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2007  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

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(NAME OF CORPORATION)

Name of District: Metropolitan Location: Gardena, Los Angeles  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008  
(FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	17,530	187,564	0	0	205,094
3	302	Franchises and consents (Schedule A-1b)	22,671	0	0	(0)	22,671
4	303	Other intangible plant	2,549,490	990,536	0	(26,892)	3,513,134
5		Total intangible plant	2,589,692	1,178,101	0	(26,892)	3,740,900
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and land rights	476,097	0	0	(0)	476,097
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and improvements	0	0	0	0	0
12	312	Collecting and impounding reservoirs	30,194	0	0	0	30,194
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	12,721,878	2,868,855	0	0	15,590,733
16	316	Supply mains	4,348,839	31,501	0	0	4,380,339
17	317	Other source of supply plant	34,410	0	0	0	34,410
18		Total source of supply plant	17,135,321	2,900,356	0	0	20,035,677
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and improvements	4,278,418	1,476,368	0	0	5,754,786
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	26,909,418	1,662,678	(181,720)	(18,661)	28,371,715
25	325	Other pumping plant	1,267,096	134,315	0	0	1,401,410
26		Total pumping plant	32,454,932	3,273,361	(181,720)	(18,661)	35,527,911
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and improvements	2,222,204	527,082	0	0	2,749,286
30	332	Water treatment equipment	7,513,049	6,238,486	0	0	13,751,534
31		Total water treatment plant	9,735,253	6,765,568	0	0	16,500,820

**SCHEDULE A-1a**  
**Utility Plant in Service (Concluded)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements	255,989	92,629	0	0	348,618
3	342	Reservoirs and tanks	5,429,953	12,157	0	0	5,442,110
4	343	Transmission and distribution mains	129,629,798	3,346,344	(94,685)	(15,421)	132,866,037
5	344	Fire mains	0	0	0	0	0
6	345	Services	41,320,479	1,500,058	(37,942)	1,729	42,784,325
7	346	Meters	24,938,176	1,027,638	(1,734)	500	25,964,580
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	18,426,666	516,746	(31,980)	(8,778)	18,902,655
10	349	Other transmission and distribution plant	1,081,832	0	0	0	1,081,832
11		Total transmission and distribution plant	<b>221,082,894</b>	<b>6,495,572</b>	<b>(166,341)</b>	<b>(21,969)</b>	<b>227,390,157</b>
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	1,767,973	3,347	0	18,661	1,789,981
15	372	Office furniture and equipment	680,260	80,050	(4,001)	(34,008)	722,300
16	373	Transportation equipment	1,851,881	135,085	(43,331)	0	1,943,636
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	478	0	0	0	478
19	376	Communication equipment	294,830	2,806	0	0	297,637
20	377	Power operated equipment	731,625	0	0	0	731,625
21	378	Tools, shop and garage equipment	768,627	56,684	0	0	825,311
22	379	Other general plant	20,463	0	0	0	20,463
23		Total general plant	<b>6,116,138</b>	<b>277,972</b>	<b>(47,331)</b>	<b>(15,347)</b>	<b>6,331,431</b>
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	11,895	0	0	0	11,895
27	391	Utility plant purchased	15,254,215	0	0	0	15,254,215
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	<b>15,266,110</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,266,110</b>
30		Total utility plant in service	<b>304,856,437</b>	<b>20,890,929</b>	<b>(395,392)</b>	<b>(82,870)</b>	<b>325,269,103</b>

**SCHEDULE A-1d  
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>DISTRICT RATE BASE</b>			
2					
3		Utility Plant			
4		Plant in Service		325,269,103	304,856,437
5		Construction Work in Progress		16,591,943	16,253,564
6		Acquisition adjustment		(8,321,054)	(8,321,054)
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>		<b>333,539,992</b>	<b>312,788,947</b>
8					
9		Less Accumulated Depreciation			
10		Plant in Service		85,712,985	77,632,266
11		General Office Prorate			
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		<b>85,712,985</b>	<b>77,632,266</b>
13					
14		Less Other Reserves			
15		Deferred Income Taxes		17,108,273	16,914,391
16		Deferred Investment Tax Credit		472,511	484,043
17		Other Reserves			
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>		<b>17,580,784</b>	<b>17,398,434</b>
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		20,903,009	18,966,053
22		Advances for Construction		8,500,298	8,494,751
23		Other			
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>		<b>29,403,307</b>	<b>27,460,804</b>
25					
26		Add Materials and Supplies		407,304	418,635
27					
28		Add Working Cash (From Schedule A-1d(2))		2,142,400	3,662,000
29		<b>Add General office, Regions, District office, CSA allocation</b>		<b>12,242,307</b>	<b>16,077,076</b>
30		<b>TOTAL DISTRICT RATE BASE</b>		<b>215,634,927</b>	<b>210,455,153</b>
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ Line 29			
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**SCHEDULE A-1d (2)  
RATE BASE  
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>			
2					
3		<b>Determination of Operational Cash Requirement</b>			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoil.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW  
08-May-08

GOLDEN STATE WATER COMPANY  
METROPOLITAN CSA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)	
		2007 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
	OPERATING EXPENSES:				
1	70400	PURCHASED WATER	25,337.4	55.5	1,406,225.7
2	72600	POWER FOR PUMPING	2,337.0	46.9	109,605.7
3	73500	PUMP TAXES	3,894.4	75.1	292,472.7
4	74400	CHEMICALS	452.7	34.2	15,483.8
5	77300	COMMON CUSTOMER ACCOUNT	1,081.9	2.6	2,863.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	290.0	0.0	0.0
8	78000	OPERATION LABOR	3,065.8	12.5	38,323.0
9	78100	ALL OTHER OPERATION EXPENSES	2,183.9	15.4	33,632.7
10	78700	MAINTENANCE LABOR	875.6	12.5	10,945.2
11	78800	ALL OTHER MAINTENANCE EXPENSES	3,754.1	44.1	165,553.9
12	79200	OFFICE SUPPLIES AND EXPENSE	326.0	33.3	10,855.8
13	79300	PROPERTY INSURANCE	121.1	(112.0)	(13,564.4)
14	79400	INJURIES AND DAMAGES	838.5	(149.0)	(124,929.7)
15	79500	PENSIONS AND BENEFITS	4,611.2	18.0	83,002.0
16	79600	BUSINESS MEALS	2.7	23.0	62.1
17	79700	REGULATORY COMMISSION	224.5	59.3	13,310.0
18	79800	OUTSIDE SERVICES	121.9	43.4	5,290.5
19	79900	MISCELLANEOUS	6.4	20.0	127.6
20	79910	ALLOCATED GENERAL OFFICE	11,816.7	2.6	31,271.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLAN	17.2	27.0	463.6
22	81100	RENT	359.2	(22.6)	(8,118.8)
23	81500	A&G LABOR	664.9	12.5	8,310.7
24	50300	DEPRECIATION AND AMORTIZATION	8,421.5	0.0	0.0
25	50710	PROPERTY TAXES	2,667.1	40.0	106,685.0
26	50720	PAYROLL TAXES	373.0	4.0	1,491.8
27	50730	LOCAL TAXES	1,182.3	263.0	310,947.1
28		STATE INCOME TAX	2,093.8	96.0	201,006.0
29		FEDERAL INCOME TAX	7,021.7	106.0	744,305.1
30		TOTAL OPERATING EXPENSES	84,142.5		3,445,621.2
31		CPUC FEE ( 1.4% OF REVENUE)	1,412.4	90.0	127,120.0
32		TOTAL	85,555.0		3,572,741.3
33		AVERAGE LAG ----->			40.95

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ in Thousands )

34	(1) Average Lag in Collection of Revenues	50.09 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	40.95 days
36	(3) Excess of Collection Lag over Payment Lag	9.14 days
37	(4) Total of Expenses, Taxes and Depreciation	\$85,555.0
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$234.4
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$2,142.4</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3  
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	<b>Balance in reserves at beginning of year</b>	75,998,545	1,633,717		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	7,805,803	222,265		
4	(b) Charged to Account 265	642,360			
5	(c) Charged to Clearing Accounts	176,611			
6	(d) Salvage recovered	20,056			
7	(e) All other credits <sup>1/</sup>				
8	<b>Total credits</b>	8,644,830	222,265	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	395,393			
11	(b) Cost of removal	390,985			
12	(c) All other debits <sup>1/</sup>				
13	<b>Total debits</b>	786,378	0	0	0
14	<b>Balance in reserve at end of year</b>	83,856,997	1,855,982	0	0
15	State method of determining depreciation charges.	<b>Composite Rate</b>			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	<b>NOT AVAILABLE BY DISTRICT</b>			
19	<sup>1/</sup> Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

## SCHEDULE A-3a

## Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	plthornb Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	(184)				(184)
3	312	Collecting and impounding reservoirs	(28,142)	(202)			(28,344)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(1,350,654)	(429,995)			(1,780,649)
7	316	Supply mains	(533,110)	(94,805)			(627,915)
8	317	Other source of supply plant	(9,608)	(888)			(10,496)
9		<b>Total source of supply plant</b>	<b>(1,921,598)</b>	<b>(525,890)</b>	<b>0</b>	<b>0</b>	<b>(2,447,588)</b>
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	(597,081)	(102,922)			(700,003)
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	(6,796,261)	(1,086,769)	181,720	6,573	(7,694,737)
16	325	Other pumping plant	(267,801)	(57,399)			(325,200)
17		<b>Total pumping plant</b>	<b>(7,661,143)</b>	<b>(1,247,090)</b>	<b>181,720</b>	<b>6,573</b>	<b>(8,719,940)</b>
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	(273,973)	(64,596)			(338,569)
21	332	Water treatment equipment	(1,951,268)	(369,040)			(2,320,308)
22		<b>Total water treatment plant</b>	<b>(2,225,241)</b>	<b>(433,636)</b>	<b>0</b>	<b>0</b>	<b>(2,658,877)</b>
23							

## SCHEDULE A-3a

## Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance End of Year (f)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>IV. TRANS. AND DIST. PLANT</b>					
2	341	Structures and improvements	(49,671)	(7,372)			(57,043)
3	342	Reservoirs and tanks	(719,463)	(174,302)	257,984		(635,781)
4	343	Transmission and distribution mains	(28,301,794)	(2,657,411)	94,685	36,553	(30,827,967)
5	344	Fire mains	0				0
6	345	Services	(13,599,515)	(1,198,294)	37,263	81,378	(14,679,168)
7	346	Meters	(6,853,872)	(1,413,994)	1,734	(20,056)	(8,286,188)
8	347	Meter installations	0				0
9	348	Hydrants	(4,608,850)	(405,387)	32,659	8,497	(4,973,081)
10	349	Other transmission and distribution plant	(484,378)	(27,951)			(512,329)
11		<b>Total trans. and distribution plant</b>	<b>(54,617,543)</b>	<b>(5,884,711)</b>	<b>424,325</b>	<b>106,372</b>	<b>(59,971,557)</b>
12							
13		<b>V. GENERAL PLANT</b>					
14	371	Structures and improvements	(307,730)	(45,614)			(353,344)
15	372	Office furniture and equipment	(506,211)	(100,271)	4,001		(602,481)
16	373	Transportation equipment	(1,386,652)	(188,707)	43,331		(1,532,028)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(478)				(478)
19	376	Communication equipment	(290,671)	(4,159)			(294,830)
20	377	Power operated equipment	(259,569)	(40,532)			(300,101)
21	378	Tools, shop and garage equipment	(294,936)	(39,200)			(334,136)
22	379	Other general plant	(10,465)	(835)			(11,300)
23	390	Other tangible property	(11,894)				(11,894)
24	391	Water plant purchased	(6,504,312)	(114,129)			(6,618,441)
25		<b>Total general plant</b>	<b>(9,572,918)</b>	<b>(533,447)</b>	<b>47,332</b>	<b>0</b>	<b>(10,059,033)</b>
26		<b>TOTAL</b>	<b>(75,998,543)</b>	<b>(8,624,774)</b>	<b>653,377</b>	<b>112,945</b>	<b>(83,856,995)</b>



**SCHEDULE B-1**  
**Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	89,519,587	82,365,737	7,153,850
4		601.2 Industrial sales	1,413,808	1,674,868	(261,060)
5		601.3 Sales to public authorities	4,354,570	4,295,623	58,947
6		Sub-total	95,287,965	88,336,228	6,951,737
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	549,785	403,172	146,613
14		603.2 Unmetered sales	-	-	-
15		Sub-total	549,785	403,172	146,613
16	604	Private fire protection service	698,843	694,781	4,062
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	724,503	626,674	97,829
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	34,334	14,227	20,107
22		Sub-total	1,457,680	1,335,682	121,998
23		Total water service revenues	97,295,430	90,075,082	7,220,348
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	197,727	143,221	54,506
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	69,460	188,345	(118,885)
29		Total other water revenues	267,187	331,566	(64,379)
30	501	Total operating revenues	97,562,617	90,406,648	7,155,970

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		(1,633,104)	(3,142,208)	1,509,104
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		27,392	15,626	11,766
6	703	Miscellaneous expenses	A			672	1,971	(1,299)
7	704	Purchased water	A	B	C	23,163,396	24,102,107	(938,711)
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C	0		
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			12,431	7,276	5,155
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			0	0	0
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			817,317	708,804	108,513
17	712	Maintenance of supply mains	A			444	1,111	(667)
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				22,388,548	21,694,687	693,861

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (b)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>II. PUMPING EXPENSES</b>						
2		<b>Operation</b>						
3	721	Operation supervision and engineering	A	B		14,873	8,649	6,224
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B		0		
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		462,403	396,747	65,656
9	725	Miscellaneous expenses	A			69,232	110,053	(40,821)
10	726	Fuel or power purchased for pumping	A	B	C	1,937,424	1,952,506	(15,082)
11		<b>Maintenance</b>						
12	729	Maintenance supervision and engineering	A	B		441	309	132
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		160,196	192,539	(32,343)
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		447,869	324,793	123,076
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				3,092,437	2,985,596	106,841
19		<b>III. WATER TREATMENT EXPENSES</b>						
20		<b>Operation</b>						
21	741	Operation supervision and engineering	A	B		148	1,132	(984)
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			1,793,057	1,012,943	780,114
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		573,598	374,503	199,095
26		<b>Maintenance</b>						
27	746	Maintenance supervision and engineering	A	B		348	881	(533)
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		216,685	36,713	179,972
30	748	Maintenance of water treatment equipment	A	B		47,363	189,317	(141,954)
31		Total water treatment expenses				2,631,198	1,615,489	1,015,709

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>IV. TRANS. AND DIST. EXPENSES</b>						
2		Operation						
3	751	Operation supervision and engineering	A	B		103,420	72,716	30,704
4	751	Operation supervision, labor and expenses			C			
5	752	Storage facilities expenses	A			0	723	(723)
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A			330,022	562,274	(232,252)
8	754	Meter expenses	A			383,243	275,294	107,949
9	755	Customer installations expenses	A			33,714	27,625	6,089
10	756	Miscellaneous expenses	A			542,209	487,676	54,533
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		107,826	97,767	10,059
13	758	Maintenance of structures and plant			C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		142,613	20,617	121,996
16	761	Maintenance of trans. and distribution mains	A			2,065,519	1,380,166	685,353
17	761	Maintenance of mains	A	B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			652,349	736,617	(74,268)
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A			225,417	183,049	42,368
22	765	Maintenance of hydrants	A			320,595	249,373	71,222
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				4,906,928	4,083,797	823,131

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		Operation						
	790	Transferred Customer Expenses				1,896,938	1,342,816	554,122
3	771	Supervision	A	B		459,601	468,648	(9,047)
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Water reading expenses	A	B		671,364	622,686	48,678
6	773	Customer records and collection expenses	A			342,760	310,088	32,672
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A				0	0
9	775	Uncollectible accounts	A	B	C	158,508	232,454	(73,946)
10		Total customer account expenses				3,529,171	2,976,692	552,479
11		<b>VI. SALES EXPENSES</b>						
12		Operation						
13	781	Supervision	A	B			0	0
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A			1,158	545	613
16	783	Advertising expenses	A			38	(1,962)	2,000
17	784	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			137,364	11,536	125,808
19		Total sales expenses				138,560	10,139	128,421

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (concluded)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
2		Operation						
	790	Allocation of A&G Expenses				11,477,379	12,883,416	(1,406,037)
3	791	Administrative and general salaries	A	B	C	504,296	379,582	124,714
4	792	Office supplies and other expenses	A	B	C	278,109	322,712	(44,603)
5	793	Property insurance	A			0	0	0
6	793	Property insurance, injuries and damages		B	C			
7	794	Injuries and damages	A			628,783	964	627,799
8	795	Employees' pensions and benefits	A	B	C	1,498,983	142,859	1,356,124
9	796	Franchise requirements	A	B	C	106,486	114,708	(8,222)
10	797	Regulatory commission expenses	A	B	C	301,396	250,943	50,453
11	798	Outside services employed	A			168,581	132,986	35,595
12	798	Miscellaneous other general expenses		B				
13	798	Miscellaneous other general operation expenses			C			
14	799	Miscellaneous general expenses	A			5,738	3,987	1,751
15		Maintenance						
16	805	Maintenance of general plant	A	B	C	62,316	62,792	(276)
17		Total administrative and general expenses				14,932,245	14,294,949	637,296
18		<b>VIII. MISCELLANEOUS</b>						
19	811	Rents	A	B	C	322,684	298,062	24,622
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				322,684	298,062	24,622
23		Total operating expenses				51,941,772	47,959,411	3,982,361

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	2,346,933	2,346,933			
2	State corporation franchise tax	1,866,790	1,866,790			
3	State unemployment insurance tax	16,445	16,445			
4	Other state and local taxes	1,250,451	1,250,451			
5	Federal unemployment insurance tax	4,840	4,840			
6	Federal insurance contributions act	302,066	302,066			
7	Other federal taxes	-	-			
8	Federal income tax	7,508,013	7,508,013			
9	Pump Taxes	4,653,021	4,653,021			
10						
11						
12						
13						
14						
15						
16						
17	Totals	17,948,559	17,948,559	-	-	-

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted  ____ (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								*None*	
5									
6									
7									
8	<b>WELLS</b>					Pumping Capacity  ____ (Unit) <sup>2</sup>	Annual Quantities Pumped _CCF_ (Unit) <sup>2</sup>	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
10									
11									
12	*Refer to Attached Schedule*								
13									
14									
15									
16									
17	<b>TUNNELS AND SPRINGS</b>				<b>FLOW IN</b> ____ (Unit) <sup>2</sup>		Annual Quantities Used ____ (Unit) <sup>2</sup>	Remarks	
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	<b>Purchased Water for Resale</b>								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) <sup>2</sup>		*Refer to Company Schedule D-1*		
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.  
<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			*Refer to Attached Schedule*
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: II  
District: Central  
CSA: Central Basin East  
System: Artesia

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
186th & Gridley	Connection		53	351											Connection with City of Cerritos
195th and Pioneer	Connection		44	1,927											Connection with City of Cerritos
214th St	Connection			150											Well Destroyed
Bloomfield Connection	Connection														
Centralia	Well 3	1957	33	509	4S11W07L01S	860	12 & 16	213	V.T.	Elec	50	550			Pumps through sandtrap, Mn filters, then to Reservoir
	Well 4	1958	33	502	4S11W07L03S	861	12 & 16	232	V.T.	Elec	50	700			Pumps through Mn filters to Reservoir
	Well 6	2005	33	84					V.T.	Elec	200	2000	304		Pumps through Mn filters to Reservoir
	Booster A		33						V.T.		40	600			All boosters pump from reservoir to system.
	Booster B		33						V.T.		60	1000			
	Booster C		33						V.T.		50	1250			
	Booster D		33						V.T.		50	1200			
Reservoir			33										0.750	Ground	W. Steel
Elaine															Well Destroyed
Hawaiian	Well 1 Fe & Mn Filters As Filters	1959	36	830	4S11S07H02	822	12 & 16	192	Subm	Elec	75	750			Well through filters to System
Juan	Well 4 Fe & Mn Filters As Filters	2000	27	0	4S11W18F02S	730	18	180	Subm	Elec	100	850			Pumps through Mn and As Filters to system
Lakewood Connection	Connection			101											
Maidstone															
Massinger	Well 1 Fe & Mn Filters As Filters	1962	35	531	4S12W12J01S	885	16 & 32	221	Subm	Elec	75	500			Well Destroyed Pumps through Mn and As Filters to System
Roseton	Well 1	1954	51	783	3S12W36B01S	1026	16	285	V.T.	Elec	75	800			Well to System with pressure regulator
Seine Vine	Well 2	2002	51	947	3S12W25C003S				V.T.	Elec		1000			Well to System
															Well Destroyed

Plant Facility Index

Region: II  
 District: Central  
 CSA: Central Basin West  
 System: Bell - Bell Gardens

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps			Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Pump Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Bissell	Well 1	1951		0	2S13W23Y01S	1300	12 & 16	297	V.T.	Elec.	100	850			Inactive
	Well 2	1991		2,358	2S13W23V02S	1300	16	250	V.T.	Elec.	200	2500			Well to Ground Storage
	Booster A								V.T.		20	1120			Resv to System
	Booster B								V.T.		20	1200			Resv to System
	Booster C								V.T.		20	600			Resv to System
	Forebay												0.500	Forebay	Steel
CB-3	MWD Connection			43											
Chanslor															
City of Bell Gardens.				6											Well Destroyed
Interconnection															
City of Maywood															
Interconnection															
Clara	Well 2	2005		1,550											
Gage	Well 1	1921		0	2S12W29A04S	530	12	210	V.T.	Elec.	100	1000			Well direct to system
	Well 2	1937		716	2S12W24A02S	595	14	210	V.T.	Elec.	75	950			WELL OUT OF SERVICE
	GAC Filters														Well to GAC Filters to System
Hoffman															Well Destroyed
Huntington Park															
Interconnection															
Priory	Well 2	1950		520	2S12W29M05S	650	16	280	V.T.		100	800			Pumps Direct to System.
Watson	Well 1	1945		0	2S12W30G03S	490	16	320	V.T.	Elec.	100	1000			Pumps thru air strippers to Forebay
	Booster A								V.T.		30	600			Pumps from Resv to System
	Booster B								V.T.		30	600			Pumps from Resv to System
	Booster C								V.T.		15	950			Pumps from Forebay to Resv
	Forebay												0.015	Forebay	Concrete
	Reservoir												0.500	Ground	Steel
	AIR STRIPPERS														Air Strippers to Forebay

Plant Facility Index

Region: II  
District: Central  
CSA: Culver City  
System: Culver City

Plant	Major Facility	Year Built	Base Elev. (AF)	Wells			Pumps				Tanks		Remarks	
				Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Baldwin Hills	Reservoir A													Floats on Main Zone
	Reservoir B													Floats on Main Zone
	Booster B													Pump from Main Zone to Ranch Rd Zone
Bernardo	Well 9	1957	0	2S16W11C09S	500	18	202		V.T. H.S.C	Elec. Prop. & nat gas	110	1500		
	Well 10	1993	0	2S15W11C07S	450	16	200		H.S.C H.S.C H.S.C H.S.C		100 100 75 30	1200 1500 750 500		To storage then Forebay OFFLINE To storage then Forebay OFFLINE Thru Manganese filters to system OFFLINE Thru Manganese filters to system OFFLINE Thru Manganese filters to system OFFLINE Thru Manganese filters to system OFFLINE Offline - From Storage to Forebay Pumps from Main Zone to Perham Zone
Lenawee	Booster A	2005							V.T. V.T.		6 6	50 200	270 270	
	Booster B	2005							V.T. V.T. V.T. V.T. H.S.C	Elec. Elec. Elec. Gas	25 15 75 144	200 160 750 1500		To Zone from Forebay To Zone from Forebay To Zone from Forebay To Zone from Forebay Filled from System
Perham	Well 8	1939	0	2S14W05C04	425	16	302		V.T. V.T. V.T.	Elec	50 40 40	500 800 800		Standby To reservoir Off line Boosts to System Off line Boosts to System Off line Off line Off line Off line
	Booster A													
	Booster B													
Seminole	Reservoir													
	Pressure Filter Limestone Contactor													
Ranch Road WB-23	Booster A								H.S.C		15	200		Pumps from Main Zone to Ranch Rd Zone
	MWD Connection		3,372								15			



Plant Facility Index

Region: II  
 District: Central  
 CSA: Central Basin West  
 System: Florence Graham

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks		Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
CB-5	MWD Connection			18												
CB-6	MWD Connection			1199												
CB-12	MWD Connection			0												
Converse	Well 1	1930		510	2S13W21K04S	920	18	270	Subm.	Elec.	50	565				Pumps thru GAC to Reservoir Well to storage Boosts to System Boosts to System Boosts to System Stand by - Boosts to System
	Well 2	1950		0	2S13W21K07S	1564	12 & 14	280	V.T.	Elec.	75	800				
	Booster A								V.T.	Elec.	15	200				
	Booster B								V.T.	Elec.	15	200				
	Booster C								V.T.	Elec.	30	600				
Goodyear	Booster D								V.T.	Elec.	60	900				
	Forebay Pressure Tank GAC Filters															
Hampshire	Well 4	1930		1,184	2S13W21E01S	700	16	320	V.T.	Elec.	125	800				Through sand trap GAC to System
	GAC Filters															
Huntington Park Interconnection	Booster A								H.S.C		20	550				Boosts to System Boosts to System Boosts to System
	Booster B								H.S.C		60	1000				
	Booster C								H.S.C		60	1200				
	Forebay															
Miramonte	Well 1	1936		225	2S13W28G02S	1585	16	255	V.T.	Elec.	75	650				Well pumps to System. Well pumps to System. Well pumps to System. Tank out of service To System
	Well 2	1938		866	2S13W28G03S	1100	16	281	V.T.	Elec.	100	800				
	Well 3	1942		964	2S13W28G01S	1096	16	280	V.T.	Elec.	100	900				
	Elevated Tank															
Nadeau	Well 3	1956		727	2S13W27E03S	700	16	240	V.T.	Elec.	75	500				

Plant Facility Index

Region: II  
 District: Central  
 CSA: Central Basin West  
 System: Hollydale

Plant	Major Facility	Year Built	Base Elev. (AF)	2007 Prod	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Pump Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Century	Well 1 Fe & Mn Filters As Filters	1957		77	3S12W07Q05S	750	10	158	Subm	Elec.	75	500			
City of Paramount Interconnection															
City of South Gate Interconnection				48											
City of Downey Interconnection															
Coolidge	Booster A Booster B Booster C Booster D Reservoir								V.T. V.T. V.T. V.T.	Elec. Elec. Elec. Elec.	25 50 125 125	250 550 1300 1300			From Reservoir to System From Reservoir to System From Reservoir to System Offline - Reservoir to System
McKinley	Well 3	1943		724	3S12W17A02S	700	14	200	V.T.	Elec.	100	850	0.75	Ground	W. Steel Draw and fill from system Well to sand trap to system with VFD
Rancho Los Amigos Interconnection															

Plant Facility Index

Region: II  
District: Central  
CSA: Central Basin East  
System: Norwalk

Plant	Year Built	Base Elev. (AF)	2007 Prod (AF)	Wells			Pumps				Tanks		Remarks			
				Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type	Material
CB-23			228													
CB-35			2134													
Dace	1955		691	3S11W18GD5S	410	12 & 16	180	V.T.	Elec.	100	690					Pumps to GAC filter then to System
Imperial	1918		0	3S12W13AD3S	1000	12	200	V.T.	Elec.	60	800					Well to GAC to resv offline
	1946		729	3S12W13AD2S	399	12	165	V.T.	Elec.	30	555					Well to GAC to resv
	1953		569	3S12W13AD4S	890	18	260	V.T.	Elec.	75	600					Well to GAC to resv
								V.T.	Elec.	30	650					Boosters to System from reservoir
								V.T.	Elec.	50	900					Boosters to System from reservoir
								V.T.	Elec.	50	1000					Boosters to System from reservoir
		2005						V.T.	VFD		600					From Clearwell to Forebay
		2005						V.T.	Elec.		600					
		2005						V.T.	Elec.		600					
		2005						V.T.	Elec.		600					
Meyer								V.T.		40	900					GAC Contactor From GAC to boosters
								V.T.		40	900					Boosters from reservoir to System
																Boosters from reservoir to System
Pioneer	1942		0	3S11W07E01S	237	14	180	Subm	Elec.	60	600					Well to GAC Filter, Filter to System
	1949		0	3S11W07E02S	565	14	210	V.T.	Elec.	60	600					Well to GAC Filter, Filter to System, STANDBY
	1944		775	3S12W12AD2S	252	14	191	Subm	Elec.	40	600					Well to Sand Trap then to System
Studebaker	1927		595	3S12W02R01S	391	12	200	V.T.	Elec.	40	375					Well to system

Plant Facility Index

Region: II  
 District: Central  
 CSA: Central Basin West  
 System: Willowbrook

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells		Pumps					Tanks		Remarks		
					Well No.	Depth (ft)	Casing Diam. (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
CB-51 Willowbrook	MWD Connection	1928		67												
	Well 1	1984		440	3S13W10L02S	321	14	210	Subm	Elec.	75	800				Well to Storage
	Well 3			591	3S13W10L03S	352	16	230	V.T.	Elec.	75	1000				Well to Storage
	Booster A								V.T.	Gas	15	260				Resv to System
	Booster B								V.T.	Elec.	40	260				Resv to System
	Booster C								V.T.	Elec.	30	600				Resv to System
	Booster D								V.T.	Elec.	75	1400				Resv to System
	Reservoir												0.40	Ground	Steel	Storage to system
	Reservoir												0.40	Ground	Steel	Storage to system
	Pressure Tank												0.01	Pressure		Not in Use

Plant Facility Index

Region: II  
District: Southwest  
CSA: Southwest  
System: Southwest

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells		Pumps			Tanks		Remarks				
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type
129th Street	Well 2	2002		1695	3S14W14D02S	840	18	270	V.T.	Elec	150	1250				Pumps to the system & chlorine generation system on site.
157th St																
Athens	Booster A								V.T.	Elec	20	500				Vacant Property
	Booster B								V.T.	Elec	40	1000				Boosters to System
	Booster C								V.T.	Elec	60	1300				Boosters to System
	Booster D								V.T.	Elec	60	1300				Boosters to System
	Reservoir	1976														Filled by System
Ballona	Well 4	1999		1207	3S14W13B03S	405	18	328	V.T.	Elec.	200	600				Well to System
	Well 5	2005		1159		430			V.T.	Elec.	150	800				Well to System
Belhaven	Well 3	1958		210	3S13W04N01S	831	16	290	V.T.	Elec.	75	950				Pumps to System
	Well 4	2005		391					V.T.	Elec.	100	2000				Under Construction
Budlong	Booster C								V.T.	Elec	100	2000				Boosters to Normandie Zone
	Booster D								V.T.	Elec	75	1450				Boosters to Normandie Zone
	Reservoir	1954														Fill and draw at same time
	Reservoir	1954														Fill and draw at same time
CB-4	MWD Connection			3362												
CB-55	MWD Connection			4129												
Chadron	Booster A	1964							H.S.C	Elec	100	1600				Boosts from reservoir to system
	Booster B								H.S.C	Elec	100	1600				Boosts from reservoir to system
	Booster C								H.S.C	Elec	60	1200				Boosts from reservoir to system
	Reservoir	1964														Draw and fill from system
Compton-Doty	Well 1	1947		680	3S14W22L01S	502	16	195	Subm.	Elec.	75	675				Well to System
Dalton	Well 1	1948		772	3S14W25P04S	700	16	240	V.T.	Elec	100	500				Well to System
	Booster A								V.T.	Elec	60	1000				Out of Service
	Booster B								V.T.	Elec	75	1500				Out of Service
	Reservoir	1967														Out of Service
Doty	Well 1	1997		919	3S14W15P01S	470	16	140	V.T.	Elec.	100	800				Well to Aerator
	Well 2	1998		3	3S14W15P02S	470	18	151	V.T.	Elec.	100	1100				Well to Aerator
	Booster A								V.T.	Elec.	100	1240				Boosts from aerator to system
	Booster B								V.T.	Elec.	100	1250				Boosts from aerator to system
Gardena Heights	Booster A	1965							H.S.C	Elec	60	1000				Boosters to System from Storage
	Booster B								H.S.C	Elec	125	2500				Boosters to System from Storage
	Reservoir	1965														Draw and Fill From System
Goldmedal	Well 1	1997		824	3S14W15B03S	700	18	226	V.T.	Elec	100	1600				Pumps thru filters to reservoir
	Booster A								V.T.	Elec	40	800				Boosts from Storage to System
	Booster B								V.T.	Elec	60	1360				Boosts from Storage to System

Plant Facility Index

Region: II  
 District: Southwest  
 CSA: Southwest  
 System: Southwest

Plant	Major Facility	Year Built	Base Elev. (AF)	2007 Prod (AF)	Wells		Pumps				Tanks		Remarks				
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)	Volume (MG)	Type	Material
	Booster C									V.T.	Elec	100	1500		Ground	Steel	Boosts from Storage to System
	Reservoir	1961															Fills from well & filter or system
Southern	Well 5	1998	588	3S14W13J09S	730	18	400		V.T.	Elec	150	1000					Pumps directly to the system
	Well 6	2001	1601	3S14W13J015S	590	18	305		V.T.	Elec	150	1000					Pumps directly to the system
Turo	Well 4	1998	0	3S14W02Q01S	834	20	220		Subm.	Elec	75	1000	0.250				Out of Service
	Booster E Aerator								V.T.	Elec	200	2500			Aerator	B. Steel	Out of Service
Wadsworth	Booster A								H.S.C	Elec	50	850					Boosts from Storage to System
	Booster B								H.S.C	Elec	50	1200					Boosts from Storage to System
	Booster C								H.S.C	Elec	30	400					Boosts from Storage to System
	Reservoir Reservoir	1957 1977															Filled from System Filled from System
WB-1	MWD Connection			2837													
WB-2A	MWD Connection			4158													
WB-11	MWD Connection			71													
WB-12	MWD Connection			700													
WB-13	MWD Connection			0													
WB-15	MWD Connection			5501													
WB-25	MWD Connection			976													
WB-30	MWD Connection			3340													
WB-31	MWD Connection			320													
WB-33	MWD Connection			521													
Yukon	Well 4	2000	1139	3S14W03L02S	600	18	418		V.T.	Elec	125	1000					Well to contactor to Storage
	Well 5	2001	652	3S14W03K04S	600	18	300		V.T.	Elec	125	1250					Well to contactor to Storage
	Booster A								V.T.	Elec	40	600					Boosters to System
	Booster B								V.T.	Elec	50	760					Boosters to System
	Booster C Booster D Reservoir	1987							V.T. V.T.	Elec Elec	60 75	950 1150			Ground	Concrete	Boosters to System Boosters to System Filled by wells #4 and #5 or system

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities**

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)**

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping**

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron	-	-	8,139	-	2,125	699,624	-	822,165
12	Ductile iron (cement lined)	-	-	-	-	-	227,640	-	20,236
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	1,178	-	3,388	-	-	-	-	-
15	Riveted Steel	-	-	-	-	-	-	-	-
16	Standard Steel	838	-	83,468	-	25,982	80,206	162	40,525
17	Screw or Welded Casing	-	-	-	-	-	-	-	-
18	Cement - Asbestos	-	-	789	-	1,240	151,849	133	535,564
19	Welded Steel	-	-	-	-	-	-	-	-
20	Polyvinylchloride	-	-	801	-	-	10,675	-	5,918
21	Other - Plastic	43	-	1,071	-	-	2,860	-	19,985
22	Totals	2,059	-	97,656	-	29,347	1,172,854	295	1,444,391

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)**

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								17, 18, 22 & 24	15, 22.5, 25 & 3/4	
23	Cast Iron	493,997	55,268	88,660	12,740	2,585	-	-	-	2,185,303
24	Ductile iron (cement lined)	293,910	2,771	203,756	530	3,514	-	1,379	-	753,736
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	4,566
27	Riveted Steel	-	-	-	-	-	-	-	-	-
28	Standard Steel	30,083	4,985	30,322	20,641	39,400	130	6,925	24,968	389,636
29	Screw or Welded Casing	-	-	-	-	-	-	-	-	-
30	Cement - Asbestos	522,223	112,370	185,001	9,567	7,340	-	-	-	1,526,076
31	Welded Steel	-	-	-	-	-	-	-	-	-
32	Polyvinylchloride	102,214	13,711	44,373	778	1,757	-	-	-	180,225
33	Other - Plastic	63,366	185	15,921	-	-	-	-	-	103,431
33a	Unclassified	-	-	103	-	-	-	-	(1,734)	(1,631)
34	Totals	1,505,793	189,290	568,138	44,258	54,586	130	8,305	23,234	5,140,342

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	97,565	97,713		-
Industrial	253	255		-
Public authorities	689	693		-
Irrigation	152	193		-
Other (specify)	6	4		-
Contract	40	39		-
Subtotal	98,705	98,897	-	-
Private fire connections		-	1,700	1,754
Public fire hydrants		-	-	-
<b>Total</b>	<b>98,705</b>	<b>98,897</b>	<b>1,700</b>	<b>1,754</b>

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	83,099	83,270
3/4 - in	294	589
1 - in	10,741	11,252
1 1/2 - in	2,979	2,968
2 - in	3,969	3,844
3 - in	890	841
4 - in	182	117
6 - in	95	50
8 - in	51	19
Other	48	23
<b>Total</b>	<b>102,348</b>	<b>102,973</b>

**SCHEDULE D-6  
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair . . . . .	_____
3. Used, after repair . . . . .	_____
4. Found fast, requiring billing adjustment . . . . .	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	_____
2. More than 10, but less than 15 years . . . . .	_____
3. More than 15 years . . . . .	_____



## SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)

Classification of Service	2007							Subtotal
	January	February	March	April	May	June	July	
Commercial	2,018,674	2,040,022	1,895,513	1,964,981	2,106,508	2,307,635	2,407,494	14,740,827
Industrial	36,002	42,431	39,553	31,883	45,743	39,141	46,505	281,258
Public authorities	81,897	81,576	92,480	92,327	129,318	161,211	154,860	793,669
Irrigation	12,767	8,267	8,623	7,965	11,895	11,875	17,007	78,399
Other (specify)	791	(690)	12	32	670	466	397	1,678
Contract	20,469	18,421	23,547	32,586	42,177	63,167	63,308	263,675
<b>Total</b>	<b>2,170,600</b>	<b>2,190,027</b>	<b>2,059,728</b>	<b>2,129,774</b>	<b>2,336,311</b>	<b>2,583,495</b>	<b>2,689,571</b>	<b>16,159,506</b>

Classification of Service	2006						Subtotal	Total	Total Prior Year
	August	September	October	November	December	Subtotal			
Commercial	2,432,237	2,489,968	2,298,125	2,094,404	2,048,860	11,363,594	26,104,421	25,890,987	
Industrial	45,642	50,687	37,787	42,862	37,192	214,170	495,428	626,290	
Public authorities	177,065	165,243	122,164	111,676	72,237	648,385	1,442,054	1,451,243	
Irrigation	15,318	25,748	21,751	17,552	15,244	95,613	174,012	124,218	
Other (specify)	1,760	191	637	-	16	2,604	4,282	1,742	
Contract	64,773	58,200	38,902	36,523	19,799	218,197	481,872	418,515	
<b>Total</b>	<b>2,736,795</b>	<b>2,790,037</b>	<b>2,519,366</b>	<b>2,303,017</b>	<b>2,193,348</b>	<b>12,542,563</b>	<b>28,702,069</b>	<b>28,512,995</b>	

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 402,604

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand .....	\$	407,304
100.3	Construction work in progress .....	\$	16,591,943
241	Advances for construction .....	\$	8,500,298
265	Contributions in aid of construction .....	\$	20,903,009

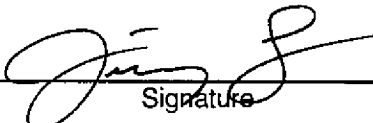
### SIGNATURE

District Management

Name of District Managers: Paul Rowley & Shad Rezai Telephone: (562) 907-9200

Address 12035 Burke Street, Santa Fe Springs, CA 90670

This report sets forth book or allocated figures and other data  
 pertaining to the Metropolitan  
 district for the period from January 1, 2007, to December 31, 2007.

  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
 Assistant Controller  
 Title

5/23/08  
 \_\_\_\_\_  
 Date

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