,657	1,175	86,916
			B. Footages of Pig	pe by Inside Diame	ters in inches - No	t Including Service	Piping - (Conclud	led}		
					··· -			Other	Sizes	
Line		f	ŀ					(Specif	y Sizes)	Total
No.	Continu	8	10	12	14	16	20	16 & 22	24 & 30	All Sizes
	Cast Iron Ductile iron (cement lined	15,481			•		<u> </u>			40
	Concrete	15,481		· · · · · ·	-					15,998
26	Copper	•		-			<u> </u>			<u>-</u>
27	Riveted Steel					-			-	
	Standard Steel					-		,	-	
30	Screw or Welded Casing Cement - Asbestos	29.079	4 200				•	·	-	
31	Welded Steel	38,078	1,322		196		-			130,346
	Polyvinylchloride	22,245	2,139	-			•	-		1,328 47,689
33	Other - Plastic				-		-	-	-	-1,009
	Unclassified								8,927	8,927
34	Totals	75,803	3,615		196				8,927	204,288

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	3,264	3,246	-	-
Industrial	1	1	-	-
Public authorities	8	8	-	-
Irrigation	1	3	-	
Other (specify)	1	1	-	-
Subtotal	3,275	3,259		
Private fire connections	-	-	17	19
Public fire hydrants	-	-	-	
Total	3,275	3,259	17	19

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	2,612	2,637
3/4 - in	410	415
1 - in	240	248
1 1/2 - in	12	12
2 - in	44	43
3 - in	9	14
4 - in	<u> </u>	
6 - in	3	2
8 - in	-	-
Other	_	-
Total	3,330	3,371

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Presin Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair	escribed
B. Number of Meters in Service Since Last 1. Ten years or less 2. More than 10, but less than 15 years	Test

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen): Classification April of Service January February March June May July Subtotal Commercial 35,338 25,516 32,442 31,717 46,312 54,319 56,500 282,144 Industrial 63 76 314 97 78 Public authorities 320 178 188 994 360 3,246 1,747 7,033 Irrigation 26 47 166 58 297 Other (specify) 3 5 2 2 12 Total 35,752 25,694 289,800 32,709 32,711 46,818 57,731 58,385 Classification Total of Service August September October November December Subtotal Total Prior Year Commercial 60,263 39,254 51,163 53,465 44,108 248,253 530,397 561,782 Industrial 83 90 173 487 585 Public authorities 4,109 2,004 3,270 1,250 558 11,191 18,224 17,033 Irrigation 133 55 37 49 28 302 234 599 Other (specify) 84 2 4 90 102 129

53,307

64,589

Total

Total acres irrigated	Total population served	13,243

56,772

44,809

40,532

260,009

549,809

579,763

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand \$	11,187
100.3	Construction work in progress \$	374,625
241	Advances for construction\$	937,246
265	Contributions in aid of construction \$	879,243

SIGNATURE

District Management

Name of District Manager:	Skip Faria	Telephone:	(805) 528-2287
Address:	1140 Los Olivos, Los Osos, CA 93	402	·
pertaining to	ets forth book or allocated figures and the Los Osos e period from January 1, 2008, to De		

Vice President - Finance, Treasurer and Assistant Secretary

a h

Date

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