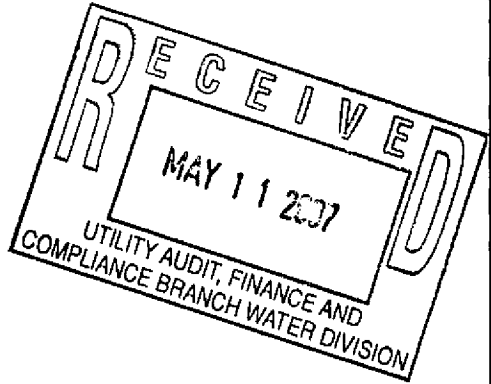


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2006
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Ojai Location: Ojai, Ventura
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2006

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2007
(FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A-1a
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	165			(0)	165
3	302	Franchises and consents (Schedule A-1b)	5,348				5,348
4	303	Other intangible plant	10,076				10,076
5		Total intangible plant	15,589	0	0	(0)	15,589
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	419,836			0	419,836
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	0				0
12	312	Collecting and impounding reservoirs	0				0
13	313	Lake, river and other intakes	0				0
14	314	Springs and tunnels	0				0
15	315	Wells	2,008,610				2,008,610
16	316	Supply mains	33,011	118,011			151,022
17	317	Other source of supply plant	0				0
18		Total source of supply plant	2,041,621	118,011	0	0	2,159,632
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	41,366	122,556		1,567	165,490
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	2,611,687	833,941	(104,281)	(6,211)	3,335,135
25	325	Other pumping plant	156,272				156,272
26		Total pumping plant	2,809,325	956,497	(104,281)	(4,644)	3,656,897
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	2,706			(1,567)	1,139
30	332	Water treatment equipment	480,966				480,966
31		Total water treatment plant	483,672	0	0	(1,567)	482,105

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	0				
3	342	Reservoirs and tanks	124,807	743,091	(22,584)		845,314
4	343	Transmission and distribution mains	3,735,399	157,889	(16,422)		3,876,866
5	344	Fire mains	0				0
6	345	Services	2,715,191	130,640		1,019	2,846,850
7	346	Meters	506,773	4,590			511,363
8	347	Meter installations	0				0
9	348	Hydrants	551,149	8,639	(51)	0	559,737
10	349	Other transmission and distribution plant	2,692				2,692
11		Total transmission and distribution plant	7,636,011	1,044,849	(39,057)	1,019	8,642,822
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	32,549			52	32,601
15	372	Office furniture and equipment	55,131	7,592			62,723
16	373	Transportation equipment	138,910	1,562	(1,952)	31,210	169,730
17	374	Stores equipment	0				0
18	375	Laboratory equipment	850			(52)	798
19	376	Communication equipment	5,483				5,483
20	377	Power operated equipment	18,296				18,296
21	378	Tools, shop and garage equipment	31,602				31,602
22	379	Other general plant	0				0
23		Total general plant	282,821	9,154	(1,952)	31,210	321,233
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	1,037				1,037
27	391	Utility plant purchased	0				0
28	392	Utility plant sold	0				0
29		Total undistributed items	1,037	0	0	0	1,037
30		Total utility plant in service	13,689,912	2,128,512	(145,291)	26,017	15,699,151

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		15,699,150	13,689,912
5		Construction Work in Progress		603,064	999,544
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		16,302,214	14,689,456
8					
9		Less Accumulated Depreciation			
10		Plant in Service		2,844,106	2,796,537
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		2,844,106	2,796,537
13					
14		Less Other Reserves			
15		Deferred Income Taxes		827,044	802,615
16		Deferred Investment Tax Credit		33,051	34,155
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		860,095	836,770
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		404,391	407,702
22		Advances for Construction		312,209	295,515
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		716,600	703,217
25					
26		Add Materials and Supplies		5,426	4,807
27					
28		Add Working Cash (From Schedule A-1d(2))		84,100	84,100
29		Add General office, Regions, District office, CSA allocation		398,510	467,388
30		TOTAL DISTRICT RATE BASE		12,369,449	10,909,227
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
OJAI DISTRICT**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

	(a) CPUC WUDF ACCOUNT DESCRIPTION	(b) 1999 PROPOSED (\$000's)	(c) AVG. NO. OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	173.1	40.0	6,925.1
2	72600 POWER FOR PUMPING	172.3	26.0	4,478.8
3	73600 PUMP TAXES	10.8	86.0	962.6
4	74400 CHEMICALS	7.2	26.0	187.8
5	77300 COMMON CUSTOMER ACCOUNT	33.8	26.0	879.4
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	4.8	0.0	0.0
8	78000 OPERATION LABOR	220.3	12.5	2,753.8
9	78100 ALL OTHER OPERATION EXPENSES	52.8	26.0	1,367.6
10	78700 MAINTENANCE LABOR	76.3	12.5	953.2
11	78800 ALL OTHER MAINTENANCE EXPENSES	102.5	26.0	2,665.0
12	79200 OFFICE SUPPLIES AND EXPENSE	42.5	26.0	1,105.7
13	79300 PROPERTY INSURANCE	1.4	(112.0)	(153.8)
14	79400 INJURIES AND DAMAGES	21.0	(149.0)	(3,126.6)
15	79500 PENSIONS AND BENEFITS	63.6	46.0	3,050.8
16	79600 FRANCHISE REQUIREMENTS	0.8	26.0	20.5
17	79700 REGULATORY COMMISSION	8.1	26.0	210.6
18	79800 OUTSIDE SERVICES	1.1	26.0	28.3
19	79900 MISCELLANEOUS	9.7	26.0	252.7
20	79910 ALLOCATED GENERAL OFFICE	184.1	10.7	2,067.7
21	80600 ALL OTHER MAINT. GENERAL PLANT	5.5	26.0	141.7
22	81100 RENT	28.8	26.0	748.8
23	81500 A&G LABOR	44.3	12.5	553.2
24	50300 DEPRECIATION AND AMORTIZATION	150.3	0.0	0.0
25	50710 PROPERTY TAXES	61.6	40.0	2,465.6
26	50720 PAYROLL TAXES	27.7	4.0	110.7
27	50730 LOCAL TAXES	35.6	264.0	9,395.9
28	STATE INCOME TAX	49.3	129.3	6,374.2
28	FEDERAL INCOME TAX	163.9	76.7	14,673.3
30	TOTAL OPERATING EXPENSES	1,792.6		59,292.6
31	CPUC FEE (1.5% OF REVENUE)	34.0	90.0	3,059.3
32	TOTAL	1,826.6		62,351.9
33	AVERAGE LAG ----->			33.08

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

34	(1) Avg. Lag in Collection of Revenues	49.88 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.08 days
36	(3) Excess of Collection Lag over Payment Lag	16.81 days
37	(4) Total of Expenses, Taxes and Depreciation	\$1,826.6
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$5.0
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depr'n in Advance of Collecting Revenues	\$84.1

NOTE: Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits Include Dollars for Working Cash calculation - Dollars are not reflected in District Summary of Earnings Report.

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	2,788,765	7,772		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	303,856	989		
4	(b) Charged to Account 265	9,831			
5	(c) Charged to Clearing Accounts	18,647			
6	(d) Salvage recovered	1,455			
7	(e) All other credits1/				
8	Total credits	333,789	989	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	144,765			
11	(b) Cost of removal	142,444			
12	(c) All other debits1/				
13	Total debits	287,209	0	0	0
14	Balance in reserve at end of year	2,835,345	8,761	0	0
15	State method of determining depreciation charges.		Composite Rate		
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$		NOT AVAILABLE BY DISTRICT		
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(53,616)	(11,248)			(64,864)
7	316	Supply mains	(9,563)	(647)		0	(10,210)
8	317	Other source of supply plant					0
9		Total source of supply plant	(63,179)	(11,895)	0	0	(75,074)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(8,048)	(492)		0	(8,540)
13	322	Boiler plant equipment					0
14	323	Other power production equipment					0
15	324	Pumping equipment	(503,289)	(123,271)	104,156	87,094	(435,310)
16	325	Other pumping plant	(4,691)	(8,017)			(12,708)
17		Total pumping plant	(516,028)	(131,780)	104,156	87,094	(456,558)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(1,747)	(72)			(1,819)
21	332	Water treatment equipment	(104,822)	(11,639)			(116,461)
22		Total water treatment plant	(106,569)	(11,711)	0	0	(118,280)
23							

SCHEDULE A-3a**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					0
3	342	Reservoirs and tanks	(73,453)	(3,745)	22,584	55,350	736
4	343	Transmission and distribution mains	(1,056,094)	(56,778)	16,422		(1,096,450)
5	344	Fire mains	0				0
6	345	Services	(645,186)	(69,780)			(714,966)
7	346	Meters	18,140	(13,430)		(1,056)	3,654
8	347	Meter installations	0				0
9	348	Hydrants	(201,824)	(10,362)	51		(212,135)
10	349	Other transmission and distribution plant	(569)	(51)			(620)
11		Total trans. and distribution plant	(1,958,986)	(154,146)	39,057	54,294	(2,019,781)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(6,907)	(1,227)			(8,134)
15	372	Office furniture and equipment	(20,708)	(2,812)	(400)	0	(23,920)
16	373	Transportation equipment	(78,539)	(17,016)	1,952	(399)	(94,002)
17	374	Stores equipment	0				0
18	375	Laboratory equipment	(528)	(68)			(596)
19	376	Communication equipment	(5,483)				(5,483)
20	377	Power operated equipment	(18,296)				(18,296)
21	378	Tools, shop and garage equipment	(13,206)	(1,631)			(14,837)
22	379	Other general plant	0				0
23	390	Other tangible property	(336)	(48)			(384)
24	391	Water plant purchased	0				0
25		Total general plant	(144,003)	(22,802)	1,552	(399)	(165,652)
26		TOTAL	(2,788,765)	(332,334)	144,765	140,989	(2,835,345)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,647,513	2,406,103	241,410
4		601.2 Industrial sales	1,506	1,580	(74)
5		601.3 Sales to public authorities	92,238	80,237	12,001
6		Sub-total	2,741,257	2,487,920	253,337
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			-
9		602.2 Industrial sales			-
10		602.3 Sales to public authorities			-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	22,434	19,079	3,355
14		603.2 Unmetered sales			-
15		Sub-total	22,434	19,079	3,355
16	604	Private fire protection service	8,140	7,844	296
17	605	Public fire protection service			-
18	606	Sales to other water utilities for resale			-
19	607	Sales to governmental agencies by contracts	32,327	28,501	3,826
20	608	Interdepartmental sales			-
21	609	Other sales or service	4,539		4,539
22		Sub-total	45,006	36,345	8,661
23		Total water service revenues	2,808,697	2,543,344	265,353
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	340	230	110
26	612	Rent from water property			-
27	613	Interdepartmental rents			-
28	614	Other water revenues	37,535	25,971	11,564
29		Total other water revenues	37,875	26,201	11,674
30	501	Total operating revenues	2,846,572	2,569,545	277,027

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(53,280)	32,158	(85,438)
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		426	152	274
6	703	Miscellaneous expenses	A			24	690	(666)
7	704	Purchased water	A	B	C	265,625	168,076	97,549
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	0
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		0	0	0
12	708	Maintenance of collect and impound reservoirs	A			14,218	12,924	1,294
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			126	65	61
15	710	Maintenance of springs and tunnels	A			0	0	0
16	711	Maintenance of wells	A			25,557	7,975	17,582
17	712	Maintenance of supply mains	A			813	917	(104)
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				253,509	222,957	30,552

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		0	833	(833)
4	721	Operation supervision labor and expense			C			
5	722	Power production labor and expense	A			0	0	0
6	722	Power production labor, expenses and fuel		B				
7	723	Fuel for power production	A			0	0	0
8	724	Pumping labor and expenses	A	B		63,830	68,839	(5,009)
9	725	Miscellaneous expenses	A			2,360	403	1,957
10	726	Fuel or power purchased for pumping	A	B	C	234,283	202,273	32,010
11		Maintenance						
12	729	Maintenance supervision and engineering	A	B		79	0	79
13	729	Maintenance of structures and equipment			C			
14	730	Maintenance of structures and improvements	A	B		11,059	1,777	9,282
15	731	Maintenance of power production equipment	A	B		0	0	0
16	732	Maintenance of pumping equipment	A	B		38,983	25,503	13,480
17	733	Maintenance of other pumping plant	A	B		0	0	0
18		Total pumping expenses				350,594	299,628	50,966
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		0	587	(587)
22	741	Operation supervision, labor and expenses			C			
23	742	Operation labor and expenses	A			51,358	37,534	13,824
24	743	Miscellaneous expenses	A	B		0	0	0
25	744	Chemicals and filtering materials	A	B		38,022	29,583	8,439
26		Maintenance						
27	746	Maintenance supervision and engineering	A	B		52	578	(526)
28	746	Maintenance of structures and equipment			C			
29	747	Maintenance of structures and improvements	A	B		49	444	(395)
30	748	Maintenance of water treatment equipment	A	B		4,479	2,536	1,943
31		Total water treatment expenses				93,960	71,262	22,698

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B	245	038	(683)	
4	751	Operation supervision, labor and expenses	A	B				
5	752	Storage facilities expenses	A		1,368	1,145	221	
6	752	Operation labor and expenses	A	B				
7	753	Transmission and distribution lines expenses	A		824	0	824	
8	754	Meter expenses	A		18,914	21,275	(2,361)	
9	755	Customer installations expenses	A		6,112	653	5,459	
10	756	Miscellaneous expenses	A		76,684	23,177	53,507	
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B	320	485	(165)	
13	758	Maintenance of structures and plant	A	B				
14	759	Maintenance of structures and improvements	A	B	0	0	0	
15	760	Maintenance of reservoirs and tanks	A	B	1,701	1,399	302	
16	761	Maintenance of trans. and distribution mains	A		148,248	112,478	35,770	
17	761	Maintenance of mains	A	B				
18	762	Maintenance of the mains	A		0	0	0	
19	763	Maintenance of services	A		107,170	39,691	67,279	
20	763	Maintenance of other trans. and distribution plant	A	B				
21	764	Maintenance of meters	A		7,697	11,281	(3,584)	
22	765	Maintenance of hydrants	A		98	24	74	
23	766	Maintenance of miscellaneous plant	A		0	0	0	
24		Total transmission and distribution expenses			369,379	212,746	156,633	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	760	Transformed Customer Expenses			33,618	34,527	(909)	
4	771	Supervision	A	B	21,404	20,001	1,403	
5	771	Superv., meter read., other customer acct expenses	A	B				
6	772	Meter reading expenses	A	B	33,754	100,797	(67,043)	
7	773	Customer records and collection expenses	A		43,144	42,281	863	
8	773	Customer records and accounts expenses	A	B				
9	774	Miscellaneous customer accounts expenses	A		0	0	0	
10	775	Uncollectible accounts	A	B	4,154	2,193	1,961	
11		Total customer account expenses			136,074	199,799	(63,725)	
12		VI. SALES EXPENSES						
13		Operation						
14	781	Supervision	A	B	0	0	0	
15	781	Sales expenses	A	B				
16	782	Demonstrating and selling expenses	A		66	0	66	
17	783	Advertising expenses	A		402	351	51	
18	784	Miscellaneous sales expenses	A		0	0	0	
19	785	Merchandising, jobbing and contract work	A		(523)	0	(523)	
20		Total sales expenses			(57)	351	(408)	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3	790	Allocation of A&G Expenses			413,322	422,958	(9,636)	
4	791	Administrative and general salaries	A	B	38,142	1,948	36,193	
5	792	Office supplies and other expenses	A	B	60,129	36,179	23,950	
6	793	Property insurance	A		0	0	0	
7	793	Property insurance, injuries and damages	A	B				
8	794	Injuries and damages	A		0	1,000	(1,000)	
9	795	Employees' pensions and benefits	A	B	8,708	6,805	1,903	
10	796	Franchise requirements	A	B	5,901	5,772	129	
11	797	Regulatory commission expenses	A	B	6,254	2,595	3,659	
12	798	Outside services employed	A		82,962	116,690	(33,628)	
13	798	Miscellaneous other general expenses	A	B				
14	798	Miscellaneous other general operation expenses	A	B				
15	799	Miscellaneous general expenses	A		2,003	3,734	(1,731)	
16		Maintenance						
17	805	Maintenance of general plant	A	B	13,212	16,232	(3,020)	
18		Total administrative and general expenses			630,633	614,106	16,527	
19		VIII. MISCELLANEOUS						
20	811	Rents	A	B	20,896	24,833	(2,037)	
21	812	Administrative expenses transferred - Cr.	A	B	0	0	0	
22	813	Duplicate charges - Cr.	A	B	0	0	0	
23		Total miscellaneous			20,896	24,833	(2,037)	
24		Total operating expenses			1,860,890	1,645,684	215,206	

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	70,901	70,901			
2	State corporation franchise tax	8,009	8,009			
3	State unemployment insurance tax	794	794			
4	Other state and local taxes	30,141	30,141			
5	Federal unemployment insurance tax	240	240			
6	Federal insurance contributions act	20,962	20,962			
7	Other federal taxes	-	-			
8	Federal income tax	17,864	17,864			
9	Pump taxes	17,683	17,683			
10						
11						
12						
13						
14						
15						
16						
17	Totals	166,594	166,594	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min	____ (Unit) ²	
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity	Annual Quantities Pumped	Remarks	
9	At Plant	Location	Number	Diversions	³ Depth in Water				____ (Unit) ²
10	(Name or Number)								
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN		Annual Quantities Used	Remarks		
18	Designation	Location	Number	____ (Unit) ²					
19				Maximum	Minimum				
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"Refer to Company Schedule		
31							D-1"		
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

GOLDEN STATE WATER COMPANY

Region I Plant Facility Index
February 23, 2006
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells		Pumps				Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2006 (CCF)	Pump Type	Energy Type		Size (HP)	Design Flow (gpm)	Design Head (ft)
OJAI	Mutual No. 4 04N22W06K03	1947	802.0	Well No 4		Active	600	20	450	160,123	DWT	Elec	75	450	285	Pumps thru filter to forebay.
	Mutual No. 5 04N22W06K11	1951	803.0	Well No 5		Active	622	16 & 14	420	108,902	DWT	Elec	50	500	285	Pumps thru filter to forebay.
	San Antonio No. 4 04N22W06K10	2005	806.0	Well No 4		Active	625	20	400	165,323	DWT	Elec	75	550	336	Pumps thru filter to forebay.
	San Antonio No. 3 04N22W06K10	1956	802.0	Well No 3		Active	650	16	370	126,408	DWT	Elec	75	430	285	Pumps thru filter to forebay.
	Gorham No. 1 04N22W06K13S	1996	799.0	Well No. 1		Active	670	16	450	291,110	DWT	Elec	125	800	285	Pumps thru filter to forebay.
				5	0	5				791,866	subtotal		5	2,730		

GOLDEN STATE WATER COMPANY											
Region I Plant Facility Index											
February 23, 2006											
Boosters											
System	Major	Year	Base	Unit	Status	Pump	Energy	Pumps		Remarks	
	Facility	Built	Elev.	No.		Type	Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
OJAI	Fairview	1960		Booster A	Active	VT	Elec	10	150		Boosters A & B to Running Ridge Tank.
		1962		Booster B	Active	VT	Elec	10	175		
		2005		Booster C	Active	sub	Elec	7.5	100		
Heidelberg				Booster A	Active	VT	Elec	2	75		
				Booster B	Active	VT	Elec	5	75		
San Antonio				Booster A	Active	VT	Elec	150	1,500		Wells to forebay, boosters to system.
				Booster B	Active	VT	Elec	150	1,500		
				Booster C	Inactive, to be destroyed	VT	Elec	50	500		
				Booster D	Inactive, to be destroyed	VT	Elec	100	1,100		
Sierra Cuyama		1965		Booster A	Active	VT	Elec	20	950	72	Interconnection w/ Casitas MWD
Signal Tank				Booster A	Active	Split Case	Elec	10	600		Tank on elevated ground, Booster A to Main Zone. Booster B to Booster Zone.
				Booster B	Active	Horizon End Suction	Elec	7.5	100		
Valley View				Booster A	Active	End Suction	Elec	40	250		Boosters to Heidelberg Tank Zone.
				Booster B	Active	End Suction	Elec	40	250		Upgraded in 2002
							subtotal	14	7,335		

GOLDEN STATE WATER COMPANY									
Region I Plant Facility Index									
February 23, 2006									
Reservoirs									
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks		Remarks
							Type	Material	
OJAI	Fairview		972.0	Reservoir	Active	1.00	Ground	Concrete	Floats on Main Gradient
	Heidelberger			Reservoir	Active	0.10	Bolt	Steel	Reservoir floats on Heidelberger Tank Zone. Booster through pressure tank to booster zone.
	Running Ridge	pre-1964	1161.0	Reservoir #1	Active	0.04	Bolt	Steel	Storage on elevated ground.
		pre-1964	1173.0	Reservoir #2	Active	0.05	Ground	Concrete	
	Signal			Reservoir	Active	0.30	Bolt	Steel	
	San Antonio		803.0	Reservoir	Active	0.05	n/a		
				subtotal		1.54	6		

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron			695			32,797		28,879
12	Ductile iron (cement lined)						66		373
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Steel	2		5,636		3,513	5,578	2,472	300
17	Screw or Welded Casing								
18	Cement - Asbestos						3,836		40,045
19	Welded Steel								
20	Polyvinylchloride			431			43		1,667
21	Other - Plastic			10			233		1,049
22	Totals	2	-	6,772	-	3,513	42,553	2,472	72,313

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron	7,248	237	15,473					85,329
24	Ductile iron (cement lined)	1,578		1		180			2,198
25	Concrete								-
26	Copper								-
27	Riveted Steel								-
28	Standard Steel	9,412	8,144						35,057
29	Screw or Welded Casing								-
30	Cement - Asbestos	45,116	17	10					89,024
31	Welded Steel								-
32	Polyvinylchloride	14,492		41		308			16,982
33	Other - Plastic	5,358							6,650
33a	Unclassified								-
34	Totals	83,204	8,398	15,525	-	488	-	-	235,240

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	2,778	2,780		
Industrial	3	3		
Public authorities	20	20		
Irrigation	6	7		
Other (specify)	15	1		
Contract		15		
Subtotal	2,822	2,826	-	-
Private fire connections			31	31
Public fire hydrants				
Total	2,822	2,826	31	31

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	1,938	1,949
3/4 - in	195	192
1 - in	543	554
1 1/2 - in	63	66
2 - in	137	134
3 - in	7	11
4 - in	1	1
6 - in	2	1
Other	1	1
Total	2,887	2,909

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	48,756	53,629	42,289	46,155	33,080	70,969	77,881
Industrial	(29)		40		51	1	33	96
Public authorities	1,071	876	1,378	1,096	463	1,354	3,125	9,361
Irrigation	1,752	1,527	3,276	46	61	2,042	5,564	14,268
Other (specify)			40		62			179
Contract	580	99	262	47	2,601	269	1,641	5,499
Total	52,130	56,131	47,283	47,344	36,318	74,635	88,321	402,162

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	109,923	95,989	95,226	82,542	68,478	452,158	824,917
Industrial		63		83		146	242	299
Public authorities	3,239	3,187	3,787	2,911	2,687	15,811	25,172	21,526
Irrigation	6,609	6,730	7,880	2,733	4,450	28,402	42,670	37,605
Other (specify)		196		11	25	232	411	9,585
Contract	971	2,129	920	1,325	521	5,866	11,365	
Total	120,742	108,294	107,813	89,605	76,161	502,615	904,777	851,050

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 11,428

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>5,626</u>
100.3	Construction work in progress	\$	<u>603,064</u>
241	Advances for construction	\$	<u>312,209</u>
265	Contributions in aid of construction	\$	<u>404,391</u>

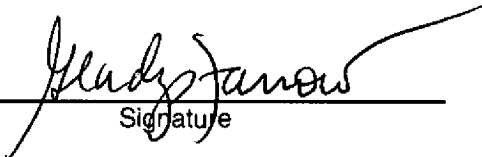
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District Management

Name of District Manager Skip Faria Telephone: (805) 646-8788

Address 1002-A East Ojai Avenue, Ojai, CA 93023

This report sets forth book or allocated figures and other data pertaining to the Ojai district for the period from January 1, 2006, to December 31, 2006.



Signature

Controller

Title
5/8/07
Date

INDEX

	<i>PAGE</i>
Acres Irrigated	12
Advances for construction	4
Balances in selected balance sheet accounts	16
Construction work in progress	12
Contributions in aid of construction	12
Depreciation and amortization reserves	6 - 7
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	9 - 10
Operating revenues	8
Population served	15
Rate Base	4
Service connections, active	14
Signature	16
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2 & 3