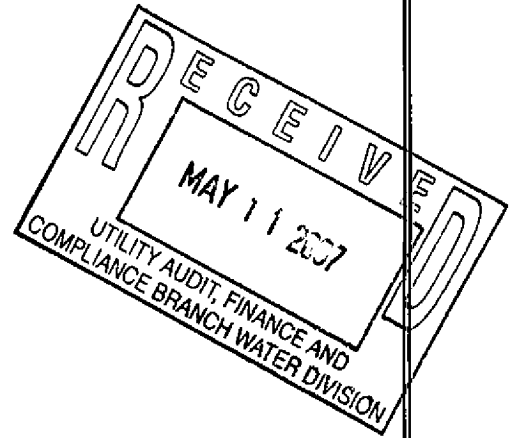


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2006
 ANNUAL REPORT
 OF
 DISTRICT WATER SYSTEM OPERATIONS
 OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Metropolitan Location: Gardena, Los Angeles
 (TOWN OR CITY) (COUNTY)

TO THE
 PUBLIC UTILITIES COMMISSION
 STATE OF CALIFORNIA
 FOR THE
 YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
 (FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A-1a
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	17,530				17,530
3	302	Franchises and consents (Schedule A-1b)	22,671				22,671
4	303	Other intangible plant	2,522,597	26,892			2,549,490
5		Total intangible plant	2,562,799	26,892	0	0	2,589,692
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	476,097				476,097
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs	30,194				30,194
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	11,626,340	1,183,957	(4,861)	(83,558)	12,721,878
16	316	Supply mains	4,348,839				4,348,839
17	317	Other source of supply plant	34,410				34,410
18		Total source of supply plant	16,039,783	1,183,957	(4,861)	(83,558)	17,135,321
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	3,224,392	1,062,546	(8,520)		4,278,418
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	23,625,430	3,411,259	(127,271)		26,909,418
25	325	Other pumping plant	1,256,386	10,710			1,267,096
26		Total pumping plant	28,106,208	4,484,514	(135,790)	0	32,454,932
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	1,756,105	471,295	(5,197)		2,222,204
30	332	Water treatment equipment	5,164,005	2,349,531	(488)		7,513,049
31		Total water treatment plant	6,920,110	2,820,827	(5,684)	0	9,735,253

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	255,989				255,989
3	342	Reservoirs and tanks	5,036,602	393,664	(313)		5,429,953
4	343	Transmission and distribution mains	121,595,035	8,121,338	(86,575)		129,629,798
5	344	Fire mains	0				0
6	345	Services	38,657,856	2,690,542	(27,919)		41,320,479
7	346	Meters	23,780,886	1,157,274		16	24,938,176
8	347	Meter installations	0				0
9	348	Hydrants	17,526,760	925,102	(25,197)		18,426,666
10	349	Other transmission and distribution plant	848,386	233,447			1,081,832
11		Total transmission and distribution plant	207,701,515	13,521,368	(140,004)	16	221,082,894
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,767,147	826			1,767,973
15	372	Office furniture and equipment	672,435	35,897	(28,072)		680,260
16	373	Transportation equipment	1,546,964	304,918			1,851,881
17	374	Stores equipment	0				0
18	375	Laboratory equipment	478				478
19	376	Communication equipment	290,671	4,159			294,830
20	377	Power operated equipment	378,984	353,813	(1,172)		731,625
21	378	Tools, shop and garage equipment	729,903	47,021	(8,297)		768,627
22	379	Other general plant	20,463				20,463
23		Total general plant	5,407,046	746,633	(37,541)	0	6,116,138
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	11,895				11,895
27	391	Utility plant purchased	15,254,215				15,254,215
28	392	Utility plant sold					0
29		Total undistributed items	15,266,110	0	0	0	15,266,110
30		Total utility plant in service	282,479,669	22,784,191	(323,881)	(83,542)	304,856,437

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		304,856,437	282,479,669
5		Construction Work in Progress		16,253,564	13,466,252
6		Acquisition adjustment		(8,321,054)	(8,321,054)
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		312,788,947	287,624,867
8					
9		Less Accumulated Depreciation			
10		Plant in Service		77,632,266	70,324,134
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		77,632,266	70,324,134
13					
14		Less Other Reserves			
15		Deferred Income Taxes		16,914,391	15,947,953
16		Deferred Investment Tax Credit		484,043	495,575
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		17,398,434	16,443,528
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		18,966,053	17,502,350
22		Advances for Construction		8,494,751	8,625,265
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		27,460,804	26,127,615
25					
26		Add Materials and Supplies		418,635	381,733
27					
28		Add Working Cash (From Schedule A-1d(2))		3,662,000	3,662,000
29		Add General office, Regions, District office, CSA allocation		16,077,076	17,414,660
30		TOTAL DISTRICT RATE BASE		210,455,153	196,187,983
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
METROPOLITAN CSA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a) CPUC WUDF ACCOUNT DESCRIPTION	(b)		(c)	(d)
		2004 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
		OPERATING EXPENSES:			
1	70400				
		20,778.8	22.0		457,086.2
2	72800	2,077.1	10.0		20,770.5
3	73600	4,385.7	52.0		227,018.4
4	74400	488.2	27.0		13,477.9
5	77300	1,127.8	0.0		0.0
6	77325	0.0	0.0		0.0
7	77600	327.5	0.0		0.0
8	78000	2,133.7	12.5		26,670.8
9	78100	1,477.7	45.0		66,497.1
10	78700	1,118.2	12.5		13,952.0
11	78800	3,436.8	47.0		161,532.8
12	79200	237.8	57.0		13,660.8
13	79300	132.5	(112.0)		(14,841.8)
14	79400	1,351.4	(148.0)		(201,354.8)
15	78500	3,000.1	18.0		54,002.7
16	79800	1.2	23.0		27.8
17	79700	170.8	15.0		2,583.8
18	79800	319.7	31.0		9,908.5
19	79900	10.3	20.0		207.0
20	79910	8,004.1	0.0		0.0
21	80800	73.4	27.0		1,990.5
22	81100	288.6	24.0		6,471.2
23	81500	544.4	12.5		6,805.6
24	50300	7,443.0	0.0		0.0
25	50710	2,136.8	40.0		85,423.0
26	50720	300.8	4.0		1,202.3
27	50730	1,045.1	283.0		274,870.8
28		1,881.0	98.0		181,378.8
29		8,003.4	108.0		838,380.4
30		<u>71,062.4</u>			<u>2,025,573.1</u>
31		<u>1,203.3</u>	90.0		<u>106,295.4</u>
32		72,265.7			2,133,868.5
33					28.50

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	47.00 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	28.50 days
36	(3) Excess of Collection Lag over Payment Lag	18.50 days
37	(4) Total of Expenses, Taxes and Depreciation	\$72,265.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$198.0
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$3,662.0</u>

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	68,919,115	1,405,018		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	7,296,521	228,699		
4	(b) Charged to Account 265	384,507			
5	(c) Charged to Clearing Accounts	253,500			
6	(d) Salvage recovered	41,593			
7	(e) All other credits ^{1/}				
8	Total credits	7,976,121	228,699	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	323,866			
11	(b) Cost of removal	572,825			
12	(c) All other debits ^{1/}				
13	Total debits	896,691	0	0	0
14	Balance in reserve at end of year	75,998,545	1,633,717	0	0
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$		NOT AVAILABLE BY DISTRICT		
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(184)				(184)
3	312	Collecting and impounding reservoirs	(27,940)	(202)			(28,142)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(1,134,611)	(392,970)	4,861	172,066	(1,350,654)
7	316	Supply mains	(438,306)	(94,804)			(533,110)
8	317	Other source of supply plant	(8,720)	(888)			(9,608)
9		Total source of supply plant	(1,609,761)	(488,864)	4,861	172,066	(1,921,698)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(527,691)	(77,910)	8,520		(597,081)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(5,998,991)	(957,549)	127,271	33,008	(6,796,261)
16	325	Other pumping plant	(210,887)	(56,914)			(267,801)
17		Total pumping plant	(6,737,569)	(1,092,373)	135,791	33,008	(7,661,143)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(227,684)	(51,486)	5,197		(273,973)
21	332	Water treatment equipment	(1,691,566)	(260,190)	488		(1,951,268)
22		Total water treatment plant	(1,919,250)	(311,676)	5,685	0	(2,225,241)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(42,299)	(7,372)			(49,671)
3	342	Reservoirs and tanks	(827,400)	(161,675)	313	269,299	(719,463)
4	343	Transmission and distribution mains	(25,979,878)	(2,492,698)	86,575	84,207	(28,301,794)
5	344	Fire mains	0				0
6	345	Services	(12,520,159)	(1,121,077)	27,919	13,802	(13,599,515)
7	346	Meters	(5,466,829)	(1,348,376)	(16)	(38,651)	(6,853,872)
8	347	Meter installations	0				0
9	348	Hydrants	(4,248,902)	(385,588)	25,197	443	(4,608,850)
10	349	Other transmission and distribution plant	(473,604)	(10,774)			(484,378)
11		Total trans. and distribution plant	(49,559,071)	(5,527,560)	139,988	329,100	(54,617,543)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(262,138)	(45,592)			(307,730)
15	372	Office furniture and equipment	(435,166)	(99,117)	28,072		(506,211)
16	373	Transportation equipment	(1,226,074)	(157,636)		(2,942)	(1,386,652)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(478)				(478)
19	376	Communication equipment	(252,146)	(38,525)			(290,671)
20	377	Power operated equipment	(239,745)	(20,996)	1,172		(259,569)
21	378	Tools, shop and garage equipment	(266,008)	(37,225)	8,297		(294,936)
22	379	Other general plant	(9,630)	(835)			(10,465)
23	390	Other tangible property	(11,894)				(11,894)
24	391	Water plant purchased	(6,390,183)	(114,129)			(6,504,312)
25		Total general plant	(9,093,462)	(514,055)	37,541	(2,942)	(9,572,918)
26		TOTAL	(68,919,113)	(7,934,528)	323,866	531,232	(75,998,543)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	82,365,737	79,051,470	3,314,267
4		601.2 Industrial sales	1,674,868	1,884,052	(209,184)
5		601.3 Sales to public authorities	4,295,623	3,996,565	299,058
6		Sub-total	88,336,228	84,932,087	3,404,141
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales		(17)	17
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	(17)	17
12	603	Sales to irrigation customers			
13		603.1 Metered sales	403,172	337,652	65,520
14		603.2 Unmetered sales			-
15		Sub-total	403,172	337,652	65,520
16	604	Private fire protection service	694,781	680,388	14,393
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts	626,674	545,093	81,581
20	608	Interdepartmental sales			-
21	609	Other sales or service	14,227	44,538	(30,311)
22		Sub-total	1,335,682	1,270,019	65,663
23		Total water service revenues	90,075,082	86,539,741	3,535,341
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	143,221	151,394	(8,173)
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	188,345	362,978	(174,633)
29		Total other water revenues	331,566	514,372	(182,806)
30	501	Total operating revenues	90,406,648	87,054,113	3,352,535

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	(3,142,208)	(1,091,906)	(2,050,302)	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	15,626	2,515	13,111	
6	703	Miscellaneous expenses	A		1,971	823	1,148	
7	704	Purchased water	A	B	C	24,102,107	23,946,702	155,405
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		7,276	4,681	2,595	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		708,804	360,419	348,385	
17	712	Maintenance of supply mains	A		1,111	1,877	(766)	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			21,694,687	23,225,111	(1,530,424)	

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B	8,649	3,560	5,089	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	396,747	390,437	6,310	
9	725	Miscellaneous expenses	A		110,053	80,059	29,994	
10	726	Fuel or power purchased for pumping	A	B	C	1,952,506	1,662,344	290,162
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B	309	0	309	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	192,539	262,025	(69,486)	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	324,793	247,103	77,690	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			2,985,596	2,645,528	340,068	
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B	1,132	1,390	(258)	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		1,012,943	840,792	172,151	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	374,503	381,529	(7,026)	
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B	881	0	881	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	36,713	3,418	33,295	
30	748	Maintenance of water treatment equipment	A	B	189,317	134,807	54,510	
31		Total water treatment expenses			1,615,489	1,361,936	253,553	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		72,718	109,620	(36,904)
4	751	Operation supervision, labor and expenses	A		C			
5	752	Storage facilities expenses	A			723	1,851	(1,128)
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A			582,274	752,854	(190,580)
8	754	Meter expenses	A			275,294	228,041	48,253
9	755	Customer installations expenses	A			27,625	13,256	14,369
10	750	Miscellaneous expenses	A			487,578	513,907	(26,329)
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		87,767	78,806	17,961
13	758	Maintenance of structures and plant	A		C			
14	758	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		20,617	428,062	(407,445)
16	761	Maintenance of trans. and distribution mains	A			1,380,158	1,378,481	1,677
17	761	Maintenance of mains	A	B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			726,617	573,403	153,214
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of motors	A			183,049	175,054	7,995
22	765	Maintenance of hydrants	A			249,373	352,178	(102,805)
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				4,083,797	4,605,321	(521,524)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	760	Transferred Customer Expenses				1,342,818	1,271,122	71,694
4	771	Supervision	A	B		468,648	482,708	(14,060)
5	771	Superv., meter read., other customer acct expenses	A		C			
6	772	Meter reading expenses	A	B		622,888	681,541	(58,653)
7	773	Customer records and collection expenses	A			310,088	307,165	2,923
8	773	Customer records and accounts expenses	A	B				
9	774	Miscellaneous customer accounts expenses	A			0	0	0
10	775	Uncollectible accounts	A	B	C	232,454	205,904	26,550
11		Total customer account expenses				2,876,692	2,948,440	(28,252)
12		VI. SALES EXPENSES						
13		Operation						
14	781	Supervision	A	B		0	0	0
15	781	Sales expenses	A		C			
16	782	Demonstrating and selling expenses	A			545	700	(155)
17	783	Advertising expenses	A			(1,062)	2,530	(4,492)
18	784	Miscellaneous sales expenses	A			0	0	0
19	785	Merchandising, jobbing and contract work	A			11,558	(45,600)	57,365
20		Total sales expenses				10,139	(42,578)	52,718

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses				12,883,418	13,104,025	(220,607)
4	791	Administrative and general salaries	A	B	C	379,582	367,748	11,836
5	792	Office supplies and other expenses	A	B	C	322,712	308,645	14,067
6	793	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages	A	B	C			
8	794	Injuries and damages	A			864	638	226
9	795	Employees' pensions and benefits	A	B	C	142,859	125,262	17,597
10	796	Franchise requirements	A	B	C	114,708	132,572	(17,864)
11	797	Regulatory commission expenses	A	B	C	250,843	61,642	189,201
12	798	Outside services employed	A			132,888	83,540	49,448
13	798	Miscellaneous other general expenses	A	B				
14	798	Miscellaneous other general operation expenses	A		C			
15	799	Miscellaneous general expenses	A			3,887	8,838	(2,652)
16		Maintenance						
17	805	Maintenance of general plant	A	B	C	62,782	42,781	20,011
18		Total administrative and general expenses				14,294,949	14,233,690	61,259
19		VIII. MISCELLANEOUS						
20	B11	Rents	A	B	C	288,062	215,114	82,948
21	B12	Administrative expenses transferred - Cr.	A	B	C	0	0	0
22	B13	Duplicate charges - Cr.	A	B	C	0	0	0
23		Total miscellaneous				288,062	215,114	82,948
24		Total operating expenses				47,959,411	49,192,561	(1,233,150)

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	2,271,183	2,271,183			
2	State corporation franchise tax	1,552,841	1,552,841			
3	State unemployment insurance tax	10,978	10,978			
4	Other state and local taxes	1,036,708	1,036,708			
5	Federal unemployment insurance tax	3,313	3,313			
6	Federal insurance contributions act	279,451	279,451			
7	Other federal taxes	-	-			
8	Federal income tax	3,463,750	3,463,750			
9	Pump Taxes	3,937,534	3,937,534			
10						
11						
12						
13						
14						
15						
16						
17	Totals	12,555,758	12,555,758	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted ____ (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS				Pumping Capacity ____ (Unit) ²	Annual Quantities Pumped CCF_ (Unit) ²	Remarks		
9	At Plant (Name or Number)	Location	Number	Diversions				³ Depth in Water	
10									
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) ²		Annual Quantities Used ____ (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"Refer to Company Schedule D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: II
District: Central
System: ARTESIA
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS			PUMPS				TREATMENT			TANKS		Remarks
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	
CENTRALIA 4S11W07L01S		WELL 3	1957		289,683	860	12 & 16	213	FLOW SERVE	V.T.	ELEC	50	550	Chi, Fil.			Pumps through sandtrap, Mn filters, then to Reservoir	
		WELL 4	1958		268,874	861	12 & 16	232	Goulds	V.T.	ELEC	50	700	Chi, Fil.			Pumps through Mn filters to Reservoir	
	3 WELLS	Well 6	2005		0					V.T.	ELEC	200	2000	Chi, Iron, Man, Ars			Well to Reservoir	
		BOOSTER A								V.T.		40	600				Pumps from Reservoir to system usually from time clock	
		BOOSTER B								V.T.		60	1000				Offline - Booster to System	
	4 BOOSTER	BOOSTER C								V.T.		50	1250				Lead bisster from reservoir to system usually runs 20 hours	
		BOOSTER D								V.T.		50	1200				Pumps from reservoir to system Trims system during filter backwash	
ELAINE 3S11W03B02S	1 WELL	WELL 1 STANDBY	1962		0	1214	16		BYRON JACKSON	V.T.	ELEC	60	704	Chi			Well to System with pressure regulator ON STANDBY TO BE DESTROYED	
HAWAIIAN 4S11W07H02	1 WELL	WELL 1	1959		253,741	822	12 & 16	192	GOULDS	Subm	ELEC	75	750	Min, Ars, Chi, Poly			Well to System with pressure regulator	
JUAN 4S11W18F02S	1 WELL	WELL 4 (6) Filter Tanks (2) Arnic Tanks	2000		0	730	18	180	GOULDS	Subm	ELEC	100	850	S.T., Chi, Iron, Man, Ars			Pumps through Mn and As Filters to System	
MASSINGER 4S12W12J01S	1 WELL	WELL 1	1962		227,645	885	16 & 32	221	SIMFLO	Subm	ELEC	75	500	Chi/polyph.			Filters to System	
ROSETON 3S12W03B01S 3S12W025Q03S	2 WELL	WELL 1	1954		572,256	1026	16	285	GOULDS	V.T.	ELEC	75	800	Chlorine			Well to System with pressure regulator	
SEINE 4S11W07E02S	1 WELL	WELL 2	2002		4,700				GOULDS	V.T.	ELEC		1000	Chi., Ars			Well to System	
VINE 3S11W03M03S	1 WELL	WELL 1 DESTROYED 2006																
214th Street		WELL 2 STANDBY	1948		0	600	14	180	N/A	N/A	ELEC	40	360	Chi, S.T.			Well to Sand Trap to system with back pressure sustaining valve Offline due to sand problems	

# Wells	10	IN SERV	6
# Boosters:	4		3
# Tanks:	1		1
Includes: Forebays & Pressure			
	1,616,899	8214	0.750

Plant Facility Index

Region: II
District: Central
System: BELL
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	2006 Prod CCF	WELLS			PUMPS			TREATMENT		TANKS		Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (ft-IP)	Design Capacity (gpm)	Design Head (ft)	Type		Size Gal
BISSELL 2513W23V01S	1 WELL	WELL 1 ON STANDBY	1951	0	1300	12 & 16	297	GOULDS	VERTICAL	Elec.	100	850	Chi, S.T.Cen		Well to sand trap Sand trap to System Inactive	
		WELL 2	1991	43,286	1300	16	250	GOULDS	VERTICAL	Elec.	200	2500	A, Chi		Well to Ground Storage then boosted to system	
		BOOSTER A							V.T.		20	1120			On and off with system press. Settings at mercoild	
2513W23V02S	3 BOOSTER	BOOSTER B							V.T.	20	1200			On and off with system press. Settings at mercoild		
		BOOSTER C							V.T.	20	600			On and off with system press. Settings at mercoild		
		FOREBAY											0.500	Forebay	Steel	To boosters
CHANSLOR 2512W30H02S	1 WELL	WELL 1 STANDBY TO DESTROY	1954	0	514	12	200	N/A	N/A	Elec.	25	275	Chi		Well to System ON STANDBY TO BE DESTROYED	
		WELL 3	2005	662,038											Well To System	
WATSON 2512W30G03S	1 WELL	WELL 1	1945	4,064	490	16	320	GOULDS	V.T.	Elec.	100	1000	A, CHL		Pumps to forebay, then to Res. Then boosted to system.	
		BOOSTER A							V.T.		30	600	A, CHL		On and off controlled by time clock	
		BOOSTER B							V.T.		30	600	A, CHL		On and off with system press. Settings at mercoild	
2513W24002S	3 BOOSTER	TRANSFER							V.T.		15	950		From Forebay to Reservoir. On & off with Reservoir Level		
		FOREBAY											0.015	Forebay	Concrete	Forebay to reservoir
		RESERVOIR (4) AIR STRIPPERS											0.500	Ground	Steel	Reservoir to boosters
2513W23V01S	1 TANK	STRIPPERS												350 EACH	Air Strippers to Forebay	

	IN	SERV
# Wells	5	3
# Boosters	6	0
# Tanks	3	0
709,388		

1,015

4625

Includes: Forebays & Pressure

Plant Facility Index

Region: II
District: Central
System: **BELL GARDENS**
Year: **ENDING DECEMBER 31, 2006**

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS			PUMPS				TREATMENT			TANKS		Remarks
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	
CLARA	1 WELL	WELL 2	2005		778,121									Chl.				Well direct to system
GAGE	2 WELL	WELL 1 OUT OF SERVICE	1921		0	530	12	210	INGERSOLL	Vertical	ELEC	100	1000	CHL, GAC FIL				Filter to System WELL OUT OF SERVICE Well to GAC Filers to System
		WELL 2	1937		445,880	595	14	210	CHRISTENSEN	Vertical	ELEC	75	950	GAC FIL				Well to GAC Filter INACTIVE To Be Destroyed
HOFFMAN	1 WELL	WELL 2 OUT OF SERVICE	1960		0	652	16	230	N/A	N/A	ELEC	100	700	GAC FIL				Well to GAC Filter INACTIVE To Be Destroyed
PRIORY	1 WELL	WELL 2	1950		27,203	650	16	280	GOULDS	VERTICAL		100	800	Chl.				Pumps Direct to System.

	IN SERV
# Wells	5
# Boosters	3
# Tanks	0
	0
	0

1,251,204

3,450

0

Includes: Forebays & Pressure

SCHEDULE D-1 D-2

Plant Facility Index

Region: II
District: Central
System: CULVER CITY
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS		Pump Make	Pump Type	Energy Type	PUMPS	TREATMENT	TANKS		Remarks
						Depth (ft)	Casing Diam (in)						Column Setting	Design Capacity (gpm)	
BALOWIN HILLS	2 TANK	RESERVOIR A													System to reservoirs to system
BERNARDO		RESERVOIRS B													System to reservoirs to system
		BOOSTER A							V.T	Prop. & nat gas					UNDER CONSTRUCTION 2006
	2 BOOSTER	BOOSTER B							SPLITCASE		110	1500			Engine Unit starts automatically on pressure and electric outage
CHARNOCK	2 WELLS	WELL 9 OFFLINE	1957		0	500	18	202				800			To storage then Forebay OFFLINE
		WELL 10 OFFLINE	1993		0	450	16	200				1500			To storage then Forebay OFFLINE
	4 BOOSTER	BOOSTER A OFFLINE							SPLITCASE		100	1200			Thru Manganese filters to system OFFLINE
		BOOSTER B OFFLINE							SPLITCASE		100	1500			Thru Manganese filters to system OFFLINE
		BOOSTER C OFFLINE							SPLITCASE		75	750			Thru Manganese filters to system OFFLINE
		BOOSTER O OFFLINE							SPLITCASE		30	500			Thru Manganese filters to system OFFLINE
	2 TANK	RESERVOIR FOREBAY													Offline - From Storage to Forebay
LENAWEE	2 BOOSTER	BOOSTER A	2005						V.T.		5.89	50			Offline - From Forebay to system
		BOOSTER B	2005						V.T.		5.89	50			FROM MAIN-GRAVITY TO BOOSTER ZONE AS BACKUP TO PERHAM
PERHAM	4 BOOSTER	BOOSTER A							V.T.		25	200			To Zone from Forebay
		BOOSTER B							V.T.		15	150			To Zone from Forebay
		BOOSTER C							V.T.		75	750			To Zone from Forebay
	1 TANK	BOOSTER D FOREBAY							SPLITCASE	CAS	144	1500			Gas engine automatically starts on pressure and electric outage
SENTNEY	1 WELL	WELL 8 ON STANDBY	1939		279	425	16	302	GOULDS	VERTICAL TURBINE	50	500			Filled from System
	2 BOOSTER	BOOSTER A							GOULDS	Elec	40	800			Off line To reservoir
		BOOSTER B							TURBINE		40	800			Off line Boosts to System
	2 TANK	RESERVOIR PRESSURE FILTER LIMESTONE CONTACTOR													Off line Boosts to System
		RESERVOIR													From well to Reservoir
		BOOSTER A													From tank to Reservoir
RANCH ROAD	1 BOOSTER	BOOSTER A							SPLITCASE		15	200			From tank to Reservoir To Ranch Road Zone

15

2,800

3,10

279

0

9

7

4

Includes: Forebays & Pressure

Plant Facility Index

II
Region: Central
District: FLORENCE-GRAHAM
System: FLORENCE-GRAHAM
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS		PUMPS				TREATMENT			TANKS		Remarks
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gph)	Design Head (ft)	Type	Size Gal	
CONVERSE 2S13W21K04S 2S13W21K07S	2 WELLS	WELL 1	1930		210,029	920	18	270	WORTH	SUBM	ELEC	50	565		CF, CHL		Active. Pumps to Reservoir
		WELL 2	1950		353,145	1564	12 & 14	280	WORTH	V.T.	ELEC	75	800		CHL		Well to storage
		BOOSTER A								V.T.		15	900		CHL		Boosts to System
		BOOSTER B								V.T.		15	200		CHL		Boosts to System
GOODYEAR 2S13W21E01S	4 BOOSTER 1 TANK	BOOSTER C								V.T.		30	200		CHL		Boosts to System
		BOOSTER D								V.T.		60	600		CHL		Stand by - Boosts to System
		FOREBAY													CHL		To boosters
		PRESSURE TANK														0.50	Gmd. STEEL
HAMPshire 2S13W28G02S	1 WELL	WELL 4	1930		572,727	700	16	320	WORTH	V.T.	Elec.	125	800		GAC, ST/C, Cht.		Through sand trap GAC to System
		BOOSTER A								SPLITCASE		20	550				Boosts to System
		BOOSTER B								SPLITCASE		60	1000				Boosts to System
		BOOSTER C								SPLITCASE		60	1200				Boosts to System
MIRAMONTE 2S13W28G03S	3 BOOSTER 1 TANK	FOREBAY															To boosters
		WELL 1	1936		57,173	1565	16	255	L & B	VERTICAL	ELEC	75	650		CHI		Well pumps directly into elevated tank. Then to System.
		WELL 2	1938		329,074	1100	16	281	AURORA	VERTICAL	ELEC	100	800		CHI		Well pumps directly into elevated tank. Then to System.
NADEAU 2S13W27E03S	1 TANK	ELEVATED TANK			442,117	1096	16	280	L & B	VERTICAL	ELEC	100	900		CHI		Well pumps directly into elevated tank. Then to System.
	1 WELLS	WELL 3	1956		344,072	700	16	240	AURORA	VERTICAL	ELEC	75	500		CHI		Tank to System. Tank out of service
															0.25	ELEVATED STEEL	
																	To System

	IN	SERV
# Wells	7	7
# Boosters	7	6
# Tanks	3	3
Includes: Forebays & Pressure		
	2,308,336	5,016
		1.00

Plant Facility Index

Region: II
 District: Central
 System: HOLLYDALE
 Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS		PUMPS			TREATMENT			TANKS		Remarks	
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Capacity (gpm)	Design Head (ft)	Type		Size Gal
CENTURY	3512W070055	WELL 1	1957		54,110	750	10	158	WINTROATH	SUBM	ELEC	75	500				
COOLIDGE																	
	4 BOOSTER	BOOSTER A								V.T.		25	250				From Reservoir to System, PLC lead control then interlock
		BOOSTER B								V.T.		50	500				From Reservoir to System, PLC lead control then interlock
		BOOSTER C								V.T.		125	1300				From Reservoir to System, PLC lead control then interlock
	1 TANK	OFFLINE BOOSTER 0								V.T.		125	1300				Offline - From Reservoir to System
		RESERVOIR								CP				0.75	GROUND W. STEEL		Draw and fill from system
McKINLEY	3512W17A025	WELL 3	1943		308,693	700	14	200	GOULDS	VERTICAL	ELEC	100	650				Well to sand trap to system with variable speed VFD

360,803

1,350

0.75

	IN SERV
# Wells	2
# Boosters	4
# Tanks	1

Includes: Forebays & Pressure

Plant Facility Index

Region: IL
District: Central
System: NORWALK
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS		PUMPS			TREATMENT		TANKS		Remarks		
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)		Type	Size Gal
DACE	1 WELL	WELL 1	1955		328,347	410	12 & 16	180	GOULDS	V.T.	ELEC	100	680		CHL.S.T.		Pumps to GAC filter then to System
IMPERIAL																	
3S12W13A03S		WELL 1	1918		35,088	1000	12	200	WORTH	V.T.	ELEC	60	800		CHL. C.F.		Well to GAC to res. To sys. Active offline
3S12W13A02S	3 WELL	WELL 2	1946		223,498	399	12	165	AMERICAN TURBINE	V.T.	ELEC	30	555		CHL. C.F.		Well to GAC to res. To sys.
3S12W13A04S		WELL 3	1953		123,954	890	18	260	GOULDS	V.T.	ELEC	75	600		CHL. C.F.		Well to GAC to res. To sys.
		BOOSTER A								V.T.	ELEC	30	650		CHL. C.F.		Well to GAC to res. To sys. Boosters to System from reservoir, PLC lead control then mercoid
	3 BOOSTER	BOOSTER B								V.T.	ELEC	50	900		CHL. C.F.		Boosters to System from reservoir, PLC lead control then mercoid, set on lime clock 6am
		BOOSTER C								V.T.	ELEC	50	1000		CHL.SHP		Boosters to System from reservoir, PLC lead control then mercoid, VFD booster
		BOOSTER T-1	2005							V.T.	VFD		600				From Clearwell to Forebay. Control by Clearwell level
		BOOSTER T-2	2005							V.T.	ELEC		600				
		BOOSTER T-3	2005							V.T.	ELEC		600				
		BOOSTER T-4	2005							V.T.	ELEC		600				
		CLEARWELL	2005														
	1 TANK	FOREBAY															
MEYER		BOOSTER A								V.T.							Boosters to System from reservoir, set on lime clock 4-8pm M.F.
	2 BOOSTER	BOOSTER B								V.T.							Boosters to System from reservoir, set on lime clock 9am-2pm Sat & Sun
		RESERVOIR															Storage filled from System to boosters
PIONEER		WELL 1	1942		0	237	14	180	BYRON JACKSON	SUBM	ELEC	60	600		CHL. S.T.,CF		Well to GAC Filter, Filter to System
	3 WELL	WELL 2 ON STANDBY	1949		0	565	14	210	Worth	V.T.	ELEC	60	600		CHL. S.T.,CF		Well to GAC Filter, Filter to System ON STANDBY
		WELL 3 ACTIVE, but offline	1944		345,287	252	14	191	BYRON JACKSON	SUBM	ELEC	40	600		CHL. S.T.,CF		Well to Sand Trap then to System Active, but offline
STUDEBAKER	1 WELL	WELL 2	1927		282,504	391	12	200	GOULDS	V.T.	ELEC	40	375		CHL		Well to system

1,338,677

	IN	SERV
# Wells	8	5
# Boosters	8	5
# Tanks	2	2

Includes: Forebays & Pressure

4,820

2.28

Plant Facility Index

Region: II
District: Central
System: WILLOWBROOK
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	2006 Prod CCF	WELLS		PUMPS				TREATMENT		TANKS		Remarks					
						Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type		Size Gal	Volume (MG)	Type	Material	
WILLOWBROOK 3S13W10L02S	2 WELLS	WELL 1	1928		318,411	321	14	210		L & B	SUB	ELEC	75	800				Well to Storage			
		WELL 3	1984		144,118	352	16	230		AURORA	V.T.	ELEC	75	1000	CHL			Well to Storage			
4 BOOSTER		BOOSTER A									V.T.		15	260	CHL, CP			Boosters to System based on pressure			
		BOOSTER B									V.T.		40	260	CHL, CP			Boosters to System based on pressure			
		BOOSTER C									V.T.		30	600	CHL, CP			Boosters to System based on pressure			
		BOOSTER D									V.T.		75	1400	CHL, CP			Boosters to System based on pressure			
3 TANK		RESERVOIR																Storage to system			
		PRESSURE TANK																Storage to system			
														462,529	1,800	0.81					

	IN	SERV
# Wells	2	2
# Boosters	4	4
# Tanks	3	2

Includes: Forebays & Pressure

Plant Facility Index

Region: II
District: SOUTHWEST
System: SOUTHWEST
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	Gradient Elev.	Prod CCF	WELLS			PUMPS				TREATMENT			TANKS			Remarks
							Depth (ft)	Casing (in)	Column (in)	Seating	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)	
ATHENS	4 BOOSTER	BOOSTER A			350					Johns	V.T.	Elec	20	500	CHL, CP				Boosters to System	
		BOOSTER B							Johns	V.T.	Elec	40	1000	CHL, CP				Boosters to System		
		BOOSTER C							Johns	V.T.	Elec	60	1300	CHL, CP				Boosters to System		
		BOOSTER D							Johns	V.T.	Elec	60	1300	CHL, CP				Boosters to System		
BALLONA	2 WELL	RESERVOIR	1976													1.500	Ground	STEEL	Filled by System	
		WELL 4	1999		250	533,048	405	18	328	Inger	V.T.	ELEC	200	1000	CHL				Well to System	
BELHAVEN	2 WELL	WELL 5	2005		587,325	0							800						Well to System	
		BOOSTER D FOREBAY	INACTIVE	1960							SPLITCASE			600	CHL				Boosts to System OUT OF SERVICE Filled from well OUT OF SERVICE	
BUDLONG	2 BOOSTER 2 TANK	WELL 3	1958		0	831	16	290	LAYNE BOWLER	V.T.	ELEC	75	950	CHL					Pumps to System	
		WELL 4	2005		0	0							1000						Under Construction	
CHADRON	2 BOOSTER	BOOSTER C			350/250				Winth	V.T.	Elec	100	2000						Boosters to Normandie Zone	
		BOOSTER D						Worth	V.T.	Elec	75	1450							Boosters to Normandie Zone	
		RESERVOIR	1954														1.300	Ground	CONCRETE	Fill and draw at same time
		RESERVOIR	1954														1.300	Ground	CONCRETE	Fill and draw at same time
CHICAGO	1 TANK	BOOSTER A	1964		250				Deval	Centrifugal	Elec	100	1600	CHLM	525/500				Boosts from reservoir to system	
		BOOSTER B						Deval	Centrifugal	Elec	100	1600	CHLM					Boosts from reservoir to system		
		BOOSTER C						Layne	Centrifugal	Elec	60	1200	CHLM					Boosts from reservoir to system		
		RESERVOIR	1964													1.500	GROUND	STEEL	Draw and fill from system	
COMPTON DOTY	1 WELL	WELL 1	1928		250	0	438	10	300	SIMFLO	V.T.	ELEC	60	500	CHL				INACTIVE TO BE DESTROYED	
		WELL 1	1947		250	272,908	502	16	195	HITACHI	SUBM.	ELEC	75	675	CHL				Well to System	
DALTON	1 WELL	WELL 1	1948		250	104,187	748	16	240	Gould	V.T.	ELEC	100	500	CHL, S.T.	525			Well to System	
		BOOSTER A							Gould	V.T.	Elec	60	1000	CHL, S.T.				Boosts from reservoir to system, when reservoir in service		
DOTY	2 WELL	BOOSTER B	RESERVOIR	1967						Gould	V.T.	Elec	75	1500	CHL, S.T.				Boosts from reservoir to system, when reservoir in service	
		WELL 1	1997		250	104,949	470	16	140	GOULDS	V.T.	ELEC	100	800	CHLM	525/500			2.000	Subground
GARDENA HEIGHTS	1 WELL	WELL 2	1998			253,079	470	18	151	GOULDS	V.T.	ELEC	100	1100	CHLM				Well to Aerator, booster, system	
		BOOSTER A								V.T.			100	1240	CHLM				Boosts from aerator to system	
GARDENA HEIGHTS	1 WELL	BOOSTER B								V.T.		100	1250	CHLM					Boosts from aerator to system	
		BOOSTER A	1965		250					Paco	Centrifugal	Elec	60	1000	CP				Boosters to System from Storage	
GARDENA HEIGHTS	1 WELL	BOOSTER B	INACTIVE							Paco	Centrifugal	Elec	125	2500	CP				Boosters to System from Storage	
		RESERVOIR	1965														1.500	GROUND	STEEL	Draw and Fill From System

Plant Facility Index

Region: II
District: SOUTHWEST
System: SOUTHWEST
Year: ENDING DECEMBER 31, 2006

Plant	NO	Major Facility	Year Built	Base Elev.	Gradient Elev.	2006 Prod CCF	WELLS			PUMPS			TREATMENT			TANKS			Remarks	
							Depth (ft)	Casing Diam (in)	Column Scatting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)		Type
GOLDMEDAL 3S14W15B03S	1 WELL	WELL 1	1997		250	463,705	700	18	226											Pumps to filters A & B, to reservoir, to boosters, to system
		BOOSTER A																		Boosts from Storage to System
		BOOSTER B																		Boosts from Storage to System
		BOOSTER C																		Boosts from Storage to System/draw from system
SOUTHERN 3S14W13J09S	2 WELLS	RESERVOIR	1961																	Fills from well & filter
		WELL 5	1998		250	398,304	730	18	400											Pumps directly to the system
		WELL 6	2001			263,625	590	18	305											Pumps directly to the system
		BOOSTER A Destroyed																		Boosters to System Inactive
TRURO 3S14W02001S	1 WELL	BOOSTER B Destroyed																		Boosters to System Inactive
		FOREBAY																		Out of Service
		WELL 4	1998		350	0	834	20	220											Well to Aerator, booster, filter, then system
		BOOSTER E																		Draws from aerator to filter, then to System
WADSWORTH	3 BOOSTER	AERATOR																		Filled by well, discharged to booster
		BOOSTER A																		Boosts from Storage to System
		BOOSTER B																		Boosts from Storage to System
		BOOSTER C																		Boosts from Storage to System
YUKON 3S14W03K04S	2 WELLS	RESERVOIR	1957																	Filled from System
		RESERVOIR	1977																	Filled from System
		WELL 4	2000		350	267,898	600	18	418											Well to contactor, then Storage, to booster, to system
		WELL 5	2001			504,773	600	18	300											Well to contactor, then Storage, to booster, to system
129th STREET 3S14W14D02S	1 TANK	BOOSTER A																		Boosters to System
		BOOSTER B																		Boosters to System
		BOOSTER C																		Boosters to System
		BOOSTER D RESERVOIR	1987																	Boosters to System Filled by wells #4 and #5
129th STREET 3S14W14D02S	1 WELL	WELL 2	2002		250	758,432	840	18	270											Pumps to the system & chlorine generation system on site.

	IN	SERV
# Wells	16	14
# Boosters	31	24
# Tanks	12	9

Includes: Forebays & Pressure

4,490,234

13,625

13,628

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)								Total All Lengths
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000
6	Ditch							
7	Flume							
8	Lined conduit							
9								
10	Totals							

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			8,139		2,125	699,915		822,229
12	Ductile Iron (cement lined)						227,510		19,731
13	Concrete								
14	Copper	1,178	3,388						
15	Riveted Steel								
16	Standard Steel	838		83,468		25,982	80,206	162	40,525
17	Screw or Welded Casing								
18	Cement - Asbestos			789		1,240	151,849	133	535,564
19	Welded Steel								
20	Polyvinylchloride			801			10,261		5,714
21	Other - Plastic	43		1,071			2,860		19,985
22	Totals	2,059	3,388	94,268		29,347	1,172,601	295	1,443,748

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								17, 18, 22 & 24	15, 22.5, 25 & 3/4	
23	Cast Iron	493,997	55,268	88,680	12,740	2,585				2,185,658
24	Ductile Iron (cement lined)	288,702	2,755	197,833	530	3,514		1,379		741,954
25	Concrete									
26	Copper									4,566
27	Riveted Steel									
28	Standard Steel	30,083	4,985	30,322	20,841	39,400	130	6,926	24,968	388,636
29	Screw or Welded Casing									
30	Cement - Asbestos	522,223	112,370	185,001	9,567	7,340				1,526,076
31	Welded Steel									
32	Polyvinylchloride	102,149	13,711	43,796	778	1,757				178,967
33	Other - Plastic	63,366	185	15,921						103,431
33a	Unclassified			103					(1,734)	(1,631)
34	Totals	1,500,520	189,274	561,636	44,256	54,596	130	8,305	23,234	5,127,657

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	97,456	97,565		
Industrial	255	253		
Public authorities	692	689		
Irrigation	122	152		
Other (specify)	44	6		
Contract		40		
Subtotal	98,569	98,705	-	-
Private fire connections			1,680	1,700
Public fire hydrants				
Total	98,569	98,705	1,680	1,700

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	83,099	83,229
3/4 - in	294	486
1 - in	10,741	11,011
1 1/2 - in	2,979	2,975
2 - in	3,959	3,814
3 - in	889	761
4 - in	182	110
6 - in	94	49
8 - in	51	19
Other	48	29
Total	102,336	102,483

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	2,052,075	1,999,626	1,837,959	2,009,067	1,898,314	2,107,340	2,346,058
Industrial	92,168	48,814	53,414	34,917	45,135	41,238	43,003	358,689
Public authorities	85,849	73,440	66,358	55,079	90,934	163,848	193,953	729,461
Irrigation	8,992	6,866	6,723	4,762	7,682	9,411	13,491	57,927
Other (specify)		131	3	45	13	77		269
Contract	20,575	15,435	13,765	12,133	29,962	70,529	64,767	227,166
								-
Total	2,259,659	2,144,312	1,978,222	2,116,003	2,072,040	2,392,443	2,661,272	15,623,951
Classification of Service	August	September	October	November	December	Subtotal	Total	Total
	Prior Year							
Commercial	2,471,032	2,431,502	2,444,958	2,179,461	2,113,595	11,640,548	25,890,987	25,863,678
Industrial	65,345	59,957	50,093	55,947	36,259	267,601	626,290	745,499
Public authorities	168,162	188,482	142,663	118,798	103,677	721,782	1,451,243	1,344,396
Irrigation	11,780	17,815	11,826	14,444	10,426	66,291	124,218	105,355
Other (specify)	1,010	161	44	151	107	1,473	1,742	389,169
Contract	52,118	49,904	43,875	28,889	16,563	191,349	418,515	
Total	2,769,447	2,747,821	2,693,459	2,397,690	2,280,627	12,889,044	28,512,995	28,448,097

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 401,620

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	418,635
100.3	Construction work in progress	\$	16,253,564
241	Advances for construction	\$	8,494,751
265	Contributions in aid of construction	\$	18,966,053

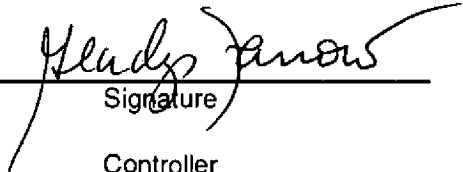
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District Management

Name of District Managers: Paul Rowley & Shad Rezai Telephone: (562) 907-9200

Address 12035 Burke Street, Santa Fe Springs, CA 90670

This report sets forth book or allocated figures and other data pertaining to the Metropolitan district for the period from January 1, 2006, to December 31, 2006.



 Signature

 Controller

 Title
5/8/07

 Date

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