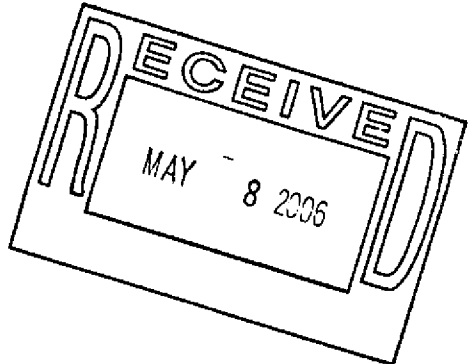


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2005
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Ojai Location: Ojai, Ventura
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2005

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2006
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	165				165
3	302	Franchises and consents (Schedule A-1b)	5,348				5,348
4	303	Other intangible plant	10,076				10,076
5		Total intangible plant	15,589	0	0	0	15,589
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	419,836				419,836
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					0
12	312	Collecting and impounding reservoirs					0
13	313	Lake, river and other intakes					0
14	314	Springs and tunnels					0
15	315	Wells	1,035,375	973,235			2,008,610
16	316	Supply mains	28,456	4,555			33,011
17	317	Other source of supply plant					0
18		Total source of supply plant	1,063,831	977,790	0	0	2,041,621
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	41,366				41,366
22	322	Boiler plant equipment					0
23	323	Other power production equipment					0
24	324	Pumping equipment	2,689,998	112,120	(190,431)		2,611,687
25	325	Other pumping plant	6,617	149,655			156,272
26		Total pumping plant	2,737,981	261,775	(190,431)	0	2,809,325
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	2,706				2,706
30	332	Water treatment equipment	477,007	3,959			480,966
31		Total water treatment plant	479,713	3,959	0	0	483,672

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	96,567	28,241			124,807
4	343	Transmission and distribution mains	3,395,313	340,359	(273)		3,735,399
5	344	Fire mains					0
6	345	Services	2,586,526	128,665			2,715,191
7	346	Meters	475,271	31,502			506,773
8	347	Meter installations					0
9	348	Hydrants	550,444	3,325	(2,620)		551,149
10	349	Other transmission and distribution plant	2,692				2,692
11		Total transmission and distribution plant	7,106,812	532,092	(2,893)	0	7,636,011
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	8,845	23,704			32,549
15	372	Office furniture and equipment	52,811	2,320			55,131
16	373	Transportation equipment	130,032	53,523	(44,645)		138,910
17	374	Stores equipment					0
18	375	Laboratory equipment	850				850
19	376	Communication equipment	5,483				5,483
20	377	Power operated equipment	18,296				18,296
21	378	Tools, shop and garage equipment	31,236	366			31,602
22	379	Other general plant					0
23		Total general plant	247,553	79,913	(44,645)	0	282,821
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	1,037				1,037
27	391	Utility plant purchased					0
28	392	Utility plant sold					0
29		Total undistributed items	1,037	0	0	0	1,037
30		Total utility plant in service	12,072,351	1,855,530	(237,969)	0	13,689,912

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		13,689,912	12,072,351
5		Construction Work in Progress		999,544	713,519
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		14,689,456	12,785,870
8					
9		Less Accumulated Depreciation			
10		Plant in Service		2,796,537	2,721,662
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		2,796,537	2,721,662
13					
14		Less Other Reserves			
15		Deferred Income Taxes		802,615	753,533
16		Deferred Investment Tax Credit		34,155	35,259
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		836,770	788,792
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		407,702	417,867
22		Advances for Construction		295,515	255,141
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		703,217	673,008
25					
26		Add Materials and Supplies		4,807	4,685
27					
28		Add Working Cash (From Schedule A-1d(2))		84,100	84,100
29		Add General office, Regions, District office, CSA allocation		467,388	374,730
30		TOTAL DISTRICT RATE BASE		10,909,227	9,065,923
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line			
32		28+Line 29			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
OJAI DISTRICT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	1999 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	173.1	40.0	6,925.1
2	72800 POWER FOR PUMPING	172.3	26.0	4,478.8
3	73500 PUMP TAXES	10.8	69.0	682.6
4	74400 CHEMICALS	7.2	26.0	167.8
5	77300 COMMON CUSTOMER ACCOUNT	33.8	26.0	879.4
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	4.6	0.0	0.0
8	78000 OPERATION LABOR	220.3	12.6	2,753.9
9	78100 ALL OTHER OPERATION EXPENSES	52.6	26.0	1,367.6
10	78700 MAINTENANCE LABOR	76.3	12.5	953.2
11	78800 ALL OTHER MAINTENANCE EXPENSES	102.6	26.0	2,665.0
12	79200 OFFICE SUPPLIES AND EXPENSE	42.5	26.0	1,105.7
13	79300 PROPERTY INSURANCE	1.4	(112.0)	(153.9)
14	79400 INJURIES AND DAMAGES	21.0	(148.0)	(3,126.8)
15	79500 PENSIONS AND BENEFITS	63.6	48.0	3,050.9
16	79600 FRANCHISE REQUIREMENTS	0.8	26.0	20.5
17	79700 REGULATORY COMMISSION	6.1	26.0	210.8
18	79800 OUTSIDE SERVICES	1.1	26.0	28.3
19	79900 MISCELLANEOUS	9.7	26.0	252.7
20	79910 ALLOCATED GENERAL OFFICE	194.1	10.7	2,087.7
21	80500 ALL OTHER MAINT. GENERAL PLANT	5.6	26.0	141.7
22	81100 RENT	28.8	26.0	748.8
23	81500 A&G LABOR	44.3	12.5	553.2
24	50300 DEPRECIATION AND AMORTIZATION	150.3	0.0	0.0
26	50710 PROPERTY TAXES	61.6	40.0	2,465.6
26	50720 PAYROLL TAXES	27.7	4.0	110.7
27	50730 LOCAL TAXES	35.6	264.0	8,395.9
28	STATE INCOME TAX	49.3	129.3	8,374.2
28	FEDERAL INCOME TAX	193.9	76.7	14,873.3
30	TOTAL OPERATING EXPENSES	1,782.6		59,292.6
31	CPUC FEE (1.5% OF REVENUE)	34.0	90.0	3,059.3
32	TOTAL	1,826.6		62,351.9
33	AVERAGE LAG ----->			33.08

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	49.89 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.08 days
36	(3) Excess of Collection Lag over Payment Lag	16.81 days
37	(4) Total of Expenses, Taxes and Depreciation	\$1,826.6
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$5.0
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depr'n In Advance of Collecting Revenues	\$84.1

NOTE: Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits Include Dollars for Working Cash calculation - Dollars are not reflected in District Summary of Earnings Report.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	2,714,879	6,783		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	282,721	989		
4	(b) Charged to Account 265	10,166			
5	(c) Charged to Clearing Accounts	17,541			
6	(d) Salvage recovered	1,427			
7	(e) All other credits 1/				
8	Total credits	311,855	989	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	237,969			
11	(b) Cost of removal				
12	(c) All other debits 1/				
13	Total debits	237,969	0	0	0
14	Balance in reserve at end of year	2,788,765	7,772	0	0
15	State method of determining depreciation charges. Composite Rate				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT				
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(47,817)	(5,799)			(53,616)
7	316	Supply mains	(9,005)	(558)			(9,563)
8	317	Other source of supply plant					0
9		Total source of supply plant	(56,822)	(6,357)	0	0	(63,179)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(7,556)	(492)			(8,048)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(566,752)	(126,968)	190,431		(503,289)
16	325	Other pumping plant	(4,352)	(339)			(4,691)
17		Total pumping plant	(578,660)	(127,799)	190,431	0	(516,028)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(1,675)	(72)			(1,747)
21	332	Water treatment equipment	(93,278)	(11,544)			(104,822)
22		Total water treatment plant	(94,953)	(11,616)	0	0	(106,569)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(70,556)	(2,897)			(73,453)
4	343	Transmission and distribution mains	(1,004,758)	(51,609)	273		(1,056,094)
5	344	Fire mains					0
6	345	Services	(578,712)	(66,474)			(645,186)
7	346	Meters	30,734	(12,594)			18,140
8	347	Meter installations					0
9	348	Hydrants	(194,096)	(10,348)	2,620		(201,824)
10	349	Other transmission and distribution plant	(518)	(51)			(569)
11		Total trans. and distribution plant	(1,817,906)	(143,973)	2,893	0	(1,958,986)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(6,574)	(333)			(6,907)
15	372	Office furniture and equipment	(18,015)	(2,693)			(20,708)
16	373	Transportation equipment	(105,828)	(15,929)	44,645	(1,427)	(78,539)
17	374	Stores equipment					0
18	375	Laboratory equipment	(460)	(68)			(528)
19	376	Communication equipment	(5,483)				(5,483)
20	377	Power operated equipment	(18,296)				(18,296)
21	378	Tools, shop and garage equipment	(11,594)	(1,612)			(13,206)
22	379	Other general plant					0
23	390	Other tangible property	(288)	(48)			(336)
24	391	Water plant purchased					0
25		Total general plant	(166,538)	(20,683)	44,645	(1,427)	(144,003)
26		TOTAL	(2,714,879)	(310,428)	237,969	(1,427)	(2,788,765)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,406,103	2,517,080	(110,977)
4		601.2 Industrial sales	1,580	1,132	448
5		601.3 Sales to public authorities	80,237	83,825	(3,588)
6		Sub-total	2,487,920	2,602,037	(114,117)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	19,079	25,118	(6,039)
14		603.2 Unmetered sales			-
15		Sub-total	19,079	25,118	(6,039)
16	604	Private fire protection service	7,844	7,634	210
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts	28,501	28,843	(342)
20	608	Interdepartmental sales			-
21	609	Other sales or service			-
22		Sub-total	36,345	36,477	(132)
23		Total water service revenues	2,543,344	2,663,632	(120,288)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	230	260	(30)
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	25,971	9,609	16,362
29		Total other water revenues	26,201	9,869	16,332
30	501	Total operating revenues	2,569,545	2,673,501	(103,956)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		32,158	78,044	(45,886)
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		152	0	152
6	703	Miscellaneous expenses	A	B		690	1,048	(358)
7	704	Purchased water	A	B	C	168,076	318,588	(150,512)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			12,924	4,009	8,915
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			65	0	65
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			7,975	10,695	(2,720)
17	712	Maintenance of supply mains	A			917	602	315
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				222,957	412,986	(190,029)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		833	683	150
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		68,839	56,455	12,384
9	725	Miscellaneous expenses	A			403	1,190	(787)
10	726	Fuel or power purchased for pumping	A	B	C	202,273	180,291	21,982
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B		0	0	0
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		1,777	470	1,307
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		25,503	43,313	(17,810)
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				299,628	282,402	17,226
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		587	635	(48)
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			37,534	59,294	(21,760)
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		29,583	34,222	(4,639)
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B		578	59	519
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		444	952	(508)
30	748	Maintenance of water treatment equipment	A	B		2,536	14,343	(11,807)
31		Total water treatment expenses				71,262	109,505	(38,243)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B	938	1,334	(396)	
4	751	Operation supervision, labor and expenses		C				
5	752	Storage facilities expenses	A		1,145	1,243	(98)	
6	752	Operation labor and expenses		B				
7	753	Transmission and distribution lines expenses	A		0	0	0	
8	754	Meter expenses	A		21,275	7,778	13,498	
9	755	Customer installations expenses	A		653	2,189	(1,548)	
10	756	Miscellaneous expenses	A		23,177	16,066	7,111	
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B	485	766	(271)	
13	758	Maintenance of structures and plant		C				
14	759	Maintenance of structures and improvements	A	B	0	0	0	
15	760	Maintenance of reservoirs and tanks	A	B	1,399	2,350	(951)	
16	761	Maintenance of trans. and distribution mains	A		112,478	230,209	(117,731)	
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A		0	0	0	
19	763	Maintenance of services	A		39,891	46,093	(6,202)	
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A		11,281	18,266	(6,988)	
22	765	Maintenance of hydrants	A		24	1,818	(1,844)	
23	766	Maintenance of miscellaneous plant	A		0	0	0	
24		Total transmission and distribution expenses			212,746	328,216	(115,470)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	790	Transferred Customer Expenses			34,527	30,779	(2,252)	
4	771	Supervision	A	B	20,001	19,808	193	
5	771	Superv., meter read., other customer acct expenses		C				
6	772	Meter reading expenses	A	B	100,797	92,140	8,657	
7	773	Customer records and collection expenses	A		42,291	28,254	14,027	
8	773	Customer records and accounts expenses		B				
9	774	Miscellaneous customer accounts expenses	A		0	0	0	
10	775	Uncollectible accounts	A	B	2,183	3,988	(1,805)	
11		Total customer account expenses			189,798	180,979	18,820	
12		VI. SALES EXPENSES						
13	781	Supervision	A	B	0	0	0	
14	781	Sales expenses		C				
15	782	Demonstrating and selling expenses	A		0	0	0	
16	783	Advertising expenses	A		351	460	(109)	
17	784	Miscellaneous sales expenses	A		0	0	0	
18	785	Merchandising, jobbing and contract work	A		0	0	0	
19		Total sales expenses			351	460	(109)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VI. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses			422,958	376,438	46,520	
4	791	Administrative and general salaries	A	B	1,949	4,489	(2,550)	
5	792	Office supplies and other expenses	A	B	38,173	31,800	4,573	
6	793	Property insurance	A		0	0	0	
7	793	Property insurance, injuries and damages		B				
8	794	Injuries and damages	A		1,000	512	488	
9	795	Employees' pensions and benefits	A	B	6,805	22,443	(15,638)	
10	796	Franchise requirements	A	B	5,772	5,316	456	
11	797	Regulatory commission expenses	A	B	2,595	21,286	(18,691)	
12	798	Outside services employed	A		116,890	26,363	90,527	
13	798	Miscellaneous other general expenses		B				
14	799	Miscellaneous other general operation expenses		C				
15	799	Miscellaneous general expenses	A		3,734	3,256	478	
16	805	Maintenance of general plant	A	B	16,232	5,868	10,234	
17		Total administrative and general expenses			614,108	497,711	116,397	
18		VII. MISCELLANEOUS						
19	811	Rents	A	B	24,833	22,306	2,437	
20	812	Administrative expenses transferred - Cr.	A	B	0	0	0	
21	813	Duplicate charges - Cr.	A	B	0	0	0	
22		Total miscellaneous			24,833	22,306	2,437	
23		Total operating expenses			1,645,684	1,834,655	(188,971)	

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	60,911	60,911			
2	State corporation franchise tax	10,259	10,259			
3	State unemployment insurance tax	870	870			
4	Other state and local taxes	28,436	28,436			
5	Federal unemployment insurance tax	251	251			
6	Federal insurance contributions act	21,195	21,195			
7	Other federal taxes	-	-			
8	Federal income tax	21,723	21,723			
9	Pump taxes	13,027	13,027			
10						
11						
12						
13						
14						
15						
16						
17	Totals	156,672	156,672	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks	
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions				
				Claim	Capacity	Max	Min			
1										
2										
3										
4									"None"	
5										
6										
7										
8	WELLS									
9	At Plant							Pumping Capacity	Annual Quantities Pumped CCF (Unit) ²	Remarks
10	(Name or Number)	Location	Number	Diversions	³ Depth in Water			(Unit) ²		
11										
12	"Refer to Attached Schedule"									
13										
14										
15										
16										
17	TUNNELS AND SPRINGS									
18				FLOW IN				Annual Quantities Used (Unit) ²	Remarks	
19				(Unit) ²						
20	Designation	Location	Number	Maximum		Minimum				
21										
22										
23										
24										
25										
26	Purchased Water for Resale									
27										
28										
29	Purchased from									
30	Annual quantities purchased				(Unit chosen) ²			"Refer to Company Schedule		
31	D-1"									
32										

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

GOLDEN STATE WATER COMPANY

Region I Plant Facility Index
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production 2005 (CCF)	Pumps			Remarks		
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting		Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)
OJAI	Mirval No. 4 04N22W06K03	1947	802.0	Well No 4		Active	600	20	450	187,370	DWT	Elec	75	450	285	Pumps thru filter to forebay.
	Mirval No. 5 04N22W06K11	1951	803.0	Well No 5		Active	622	16 & 14	420	141,840	DWT	Elec	50	500	285	Pumps thru filter to forebay.
	San Antonio No. 4 04N22W06K10	2005	806.0	Well No 4		Active	625	20	400	141,521	DWT	Elec	75	550	336	Pumps thru filter to forebay.
	San Antonio No. 3 04N22W06K10	1956	802.0	Well No 3		Active	650	16	370	83,330	DWT	Elec	75	430	285	Pumps thru filter to forebay.
	Gorham No. 1 04N22W06K13S	1996	799.0	Well No. 1		Active	670	16	450	294,147	DWT	Elec	125	800	285	Pumps thru filter to forebay.

GOLDEN STATE WATER COMPANY									
Region 1 Plant Facility Index									
February 26, 2006									
Reservoirs									
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks Type	Material	Remarks
OJAI	Fairview		972.0	Reservoir	Active	1.00	Ground	Concrete	Floats on Main Gradient
	Heidelberger			Reservoir	Active	0.10	Bolt	Steel	Reservoir floats on Heidelberger Tank Zone. Booster through pressure tank to booster zone.
	Running Ridge	pre-1964	1161.0	Reservoir #1	Active	0.04	Bolt	Steel	Storage on elevated ground.
		pre-1964	1173.0	Reservoir #2	Active	0.05	Ground	Concrete	
	Signal			Reservoir	Active	0.30	Bolt	Steel	

GOLDEN STATE WATER COMPANY											
Region I Plant Facility Index											
February 26, 2006											
Boosters											
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps			Remarks
								Size (HP)	Design Flow (gpm)	Design Head (ft)	
OJAI	Fairview	1960		Booster A	Active	VT	Elec	10	150		Boosters A & B to Running Ridge Tank.
		1962		Booster B	Active	VT	Elec	10	175		
				Booster C	Active	VT	Elec	7.5	100		
	Heidelberg			Booster A	Active	VT	Elec	2	75		
	San Antonio			Booster B	Active	VT	Elec	5	75		
				Booster A	Active	VT	Elec	150	1,500		Wells to forebay, boosters to system.
				Booster B	Active	VT	Elec	150	1,500		
				Booster C	Inactive, to be destroyed	VT	Elec	50	500		
				Booster D	Inactive, to be destroyed	VT	Elec	100	1,100		
	Sierra Cuyama										
	Signal Tank	1965		Booster A	Active	VT	Elec	20	960	72	Interconnection w/ Casitas MWD
				Booster A	Active	Split Case	Elec	10	600		Tank on elevated ground. Booster A to Main Zone. Booster B to Booster Zone.
				Booster B	Active	Horizon End Suction	Elec	7.5	100		
	Valley View										
				Booster A	Active	End Suction	Elec	40	250		Boosters to Heidelberg Tank Zone.
				Booster B	Active	End Suction	Elec	40	250		Upgraded In 2002

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			695			32,797		28,879
12	Ductile Iron (cement lined)			28			66		373
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel	2		5,636		3,513	5,578	2,472	300
17	Screw or Welded Casing								
18	Cement - Asbestos						3,836		40,045
19	Welded Steel								
20	Polyvinylchloride			431			43		1,667
21	Other - Plastic			10			233		1,049
22	Totals	2	-	6,800	-	3,513	42,553	2,472	72,313

B. Footages of Pipe by Inside Diameters in inches - Not Including Service Piping - (Concluded)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron	7,258	237	15,503					85,369
24	Ductile Iron (cement lined)	1,281		18		180			1,946
25	Concrete								-
26	Copper								-
27	Riveted Steel								-
28	Standard Steel	9,422	8,144						35,067
29	Screw or Welded Casing								-
30	Cement - Asbestos	45,116	17	10					89,024
31	Welded Steel								-
32	Polyvinylchloride	14,492		41		305			16,982
33	Other - Plastic	5,358							6,650
33e	Unclassified							10	10
34	Totals	82,927	8,398	15,572	-	488	-	10	235,048

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	2,751	2,778		
Industrial	2	3		
Public authorities	20	20		
Irrigation	5	6		
Other (specify)	15	15		
Subtotal	2,793	2,822	-	-
Private fire connections			30	31
Public fire hydrants				
Total	2,793	2,822	30	31

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	1,938	1,952
3/4 - in	195	193
1 - in	543	553
1 1/2 - in	63	63
2 - in	136	134
3 - in	7	11
4 - in	1	1
6 - in	2	1
Other	1	1
Total	2,886	2,909

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	50,787	31,417	28,199	38,914	46,298	84,897	72,773
Industrial	33		10		15		123	181
Public authorities	898	1,587	1,294	1,145	1,544	943	2,927	10,338
Irrigation	1,859	11	34	32	1,806	2,335	5,774	11,851
Other (specify)	431	36	167	39	398	684	1,346	3,101
Total	54,008	33,051	29,704	40,130	50,061	88,859	82,943	378,756

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	98,503	108,253	96,289	69,979	55,726	428,750	782,035
Industrial		84		34		118	299	257
Public authorities	3,902	972	3,041	2,128	1,145	11,188	21,526	25,824
Irrigation	6,027	6,773	6,035	3,560	3,359	25,754	37,605	50,461
Other (specify)	904	2,839	1,149	1,013	579	6,484	9,585	11,891
Total	109,336	118,921	106,514	76,714	60,809	472,294	851,050	950,371

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 11,288

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>4,807</u>
100.3	Construction work in progress	\$	<u>999,544</u>
241	Advances for construction	\$	<u>295,515</u>
265	Contributions in aid of construction	\$	<u>407,702</u>

SIGNATURE

District Management

Name of District Manager Warren Morgan Telephone: (805) 646-8788

Address 1002-A East Ojai Avenue, Ojai, CA 93023

This report sets forth book or allocated figures and other data pertaining to the Ojai district for the period from January 1, 2005, to December 31, 2005.

Kladya Jarrow
Signature

Controller
Title

5/3/06
Date

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