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2010
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Ojai Location: Ojai,
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	165	-	-	-	165
2	302	Franchises and consents (Schedule A-1b)	5,348	-	-	-	5,348
3	303	Other intangible plant	310,866	-	-	77,029	387,895
4		Total intangible plant	316,379	-	-	77,029	393,408
II. LANDED CAPITAL							
5	306	Land and land rights	419,836	-	-	-	419,836
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	1,889,636	-	-	(77,029)	1,812,607
11	316	Supply mains	175,500	-	-	-	175,500
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	2,065,136	-	-	(77,029)	1,988,107
IV. PUMPING PLANT							
14	321	Structures and improvements	178,433	-	-	-	178,433
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	3,782,572	129,792	(380,601)	(338,373)	3,193,390
18	325	Other pumping plant	247,423	20,993	-	-	268,416
19		Total pumping plant	4,208,428	150,785	(380,601)	(338,373)	3,640,239
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	116,241	3,456	-	-	119,697
21	332	Water treatment equipment	447,412	-	-	(3,139)	444,274
		Total water treatment plant	563,653	3,456	-	(3,139)	563,970

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	850,618	591,182	(6,418)	(109,100)	1,326,283
3	343	Transmission and distribution mains	5,048,982	568,926	(5,910)	-	5,611,998
4	344	Fire mains	-	15,396	-	-	15,396
5	345	Services	3,294,786	192,227	(14,002)	-	3,473,011
6	346	Meters	575,850	17,738	-	-	593,587
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	641,846	69,116	(593)	-	710,369
9	349	Other transmission and distribution plant	2,692	-	-	18,441	21,132
10		Total transmission and distribution plant	10,414,773	1,454,586	(26,924)	(90,659)	11,751,775
VII. GENERAL PLANT							
11	371	Structures and improvements	32,601	-	-	-	32,601
12	372	Office furniture and equipment	74,221	5,026	-	(18,441)	60,807
13	373	Transportation equipment	187,701	-	-	-	187,701
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	798	-	-	-	798
16	376	Communication equipment	5,483	-	-	-	5,483
17	377	Power operated equipment	18,296	83,691	-	-	101,987
18	378	Tools, shop and garage equipment	32,118	34,046	-	-	66,165
19	379	Other general plant	-	-	-	-	-
20		Total general plant	351,218	122,764	-	(18,441)	455,542
VIII. UNDISTRIBUTED ITEMS							
21	390	Other tangible property	1,037	-	-	-	1,037
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	1,037	-	-	-	1,037
25		Total utility plant in service	18,340,460	1,731,590	(407,525)	(450,611)	19,213,914

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2010 (c)	Balance 01/01/2010 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	19,664,786	18,340,459
3		Construction Work in Progress	191,726	359,008
4		General Office Prorate	-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	19,856,511	18,699,467
6		Less Accumulated Depreciation		
7		Plant in Service	4,501,362	4,307,872
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	4,501,362	4,307,872
10		Less Other Reserves		
11		Deferred Income Taxes	1,105,864	1,023,790
12		Deferred Investment Tax Credit	28,635	29,739
13		Other Reserves	9,927	9,963
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	1,144,425	1,063,492
15		Less Adjustments		
16		Contributions in Aid of Construction	418,737	422,538
17		Advances for Construction	541,680	578,740
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	960,416	1,001,278
20		Add Materials and Supplies	33,722	7,735
21		Add Working Cash (=Line 34)	83,300	83,300
		Add General Office, Rglons, District office, CSA allocation	407,828	299,357
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	13,775,157	12,717,219

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

ACR
08-May-08

GOLDEN STATE WATER COMPANY
Ojai Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	CPUC WJDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
			2009 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	THOUSAND DOLLAR-DAYS LAG
		OPERATING EXPENSES:				
1	70400	PURCHASED WATER	305.6	54.3		16,592.7
2	72800	PDWER FDR PUMPING	307.0	60.1		18,450.3
3	73500	PUMP TAXES	15.2	126.5		1,917.7
4	74400	CHEMICALS	37.3	27.4		1,021.8
5	77300	COMMON CUSTOMER ACCOUNT	32.5	2.6		86.0
6	77325	POSTAGE	0.0	0.0		0.0
7	77500	UNCOLLECTIBLES	6.9	0.0		0.0
8	78000	OPERATION LABOR	240.0	12.5		3,000.0
9	78100	ALL OTHER OPERATION EXPENSES	70.0	54.7		3,829.0
10	78700	MAINTENANCE LABOR	44.7	12.5		558.6
11	78800	ALL OTHER MAINTENANCE EXPENSES	272.2	41.7		11,349.4
12	79200	OFFICE SUPPLIES AND EXPENSE	44.2	10.0		442.4
13	79300	PROPERTY INSURANCE	0.0	0.0		0.0
14	79400	INJURIES AND DAMAGES	0.6	(149.0)		(96.4)
15	79500	PENSIONS AND BENEFITS	2.8	48.0		136.3
16	79600	BUSINESS MEALS	1.2	26.0		30.2
17	79700	REGULATORY COMMISSION	17.4	26.0		453.2
18	79800	DUTSIDE SERVICES	52.0	50.7		2,635.3
19	79900	MISCELLANEOUS	2.5	26.0		66.1
20	79910	ALLOCATED GENERAL OFFICE	359.6	2.6		951.5
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	6.0	26.0		156.0
22	81100	RENT	25.5	(17.5)		(445.4)
23	81500	A&G LABOR	52.8	12.5		660.0
24	50300	DEPRECIATION AND AMORTIZATION	643.3	0.0		0.0
25	50710	PROPERTY TAXES	79.2	40.0		3,168.9
26	50720	PAYROLL TAXES	27.2	4.0		108.8
27	50730	LOCAL TAXES	52.3	263.0		13,745.7
28		STATE INCOME TAX	92.4	96.0		8,869.6
29		FEDERAL INCOME TAX	425.1	106.0		45,062.2
30		TOTAL OPERATING EXPENSES	3,215.5			132,749.9
31		CPUC FEE (1.4% OF REVENUE)	61.6	90.0		5,544.5
32		TOTAL	3,277.1			138,294.4
33		AVERAGE LAG				41.28

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	50.58 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.28 days
36	(3) Excess of Collection Lag over Payment Lag	9.28 days
37	(4) Total of Expenses, Taxes and Depreciation	\$3,277.1
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$9.0
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	\$83.3

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	4,296,145	11,728		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	646,121	989		
4	(b) Charged to Account 265	15,697	-		
5	(c) Charged to Clearing Accounts	2,967	-		
6	(d) Salvage recovered	507	-		
7	(e) All other credits ^{1/}	281	-		
8	Total credits	665,553	989		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	407,525	-		
11	(b) Cost of removal	65,526	-		
12	(c) All other debits ^{1/}	200,221	-		
13	Total debits	673,272	-		
14	Balance in reserve at end of year	4,288,426	12,716		
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(226,905)	(75,396)	-	-	(302,301)
6	316	Supply mains	(6,355)	(1,720)	-	-	(8,075)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(233,260)	(77,116)	-	-	(310,376)
II. PUMPING PLANT							
9	321	Structures and improvements	(20,109)	(4,800)	-	-	(24,909)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(739,778)	(166,811)	530,719	-	(375,871)
13	325	Other pumping plant	(40,667)	(9,971)	-	-	(50,638)
14		Total pumping plant	(800,554)	(181,582)	530,719	-	(451,418)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(2,133)	(2,790)	-	-	(4,923)
16	332	Water treatment equipment	(127,839)	(27,829)	1,394	-	(154,274)
17		Total water treatment plant	(129,972)	(30,619)	1,394	-	(159,197)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(70,387)	(22,882)	54,867	53,243	14,841
20	343	Transmission and distribution mains	(1,332,717)	(110,068)	5,910	11,776	(1,425,099)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,012,954)	(123,554)	14,002	-	(1,122,507)
23	346	Meters	(175,651)	(84,420)	-	-	(260,071)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(236,125)	(12,901)	2,336	-	(246,690)
26	349	Other transmission and distribution plant	(1,160)	(245)	(1,742)	-	(3,148)
27		Total trans. and distribution plant	(2,828,995)	(354,069)	75,372	65,018	(3,042,673)
V. GENERAL PLANT							
28	371	Structures and improvements	(10,889)	(763)	-	-	(11,652)
29	372	Office furniture and equipment	(59,870)	(14,351)	-	-	(74,221)
30	373	Transportation equipment	(184,734)	(2,967)	-	-	(187,701)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(730)	(35)	-	-	(765)
33	376	Communication equipment	(5,483)	-	-	-	(5,483)
34	377	Power operated equipment	(18,296)	-	-	-	(18,296)
35	378	Tools, shop and garage equipment	(22,839)	(3,237)	-	-	(26,077)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(522)	(45)	-	-	(567)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(303,363)	(21,398)	-	-	(324,761)
40		TOTAL	(4,296,145)	(664,785)	607,485	85,018	(4,288,426)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	4,023,205	4,052,542	(29,337)
4		601.2 Industrial sales	4,748	4,312	436
5		601.3 Sales to public authorities	139,282	133,506	5,776
6		Sub-total	4,167,235	4,190,360	(23,125)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	62,361	54,817	7,544
14		603.2 Unmetered sales	-	-	-
15		Sub-total	62,361	54,817	7,544
16	604	Private fire protection service	12,119	11,720	400
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	3,775	51,018	(47,244)
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	-	-	-
22		Sub-total	15,894	62,738	(46,844)
23		Total water service revenues	4,245,491	4,307,915	(62,425)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	1,695	1,703	(8)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	66,200	(87,507)	153,707
29		Total other water revenues	67,895	(85,805)	153,700
30	501	Total operating revenues	4,313,386	4,222,111	91,275

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		1,073	6,480	(5,407)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		1,899	1,186	713
4	703	Miscellaneous expenses	A			193	5,631	(5,438)
5	704	Purchased water	A	B	C	398,920	358,377	40,543
Maintenance								
6	706	Maintenance supervision and engineering	A	B		1,122	7,878	(6,756)
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		(1,051)	3,421	(4,472)
9	708	Maintenance of collect and impound reservoirs	A			136,225	5,800	130,425
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			67	-	67
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			62,330	3,728	58,601
14	712	Maintenance of supply mains	A			80	208	(128)
15	713	Maintenance of other source of supply plant	A	B		868	95	772
16		Total source of supply expense				601,725	392,804	208,921

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		-	489	(489)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B			-	
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		83,885	87,297	(3,413)
22	725	Miscellaneous expenses	A			(3,072)	3,928	(7,000)
23	726	Fuel or power purchased for pumping	A	B	C	217,580	217,060	519
Maintenance								
24	729	Maintenance supervision and engineering	A	B		-	745	(745)
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		17,236	20,028	(2,792)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		54,899	73,360	(18,461)
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				370,527	402,907	(32,380)
III. WATER TREATMENT EXPENSES								
Operation								
31	741	Operation supervision and engineering	A	B		-	2,131	(2,131)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			26,468	42,063	(15,595)
34	743	Miscellaneous expenses	A	B		471	500	(29)
35	744	Chemicals and filtering materials	A	B		25,175	31,149	(5,973)
Maintenance								
36	746	Maintenance supervision and engineering	A	B		-	1,814	(1,814)
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		1,228	3,628	(2,399)
39	748	Maintenance of water treatment equipment	A	B		11,117	10,729	388
40		Total water treatment expenses				64,459	92,013	(27,554)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		11,405	15,666	(4,261)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			2,874	1,056	1,818
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			87	1,824	(1,737)
46	754	Meter expenses	A			7,011	23,072	(16,061)
47	755	Customer installations expenses	A			(36,919)	22,900	(59,818)
48	756	Miscellaneous expenses	A			29,218	37,438	(8,220)
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		2,844	3,834	(989)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		7,859	16,269	(8,411)
53	761	Maintenance of trans. and distribution mains	A			96,654	50,946	45,708
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			41,630	62,928	(21,298)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			13,507	10,607	2,899
59	765	Maintenance of hydrants	A			8,521	24,858	(16,336)
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				184,691	271,397	(86,706)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			32,069	41,462	(9,393)	
62	771	Supervision	A	B	2,381	5,664	(3,283)	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	26,295	26,259	35	
65	773	Customer records and collection expenses	A		142,577	52,753	89,824	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		35,195	23,044	12,152	
68	775	Uncollectible accounts	A	B	9,091	9,791	(701)	
69		Total customer account expenses			247,608	158,974	88,634	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		6,029	2,462	3,567	
73	783	Advertising expenses	A		97	182	(85)	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		(1,223)	(2,011)	787	
76		Total sales expenses			4,903	634	4,270	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses				446,026	458,697	(12,671)
77	791	Administrative and general salaries	A	B	C	18,343	20,290	(1,946)
78	792	Office supplies and other expenses	A	B	C	50,279	37,887	12,393
79	793	Property Insurance	A			-	-	-
80	793	Property Insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			32,619	48,239	(15,620)
82	795	Employees' pensions and benefits	A	B	C	151,831	160,980	(9,148)
83	796	Franchise requirements	A	B	C	1,811	2,920	(1,109)
84	797	Regulatory commission expenses	A	B	C	11,117	8,137	2,980
85	798	Outside services employed	A			10,186	16,385	(6,198)
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			4,486	2,819	1,667
		Maintenance						
89	805	Maintenance of general plant	A	B	C	44,021	18,930	25,092
90		Total administrative and general expenses				770,721	775,282	(4,561)
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	28,986	30,503	(1,518)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				28,986	30,503	(1,518)
95		Total operating expenses				2,273,621	2,124,514	149,107

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	89,504	89,504			
2	State corp. franchise tax	98,348	98,348			
3	Payroll taxes	29,203	29,203			
4	Other state and local taxes	48,931	48,931			
5	Other federal taxes	-				
6	Federal income tax	143,084	143,084			
7	Pump Taxes	28,375	28,375			
	Total	437,445	437,445			

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) ²				"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.
³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: I
 District: Coastal
 CSA: Ojai
 System: 153 - Ojai

04/25/2011

Plant	Major Facility	Year Built	Base Elev.	2010 Prod (AF)	Wells			Pumps				Tanks			Remarks			
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material	
Fairview	Booster A Reservoir	2006								VT	Elec	20	250	195				
	Booster B Reservoir	2006	972							VT	Elec	20	250	195	1.00	Elev Resv	Concrete	Booster to Running Ridge Zone Booster to Running Ridge Zone Floats on Main Gradient
	Booster A Hydro Pneumatic Tank									VT	Elec	2	75	90		Pressure	W. Steel	Pump through pressure tank to Heidelberg Booster Zone Back-up Generator
Heidelberg Resv	Reservoir	2010													0.10	Elev Resv	B. Steel	Floats on Heidelberg Tank Zone
Montana Mutual	Casitas Connection Well No 4		514	52														Interconnection w/ Casitas MWD
Running Ridge	Well No 4	1947	802	375		04N22W06K03	600	20	450	DWT	Elec	75	450	285				Pumps to Mn filter and forebay at San Antonio
	Well No 5	1951	803	431		04N22W06K11	622	16 & 14	420	DWT	Elec	50	500	285				Pumps to Mn filter and forebay at San Antonio
San Antonio	Reservoir #1	pre-1964	1161															Floats on Running Ridge Zone
	Reservoir #2	pre-1964	1173															Floats on Running Ridge Zone
	Well No 3	1956	802	182		04N22W06K10	650	16	370	DWT	Elec	75	430	285				Pumps thru Mn filter to forebay.
	Well No 4 Gosham Well No. 1	2005 1996	806 799	185 570		04N22W06K13S	625 670	20 16	400 450	Subm Subm	Elec Elec	60 75	550 800	336 285				Pumps thru Mn filter to forebay. Pumps thru Mn filter to forebay.
Sierra Cuyama	Casitas Connection			213														Interconnection w/ Casitas MWD to San Antonio Forebay
	Booster A Reservoir	1965	803	0						VT	Elec	150 150	1,500 1,500	280 280		Forebay Forebay	B. Steel Plastic	Boosters from forebay to Main Zone Boosters from forebay to Main Zone
Signal	Booster A Reservoir									VT	Elec	20	960	72				Pumps from Casitas to Main Zone Interconnection w/ Casitas MWD
	Booster B Reservoir									H.S.C E.S.	Elec Elec	10 7.5	600 100	50 150		Forebay	B. Steel	Booster A to Main Zone Booster B to Signal Booster Zone. Tank on elevated ground. Fills by altitude valve from Main Zone. Emergency Generator
Valley View	Booster A	2002								E.S.	Elec	40	250	350				Boosters to Heidelberg Tank Zone.
	Booster B	2002								E.S.	Elec	40	250	350				Boosters to Heidelberg Tank Zone.

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron								
12	Cast Iron (cement lined)								
13	Concrete								
14	Copper								
15	Riveted Steel								
16	Standard Screw								
17	Screw or Welded Casing								
18	Cement - Asbestos								
19	Welded Steel								
20	Wood								
21	Other (specify)								
22	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)									
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted Steel								
28	Standard Screw								
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel								
32	Wood								
33	Other (specify)								
34	Total								

Ojai Pipe Lengths

MATERIAL	DIAMETER (Inches)											
	1	2	3	4	6	8	10	12	Grand Total			
Asbestos Cement	0	0	0	3514	41912	48760	0	0	0	0	0	94186
Cast Iron	0	819	0	28139	36698	0	4151	15328	85135	0	0	85135
Ductile Iron	0	0	0	40	0	3984	0	451	4475	0	0	4475
PVC	0	261	0	577	2308	20316	0	29	23491	0	0	23491
Steel	501	3278	979	-1003	4921	7747	4455	0	20878	0	0	20878
Total	501	4358	979	31267	85839	80807	8606	15808	228165	0	0	228165

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	2,478	2,388	-	-
Commercial (including domestic)	320	298	-	-
Industrial	3	-	-	-
Public authorities	20	22	-	-
Irrigation	14	21	-	-
Other (specify)	-	-	-	-
Contract	15	-	-	-
Subtotal	2,850	2,729	-	-
Private fire connections	-	-	34	35
Public fire hydrants	-	-	-	-
Total	2,850	2,729	34	35

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	1,938	-
3/4 - in	195	1,407
1 - in	543	1,065
1 1/2 - in	63	15
2 - in	142	202
3 - in	7	1
4 - in	1	17
6 - in	2	16
8 - in	-	7
Other	1	34
Total	2,892	2,764

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	40,482	31,881	25,294	39,379	44,381	67,939	87,106
Industrial	139	-	11	-	132	-	272	554
Public authorities	638	851	925	1,333	2,451	2,835	4,921	13,954
Irrigation	1,541	241	(412)	1,171	802	2,460	8,000	13,803
Other (specify)	-	-	-	-	-	-	-	-
Contract	570	-	-	-	-	-	-	570
Total	43,370	32,973	25,818	41,883	47,766	73,234	100,299	365,343

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	90,072	88,614	94,529	60,527	47,731	381,473	717,935
Industrial	-	202	-	134	-	336	890	754
Public authorities	733	3,061	4,121	1,381	868	10,164	24,118	24,938
Irrigation	2,343	7,874	5,923	843	435	17,418	31,221	38,537
Other (specify)	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	570	12,919
Total	93,148	99,751	104,573	62,885	49,034	409,391	774,734	859,187

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 11,436

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>33,722</u>
100.3	Construction Work in Progress	\$	<u>191,726</u>
241	Advances for Construction	\$	<u>541,680</u>
265	Contributions in Aid of Construction	\$	<u>418,737</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

on behalf of Ojai District
Name of District

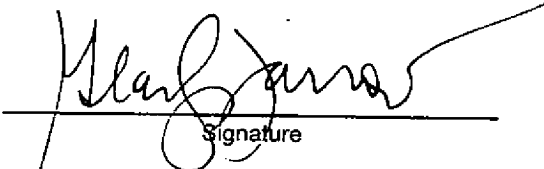
of Golden State Water Company
Name of Utility

at 1002-A East Ojai Avenue, Ojai, CA 93023
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010.

Vice President - Finance, Treasurer and Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number


Signature

April 29, 2011
Date

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