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2007  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Orange County Location: Los Alamitos, Orange  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2007

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008  
(FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A-1a  
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	1,585	0	0	24,355	25,940
3	302	Franchises and consents (Schedule A-1b)	17,734	0	0	0	17,734
4	303	Other intangible plant	1,678,811	(3,002)	0	0	1,675,808
5		Total intangible plant	<b>1,698,129</b>	<b>(3,002)</b>	<b>0</b>	<b>24,355</b>	<b>1,719,482</b>
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and land rights	<b>757,455</b>	0	0	0	<b>757,455</b>
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and improvements	111,076	0	0	0	111,076
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	4,012,892	0	0	0	4,012,892
16	316	Supply mains	2,070,196	(36,537)	0	0	2,033,658
17	317	Other source of supply plant	5,732	0	0	0	5,732
18		Total source of supply plant	<b>6,199,896</b>	<b>(36,537)</b>	<b>0</b>	<b>0</b>	<b>6,163,358</b>
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and improvements	1,333,225	142,233	(28,117)	(497)	1,446,845
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	7,291,149	380,062	(157,395)	0	7,513,816
25	325	Other pumping plant	285,971	0	0	0	285,971
26		Total pumping plant	<b>8,910,346</b>	<b>522,296</b>	<b>(185,512)</b>	<b>(497)</b>	<b>9,246,633</b>
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and improvements	1,357,142	6,411	0	0	1,363,553
30	332	Water treatment equipment	2,388,383	186,035	0	0	2,574,418
31		Total water treatment plant	<b>3,745,525</b>	<b>192,446</b>	<b>0</b>	<b>0</b>	<b>3,937,971</b>

**SCHEDULE A-1a**  
**Utility Plant in Service (Concluded)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements	8,834	0	0	0	8,834
3	342	Reservoirs and tanks	3,482,633	0	0	0	3,482,633
4	343	Transmission and distribution mains	36,674,370	1,354,376	(27,654)	2,568	38,003,660
5	344	Fire mains	0	0	0	0	0
6	345	Services	13,929,946	762,669	(33,199)	0	14,659,416
7	346	Meters	8,614,446	519,723	(6,458)	59,867	9,187,577
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	7,177,137	229,717	(11,921)	3,209	7,398,142
10	349	Other transmission and distribution plant	403,370	0	0	0	403,370
11		Total transmission and distribution plant	<b>70,290,737</b>	<b>2,866,484</b>	<b>(79,232)</b>	<b>65,644</b>	<b>73,143,633</b>
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	539,705	0	0	0	539,705
15	372	Office furniture and equipment	375,216	7,801	0	24,537	407,554
16	373	Transportation equipment	746,026	21,218	(18,702)	0	748,542
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	2,770	0	0	0	2,770
19	376	Communication equipment	63,946	0	0	0	63,946
20	377	Power operated equipment	346,219	183,262	0	0	529,482
21	378	Tools, shop and garage equipment	205,507	7,869	0	0	213,376
22	379	Other general plant	56	0	0	0	56
23		Total general plant	<b>2,279,443</b>	<b>220,150</b>	<b>(18,702)</b>	<b>24,537</b>	<b>2,505,429</b>
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property	14,050	0	0	0	14,050
27	391	Utility plant purchased	1,839,244	0	0	0	1,839,244
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	<b>1,853,294</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,853,294</b>
30		Total utility plant in service	<b>95,734,826</b>	<b>3,761,836</b>	<b>(283,446)</b>	<b>114,039</b>	<b>99,327,255</b>

**SCHEDULE A-1d  
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>DISTRICT RATE BASE</b>			
2					
3		Utility Plant			
4		Plant in Service		99,327,255	95,734,826
5		Construction Work in Progress		3,359,125	1,669,478
6		General Office Prorate			53,344
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>		<b>102,686,380</b>	<b>97,457,648</b>
8					
9		Less Accumulated Depreciation			
10		Plant in Service		31,493,323	29,044,674
11		General Office Prorate			
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		<b>31,493,323</b>	<b>29,044,674</b>
13					
14		Less Other Reserves			
15		Deferred Income Taxes		7,206,903	7,178,301
16		Deferred Investment Tax Credit		337,654	347,170
17		Other Reserves			
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>		<b>7,544,557</b>	<b>7,525,471</b>
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		6,148,196	5,630,116
22		Advances for Construction		8,002,946	8,052,277
23		Other			
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>		<b>14,151,142</b>	<b>13,682,393</b>
25					
26		Add Materials and Supplies		144,025	158,719
27					
28		Add Working Cash (From Schedule A-1d(2))		(209,700)	1,838,006
29		Add General office, Regions, District office, CSA allocation		4,337,736	5,745,680
30		<b>TOTAL DISTRICT RATE BASE</b>		<b>53,769,419</b>	<b>54,947,516</b>
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line			
32		28+Line 29			
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**SCHEDULE A-1d (2)**  
**RATE BASE**  
**Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>Working Cash</b>			
2					
3		<b>Determination of Operational Cash Requirement</b>			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	"See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW  
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY  
REGION 3 - ORANGE COUNTY

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	2006 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	7,075.4	46.0	325,470.5
2	72600 POWER FOR PUMPING	1,169.4	42.0	49,112.9
3	73500 PUMP TAXES	3,714.6	100.0	371,462.3
4	74400 CHEMICALS	138.6	62.0	8,594.5
5	77300 COMMON CUSTOMER ACCOUNT	418.1	13.7	5,742.5
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	68.9	0.0	0.0
8	78000 OPERATION LABOR	994.3	12.5	12,428.8
9	78100 ALL OTHER OPERATION EXPENSES	475.1	22.0	10,452.2
10	78700 MAINTENANCE LABOR	291.6	12.5	3,645.0
11	78800 ALL OTHER MAINTENANCE EXPENSES	628.7	46.0	28,820.2
12	79200 OFFICE SUPPLIES AND EXPENSE	118.1	23.0	2,716.3
13	79300 PROPERTY INSURANCE	37.3	(168.0)	(6,258.2)
14	79400 INJURIES AND DAMAGES	301.1	(149.0)	(44,857.1)
15	79500 PENSIONS AND BENEFITS	1,307.2	23.0	30,065.4
16	79600 BUSINESS MEALS	3.1	17.0	52.7
17	79700 REGULATORY COMMISSION	89.4	18.0	1,609.1
18	79800 OUTSIDE SERVICES	6.1	34.7	211.7
19	79900 MISCELLANEOUS	4.8	27.0	124.2
20	79910 ALLOCATED GENERAL OFFICE	3,688.1	13.7	50,649.6
21	80500 ALL OTHER MAINT. GENERAL PLANT	5.3	30.0	159.4
22	81100 RENT	40.5	16.7	676.7
23	81500 A&G LABOR	240.8	12.5	3,007.5
24	50300 DEPRECIATION AND AMORTIZATION	2,508.8	0.0	0.0
25	50710 PROPERTY TAXES	372.8	40.0	14,911.6
26	50720 PAYROLL TAXES	123.1	4.0	492.5
27	50730 LOCAL TAXES	335.1	263.0	88,143.9
28	STATE INCOME TAX	868.1	96.0	83,335.2
29	FEDERAL INCOME TAX	3,231.9	106.0	342,585.9
30	TOTAL OPERATING EXPENSES	28,255.8		1,383,455.2
31	CPUC FEE ( 1.4% OF REVENUE)	494.4	90.0	44,497.1
32	TOTAL	28,750.2		1,427,952.3
33	AVERAGE LAG ----->			48.96

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	46.30 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	48.96 days
36	(3) Excess of Collection Lag over Payment Lag	-2.66 days
37	(4) Total of Expenses, Taxes and Depreciation	\$28,750.2
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$78.8
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depr'n in Advance of Collecting Revenues	(\$209.7)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3  
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	<b>Balance in reserves at beginning of year</b>	<b>28,136,462</b>	<b>908,214</b>		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	2,448,277	103,095		
4	(b) Charged to Account 265	172,903			
5	(c) Charged to Clearing Accounts	3,954			
6	(d) Salvage recovered	14,034			
7	(e) All other credits <sup>1/</sup>				
8	<b>Total credits</b>	<b>2,639,168</b>	<b>103,095</b>	<b>0</b>	<b>0</b>
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	283,446			
11	(b) Cost of removal	10,170			
12	(c) All other debits <sup>1/</sup>				
13	<b>Total debits</b>	<b>293,616</b>	<b>0</b>	<b>0</b>	<b>0</b>
14	<b>Balance in reserve at end of year</b>	<b>30,482,014</b>	<b>1,011,309</b>	<b>0</b>	<b>0</b>
15	State method of determining depreciation charges.		<b>Composite Rate</b>		
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$		<b>NOT AVAILABLE BY DISTRICT</b>		
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

## SCHEDULE A-3a

## Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>I. SOURCE OF SUPPLY PLANT</b>						
311	Structures and improvements	(7,710)	(2,466)			(10,176)
312	Collecting and impounding reservoirs	0				0
313	Lake, river and other intakes	0				0
314	Springs and tunnels	0				0
315	Wells	(667,987)	(145,740)			(813,727)
316	Supply mains	(516,311)	(43,060)			(559,371)
317	Other source of supply plant	0				0
	<b>Total source of supply plant</b>	<b>(1,192,008)</b>	<b>(191,266)</b>	<b>0</b>	<b>0</b>	<b>(1,383,274)</b>
<b>II. PUMPING PLANT</b>						
321	Structures and improvements	(345,512)	(30,189)	28,117		(347,584)
322	Boiler plant equipment	0				0
323	Other power production equipment	0				0
324	Pumping equipment	(1,736,939)	(299,013)	157,395	3,043	(1,875,514)
325	Other pumping plant	(72,845)	(7,901)			(80,746)
	<b>Total pumping plant</b>	<b>(2,155,296)</b>	<b>(337,103)</b>	<b>185,512</b>	<b>3,043</b>	<b>(2,303,844)</b>
<b>III. WATER TREATMENT PLANT</b>						
331	Structures and improvements	(266,897)	(38,079)			(304,976)
332	Water treatment equipment	(507,264)	(57,636)			(564,900)
	<b>Total water treatment plant</b>	<b>(774,161)</b>	<b>(95,715)</b>	<b>0</b>	<b>0</b>	<b>(869,876)</b>

## SCHEDULE A-3a

## Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Acct.	DEPRECIABLE PLANT (a)	Balance End of Year (f)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>IV. TRANS. AND DIST. PLANT</b>						
341	Structures and improvements	(2,962)	(98)			(3,060)
342	Reservoirs and tanks	(1,098,347)	(91,593)			(1,189,940)
343	Transmission and distribution mains	(9,970,136)	(817,838)	27,654	6,187	(10,754,133)
344	Fire mains	0				0
345	Services	(5,025,149)	(436,008)	33,199	938	(5,427,020)
346	Meters	(3,142,289)	(396,264)	6,458	(14,034)	(3,546,129)
347	Meter installations	0				0
348	Hydrants	(2,316,423)	(132,777)	11,921	2	(2,437,277)
349	Other transmission and distribution plant	(264,158)	(13,311)			(277,469)
	<b>Total trans. and distribution plant</b>	<b>(21,819,464)</b>	<b>(1,887,889)</b>	<b>79,232</b>	<b>(6,907)</b>	<b>(23,635,028)</b>
<b>V. GENERAL PLANT</b>						
371	Structures and improvements	(162,786)	(13,439)			(176,225)
372	Office furniture and equipment	(225,345)	(18,986)			(244,331)
373	Transportation equipment	(448,369)	(6,625)	18,702		(436,292)
374	Stores equipment	0				0
375	Laboratory equipment	(1,698)				(1,698)
376	Communication equipment	(63,946)				(63,946)
377	Power operated equipment	(191,197)	(13,918)			(205,115)
378	Tools, shop and garage equipment	(100,681)	(9,844)			(110,525)
379	Other general plant	(56)				(56)
390	Other tangible property	(9,546)	(603)			(10,149)
391	Water plant purchased	(991,911)	(49,746)			(1,041,657)
	<b>Total general plant</b>	<b>(2,195,535)</b>	<b>(113,161)</b>	<b>18,702</b>	<b>0</b>	<b>(2,289,994)</b>
	<b>TOTAL</b>	<b>(28,136,464)</b>	<b>(2,625,134)</b>	<b>283,446</b>	<b>(3,854)</b>	<b>(30,482,016)</b>



**SCHEDULE B-1**  
**Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	32,837,868	30,765,923	2,071,945
4		601.2 Industrial sales	123,252	114,966	8,286
5		601.3 Sales to public authorities	2,175,194	1,859,350	315,844
6		Sub-total	35,136,314	32,740,239	2,396,075
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,370,588	1,240,888	129,700
14		603.2 Unmetered sales	-	-	-
15		Sub-total	1,370,588	1,240,888	129,700
16	604	Private fire protection service	283,894	276,967	6,927
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	69,652	69,863	(211)
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	68,261	50,029	18,232
22		Sub-total	421,807	396,859	24,948
23		Total water service revenues	36,928,709	34,377,986	2,550,723
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	33,068	28,708	4,360
26	612	Rent from water property	12,402	19,748	(7,346)
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	64,540	100,213	(35,673)
29		Total other water revenues	110,010	148,669	(38,659)
30	501	Total operating revenues	37,038,718	34,526,655	2,512,063

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B	(1,053,086)	590,351	(1,643,437)	
4	701	Operation supervision, labor and expenses						
5	702	Operation labor and expenses	A	B	229	160	69	
6	703	Miscellaneous expenses	A		1,850	1,843	7	
7	704	Purchased water	A	B	5,906,542	5,352,021	554,521	
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B	0	0	0	
10	706	Maintenance of structures and facilities			0			
11	707	Maintenance of structures and improvements	A	B	0	0	0	
12	708	Maintenance of collect and impound reservoirs	A		114,564	710	113,854	
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A		0	0	0	
15	710	Maintenance of springs and tunnels	A		0	0	0	
16	711	Maintenance of wells	A		34,890	170	34,720	
17	712	Maintenance of supply mains	A		371	181	190	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			5,005,359	5,945,436	(940,077)	

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (b)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>II. PUMPING EXPENSES</b>						
2		<b>Operation</b>						
3	721	Operation supervision and engineering	A	B	0	1,196	(1,196)	
4	721	Operation supervision labor and expense						
5	722	Power production labor and expense	A		0	0	0	
6	722	Power production labor, expenses and fuel		B	0			
7	723	Fuel for power production	A		0	0	0	
8	724	Pumping labor and expenses	A	B	279,401	263,830	15,571	
9	725	Miscellaneous expenses	A		44,653	43,697	956	
10	726	Fuel or power purchased for pumping	A	B	1,183,450	956,018	227,432	
11		<b>Maintenance</b>						
12	729	Maintenance supervision and engineering	A	B	178	432	(254)	
13	729	Maintenance of structures and equipment						
14	730	Maintenance of structures and improvements	A	B	11,096	2,233	8,863	
15	731	Maintenance of power production equipment	A	B	0	0	0	
16	732	Maintenance of pumping equipment	A	B	170,992	196,516	(25,524)	
17	733	Maintenance of other pumping plant	A	B	0	0	0	
18		Total pumping expenses			1,689,771	1,463,922	225,849	
19		<b>III. WATER TREATMENT EXPENSES</b>						
20		<b>Operation</b>						
21	741	Operation supervision and engineering	A	B	0	433	(433)	
22	741	Operation supervision, labor and expenses						
23	742	Operation labor and expenses	A		314,801	191,482	123,319	
24	743	Miscellaneous expenses	A	B	0	0	0	
25	744	Chemicals and filtering materials	A	B	120,829	63,767	57,062	
26		<b>Maintenance</b>						
27	746	Maintenance supervision and engineering	A	B	297	276	21	
28	746	Maintenance of structures and equipment						
29	747	Maintenance of structures and improvements	A	B	14,759	3,296	11,463	
30	748	Maintenance of water treatment equipment	A	B	42,000	56,472	(14,472)	
31		Total water treatment expenses			492,687	315,726	176,961	

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>IV. TRANS. AND DST. EXPENSES</b>						
2		Operation						
3	751	Operation supervision and engineering	A	B		16,145	13,852	2,293
4	751	Operation supervision, labor and expenses			C			
5	752	Storage facilities expenses	A			823	0	823
6	752	Operation labor and expenses		B				
7	753	Transmission and distribution lines expenses	A			159,966	115,660	44,296
8	754	Meter expenses	A			114,693	118,438	(3,745)
9	755	Customer installations expenses	A			72,671	38,068	34,603
10	756	Miscellaneous expenses	A			285,059	257,067	27,992
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		15,878	13,849	2,030
13	758	Maintenance of structures and plant			C			
14	759	Maintenance of structures and improvements	A	B		0	0	0
15	760	Maintenance of reservoirs and tanks	A	B		812	43,308	(42,496)
16	761	Maintenance of trans. and distribution mains	A			198,077	180,536	17,541
17	761	Maintenance of mains		B				
18	762	Maintenance of fire mains	A			0	0	0
19	763	Maintenance of services	A			343,988	276,940	67,048
20	763	Maintenance of other trans. and distribution plant		B				
21	764	Maintenance of meters	A			70,228	59,789	10,437
22	765	Maintenance of hydrants	A			161,806	145,791	15,015
23	766	Maintenance of miscellaneous plant	A			0	0	0
24		Total transmission and distribution expenses				1,440,132	1,264,297	175,835

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (continued)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		Operation						
3	790	Transferred Customer Expenses				475,870	506,724	(30,854)
4	771	Supervision	A	B		178,761	162,080	16,671
5	772	Meter reading expenses	A	B		172,770	185,243	(12,473)
6	773	Customer records and collection expenses	A			52,737	51,838	899
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A				0	0
9	775	Uncollectible accounts	A	B	C	25,140	37,893	(12,743)
10		Total customer account expenses				905,268	943,768	(38,500)
11		<b>VI. SALES EXPENSES</b>						
12		Operation						
13	781	Supervision	A	B			0	0
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A			3	157	(154)
16	783	Advertising expenses	A			4,007	2,525	1,482
17	784	Miscellaneous sales expenses	A			0	0	0
18	785	Merchandising, jobbing and contract work	A			(51)	(697)	646
19		Total sales expenses				3,959	1,985	1,974

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (concluded)**  
(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Current Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
2		Operation						
3	790	Allocation of A&G Expenses				5,492,766	6,014,239	(521,473)
4	791	Administrative and general salaries	A	B	C	116,961	101,990	14,971
5	792	Office supplies and other expenses	A	B	C	171,227	140,681	30,536
6	793	Property insurance	A			0	0	0
7	793	Property insurance, injuries and damages		B	C			
8	794	Injuries and damages	A			209,396	0	209,396
9	795	Employees' pensions and benefits	A	B	C	627,494	58,501	568,993
10	796	Franchise requirements	A	B	C	33,120	40,715	(7,595)
11	797	Regulatory commission expenses	A	B	C	102,993	95,939	7,054
12	798	Outside services employed	A			7,232	4,652	2,580
13	798	Miscellaneous other general expenses		B				
14	798	Miscellaneous other general operation expenses			C			
15	799	Miscellaneous general expenses	A			5,368	4,180	1,188
16	805	Maintenance of general plant	A	B	C	3,128	5,589	(2,461)
17		Total administrative and general expenses				6,769,684	6,466,496	303,188
18		<b>VIII. MISCELLANEOUS</b>						
19	811	Rents	A	B	C	40,615	37,471	3,144
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	0
21	813	Duplicate charges - Cr.	A	B	C	0	0	0
22		Total miscellaneous				40,615	37,471	3,144
23		Total operating expenses				16,347,475	16,439,101	(91,626)

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	427,435	427,435			
2	State corporation franchise tax	888,759	888,759			
3	State unemployment insurance tax	6,310	6,310			
4	Other state and local taxes	366,878	366,878			
5	Federal unemployment insurance tax	1,857	1,857			
6	Federal insurance contributions act	113,793	113,793			
7	Other federal taxes	-	-			
8	Federal income tax	3,574,485	3,574,485			
9	Pump Taxes	4,745,389	4,745,389			
10						
11						
12						
13						
14						
15						
16						
17	Totals	10,124,906	10,124,906	-	-	-

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted  (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									"None"
5									
6									
7									
8	<b>WELLS</b>					Pumping Capacity  (Unit) <sup>2</sup>	Annual Quantities Pumped  (Unit) <sup>2</sup>	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	<sup>3</sup> Depth in Water				
10									
11									
12	"Refer to Attached Schedule"								
13									
14									
15									
16									
17	<b>TUNNELS AND SPRINGS</b>			<b>FLOW IN</b>  (Unit) <sup>2</sup>		Annual Quantities Used  (Unit) <sup>2</sup>	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	<b>Purchased Water for Resale</b>								
27									
28									
29	Purchased from								
30	Annual quantities purchased						(Unit chosen) <sup>2</sup>	"Refer to Company Schedule D-1"	
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"Refer to Attached Schedule"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: III  
 District: Orange County  
 CSA: Placentia  
 System: Cowan Heights

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps			Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Clearview	Booster A		790												Boosts to Timberline Zone Float on Clearview Zone.
	Booster B														
	North Resv South Resv														
Fairhaven	Well 1	1965	645	905		954	360		Subm.	Elec.	125	750	419		Wells to Newport Resv. Well # 1 thru Sand Trap.
	Well 2	Ukn		979		21.5	358		Subm.	Elec.	100	750	432		
Fox Run	Booster A								H.S.C.	Elec.	50	600	210		Boosters pump from E.O.C.W.D. to Timberline Gradient
	Booster B								E.S.	Elec.	50	600	210		
	Booster C								E.S.	Elec.	50	600	210		
	Booster D			810					H.S.C.	Elec.	50	600	210		
Hunting Horn	EOCWD Connection											2000			Floats on Hunting Horn Gradient
	Reservoir		629										0.44	Elev. Resv	
Kimberwicke	Booster A	1984	699						V. In-Line	Elec.	5	150	80		Boost water from Clearview Gradient to Kimberwicke Gradient
	Booster B	1984							V. In-Line	Elec.	5	150	80		
La Vereda	Booster A								H.S.C.	Elec.	40	600	185		Pumps to Hunting Horn. Floats on system.
	Booster B		448						H.S.C.	Elec.	30	425	185		
Newport	Reservoir														Boosters A and B pump from Resv or EOCWD to Peacock Zone Boosters C and D pump from Resv to La Vereda
	Booster A								V.T.	Elec.	75	700	350		
	Booster B								V.T.	Elec.	75	700	350		
	Booster C								V.T.	Elec.	25	385	183		
	Booster D				46				V.T.	Elec.	25	355	184		
Peacock Hill	EOCWD Connection			300								700			Boosters to Clearview Zone. EOCWD to Reservoir
	Reservoir		293						V.T.	Elec.	50	550	225		
Skyline	Booster A								V.T.	Elec.	100	1100	300		Floats on Peacock Zone Altitude Valve to Hunting Horn Resv
	Booster B								V.T.	Elec.	100	1000	300		
	EOCWD Connection		624		407				V.T.	Elec.	100	900			
Timberline	Reservoir		624									700			Pump through Pressure Tank to Timberline Booster Gradient
	EOCWD Connection		588	162									2.00	Elev. Resv	
Timberline	Booster A		916						E.S.	Elec.	5	75	85		Boosters on Timberline Gradient.
	Booster B								E.S.	Elec.	5	75	85		
	Reservoir Pressure Tank												1.00	Elev. Resv	

Plant Facility Index

Region: III  
 District: Orange County  
 CSA: Placentia  
 System: Placentia

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells		Pumps				Tanks		Remarks			
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)	Volume (MG)	Type
Bradford	Well 3	1934	228	200	3S10W36H01V	496	14	260	V.T.	Elec	50	400	300			Wells to South Zone
	Well 4	1955		1572	3S10W36H02V	550	16	210	V.T.	Elec	100	900	307			
Chapman	Booster A		250						Subm.	Elec	40	350	255			Boosters to North System VFD on "A" Tank out of Service Boosters to system
	Booster B								Subm.	Elec	40	500	187			
	Booster C								Subm.	Elec	40	500	187			
	Reservoir													0.05	Elevated	
Golden	Booster A		339						V.T.	Elec	75	1000	173			Well to South Zone Connection thru PRV to System Connection thru PRV to System Well to North Zone, VFD
	Booster B								V.T.	Elec	40	800	160			
	Booster C								V.T.	Elec	60	1175	175			
La Jolla OC-37	Well 2	1948	203	1257	4S10W01B01V	505	12	230	V.T.	Elec	100	900	333			Well to South Zone Connection thru PRV to System
	MWD Connection		468	3027									4500			
OC-56	MWD Connection		275	1132									9000			Connection thru PRV to System
Ruby	Well 1	1998	243	991		500	15		V.T.	Elec.	100	720	436			Well to North Zone, VFD

Plant Facility Index

Region: III  
 District: Orange County  
 CSA: Placentia  
 System: Yorba Linda

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps			Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Ballad College	Pressure Tank		276													
Concorto	Reservoir		695	422												
	MWD Connection	1992	279	665	3S9W35M03S	600	18	160		200	1800	1900	352	1.00	Elev. Resv	Conc
Fairmont	Well 2															
	Uracimum Treatment															
Larkridge	Booster A		454													
	Booster B															
	Booster A		544													
	Booster B															
Linda Vista	North Tank															
	South Tank															
	Pressure Tank															
Linda Vista	Booster A		366													
	Booster B		366													
	Booster C		366													
Linda Vista	Reservoir															
	Pressure Tank															



Plant Facility Index

Region: III  
 District: Orange County  
 CSA: Los Alamitos  
 System: West Orange County

Plant	Major Facility	Year Built	Base Elev.	2007 Prod (AF)	Wells			Pumps				Tanks		Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Ball Road	Well 1	1961	34	1,505	4S11W21A01V	990	16	145		V.T.	Elec	100	800	300		Well to PRV to sand trap to system.
Baskerville	Well 2	1960	18	0	4S11W30E01V	500	16	188		Sub	Elec	75	700	300		Out of Service
Beach	Well 1	1988	55	1,421	4S11W3SH03V	600	14	135		V.T.	Elec	125	1000	279		Well to system.
Bloomfield	Well 2	1997	27	2,230		690	16	220		V.T.	Elec	200	1800	334		Well to system. Mn Filters
Brady	Mn Filters															
Cherry	Well 3	1940	24	185	4S11W19Q02V	632	12	160		V.T.	Elec	40	375	200		Vacant Land Well to Mn Filter, then to Florista Resv
	Mn Filters															
Claire	Well 3	1926	72	444	4S11W24M01	585	12	165		V.T.	Elec	30	350	260		Wells to sand trap to system.
	Well 4	1950		535	4S11W24M02	530	14	185		V.T.	Elec	50	515	275		
Coleridge																
Date	Well 1	1953	62	542	4S11W26Q01V	562	12	150		V.T.	Elec	40	475	300		Vacant Land Well to system.
Florista	Well 1	1990	25	736	4S11W19R01	720	18	280	400	V.T.	Elec	100	950	250		Well to Mn Filter at Cherry, then to Florista Resv
	Booster A									V.T.	Elec	40	600	180		Boosters from Resv to System
	Booster B									V.T.	Elec	60	1000	185		
	Booster D									V.T.	Elec	75	1000	190		
	Booster E									V.T.	Elec	75	1000	190		
	Booster F									V.T.	Elec	75	1000	190		
	Booster G									V.T.	Elec	75	1000	190		
	West Resv															
	Center Resv															
	East Resv															
Foster																
Howard	Well 1	1954	26	1,111	4S11W29C01V	520	14	160		V.T.	Elec	100	900	310		Vacant Land Well to system
Kempton																
Lowden	Well 1	1958	56	297	4S11W23L05V	778	12	170		V.T.	Elec	25	200	326		Vacant Land Well to system.
Lowell	Well 1	1924	61	1	4S11W23L03V	564	12	165		Sub	Elec	50	600	260		Out of Service
Montecito	Well 1	1959	14	0	4S11W31F05V	720	16	156		Sub	Elec	60	500	333		Well to sand trap to system through pressure regulator
OC-26	MWD Connection		73	214									4500			Connection thru PRVs to System
OC-55	MWD Connection		34	1,749									11200			Connection thru PRVs to System
OC-61	MWD Connection		29	2,815									9000			Connection thru PRVs to System
Orangewood	Well 1	1944	61	968	4S11W26J02V	302	14	143		Sub	Elec	50	700	265		Well to system with pressure regulator
Santa Paula	Well 1	1953	62	1	4S11W26R01V	602	12	166.5		V.T.	Elec	50	475	260		Out of Service
Sherill	Well 1	1963	77	1,072	4S11W24J02V	618	12	150		V.T.	Elec	75	800	282		Well to system.
Simone	Well 1	1961	40	0	4S11W08H03V	900	16	211		V.T.	Elec	100	750	325		Out of Service
South Cypress	Well 1	1949	43	757	4S11W16G01V	600	12 & 14	160		V.T.	Elec	100	650	312		Well to pressure regulator to system.
Sycamore	Well 1	1950	58	646	4S11W36N01V	568	12	138		V.T.	Elec	40	400	300		Well to system.
Valley View	Well 1	1964	52	468	4S11W16H02V	670	14	220		V.T.	Elec	100	650	335		Well to system.
	Well 2	2007		59												
Yellowtail	Well 1	1960	15	803	4S11W31P01V	812	16	153		Sub	Elec	75	875	306		Well to system with pressure regulator

**SCHEDULE D-3  
Description of Transmission and Distribution Facilities**

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities**

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)**

Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping**

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron	-	-	220	-	-	18,580	-	27,135
12	Ductile iron (cement lined)	-	-	-	-	-	1,902	-	8,563
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	605	-	-	-	-	-
15	Riveted Steel	-	-	-	-	-	-	-	-
16	Standard Steel	7,255	1,108	33,395	-	21,723	6,760	-	9,615
17	Screw or Welded Casing	-	-	-	-	-	-	-	-
18	Cement - Asbestos	-	790	-	-	130	172,434	75	596,893
19	Welded Steel	-	-	-	-	-	-	-	-
20	Polyvinylchloride	140	-	660	-	-	845	-	2,233
21	Other - Plastic	-	-	389	-	-	3,509	-	6,705
22	Totals	7,395	1,896	35,269	-	21,853	204,030	75	651,144

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)**

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								18 & 22	12.5	
23	Cast Iron	13,497	2,517	1,720	443	175	-	-	-	64,287
24	Ductile iron (cement lined)	115,955	5,410	52,438	668	5,418	4,254	-	-	194,606
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	605
27	Riveted Steel	-	-	-	-	-	-	-	-	-
28	Standard Steel	4,837	712	3,168	214	1	84	10,076	158	98,904
29	Screw or Welded Casing	-	-	-	-	-	-	-	-	-
30	Cement - Asbestos	577,370	157,819	165,131	13,739	5,042	-	-	-	1,689,423
31	Welded Steel	-	-	-	-	-	-	-	-	-
32	Polyvinylchloride	47,618	1,303	22,783	13	4,955	-	-	-	80,550
33	Other - Plastic	7,935	2,576	494	-	-	-	-	-	21,608
33a	Unclassified	-	-	-	-	-	-	-	-	30
34	Totals	767,012	170,337	245,732	15,077	15,591	4,338	10,076	188	2,150,013

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	40,940	41,022		-
Industrial	43	43		-
Public authorities	261	259		-
Irrigation	456	477		-
Other (specify)	16	14		-
Resale	1	-		-
Subtotal	41,717	41,815	-	-
Private fire connections		-	639	660
Public fire hydrants		-	-	-
Total	41,717	41,815	639	660

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	32,255	32,518
3/4 - in	499	480
1 - in	7,168	7,422
1 1/2 - in	652	656
2 - in	1,808	1,715
3 - in	351	327
4 - in	54	29
6 - in	76	38
8 - in	33	17
Other	12	8
Total	42,908	43,210

**SCHEDULE D-6  
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair . . . . .	_____
3. Used, after repair . . . . .	_____
4. Found fast, requiring billing adjustment . . . . .	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	_____
2. More than 10, but less than 15 years . . . . .	_____
3. More than 15 years . . . . .	_____

**SCHEDULE D-7**  
**Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):**

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	797,437	795,877	757,344	824,119	888,629	1,018,632	1,104,852
Industrial	2,658	3,088	2,797	3,291	3,726	4,251	6,018	25,829
Public authorities	51,649	51,069	44,072	74,250	86,666	103,860	125,593	537,159
Irrigation	32,921	23,487	25,879	25,879	40,130	40,923	63,201	252,420
Other (specify)	2,775	3,671	2,268	5,969	5,972	2,944	7,441	31,040
Resale								
<b>Total</b>	<b>887,440</b>	<b>877,192</b>	<b>832,360</b>	<b>933,508</b>	<b>1,025,123</b>	<b>1,170,610</b>	<b>1,307,105</b>	<b>7,033,338</b>

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	1,118,864	1,206,416	1,050,695	935,290	861,880	5,173,145	11,360,035
Industrial	4,396	5,299	4,269	3,517	2,115	19,596	45,425	42,383
Public authorities	115,102	129,682	89,843	75,614	54,245	464,486	1,001,645	837,290
Irrigation	50,462	74,897	44,427	51,994	29,044	250,824	503,244	444,415
Other (specify)	5,440	5,114	3,739	2,995	3,103	20,391	51,431	9,717
Resale								34,099
<b>Total</b>	<b>1,294,264</b>	<b>1,421,408</b>	<b>1,192,973</b>	<b>1,069,410</b>	<b>950,387</b>	<b>5,928,442</b>	<b>12,961,780</b>	<b>12,357,503</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served 169,900

**End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand .....	\$	<u>144,025</u>
100.3	Construction work in progress .....	\$	<u>3,359,125</u>
241	Advances for construction .....	\$	<u>8,002,946</u>
265	Contributions in aid of construction .....	\$	<u>6,148,196</u>


**SIGNATURE**

District Management

Name of District Manager Sunil Pillai Telephone: (714) 535-8010

Address 1920 Corporate Way, Anaheim, CA 92801

This report sets forth book or allocated figures and other data pertaining to the Orange County district for the period from January 1, 2007, to December 31, 2007.

  
 \_\_\_\_\_  
 Signature

Assistant Controller  
 \_\_\_\_\_  
 Title

5/23/08  
 \_\_\_\_\_  
 Date

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