

Received _____
Examined _____

U# _____

2011
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Ojai Location: Ojai, Ventura
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

TABLE OF CONTENTS

	<u>Page</u>
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1d - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-12
Schedule B-4 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
I. INTANGIBLE PLANT							
1	301	Organization	165	-	-	-	165
2	302	Franchises and consents (Schedule A-1b)	5,348	-	-	-	5,348
3	303	Other intangible plant	387,895	-	-	-	387,895
4		Total intangible plant	393,408	-	-	-	393,408
II. LANDED CAPITAL							
5	306	Land and land rights	419,836	-	-	-	419,836
III. SOURCE OF SUPPLY PLANT							
6	311	Structures and improvements	-	-	-	-	-
7	312	Collecting and impounding reservoirs	-	-	-	-	-
8	313	Lake, river and other intakes	-	-	-	-	-
9	314	Springs and tunnels	-	-	-	-	-
10	315	Wells	1,812,607	-	-	-	1,812,607
11	316	Supply mains	175,500	-	-	-	175,500
12	317	Other source of supply plant	-	-	-	-	-
13		Total source of supply plant	1,988,107	-	-	-	1,988,107
IV. PUMPING PLANT							
14	321	Structures and improvements	178,433	-	-	(1,567)	176,866
15	322	Boiler plant equipment	-	-	-	-	-
16	323	Other power production equipment	-	-	-	-	-
17	324	Pumping equipment	3,193,390	39,053	(33,867)	-	3,198,576
18	325	Other pumping plant	268,416	-	-	-	268,416
19		Total pumping plant	3,640,239	39,053	(33,867)	(1,567)	3,643,858
V. WATER TREATMENT PLANT							
20	331	Structures and improvements	119,697	-	-	1,567	121,264
21	332	Water treatment equipment	444,274	-	-	-	444,274
		Total water treatment plant	563,970	-	-	1,567	565,537

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT					
1	341	Structures and improvements	-	-	-	-	-
2	342	Reservoirs and tanks	1,326,283	-	-	-	1,326,283
3	343	Transmission and distribution mains	5,611,998	149,812	(1,006)	-	5,760,804
4	344	Fire mains	15,396	8,769	-	-	24,164
5	345	Services	3,473,011	171,238	-	-	3,644,249
6	346	Meters	593,587	22,690	-	-	616,278
7	347	Meter installations	-	-	-	-	-
8	348	Hydrants	710,369	4,060	-	-	714,429
9	349	Other transmission and distribution plant	21,132	-	-	-	21,132
10		Total transmission and distribution plant	11,751,776	356,569	(1,006)	-	12,107,338
		VII. GENERAL PLANT					
11	371	Structures and Improvements	32,601	38,139	-	-	70,740
12	372	Office furniture and equipment	60,807	11,040	-	-	71,847
13	373	Transportation equipment	187,701	73,409	(85,411)	65,827	241,526
14	374	Stores equipment	-	-	-	-	-
15	375	Laboratory equipment	798	-	-	-	798
16	376	Communication equipment	5,483	-	-	-	5,483
17	377	Power operated equipment	101,987	-	-	-	101,987
18	378	Tools, shop and garage equipment	66,165	1,069	-	-	67,233
19	379	Other general plant	-	-	-	-	-
20		Total general plant	455,542	123,657	(85,411)	65,827	559,614
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	1,037	-	-	-	1,037
22	391	Utility plant purchased	-	-	-	-	-
23	392	Utility plant sold	-	-	-	-	-
24		Total undistributed items	1,037	-	-	-	1,037
25		Total utility plant in service	19,213,914	519,279	(120,285)	65,827	19,678,735

**SCHEDULE A-1d
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2011 (c)	Balance 01/01/2011 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	20,129,607	19,664,786
3		Construction Work in Progress	1,194,256	191,726
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	21,323,863	19,856,511
6		Less Accumulated Depreciation		
7		Plant in Service	5,120,441	4,501,362
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	5,120,441	4,501,362
10		Less Other Reserves		
11		Deferred Income Taxes	1,393,915	1,105,864
12		Deferred Investment Tax Credit	27,531	28,635
13		Other Reserves	11,063	9,927
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	1,432,509	1,144,425
15		Less Adjustments		
16		Contributions in Aid of Construction	415,896	418,737
17		Advances for Construction	528,156	541,680
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	944,052	960,416
20		Add Materials and Supplies	37,147	33,722
21		Add Working Cash (=Line 34)	(61,800)	83,300
		Add General Office, Rgions, District office, CSA allocation	418,341	407,828
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	14,220,548	13,775,157

Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY
Ojai Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2011 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:				
1	70400	PURCHASED WATER	357.1	58.6	20,941.9
2	72600	POWER FOR PUMPING	305.8	64.3	19,653.0
3	73500	PUMP TAXES	33.3	158.0	5,261.2
4	74400	CHEMICALS	40.1	31.1	1,245.6
5	77300	COMMON CUSTOMER ACCOUNT	33.9	19.3	654.5
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	6.5	0.0	0.0
8	78000	OPERATION LABOR	273.0	12.5	3,412.2
9	78100	ALL OTHER OPERATION EXPENSES	104.6	55.8	5,835.7
10	78700	MAINTENANCE LABOR	135.6	12.5	1,695.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	294.7	44.4	13,094.3
12	79200	OFFICE SUPPLIES AND EXPENSE	60.6	13.7	828.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	32.1	(152.2)	(4,884.3)
15	79500	PENSIONS AND BENEFITS	163.9	30.4	4,982.0
16	79600	BUSINESS MEALS	2.7	26.0	70.8
17	79700	REGULATORY COMMISSION	18.3	60.1	1,099.6
18	79800	OUTSIDE SERVICES	63.9	97.7	6,244.3
19	79900	MISCELLANEOUS	5.1	26.0	131.5
20	79910	ALLOCATED GENERAL OFFICE	270.9	13.7	3,711.3
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	16.9	26.0	439.4
22	81100	RENT	36.9	(17.8)	(656.8)
23	81500	A&G LABOR	36.0	12.5	474.6
24	50300	DEPRECIATION AND AMORTIZATION	741.2	0.0	0.0
25	50710	PROPERTY TAXES	105.1	40.0	4,203.4
26	50720	PAYROLL TAXES	36.0	4.0	144.1
27	50730	LOCAL TAXES	55.7	263.0	14,639.6
28		STATE INCOME TAX	121.5	96.0	11,664.8
29		FEDERAL INCOME TAX	465.2	106.0	49,306.5
30		TOTAL OPERATING EXPENSES	3,818.5		164,193.4
31		CPUC FEE (1.4% OF REVENUE)	73.8	90.0	6,642.3
32		TOTAL	3,892.3		170,835.7
33		AVERAGE LAG ----->			43.00

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	37.20 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	43.00 days
36	(3) Excess of Collection Lag over Payment Lag	-5.80 days
37	(4) Total of Expenses, Taxes and Depreciation	\$3,892.3
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$10.7
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>(\$61.8)</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	4,288,426	12,716		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	632,865	57,917		
4	(b) Charged to Account 265	15,247	-		
5	(c) Charged to Clearing Accounts	-	-		
6	(d) Salvage recovered	1,232	-		
7	(e) All other credits ^{1/}	34,687	-		
8	Total credits	684,032	57,917	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	120,285	-		
11	(b) Cost of removal	2,585	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	122,870	-	-	-
14	Balance in reserve at end of year	4,849,588	70,633	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(302,301)	(73,954)	-	-	(376,256)
6	316	Supply mains	(8,075)	(3,826)	-	-	(11,901)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(310,376)	(77,780)	-	-	(388,156)
II. PUMPING PLANT							
9	321	Structures and improvements	(24,909)	(4,722)	-	-	(29,631)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(375,871)	(137,635)	33,867	-	(479,638)
13	325	Other pumping plant	(50,638)	(10,656)	-	-	(61,295)
14		Total pumping plant	(451,418)	(153,014)	33,867	-	(570,564)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(4,923)	-	-	-	(4,923)
16	332	Water treatment equipment	(154,274)	(28,122)	-	-	(182,397)
17		Total water treatment plant	(159,197)	(28,122)	-	-	(187,320)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and Improvements	-	-	-	-	-
19	342	Reservoirs and tanks	14,841	(35,279)	-	-	(20,438)
20	343	Transmission and distribution mains	(1,425,099)	(119,536)	1,006	(263)	(1,543,891)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(1,122,507)	(126,070)	-	2,585	(1,245,992)
23	346	Meters	(260,071)	(82,271)	-	(970)	(343,312)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(246,690)	(14,492)	-	-	(261,182)
26	349	Other transmission and distribution plant	(3,146)	(1,811)	-	-	(4,959)
27		Total trans. and distribution plant	(3,042,673)	(379,459)	1,006	1,353	(3,419,773)
V. GENERAL PLANT							
28	371	Structures and improvements	(11,652)	(734)	-	-	(12,385)
29	372	Office furniture and equipment	(74,221)	-	-	-	(74,221)
30	373	Transportation equipment	(187,701)	-	50,724	-	(136,977)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(765)	(22)	-	-	(787)
33	376	Communication equipment	(5,483)	-	-	-	(5,483)
34	377	Power operated equipment	(18,296)	-	-	-	(18,296)
35	378	Tools, shop and garage equipment	(26,077)	(8,939)	-	-	(35,015)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(567)	(43)	-	-	(610)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(324,761)	(9,737)	50,724	-	(283,774)
40		TOTAL	(4,288,426)	(648,112)	85,598	1,353	(4,849,588)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	54,005,363	59,422,575	(5,417,212)
4		601.2 Industrial sales	109,204	96,003	13,201
5		601.3 Sales to public authorities	2,422,606	2,249,383	173,223
6		Sub-total	56,537,173	61,767,961	(5,230,788)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	2,051,581	1,665,317	386,264
14		603.2 Unmetered sales	-	-	-
15		Sub-total	2,051,581	1,665,317	386,264
16	604	Private fire protection service	293,478	294,384	(906)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	59,950	81,608	(21,658)
19	607	Sales to governmental agencies by contracts	-	2,484	(2,484)
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	71,006	42,572	28,434
22		Sub-total	424,434	421,048	3,386
23		Total water service revenues	59,013,188	63,854,326	(4,841,137)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	41,063	40,315	748
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(2,582)	(2,596)	14
29		Total other water revenues	38,480	37,719	761
30	501	Total operating revenues	59,051,669	63,892,045	(4,840,376)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	A	B		9,240	8,165	1,075
2	701	Operation supervision, labor and expenses			C		-	-
3	702	Operation labor and expenses	A	B		4,753	35	4,719
4	703	Miscellaneous expenses	A			295	521	(227)
5	704	Purchased water	A	B	C	14,479,178	13,461,813	1,017,365
		Maintenance						
6	706	Maintenance supervision and engineering	A	B		8,813	7,574	1,239
7	706	Maintenance of structures and facilities			C		-	-
8	707	Maintenance of structures and improvements	A	B		8,806	516	8,290
9	708	Maintenance of collect and impound reservoirs	A			56,842	181,937	(125,095)
10	708	Maintenance of source of supply facilities		B			-	-
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			67,769	110,957	(43,189)
14	712	Maintenance of supply mains	A			-	1,642	(1,642)
15	713	Maintenance of other source of supply plant	A	B		173	-	173
16		Total source of supply expense				14,635,869	13,773,161	862,709

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		17,626	15,149	2,478
18	721	Operation supervision labor and expense			C		-	-
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B			-	-
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		384,625	314,482	70,144
22	725	Miscellaneous expenses	A			48,730	100,102	(51,372)
23	726	Fuel or power purchased for pumping	A	B	C	987,643	1,206,595	(218,952)
Maintenance								
24	729	Maintenance supervision and engineering	A	B		8,813	7,574	1,239
25	729	Maintenance of structures and equipment			C		-	-
26	730	Maintenance of structures and improvements	A	B		48,725	20,500	28,226
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		369,675	295,392	74,284
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				1,865,839	1,959,793	(93,954)
III. WATER TREATMENT EXPENSES								
Operation								
31	741	Operation supervision and engineering	A	B		-	-	-
32	741	Operation supervision, labor and expenses			C		-	-
33	742	Operation labor and expenses	A			167,996	258,821	(90,825)
34	743	Miscellaneous expenses	A	B		11,974	50,448	(38,474)
35	744	Chemicals and filtering materials	A	B		94,019	103,293	(9,273)
Maintenance								
36	746	Maintenance supervision and engineering	A	B		218	-	218
37	746	Maintenance of structures and equipment			C		-	-
38	747	Maintenance of structures and improvements	A	B		8,629	19,669	(11,040)
39	748	Maintenance of water treatment equipment	A	B		24,587	94,085	(69,498)
40		Total water treatment expenses				307,423	526,316	(218,893)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		20,884	29,138	(8,254)
42	751	Operation supervision, labor and expenses			C		-	-
43	752	Storage facilities expenses	A			154	50	104
44	752	Operation labor and expenses		B			-	-
45	753	Transmission and distribution lines expenses	A			115,528	131,152	(15,623)
46	754	Meter expenses	A			107,238	90,527	16,710
47	755	Customer installations expenses	A			135,193	132,995	2,198
48	756	Miscellaneous expenses	A			338,381	304,955	33,426
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		13,775	22,070	(8,295)
50	758	Maintenance of structures and plant			C		-	-
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		5,802	2,200	3,602
53	761	Maintenance of trans. and distribution mains	A			401,993	363,727	38,265
54	761	Maintenance of mains		B			-	-
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			434,952	535,620	(100,667)
57	763	Maintenance of other trans. and distribution plant		B			-	-
58	764	Maintenance of meters	A			143,679	122,631	21,048
59	765	Maintenance of hydrants	A			210,001	159,245	50,757
60	766	Maintenance of miscellaneous plant	A			-	-	-
61		Total transmission and distribution expenses				1,927,580	1,894,310	33,270

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			479,083	503,130	(24,047)	
62	771	Supervision	A	B	-	-	-	
63	771	Superv., meter read., other customer acct expenses				-	-	
64	772	Meter reading expenses	A	B	188,828	206,203	(17,375)	
65	773	Customer records and collection expenses	A		168,318	123,381	44,937	
66	773	Customer records and accounts expenses		B		-	-	
67	774	Miscellaneous customer accounts expenses	A		78,328	88,083	(9,755)	
68	775	Uncollectible accounts	A	B	109,120	133,846	(24,726)	
69		Total customer account expenses			1,023,676	1,054,643	(30,967)	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses				-	-	
72	782	Demonstrating and selling expenses	A		1,250	1,830	(580)	
73	783	Advertising expenses	A		1,600	2,245	(645)	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		1,719	(3,232)	4,951	
76		Total sales expenses			4,569	844	3,725	

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses			7,410,022	6,930,345	479,677	
77	791	Administrative and general salaries	A	B	C	195,146	186,709	8,437
78	792	Office supplies and other expenses	A	B	C	261,527	149,852	111,676
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C		-	-
81	794	Injuries and damages	A			104,918	169,088	(64,170)
82	795	Employees' pensions and benefits	A	B	C	931,209	894,175	37,034
83	796	Franchise requirements	A	B	C	3,367	2,109	1,259
84	797	Regulatory commission expenses	A	B	C	357,540	332,809	24,731
85	798	Outside services employed	A			56,383	41,532	14,851
86	798	Miscellaneous other general expenses		B			-	-
87	798	Miscellaneous other general operation expenses			C		-	-
88	799	Miscellaneous general expenses	A			7,636	6,823	813
		Maintenance						
89	805	Maintenance of general plant	A	B	C	16,904	13,417	3,487
90		Total administrative and general expenses				9,344,653	8,726,859	617,794
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	C	43,840	46,094	(2,254)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		Total miscellaneous				43,840	46,094	(2,254)
95		Total operating expenses				29,153,449	27,982,018	1,171,431

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	524,684	524,684			
2	State corp. franchise tax	2,020,142	2,020,142			
3	Payroll taxes	149,748	149,748			
4	Other state and local taxes	566,222	566,222			
5	Other federal taxes	-				
6	Federal income tax	1,604,015	1,604,015			
7	Pump Taxes	4,115,445	4,115,445			
8						
	Total	8,980,256	8,980,256	-	-	-

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²			"REFER TO COMPANY SCHEDULE D-1"	
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Facility Index

Region: III
 District: Orange County
 CSA: Los Alamitos
 System: 269 - West Orange County

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps			Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
Ball Road / OC-55	Well 1	1961	34	1,102	4S11W21A01S	990	16	145	DWT	Elec	100	800	300	Well to PRV to sand trap to system.
	MWD Connection		34	834								11200		Connection thru PRVs to System
Beach Bloomfield	Well 1	1988	55	1,241	4S11W3SH03S	600	14	135	DWT	Elec	125	1000	279	Well to PRV to system
	Well 2	1997	27	1,569	04S11W19A04S	690	16	220	DWT	Elec	200	1800	334	Well to system. Mn Filters
Bloomfield Intecon	Mn Filters Backwash Tank												0.012	Backwash W. Steel
	Interconnection		32	0										Emergency connection with GSWC Artesia System
Buena Park Intercon.	Interconnection		27	0										Emergency connection with City of Buena Park
	Well 3	1940	24	190	04S11W19Q02 S	632	12	160	DWT	Elec	40	375	200	Well to Mn Filter, then to Florista Resv
Clair	Mn Filters Backwash Tank												0.01	Backwash B. Steel
	Well 4	1950		0	04S11W24M02	530	14	185	DWT	Elec	50	545	275	Wells to sand trap to system.
Dale Fern	Well 5	2010		0	04S11W24M03									Under Construction
	Well 1	1953	62	294	04S11W26Q01	562	12	150	DWT	Elec	40	475	300	Well to system.
Florista	Well 1	1950	58	569	04S11W36N01 S	568	12	138	DWT	Elec	40	400	300	Well to system. (AKA Sycamore Plant)
	Well 1	1990	25	690	04S11W19R01 S	720	18	280	Sub	Elec	100	950	250	Well to Mn Filter at Cherry, then to Florista Resv Boosters from Resv to System
Garden Grove Intercon	Booster A													
	Booster B													
Howard Lowden	Booster D													
	Booster E													
Lowell OC-26	Booster F													
	Booster G													
OC-61	West Resv Center Resv													Can fill of System
	East Resv													
Garden Grove Intercon	Interconnection		59	0										Emergency connection with City of Graden Grove
	Well 1	1954	26	852	04S11W29C01	520	14	160	DWT	Elec	100	900	310	Well to PRV to system
Lowell OC-26	Well 1	1958	56	323	04S11W23L04S	778	12	170	Sub	Elec	25	200	326	Well to system.
	Well 1	1924	61	1	04S11W23L03S	564	12	165	Sub	Elec	50	600	260	Out of Service
OC-61	MWD Connection		73	1,947										Connection thru PRVs to System
	MWD Connection		29	2,130										Connection thru PRVs to System
Orangewood Santa Paula Intercon	Well 1	1944	61	1,007	04S11W26J02S	302	14	143	Sub	Elec	50	700	265	Well to PRV to system
	Well 1	1953	62	0	04S11W26R01	602	12	166.5	DWT	Elec	50	475	260	Out of Service
Sherill	Interconnection			0										Emergency connection with City of Seal Beach
	Well 1	1963	77	446	04S11W24J02S	618	12	150	DWT	Elec	75	800	288	Well to system.
Simone	Well 1	1961	40	0	04S11W08H03	900	16	211	DWT	Elec	100	750	325	Out of Service
	Well 1	1949	43	457	04S11W16G01	600	12 & 14	160	DWT	Elec	100	650	312	Well to PRV to system
Valley View	Well 1	1964	52	478	04S11W16H02	670	14	220	DWT	Elec	50	350	410	Well to system.

Facility Index

Region: III
 District: Orange County
 CSA: Los Alamitos
 System: 269 - West Orange County

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Pump Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Well 2		2007	803	04S11W16H03	812	16	153	DWT	Elec	300	3000	255			Well to system.
Well 1		1960	15	04S11W31P01S	812	16	153	Sub	Elec	75	750	306			Well to PRV to system

Plant Facility Index

Region: III
 District: Orange County
 CSA: Los Alamitos
 System: 270 - Seal Beach

Plant	Major Facility	Year Built	Base Elev. (AF)	2011 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Seal Beach Intercon - 4665 Lampson	Interconnection		24	21											Metered interconnection with City of Seal Beach
Seal Beach Intercon - Tulip/Lampson	Interconnection		24	18											Metered interconnection with City of Seal Beach
Seal Beach Intercon - 5121 Lampson	Interconnection		24	4											Metered interconnection with City of Seal Beach

Plant Facility Index

Region: III
District: Orange County
CSA: Placentia
System: 274 - Cowan Heights

Plant	Major Facility	Year Built	Base Elev. (AF)	2011 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
City of Orange Intercon	Connection		397	0												Emergency connection with the City of Orange
Clearview	Booster A		790							E.S.	Elec.	15	200	150		Boosts to Timberline Zone
	Booster B									E.S.	Elec.	15	200	150		Float on Clearview Zone.
	North Resv															
	South Resv															
Fairhaven	Well 1	1985	645	838	05S09W04D2S	954	15.5	360		Subm.	Elec.	125	650	540		Wells to Newport Resv. VFD on Well # 1
	Well 2	Ukn	626	626	05S09W04D1S		21.5	358		Subm.	Elec.	125	750	460		Boosters pump from E.O.C.W.D. to Timberline Gradient
Fox Run	Booster A		637							E.S.	Elec.	50	600	212		
	Booster B									E.S.	Elec.	50	500	212		
	Booster C									E.S.	Elec.	50	510	213		
	Booster D									E.S.	Elec.	50	600	210		
Hunting Horn	EOCWD Connection		637	576									2000			
	Reservoir		629													Floats on Hunting Horn Gradient
Kimberwicke	Booster A	1984	699							V. In-Line	Elec.	5	140	87		Boost water from Clearview Gradient to Kimberwicke Gradient
	Booster B	1984								V. In-Line	Elec.	5	140	87		Pumps to Hunting Horn.
La Vereda	Booster A		448							H.S.C.	Elec.	40	600	192		Floats on system.
	Booster B Reservoir									H.S.C.	Elec.	30	425	185		Boosters A and B pump from Resv or EOCWD to Peacock Zone
Newport	Booster A		293							V.T.	Elec.	75	700	350		Boosters C and D pump from Resv to La Vereda
	Booster B									V.T.	Elec.	75	700	350		To Booster A and B Suction
	Booster C									V.T.	Elec.	25	400	185		To La Vereda Zone
	Booster D									V.T.	Elec.	25	355	184		
EOCWD Newport Connection	EOCWD Lemon Hts Connection		293	13												
	Reservoir		293													
Peacock Hill	Booster A		624							V.T.	Elec.	50	550	225		Boosters to Clearview Zone.
	Booster B									V.T.	Elec.	100	1100	300		
	Booster C									V.T.	Elec.	100	1000	300		
	EOCWD Connection Reservoir		624	482									900			EOCWD to Reservoir
Skyline	EOCWD Connection		588	52									700			Floats on Peacock Zone Altitude Valve to Hunting Horn Resv
	Booster A		916							E.S.	Elec.	2	75	85		Pump through Pressure Tank to Timberline
Timberline	Booster B									E.S.	Elec.	2	75	85		Booster Gradient
	Reservoir															Floats on Timberline

Plant Facility Index

Region: Ill
 District: Orange County
 CSA: Placentia
 System: 274 - Cowan Heights

Plant	Major Facility	Year Built	Base Elev.	2011 Prod (AF)	Wells		Pumps			Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)	Volume (MG)
	Pressure Tank											0.0010	Pressure	Steel	Gradient

Plant Facility Index

Region: III
District: Orange County
CSA: Placentia
System: 275 - Placentia

Plant	Major Facility	Year Built	Base Elev.	2011 Prod Elev. (AF)	Wells			Pumps			Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Anaheim Intercon	Interconnection		214	0											Emergency connection with City of Anaheim
Bradford	Well 3	1934	228	294	03S10W36H01S	496	14	260	Subm.	Elec	40	250	365		City of Anaheim
	Well 4	1955	1621	1621	03S10W36H02S	550	16	210	DWT	Elec	100	900	360		Wells to South Zone
Brea Intercon	Interconnection	374	374	0											Emergency connection with City of Brea
Chapman	Booster A		250						Subm.	Elec	30	500	162		Boosters from South Zone to North Zone
	Booster B								Subm.	Elec	30	500	164		VFD on "A"
	Booster C Reservoir								Subm.	Elec	30	500	162	Steel	Tank out of Service
Fullerton Intercon	Interconnection		312	0										Emergency connection with City of Fullerton	
Golden	Booster A		339						V.T.	Elec	75	1000	173		Boosters to system
	Booster B								V.T.	Elec	40	800	160		
	Booster C Reservoir								V.T.	Elec	60	1128	165	Conc	
La Jolla Lemke Intercon	Interconnection	1948	203	1476	04S10W01B01S	505	12	230	DWT	Elec	100	900	333		Well to South Zone
Mana/La Paloma Intercon	Interconnection		356	0											Emergency connection with YLWD
OC-37	MWD Connection		252	0											Emergency connection with YLWD
	MWD Connection		468	1697								4500			Connection thru PRV to Transmission Main
OC-56	MWD Connection		275	1479								9000			Connection thru PRV to North Zone
Orangethorpe	Well 1	2004	253	170	03S08W32G01S	905	18	250	DWT	Elec	250	1300	460		Well through Mn Filters to system. VFD.
	Mn Filters Backwash Recovery Pump Backwash Tank								VT	Elec	15	150	290		12 Atec Filters
Ruby	Well 1	1998	243	486	03S10W25R01S	500	16		DWT	Elec	100	720	436	Backwash B. Steel	Well to North Zone, VFD

Plant Facility Index

Region: Ill
District: Orange County
CSA: Placentia
System: 276 - Yorba Linda

Plant	Major Facility	Year Built	Base Elev. (AF)	Wells			Pumps			Tanks			Remarks		
				Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Anaheim Intercon	Interconnection		264											Emergency connection with City of Anaheim	
Ballad YLWD	Pressure Tank Interconnection	276	508									0.01	Pressure	Steel	Emergency connection with YLWD
Burlingame College / OC-90	Reservoir MWD Connection		695									1.00	Elev. Resv	Conc	Floata on College Zone Altitude Valve to Reservoir
YLWD Interconnection - College Trans Main	Interconnection		464												Emergency connection with YLWD
Concerto	Well 2 Booster A	1992	279	03S9W35M03S	600	18	160	DWT E.S.	Elec. Elec.	200 50	1900 1500	352 80			Well 2 out of service, VFD Pumps from Anaheim Interconnection to Ballad-Concerto Zone, VFD Out of service
YLWD Interconnection - Cresknoil	Uranium Treatment Interconnection		508												Emergency connection with YLWD
Fairmont	Booster A Booster B		454					Subm Subm	Elec. Elec.	40 40	600 600	152 152			Boosters to College zone.
Larkridge	Booster A Booster B North Tank South Tank Pressure Tank		544					H.S.C. E.S.	Elec. Elec.	15 15	200 300	160 138			Boosters to Larkridge Booster Zone Reservoirs float on Larkridge Zone Backup Generator
Linda Vista	Booster A Booster B Booster C Reservoir		366 366 366					V.T. V.T. V.T.	Elec. Elec. Elec.	30 50 50	400 500 600	225 250 223			Boosters to Larkridge Zone Forebay

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping										
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted Steel									
16	Standard Screw	"REFER TO ATTACHED SCHEDULE"								
17	Screw or Welded Casing									
18	Cement - Asbestos									
19	Welded Steel									
20	Wood									
21	Other (specify)									
22	Total									

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Continued)										
Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)	Total All Sizes	
23	Cast Iron									
24	Cast iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted Steel									
28	Standard Screw	"REFER TO ATTACHED SCHEDULE"								
29	Screw or Welded Casing									
30	Cement - Asbestos									
31	Welded Steel									
32	Wood									
33	Other (specify)									
34	Total									

Orange County Pipe Lengths 2011

MATERIAL	DIAMETER (Inches)										20 Grand Total
	1	2	4	6	8	10	12	14	16	18	
Asbestos Cement	0	0	182057	718527	597516	156864	172968	14922	8863	0	1851718
Cast Iron	0	0	6005	18874	10028	534	223	0	0	0	35663
Cement Lined Steel	0	0	0	0	245	0	0	0	0	0	245
Ductile Iron	0	0	1859	5588	140498	3852	55408	806	11315	4414	223740
PVC	0	238	2661	10084	54641	4741	22775	0	5094	0	100233
Steel	5	620	597	1743	2738	1809	755	713	3578	0	12556
Total	5	857	193180	754815	805666	167800	252128	16441	28850	4414	2224156

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	36,799	37,342	-	-
Commercial (including domestic)	3,787	3,842	-	-
Industrial	23	33	-	-
Public authorities	236	237	-	-
Irrigation	468	533	-	-
Other (specify)	3	12	-	-
Subtotal	41,316	41,999	-	-
Private fire connections	-	-	713	716
Public fire hydrants	-	-	-	-
Total	41,316	41,999	713	716

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	32,659	
3/4 - in	445	24,295
1 - in	6,595	14,724
1 1/2 - in	630	77
2 - in	1,790	2,164
3 - in	195	58
4 - in	39	196
6 - in	51	286
8 - in	13	276
Other	948	639
Total	43,365	42,715

**SCHEDULE D-6
Meter Testing Data**

**A. Number of Meters Tested During Year as Prescribed
in Section VI of General Order No. 103:**

1. New, after being received	0
2. Used, before repair	284
3. Used, after repair	14
4. Found fast, requiring billing adjustment	0

B. Number of Meters in Service Since Last Test

1. Ten years or less	31,809
2. More than 10, but less than 15 years	8,510
3. More than 15 years	9,580

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	580,953	593,004	560,698	617,944	656,867	795,001	852,368
Industrial	932	2,089	1,213	2,083	1,458	2,900	1,344	12,019
Public authorities	21,819	34,387	24,515	28,253	52,243	68,985	87,146	317,348
Irrigation	21,105	13,611	20,427	17,231	34,296	37,653	61,084	205,407
Other (specify)	1,993	2,540	1,834	2,588	2,692	3,446	985	16,078
Contract	-	-	-	-	-	-	-	-
Total	626,802	645,631	608,687	668,099	747,556	907,985	1,002,927	5,207,687

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Commercial	903,780	936,144	899,788	719,013	661,493	4,120,218	8,777,053
Industrial	2,342	1,563	2,537	1,340	2,293	10,075	22,094	23,514
Public authorities	92,360	105,468	71,239	40,434	40,160	349,661	667,009	726,569
Irrigation	53,570	81,060	53,397	45,131	26,648	259,806	465,213	429,719
Other (specify)	684	2,608	2,962	2,239	380	8,873	24,951	34,789
Contract	-	-	-	-	-	-	-	546
Total	1,052,736	1,126,843	1,029,923	808,157	730,974	4,748,633	9,956,320	9,990,471

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 176,738

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u>207,138</u>
100.3	Construction Work in Progress	\$	<u>4,508,658</u>
241	Advances for Construction	\$	<u>7,345,296</u>
265	Contributions in Aid of Construction	\$	<u>6,411,003</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

of Orange County District
Name of District

of Golden State Water Company
Name of Utility

at 1920 W. Corporate Way, Anaheim, CA 92801
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

909 394-3600
Telephone Number

Gladys Farrow
Signature

April 30, 2012
Date

INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	5
Materials and supplies on hand	18
Meters and services on pipe system	16
Operating expenses	8-12
Operating revenues	7
Population served	17
Rate Base	4
Service connections, active	16
Signature	19
Source of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	2-3