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2005
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Metropolitan Location: Gardena, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	17,530				17,530
3	302	Franchises and consents (Schedule A-1b)	22,671				22,671
4	303	Other intangible plant	2,260,954	261,643			2,522,597
5		Total intangible plant	2,301,156	261,643	0	0	2,562,799
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	476,097				476,097
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs	30,194				30,194
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	10,125,701	1,641,858	(141,219)		11,626,340
16	316	Supply mains	3,029,570	1,319,268			4,348,839
17	317	Other source of supply plant	34,410				34,410
18		Total source of supply plant	13,219,876	2,961,126	(141,219)	0	16,039,783
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	2,024,247	1,253,520	(53,375)		3,224,392
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	21,243,512	2,747,394	(365,476)		23,625,430
25	325	Other pumping plant	1,004,811	251,575			1,256,386
26		Total pumping plant	24,272,569	4,252,489	(418,851)	0	28,106,208
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	1,370,204	390,386	(4,485)		1,756,105
30	332	Water treatment equipment	4,620,532	550,004	(6,531)		5,164,005
31		Total water treatment plant	5,990,736	940,390	(11,015)	0	6,920,110

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	255,989				255,989
3	342	Reservoirs and tanks	5,038,567	9,228	(11,192)		5,036,602
4	343	Transmission and distribution mains	115,017,203	6,768,223	(190,391)		121,595,035
5	344	Fire mains					0
6	345	Services	36,166,268	2,605,036	(113,447)		38,657,856
7	346	Meters	18,301,296	5,564,409	(84,819)		23,780,886
8	347	Meter installations					0
9	348	Hydrants	16,374,162	1,178,668	(26,070)		17,526,760
10	349	Other transmission and distribution plant	538,551	309,835			848,386
11		Total transmission and distribution plant	191,692,035	16,435,399	(425,919)	0	207,701,515
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,767,321	2,379	(2,553)		1,767,147
15	372	Office furniture and equipment	667,118	5,317			672,435
16	373	Transportation equipment	1,417,994	256,986	(128,016)		1,546,964
17	374	Stores equipment					0
18	375	Laboratory equipment	478				478
19	376	Communication equipment	288,790	1,882			290,671
20	377	Power operated equipment	375,101	3,883			378,984
21	378	Tools, shop and garage equipment	716,845	13,058			729,903
22	379	Other general plant	20,463				20,463
23		Total general plant	5,254,110	283,505	(130,569)	0	5,407,046
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	11,895				11,895
27	391	Utility plant purchased	15,254,215				15,254,215
28	392	Utility plant sold					0
29		Total undistributed items	15,266,110	0	0	0	15,266,110
30		Total utility plant in service	258,472,689	25,134,553	(1,127,573)	0	282,479,669

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		282,479,669	258,472,689
5		Construction Work in Progress		13,466,252	18,351,029
6		Acquisition adjustment		(8,321,054)	(8,321,054)
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		287,624,867	268,502,664
8					
9		Less Accumulated Depreciation			
10		Plant in Service		70,324,134	65,044,297
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		70,324,134	65,044,297
13					
14		Less Other Reserves			
15		Deferred Income Taxes		15,947,953	14,296,924
16		Deferred Investment Tax Credit		495,575	507,107
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		16,443,528	14,804,031
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		17,502,350	15,802,352
22		Advances for Construction		8,625,265	7,886,030
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		26,127,615	23,688,382
25					
26		Add Materials and Supplies		381,733	298,334
27					
28		Add Working Cash (From Schedule A-1d(2))		3,662,000	3,662,000
29		Add General office, Regions, District office, CSA allocation		17,414,660	14,412,229
30		TOTAL DISTRICT RATE BASE		196,187,983	183,338,517
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+			
32		Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
METROPOLITAN CSA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

(a) CPUC WUDF ACCOUNT	DESCRIPTION	(b)	(c)	(d)	
		2004 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
	OPERATING EXPENSES:				
1	70400	PURCHASED WATER	20,778.8	22.0	457,088.2
2	72800	POWER FOR PUMPING	2,077.1	10.0	20,770.5
3	73500	PUMP TAXES	4,385.7	62.0	227,018.4
4	74400	CHEMICALS	498.2	27.0	13,477.9
5	77300	COMMON CUSTOMER ACCOUNT	1,127.8	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	327.5	0.0	0.0
8	78000	OPERATION LABOR	2,133.7	12.5	26,670.8
9	78100	ALL OTHER OPERATION EXPENSES	1,477.7	45.0	66,497.1
10	78700	MAINTENANCE LABOR	1,118.2	12.5	13,952.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	3,438.9	47.0	161,532.8
12	79200	OFFICE SUPPLIES AND EXPENSE	237.9	57.0	13,580.8
13	79300	PROPERTY INSURANCE	132.5	(112.0)	(14,841.8)
14	79400	INJURIES AND DAMAGES	1,351.4	(149.0)	(201,354.8)
15	79500	PENSIONS AND BENEFITS	3,000.1	18.0	54,002.7
16	79800	BUSINESS MEALS	1.2	23.0	27.8
17	79700	REGULATORY COMMISSION	170.8	15.0	2,583.8
18	79800	OUTSIDE SERVICES	318.7	31.0	9,808.5
19	79900	MISCELLANEOUS	10.3	20.0	207.0
20	79910	ALLOCATED GENERAL OFFICE	9,004.1	0.0	0.0
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	73.4	27.0	1,980.5
22	81100	RENT	289.8	24.0	8,471.2
23	81500	A&G LABOR	544.4	12.5	8,805.5
24	80300	DEPRECIATION AND AMORTIZATION	7,443.0	0.0	0.0
25	60710	PROPERTY TAXES	2,136.8	40.0	85,423.0
26	50720	PAYROLL TAXES	300.8	4.0	1,202.3
27	60730	LOCAL TAXES	1,045.1	263.0	274,870.9
28		STATE INCOME TAX	1,881.0	96.0	181,378.9
29		FEDERAL INCOME TAX	6,003.4	108.0	638,380.4
30		TOTAL OPERATING EXPENSES	71,062.4		2,025,573.1
31		CPUC FEE (1.4% OF REVENUE)	1,203.3	90.0	108,295.4
32		TOTAL	72,265.7		2,133,868.5
33		AVERAGE LAG			28.50

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ In Thousands)**

34	(1) Average Lag in Collection of Revenues	47.00 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	28.50 days
36	(3) Excess of Collection Lag over Payment Lag	18.50 days
37	(4) Total of Expenses, Taxes and Depreciation	\$72,265.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$198.0
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$3,882.0</u>

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	63,855,664	1,188,633		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	6,532,234	216,385		
4	(b) Charged to Account 265	346,165			
5	(c) Charged to Clearing Accounts	245,961			
6	(d) Salvage recovered	10,490			
7	(e) All other credits1/				
8	Total credits	7,134,850	216,385	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,127,573			
11	(b) Cost of removal	943,826			
12	(c) All other debits1/				
13	Total debits	2,071,399	0	0	0
14	Balance in reserve at end of year	68,919,115	1,405,018	0	0
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(184)				(184)
3	312	Collecting and impounding reservoirs	16,547	(44,487)			(27,940)
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(1,583,756)	(297,965)	141,219	605,891	(1,134,611)
7	316	Supply mains	(372,262)	(66,044)			(438,306)
8	317	Other source of supply plant	(7,832)	(888)			(8,720)
9		Total source of supply plant	(1,947,487)	(409,384)	141,219	605,891	(1,609,761)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(592,456)	(48,986)	53,375	60,376	(527,691)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(5,512,457)	(861,081)	365,476	9,071	(5,998,991)
16	325	Other pumping plant	(165,369)	(45,518)			(210,887)
17		Total pumping plant	(6,270,282)	(955,585)	418,851	69,447	(6,737,569)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(195,510)	(40,218)	4,485	3,559	(227,684)
21	332	Water treatment equipment	(1,465,298)	(232,799)	6,531		(1,691,566)
22		Total water treatment plant	(1,660,808)	(273,017)	11,016	3,559	(1,919,250)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(34,927)	(7,372)			(42,299)
3	342	Reservoirs and tanks	(846,720)	(161,738)	11,192	169,866	(827,400)
4	343	Transmission and distribution mains	(23,851,680)	(2,357,853)	189,387	40,268	(25,979,878)
5	344	Fire mains					0
6	345	Services	(11,628,546)	(1,048,822)	114,451	42,758	(12,520,159)
7	346	Meters	(4,504,152)	(1,037,683)	84,819	(9,813)	(5,466,829)
8	347	Meter installations					0
9	348	Hydrants	(3,926,779)	(360,231)	26,070	12,038	(4,248,902)
10	349	Other transmission and distribution plant	(466,765)	(6,839)			(473,604)
11		Total trans. and distribution plant	(45,259,569)	(4,980,538)	425,919	255,117	(49,559,071)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(219,094)	(45,597)	2,553		(262,138)
15	372	Office furniture and equipment	(336,833)	(98,333)			(435,166)
16	373	Transportation equipment	(1,208,920)	(144,494)	128,016	(676)	(1,226,074)
17	374	Stores equipment					0
18	375	Laboratory equipment	(478)				(478)
19	376	Communication equipment	(207,037)	(45,109)			(252,146)
20	377	Power operated equipment	(218,964)	(20,781)			(239,745)
21	378	Tools, shop and garage equipment	(229,449)	(36,559)			(266,008)
22	379	Other general plant	(8,795)	(835)			(9,630)
23	390	Other tangible property	(11,894)				(11,894)
24	391	Water plant purchased	(6,276,054)	(114,129)			(6,390,183)
25		Total general plant	(8,717,518)	(505,837)	130,569	(676)	(9,093,462)
26		TOTAL	(63,855,664)	(7,124,361)	1,127,574	933,338	(68,919,113)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	79,051,470	77,409,434	1,642,036
4		601.2 Industrial sales	1,884,052	1,907,715	(23,663)
5		601.3 Sales to public authorities	3,996,565	4,140,332	(143,767)
6		Sub-total	84,932,087	83,457,481	1,474,606
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	(17)	38	(55)
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	(17)	38	(55)
12	603	Sales to irrigation customers			
13		603.1 Metered sales	337,652	295,859	41,793
14		603.2 Unmetered sales			-
15		Sub-total	337,652	295,859	41,793
16	604	Private fire protection service	680,388	731,031	(50,643)
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts	545,093	494,002	51,091
20	608	Interdepartmental sales			-
21	609	Other sales or service	44,538	37,919	6,619
22		Sub-total	1,270,019	1,262,952	7,067
23		Total water service revenues	86,539,741	85,016,330	1,523,411
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	151,394	77,735	73,659
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	362,978	298,852	64,126
29		Total other water revenues	514,372	376,587	137,785
30	501	Total operating revenues	87,054,113	85,392,917	1,661,196

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(1,091,906)	2,859,676	(3,951,582)
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		2,515	1,716	799
6	703	Miscellaneous expenses	A	B		823	1,196	(373)
7	704	Purchased water	A	B	C	23,946,702	22,570,806	1,375,896
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	708	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			4,681	6,074	(1,393)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			0	20	(20)
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of walls	A			360,419	184,357	176,062
17	712	Maintenance of supply mains	A			1,877	4,269	(2,392)
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				23,225,111	25,628,114	(2,403,003)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		3,560	611	2,949
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		390,437	406,633	(16,196)
9	725	Miscellaneous expenses	A			80,059	71,521	8,538
10	726	Fuel or power purchased for pumping	A	B	C	1,662,344	1,839,813	(177,469)
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B		0	207	(207)
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		262,025	356,949	(94,924)
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		247,103	266,778	(19,675)
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				2,645,528	2,942,512	(296,984)
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		1,390	975	415
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			840,792	667,595	173,197
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		381,529	425,625	(44,096)
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B		0	0	0
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		3,418	8,044	(4,626)
30	748	Maintenance of water treatment equipment	A	B		134,807	40,078	94,729
31		Total water treatment expenses				1,361,936	1,142,317	219,619

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B	108,820	32,568	77,052	
4	751	Operation supervision, labor and expenses						
5	752	Storage facilities expenses	A		1,851	7,328	(5,477)	
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A		752,654	104,090	648,564	
8	754	Meter expenses	A		226,041	225,822	219	
9	755	Customer installations expenses	A		13,256	1,713	11,543	
10	758	Miscellaneous expenses	A		513,907	435,801	78,106	
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B	79,806	20,525	59,281	
13	758	Maintenance of structures and plant						
14	759	Maintenance of structures and improvements	A	B	0	0	0	
15	760	Maintenance of reservoirs and tanks	A	B	429,082	170,884	257,178	
16	761	Maintenance of trans. and distribution mains	A		1,379,481	1,725,028	(345,535)	
17	761	Maintenance of mains						
18	762	Maintenance of line mains	A		0	0	0	
19	763	Maintenance of services	A		573,403	681,168	(107,765)	
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A		175,054	181,737	(16,683)	
22	765	Maintenance of hydrants	A		352,176	431,806	(79,730)	
23	766	Maintenance of miscellaneous plant	A		0	0	0	
24		Total transmission and distribution expenses			4,605,321	4,028,568	576,753	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	760	Transferred Customer Expenses			1,271,122	1,163,344	107,778	
4	771	Supervision	A	B	482,708	426,738	55,969	
5	771	Superv. meter read, other customer acct expenses						
6	772	Meter reading expenses	A	B	681,541	690,662	(9,121)	
7	773	Customer records and collection expenses	A		307,165	320,554	(13,389)	
8	773	Customer records and accounts expenses						
9	774	Miscellaneous customer accounts expenses	A		0	0	0	
10	775	Uncollectible accounts	A	B	205,904	283,028	(77,125)	
11		Total customer account expenses			2,948,440	2,884,328	64,112	
12		VI. SALES EXPENSES						
13	781	Supervision	A	B	0	0	0	
14	781	Sales expenses						
15	782	Demonstrating and selling expenses	A		700	1,896	(1,196)	
16	783	Advertising expenses	A		2,530	0	2,530	
17	784	Miscellaneous sales expenses	A		0	0	0	
18	785	Merchandising, jobbing and contract work	A		(45,809)	8,837	(55,746)	
19		Total sales expenses			(42,579)	11,833	(54,412)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses			13,104,025	11,480,004	1,605,021	
4	791	Administrative and general salaries	A	B	367,746	357,809	9,937	
5	792	Office supplies and other expenses	A	B	308,645	242,808	65,837	
6	793	Property insurance	A		0	0	0	
7	793	Property insurance, injuries and damages						
8	794	Injuries and damages	A		638	0	638	
9	795	Employees' pensions and benefits	A	B	125,282	121,535	3,727	
10	796	Franchise requirements	A	B	132,572	80,163	46,409	
11	797	Regulatory commission expenses	A	B	81,642	56,802	4,840	
12	798	Outside services employed	A		83,540	143,611	(60,071)	
13	798	Miscellaneous other general expenses						
14	798	Miscellaneous other general operation expenses						
15	799	Miscellaneous general expenses	A		6,839	5,223	1,616	
16	805	Maintenance of general plant	A	B	42,781	32,548	10,233	
17		Total administrative and general expenses			14,233,690	12,545,603	1,688,087	
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	215,114	193,494	21,620	
20	B12	Administrative expenses transferred - Cr.	A	B	0	0	0	
21	B13	Duplicate charges - Cr.	A	B	0	0	0	
22		Total miscellaneous			215,114	193,494	21,620	
23		Total operating expenses			49,182,561	49,378,769	(196,208)	

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	2,160,467	2,160,467			
2	State corporation franchise tax	1,112,553	1,112,553			
3	State unemployment insurance tax	11,527	11,527			
4	Other state and local taxes	1,032,107	1,032,107			
5	Federal unemployment insurance tax	3,330	3,330			
6	Federal insurance contributions act	282,453	282,453			
7	Other federal taxes	-	-			
8	Federal income tax	2,355,776	2,355,776			
9	Pump Taxes	3,882,305	3,882,305			
10						
11						
12						
13						
14						
15						
16						
17	Totals	10,840,518	10,840,518	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped CCF (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		*Refer to Company Schedule D-1*		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: II
District: Central
System: ARTESIA
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	2005 Prod (CCF)	WELLS		Pump Make	Pump Type	Energy Type	Design Capacity (gpm)	Design Head (ft)	TREATMENT		TANKS		Remarks
				Depth (ft)	Casing Diam (in)						Column Setting	Type	Size Gal	Volume (MG)	
CENTRALIA 4S11W07L01S	WELL 3	1957	319,871	860	12 & 16	213	FLOW	V.T.	ELEC 50	550	CH,Fl.				Pumps through sandtrap, Mn filters, then to Reservoir
4S11W07L03S	WELL 4	1958	245,818	861	12 & 16	232	Goulds	V.T.	ELEC 50	600	CH,Fl.				Pumps through Mn filters to Reservoir Destroyed
4S11W07L05S	Well 5 Destroyed		0	1350											Well to Reservoir UNDER CONSTRUCTION
	Well 6 - Orilled not active	2005									Ch, Iron, Man, Ars				Pumps from Reservoir to system usually from time clock
	BOOSTER A							V.T.	40	600					Offline - Booster to System
	BOOSTER B							V.T.	60	1000					Lead bisster from reservoir to system usually runs 20 hours
	BOOSTER C							V.T.	50	1250					Pumps from reservoir to system Trims system during filter backwash
	BOOSTER D							V.T.	50	1200					Booster to System
	RESERVOIR											0.750	Ground	Steel	Well to System with pressure regulator ON STANDBY TO BE DESTROYED
ELAINE 3S11W30902S	WELL 1 STANDBY	1962	0	1214	16		BYRON JACKSON	V.T.	ELEC 60	704	CH				Well to System with pressure regulator ON STANDBY TO BE DESTROYED
HAWAIIAN 4S11S07H02	WELL 1	1959	414,097	822	12 & 16	192	GOULDS	Subm	ELEC 75	750	Ch,polyph. S.T., Chl, Iron, Man, Ars				Pumps through Mn and As Filters to System
JUAN 4S11W18F02S	WELL 4 (6) Filter Tanks (2) Aseptic Tanks	2000	42,108	730	18	180	GOULDS	Subm	ELEC 100	650		48" Each			Filters to System Filters to System Destroyed
MAIDSTONE 4S12W12J01S	WELL 9	1956		190											Well to System with pressure regulator
MASSINGER 3S12W25G003S	WELL 1	1962	274,950	885	16 & 32	221	SIMFLO	Subm	ELEC 75	500	Ch,polyph.				Well to System with pressure regulator
ROSETON 4S11W07E02S	WELL 1	1954	579,370	1026	16	285	GOULDS	V.T.	ELEC 75	790	Chemica Chl, Ars (Under Const)				Under Construction. Water to waste for testing New well not yet online
SEINE 4S11W07E02S	WELL 2 Destroyed	2002	225,663				GOULDS	V.T.	ELEC						Well to System TO BE DESTROYED
VINE 3S11W31M03S	WELL 1 Destroyed	1959	0	205	12	120	GOULD	V.T.	ELEC 30		CH				Well to Sand Trap to system with back pressure sustaining valve. Offline due to sand problems
214th Street	WELL 2 To Be Destroyed WELL 1	1948	0	800	14	180	N/A	N/A	ELEC 40	360	CH, S.T.				DESTROYED

Plant Facility Index

Region: II
District: Central
System: BELL
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev. (Elev.)	2005 Prod (CCF)	WELLS			PUMPS				TREATMENT			TANKS		Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	Type	
BISSELL 2S13W23Y01S	WELL 1 ON STANDBY	1951		0	1300	12 & 16	297	VERTICAL	Elec.	100	850		Chi. S.T./Cen			Well to sand trap Sand trap to System Inactive	
	WELL 2	1991		600	1300	16	250	VERTICAL	Elec.	200	2500		A. CHL		Well to Ground Storage then boosted to system		
	BOOSTER A							V.T.		20	600				On and off with system press. Settings at mercoild.		
	BOOSTER B							V.T.		20	1200				On and off with system press. Settings at mercoild.		
	BOOSTER C FOREBAY							V.T.		20	650			Forebay	On and off with system press. Settings at mercoild To boosters		
CHANSLOR 2S12W30H02S	WELL 1 STANDBY TO DESTROY	1954		0	514	12	200	N/A	Elec.	25	275		Chi		Well to System ON STANDBY TO BE DESTROYED		
OTIS 2S13W24G02S 2S13W24G03S	WELL 1														Destroyed		
	WELL 2														Destroyed		
	WELL 3	2005													Well To System		
	BOOSTER A														Destroyed		
	BOOSTER B FOREBAY														Destroyed		
WATSON 2S12W30G03S	WELL 1	1945		304,905	490	16	320	GOULDS	V.T.	100	1000		A. CHL		Pumps to forebay, then to Res. Then boosted to system.		
	BOOSTER A								V.T.	30	600		A. CHL		On and off controlled by time clock		
	BOOSTER B								V.T.	30	600		A. CHL		On and off with system press. Settings at mercoild.		
	BOOSTER C FOREBAY														From Forebay to Reservoir. On & off with Reservoir Level		
	RESERVOIR (4) AIR STRIPPERS													Forebay Concrete Steel	Forebay to reservoir Reservoir to boosters		
															350 EACH	Air Strippers to Forebay	

Plant Facility Index

Region: II
 District: Central
 System: **BELL GARDENS**
 Year: **ENDING DECEMBER 31, 2005**

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	WELLS		PUMPS				TREATMENT			TANKS		Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type		Size Gal
CLARA 2S12W28N03S	WELL 1			93,604													ABANDONED
	WELL 2	2005		384,475								Chl.					
GAGE 2S12W29A04S	WELL 1 OUT OF SERVICE	1921		0	530	12	210	INGERSOLL	Vertical	ELEC	100	700	GAC FIL				Filter to System WELL OUT OF SERVICE
	WELL 2	1937		510,383	595	14	210	CHRISTENSEN	Vertical	ELEC	75	900	GAC FIL				Well to GAC Filters to System
HOFFMAN S12W31B03S	WELL 2 INACTIVE	1960		0	662	16	230	N/A	N/A	ELEC	100	800	GAC FIL				Well to GAC Filter INACTIVE To Be Abandoned
	WELL 2 Active offline	1950		0	660	16	280	GOULDS	VERTICAL		100	800	Chl.				Pumps Direct to System. Active offline

SCHEDULE D-1 AND D-2

Plant Facility Index

Region: II
District: Central
System: CULVER CITY
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	WELLS			PUMPS			TREATMENT			TANKS			Remarks
					Depth (ft)	Casing (in)	Column (ft)	Pump Make	Pump Type	Energy Type	Energy Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Volume (MG)	Type	
BALDWIN HILLS	RESERVOIR A													GROUND	STEEL	System to reservoirs to system	
	RESERVOIRS B													GROUND	STEEL	System to reservoirs to system	
BERNARDO	BOOSTER A								SPLITCASE	Prop. & nat gas	25	320		GROUND	STEEL	System to Ranch Rd Zone	
	BOOSTER B								SPLITCASE	Prop. & nat gas	110	1500		GROUND	STEEL	Engine Unit starts automatically on pressure and electric outage	
CHARNOCK 2S15W11C06S	WELL 9 OFFLINE	1957		0	500	18	202									To storage then Forebay OFFLINE	
2S15W11C07S	WELL 10 OFFLINE	1993		0	450	16	200									To storage then Forebay OFFLINE	
	BOOSTER A OFFLINE								SPLITCASE		100	1200				Thru Manganese filters to system OFFLINE	
	BOOSTER B OFFLINE								SPLITCASE		100	1500				Thru Manganese filters to system OFFLINE	
	BOOSTER C OFFLINE								SPLITCASE		75	750				Thru Manganese filters to system OFFLINE	
	BOOSTER D OFFLINE								SPLITCASE		30	500				Thru Manganese filters to system OFFLINE	
	RESERVOIR FOREBAY													GROUND	Concrete	Offline - From Storage to Forebay	
LENAWEE	BOOSTER A	2005		Under Construction					V.T.		5			GROUND	Concrete	Offline - From Forebay to system	
	BOOSTER B	2005		Under Construction					V.T.		5			GROUND	Concrete	FROM MAIN GRADIENT TO BOOSTER ZONE AS BACKUP	
PERHAM	BOOSTER A								V.T.		25	200				To Zone from Forebay	
	BOOSTER B								V.T.		15	150				To Zone from Forebay	
	BOOSTER C								V.T.		75	750				To Zone from Forebay	
	BOOSTER D FOREBAY								SPLITCASE	GAS	144	1500				Gas engine automatically starts on pressure and electric outage Filled from System	
SENTNEY 2S14W05C04	WELL 8 ON STANDBY	1939		25	425	16	302		GOULDS	Elec	50	500				Off line To reservoir	
	BOOSTER A								TURBINE		40	800				Off line Boosts to System	
	BOOSTER B								TURBINE		40	800				Off line Boosts to System	
	RESERVOIR													GROUND	Steel	From well to Reservoir	
	RESERVOIR													GROUND	Concrete	Off line	
	PRESSURE FILTER LIMESTONE CONTACTOR															From tank to Reservoir	
RANCH ROAD	BOOSTER A								SPLITCASE		15	200				From tank to Reservoir To Ranch Road Zone	

Plant Facility Index

Region: II
District: Central
System: FLORENCE-GRAHAM
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	WELLS			PUMPS				TREATMENT			TANKS			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	Type	
CONVERSE	WELL 1 ACTIVE	1930		321,786	920	18	270	WORTH	SUBM	ELEC	50	800		CF, CHL				Active. Pumps to Reservoir
2S13W21K04S	WELL 2	1950		682,210	1564	12 & 14	280	WORTH	V.T.	ELEC	75	900		CHL				Well to storage
2S13W21K07S	BOOSTER A								V.T.		15	200		CHL				Boosts to System
	BOOSTER B								V.T.		15	200		CHL				Boosts to System
	BOOSTER C								V.T.		30	600		CHL				Boosts to System
	BOOSTER D								V.T.		60	1200		CHL				Stand by - Boosts to System
	FOREBAY PRESSURE TANK													CHL	0.50	Gmd.	STEEL	To boosters
GOODYEAR	WELL 4 ACTIVE	1930		101,862	700	16	320	WORTH	V.T.	Elec.	125	800		STC, Chl				Through sand trap to System
2S13W21E01S	BOOSTER A								SPLITCASE		20	550						Boosts to System
HAMPshire	BOOSTER B								SPLITCASE		60	1000						Boosts to System
	BOOSTER C								SPLITCASE		60	1200						Boosts to System
	FOREBAY														0.25	Gmd.	Concrete	To boosters
MIRAMONTE	WELL 1	1936		95,810	1585	16	255	L & B	VERTICAL	ELEC	75	650		Chl				Well pumps directly into elevated tank. Then to System.
2S13W28G02S	WELL 2	1938		379,906	1100	16	281	AURORA	VERTICAL	ELEC	100	800		Chl				Well pumps directly into elevated tank. Then to System.
2S13W28G03S	WELL 3	1942		338,222	1096	16	280	L & B	VERTICAL	ELEC	100	900		Chl				Well pumps directly into elevated tank. Then to System.
2S13W28G01S	ELEVATED TANK														0.25	ELEVATED	STEEL	Tank to System. Tank out of service
NADEAU	WELL 2	1956		275,628	700	16	240	AURORA	VERTICAL	ELEC	75	500		CHL				DESTROYED
2S13W27E03S	WELL 3																	To System

Plant Facility Index

Region: II
District: Central
System: HOLLYDALE
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	WELLS			PUMPS				TREATMENT			TANKS			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	Type		Material
CENTURY																			
3S12W07005S	WELL 1	1957		82,151	750	10	158	WINTROATH	SUBM	ELEC	75	750		CHL,pyrolytic Man/A's Fil					Well to sand trap to VOC filters, to system, PLC lead control then mercooid
COOLIDGE	WELL 2																		DESTROYED
	BOOSTER A								V.T.		25	250		CHL,SHP					From Reservoir to System, PLC lead control then mercooid
	BOOSTER B								V.T.		50	550		CHL,SHP					From Reservoir to System, PLC lead control then mercooid
	BOOSTER C								V.T.		125	1300		CHL,SHP					From Reservoir to System, PLC lead control then mercooid
	Offline - BOOSTER D								V.T.		125	1300		CHL,SHP					Offline - From Reservoir to System
	RESERVOIR													CP					Draw and fill from system.
McKINLEY	WELL 2														0.75	GROUND W. STEEL			DESTROYED
3S12W17A02S	WELL 3	1943		285,103	700	14	200	GOULDS	VERTICAL	ELEC	100	1000		CHL					Well to sand trap to system with variable speed VFD

Plant Facility Index

Region: II
District: Central
System: NORWALK
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (OCF)	WELLS			PUMPS				TREATMENT			TANKS		Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	Type	
3S11W18G05S	WELL 1	1955		316,102	410	12 & 16	180	V.T.	ELEC	100	690		CHL, S.T.			Pumps to GAC filter then to System	
IMPERIAL																	
3S12W13A03S	WELL 1	1918		161,653	1000	12	200	V.T.	ELEC	60	800		CHL, C.F.			Well to GAC to res. To sys. Active offline	
3S12W13A02S	WELL 2	1946		222,216	399	12	165	V.T.	ELEC	30	555		CHL, C.F.			Well to GAC to res. To sys.	
3S12W13A04S	WELL 3	1953		460	890	18	260	V.T.	ELEC	75	600		CHL, C.F.			Well to GAC to res. To sys.	
	BOOSTER A							V.T.	ELEC	30	650		CHL, C.F.			Boosters to System from reservoir, PLC lead control then mercoid	
	BOOSTER B							V.T.	ELEC	50	900		CHL, C.F.			Boosters to System from reservoir, PLC lead control then mercoid, set on time clock 6am	
	BOOSTER C							V.T.	ELEC	50	1000		CHL, SHIP			Boosters to System from reservoir, PLC lead control then mercoid, VFD booster	
Not in Service	BOOSTER T-1	2005	Not Active					V.T.	VFD		600					From Clearwell to Forebay, Control by Clearwell level	
Not in Service	BOOSTER T-2	2005	Not Active					V.T.	ELEC		600						
Not in Service	BOOSTER T-3	2005	Not Active					V.T.	ELEC		600						
Not in Service	CLEARWELL CONTACTORS FOREBAY	2005	Not Active									0.03	Buried Pressure Gmd.	Concrete STEEL		GAC Contactors From GAC to boosters	
MEYER	WELL 1											1.50				DESTROYED	
	BOOSTER A							V.T.		40	900		A, CHL., CP			Boosters to System from reservoir, set on time clock 4:30pm M-F	
	BOOSTER B							V.T.		40	900		A, CHL., CP			Boosters to System from reservoir, set on time clock 9am-2pm Sat & Sun	
	RESERVOIR											0.75	GROUND	STEEL		Storage filled from System to boosters	
PIONEER	WELL 1	1942		123,526	237	14	180	SUBM	ELEC	60	600		CHL, S.T., CF			Well to GAC Filter, Filter to System	
3S11W07E01S	WELL 2 ON STANDBY	1949		12	565	14	210	V.T.	ELEC	60	600		CHL, S.T., CF			Well to GAC Filter, Filter to System	
3S12W12A02S	WELL 3 ACTIVE, but offline	1944		157,602	252	14	191	SUBM	ELEC	40	600		CHL, S.T., CF			Well to Sand Trap then to System	
STUDEBAKER	WELL 2	1927		228,612	391	12	200	V.T.	ELEC	40	375		CHL			Well to system	

Plant Facility Index

Region: II
 District: Central
 System: **WILLOWBROOK**
 Year: **ENDING DECEMBER 31, 2005**

Plant	Major Facility	Year Built	Base Elev.	2005 Prod (CCF)	WELLS		PUMPS				TREATMENT			TANKS		Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Capacity (gpm)	Design Head (ft)	Type	Size Gal		Volume (MG)
WILLOWBROOK																	
3S13W10L02S	WELL 1	1928		339,539	321	14	210	L & B	SUB	ELEC	75	840					Well to Storage
3S13W10L03S	WELL 3	1984		127,104	352	16	230	AURORA	V.T.	ELEC	75	1000	CHL				Well to Storage
	BOOSTER A								V.T.		15	260	CHL CP				Boosters to System based on pressure
	BOOSTER B								V.T.		40	260	CHL CP				Boosters to System based on pressure
	BOOSTER C								V.T.		30	600	CHL CP				Boosters to System based on pressure
	BOOSTER D								V.T.		75	1400	CHL CP				Boosters to System based on pressure
	RESERVOIR													0.40	GROUND	STEEL	Storage to system
	RESERVOIR													0.40	GROUND	STEEL	Storage to system
	PRESSURE TANK													0.01	HYDRO		Not in Use

SCHEDULE D-1 AND D-2

Plant Facility Index

Region: II
District: SOUTHWEST
System: SOUTHWEST
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev.	Gradient Elev.	2005 Prod (CCF)	WELLS		PUMPS			TREATMENT			TANKS			Remarks		
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Pump Make	Pump Type	Energy Type	Energy Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type		Volume (MG)	Type
ATHENS	WELL 2	1945																	
	BOOSTER A			350						Johns	V.T.	Elec	20	500					Destroyed
	BOOSTER B									Johns	V.T.	Elec	40	1000					Boosters to System
	BOOSTER C									Johns	V.T.	Elec	60	1300					Boosters to System
	BOOSTER D									Johns	V.T.	Elec	60	1300					Boosters to System
BALLONA	RESERVOIR	1976																	Boosters to System
	Pressure Tank																		Filled by System
	WELL 3																		Destroyed
	WELL 4	1999		250	669,420	405	18	328		Inger	V.T.	ELEC	200	1000					Well to System
	WELL 5	2005																	Under Construction
BELHAVEN	BOOSTER D	INACTIVE																	Boosters to System
	FOREBAY	INACTIVE																	OUT OF SERVICE
	WELL 1	1960									SPLITCASE		60	600					OUT OF SERVICE
	WELL 3	1958																	Destroyed
3S13W04N01S	WELL 3	1958																	Destroyed
	WELL 4	2005																	Destroyed
	BOOSTER A																		Pumps to System
	BOOSTER B																		Under Construction
	FOREBAY																		Destroyed
BUDLONG	BOOSTER C			350/250						Winth	V.T.	Elec	100	2000					Boosters to Normandle Zone
	BOOSTER D									Worth	V.T.	Elec	75	1450					Boosters to Normandle Zone
	RESERVOIR	1994																	Fill and draw at same time
	RESERVOIR	1954																	Fill and draw at same time
CERISE	WELL 1																		Destroyed
	BOOSTER A	1964		250						Deval	Centrifugal	Elec	100	1000					Boosters from reservoir to system
	BOOSTER B									Deval	Centrifugal	Elec	100	1000					Boosters from reservoir to system
	BOOSTER C									Layne	Centrifugal	Elec	60	1200					Boosters from reservoir to system
	RESERVOIR	1964																	Draw and fill from system
CHADRON	WELL 1																		INACTIVE
	BOOSTER A	1964		250															TO BE DESTROYED
	BOOSTER B																		Well to System
	BOOSTER C																		Well to System
	RESERVOIR	1928		250		438	10	300		SIMFLO	V.T.	ELEC	60	500					Boosters from reservoir to system, when reservoir in service
CHICAGO	WELL 1	1947		250	9,348	502	16	195		HITACHI	SUBM.	ELEC	75	550					Well to System
	WELL 1	1948		250	179,145	746	16	240		Gould	V.T.	ELEC	100	700					Well to System
	BOOSTER A																		Boosters from reservoir to system, when reservoir in service
	BOOSTER B																		Boosters from reservoir to system, when reservoir in service
	RESERVOIR	1967																	Out of Service
COMPTON DOTY	WELL 1	1997		250	78,034	470	16	140		GOULDS	V.T.	ELEC	100	1000					Well to Aerator, booster, system
	WELL 2	1998			400,245	470	18	151		GOULDS	V.T.	ELEC	100	1100					Well to Aerator, booster, system
	BOOSTER A																		Boosters from aerator to system
	BOOSTER B																		Boosters from aerator to system
DALTON	WELL 1																		Destroyed
	WELL 1																		Destroyed
	BOOSTER A																		Boosters to Normandle Zone
	BOOSTER B																		Boosters to Normandle Zone
EL SEGUNDO WESTERN	WELL 1																		Boosters to Normandle Zone
	WELL 1																		Boosters to Normandle Zone
	WELL 1																		Boosters to Normandle Zone
	WELL 1																		Boosters to Normandle Zone
	WELL 1																		Boosters to Normandle Zone

SCHEDULE D-1 AND D-2

Plant Facility Index

Region: II
District: SOUTHWEST
System: SOUTHWEST
Year: ENDING DECEMBER 31, 2005

Plant	Major Facility	Year Built	Base Elev.	Gradient Elev.	2005 Prod (CCF)	WELLS		Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	TREATMENT		TANKS		Remarks	
						Depth (ft)	Casing Diam (in)							Type	Volume (MG)	Type	Material		
GARDENA HEIGHTS	BOOSTER A	1965		250				Paco	Centrifugal	Elec	60	1000		CP				Boosters to System from Storage	
	BOOSTER B	INACTIVE						Paco	Centrifugal	Elec	125	2500		CP				Boosters to System from Storage Inactive	
	RESERVOIR	1965													1.500	GROUND	STEEL	Draw and Fill From System	
	WELL 1	1997		250	181,915	18	226	Inger	V.T.	ELEC	100	1800		FIL/AER, CHLM				Pumps to filters A & B to reservoir, to boosters, to system	
GOLDMEDAL	BOOSTER A								V.T.	Elec	40	920		CHLM				Boosters from Storage to System	
	BOOSTER B								V.T.	Elec	60	1350		CHLM				Boosters from Storage to System	
	BOOSTER C								V.T.	Elec	100	1500		CHLM				Boosters from Storage to System/draw from system	
	RESERVOIR	1961													18	Ground	STEEL	Fills from well & filter	
SOUTHERN	WELL 5	1998		250	677,473	18	400	Goulds	V.T.	ELEC	150	1000		CHLM				Pumps directly to the system	
	WELL 6	2001			426,070	18	305	Simiro	V.T.	ELEC	150	1000		CHLM				Pumps directly to the system	
	BOOSTER A				INACTIVE				SPLITCASE		25	600		CHLM				Boosters to System Inactive	
	BOOSTER B				INACTIVE				SPLITCASE		40	800		CHLM				Boosters to System Inactive	
TRURO	FOREBAY				INACTIVE											0.190	FOREBAY	CONCRETE	Out of Service
	WELL 4	1998		350	34,484	834	20	Crown	SUBIM	Elec	75	1000		A.F.CHLM				Well to Aerator, booster, filter, then system	
	BOOSTER E								V.T.	Elec	200	2500		A.F.CHLM				Draws from aerator to filter, then to System	
	AERATOR															0.084	AERATOR	B. Steel	Filled by well, discharged to booster
WADSWORTH	BOOSTER A			250				Devala	Centrifugal	Elec	50	850		CP				Boosters from Storage to System	
	BOOSTER B							Devala	Centrifugal	Elec	50	1200		CP				Boosters from Storage to System	
	BOOSTER C							Devala	Centrifugal	Elec	30	400		CP				Boosters from Storage to System	
	RESERVOIR	1957														0.450	GROUND	STEEL	Filled from System
YUKON	WELL 4	2000		350	475,987	18	418	CHRISTENSEN	V.T.	ELEC	125	1000		A.CHLM, CS				Well to contactor, then Storage, to booster, to system	
	WELL 5	2001			319,080	18	300	GOULDS	V.T.	ELEC	125	1250		A.CHLM, CS				Well to contactor, then Storage, to booster, to system	
	BOOSTER A							Worth	V.T.	Elec	40	600		A.CHLM, CS				Boosters to System	
	BOOSTER B							Worth	V.T.	Elec	50	760		A.CHLM, CS				Boosters to System	
129th STREET	BOOSTER C							Inger	V.T.	Elec	60	950		A.CHLM, CS				Boosters to System	
	BOOSTER D							Inger	V.T.	Elec	75	1150		A.CHLM, CS				Boosters to System	
	RESERVOIR	1987														1.000	Sub ground	CONCRETE	Filled by wells #4 and #5
	WELL 2	2002		250	739,974	18	270	GOULDS	V.T.	ELEC	150	1250		CHL				Pumps to the system & chlorine generation system on site.	
157th STREET	WELL 1	1950		250														DESTROYED	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			8,139		2,125	699,915		822,229
12	Ductile iron (cement lined)						127,293		18,113
13	Concrete								
14	Copper	1,178	3,388						
15	Riveted Steel								
16	Standard Steel	838		83,468		25,982	80,206	162	40,525
17	Screw or Welded Casing								
18	Cement - Asbestos			789		1,240	151,849	133	535,564
19	Welded Steel								
20	Polyvinylchloride			801			9,924		5,481
21	Other - Plastic	43		1,071			2,860		19,985
22	Totals	2,059	3,388	94,288		29,347	1,072,047	295	1,441,897

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								17, 18, 22 & 24	15, 22.5, 25 & 3/4	
23	Cast Iron	493,986	55,268	88,660	12,740	2,585				2,185,647
24	Ductile iron (cement lined)	272,363	2,732	183,802	530	3,514		1,379		609,526
25	Concrete									
26	Copper									4,566
27	Riveted Steel									
28	Standard Steel	30,083	4,985	30,322	20,641	39,400	130	6,926	24,968	388,638
29	Screw or Welded Casing									
30	Cement - Asbestos	522,223	112,370	185,001	9,567	7,340				1,528,076
31	Welded Steel									
32	Polyvinylchloride	102,005	13,707	43,792	778	1,757				178,245
33	Other - Plastic	63,368	185	15,909						103,419
33a	Unclassified			103					98,267	98,370
34	Totals	1,484,028	189,247	547,389	44,256	54,596	130	8,305	123,235	5,094,485

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	97,339	97,456		
Industrial	252	255		
Public authorities	692	692		
Irrigation	114	122		
Other (specify)	49	44		
Subtotal	98,446	98,569	-	-
Private fire connections			1,645	1,680
Public fire hydrants				
Total	98,446	98,569	1,645	1,680

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	83,099	83,182
3/4 - in	294	320
1 - in	10,740	10,951
1 1/2 - in	2,979	2,973
2 - in	3,948	3,809
3 - in	888	707
4 - in	182	108
6 - in	93	48
Other	97	48
Total	102,320	102,146

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	2,004,773	1,932,471	1,746,208	1,974,711	2,013,301	2,211,945	2,399,855
Industrial	32,819	38,977	120,457	36,267	94,736	40,329	49,297	412,882
Public authorities	59,266	45,042	46,116	68,848	134,612	131,184	147,318	632,386
Irrigation	5,886	4,710	4,926	5,250	8,077	9,396	12,309	50,554
Other (specify)	11,045	24,072	16,605	22,666	30,914	41,245	41,748	188,295
								-
Total	2,113,789	2,045,272	1,934,312	2,107,742	2,281,640	2,434,099	2,650,527	15,567,381
Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	2,432,339	2,532,031	2,413,152	2,088,097	2,114,795	11,580,414	25,863,678
Industrial	67,812	54,332	67,652	70,627	72,194	332,617	745,499	822,794
Public authorities	211,924	181,664	125,701	98,856	93,865	712,010	1,344,396	1,582,531
Irrigation	10,712	14,626	10,919	10,513	8,031	54,801	105,355	98,224
Other (specify)	41,020	51,570	58,005	26,622	23,657	200,874	389,169	434,042
Total	2,763,807	2,834,223	2,675,429	2,294,715	2,312,542	12,880,716	28,448,097	29,312,065

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 394,276

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>381,733</u>
100.3	Construction work in progress	\$	<u>13,466,252</u>
241	Advances for construction	\$	<u>8,625,264</u>
265	Contributions in aid of construction	\$	<u>17,502,350</u>

SIGNATURE

District Management

Name of District Managers: Toby Moore & Shad Rezai Telephone: (562) 907-9200

Address 12035 Burke Street, Santa Fe Springs, CA 90670

This report sets forth book or allocated figures and other data pertaining to the Metropolitan district for the period from January 1, 2005, to December 31, 2005.

Gladys Javor
 Signature
Controller
 Title
5/3/06
 Date

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