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2008
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Orange County Location: Los Alamitos, Orange
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	1,585	0	0	0	1,585
3	302	Franchises and consents (Schedule A-1b)	17,734	0	0	0	17,734
4	303	Other intangible plant	1,675,808	1,045,831	0	0	2,721,640
5		Total intangible plant	1,695,127	1,045,831	0	0	2,740,958
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	757,455	0	0	0	757,455
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	111,076	0	0	0	111,076
12	312	Collecting and impounding reservoirs	0	0	0	0	0
13	313	Lake, river and other intakes	0	0	0	0	0
14	314	Springs and tunnels	0	0	0	0	0
15	315	Wells	4,012,892	163,063	0	0	4,175,956
16	316	Supply mains	2,033,658	0	0	0	2,033,658
17	317	Other source of supply plant	5,732	0	0	0	5,732
18		Total source of supply plant	6,163,358	163,063	0	0	6,326,422
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	1,446,845	403,107	0	0	1,849,951
22	322	Boiler plant equipment	0	0	0	0	0
23	323	Other power production equipment	0	0	0	0	0
24	324	Pumping equipment	7,513,816	398,651	(35,180)	0	7,877,287
25	325	Other pumping plant	285,971	0	0	0	285,971
26		Total pumping plant	9,246,633	801,758	(35,180)	0	10,013,210
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	1,363,553	0	0	0	1,363,553
30	332	Water treatment equipment	2,574,418	0	0	0	2,574,418
31		Total water treatment plant	3,937,971	0	0	0	3,937,971

SCHEDULE A-1a
Utility Plant in Service (Concluded)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	8,834	0	0	0	8,834
3	342	Reservoirs and tanks	3,482,633	0	0	0	3,482,633
4	343	Transmission and distribution mains	38,003,660	2,137,144	(12,506)	0	40,128,298
5	344	Fire mains	0	0	0	0	0
6	345	Services	14,659,416	1,012,684	(20,263)	7,749	15,659,586
7	346	Meters	9,187,577	395,534	(61,064)	(7,749)	9,514,298
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	7,398,142	222,626	(2,835)	0	7,617,934
10	349	Other transmission and distribution plant	403,370	0	0	0	403,370
11		Total transmission and distribution plant	73,143,633	3,767,988	(96,668)	0	76,814,953
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	539,705	0	0	0	539,705
15	372	Office furniture and equipment	407,554	42,320	(12,038)	0	437,836
16	373	Transportation equipment	748,542	0	0	0	748,542
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	2,770	0	0	0	2,770
19	376	Communication equipment	63,946	0	0	0	63,946
20	377	Power operated equipment	529,482	91,831	0	0	621,313
21	378	Tools, shop and garage equipment	213,376	3,350	0	0	216,726
22	379	Other general plant	56	0	0	0	56
23		Total general plant	2,505,429	137,502	(12,038)	0	2,630,893
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	14,050	0	0	0	14,050
27	391	Utility plant purchased	1,863,599	0	0	0	1,863,599
28	392	Utility plant sold	0	0	0	0	0
29		Total undistributed items	1,877,649	0	0	0	1,877,649
30		Total utility plant in service	99,327,255	5,916,142	(143,886)	0	105,099,511

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		DISTRICT RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		105,099,511	99,327,255
5		Construction Work in Progress		2,366,366	3,359,125
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		107,465,877	102,686,380
8					
9		Less Accumulated Depreciation			
10		Plant in Service		34,172,198	31,493,323
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		34,172,198	31,493,323
13					
14		Less Other Reserves			
15		Deferred Income Taxes		7,577,435	7,119,324
16		Deferred Investment Tax Credit		328,138	337,654
17		Other Reserves		92,955	87,579
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		7,998,528	7,544,557
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		6,054,154	6,148,196
22		Advances for Construction		7,635,883	8,002,946
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		13,690,037	14,151,142
25					
26		Add Materials and Supplies		184,889	144,025
27					
28		Add Working Cash (From Schedule A-1d(2))		(209,700)	(209,700)
29		Add General Office, Regions, District office, CSA allocation		4,660,890	4,337,736
30		TOTAL DISTRICT RATE BASE			
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28+ line 29		56,241,193	53,769,419
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	*See attached schedule"		
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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HBW
12-Feb-07

SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - ORANGE COUNTY

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	2006 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	7,075.4	46.0	325,470.5
2	72600 POWER FOR PUMPING	1,169.4	42.0	49,112.9
3	73500 PUMP TAXES	3,714.6	100.0	371,462.3
4	74400 CHEMICALS	138.6	62.0	8,594.5
5	77300 COMMON CUSTOMER ACCOUNT	418.1	13.7	5,742.5
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	68.9	0.0	0.0
8	78000 OPERATION LABOR	994.3	12.5	12,428.8
9	78100 ALL OTHER OPERATION EXPENSES	475.1	22.0	10,452.2
10	78700 MAINTENANCE LABOR	291.6	12.5	3,645.0
11	78800 ALL OTHER MAINTENANCE EXPENSES	628.7	46.0	28,920.2
12	79200 OFFICE SUPPLIES AND EXPENSE	118.1	23.0	2,718.3
13	79300 PROPERTY INSURANCE	37.3	(168.0)	(6,258.2)
14	79400 INJURIES AND DAMAGES	301.1	(149.0)	(44,857.1)
15	79500 PENSIONS AND BENEFITS	1,307.2	23.0	30,065.4
16	79600 BUSINESS MEALS	3.1	17.0	52.7
17	79700 REGULATORY COMMISSION	89.4	18.0	1,609.1
18	79800 OUTSIDE SERVICES	6.1	34.7	211.7
19	79900 MISCELLANEOUS	4.6	27.0	124.2
20	79910 ALLOCATED GENERAL OFFICE	3,688.1	13.7	50,649.6
21	80500 ALL OTHER MAINT. GENERAL PLANT	5.3	30.0	159.4
22	81100 RENT	40.5	16.7	678.7
23	81500 A&G LABOR	240.6	12.5	3,007.5
24	50300 DEPRECIATION AND AMORTIZATION	2,508.6	0.0	0.0
25	50710 PROPERTY TAXES	372.8	40.0	14,911.8
26	50720 PAYROLL TAXES	123.1	4.0	492.5
27	50730 LOCAL TAXES	335.1	263.0	88,143.9
28	STATE INCOME TAX	868.1	96.0	83,335.2
29	FEDERAL INCOME TAX	3,231.9	106.0	342,585.9
30	TOTAL OPERATING EXPENSES	28,255.8		1,383,455.2
31	CPUC FEE (1.4% OF REVENUE)	494.4	90.0	44,497.1
32	TOTAL	28,750.2		1,427,952.3
33	AVERAGE LAG ----->			48.96

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	46.30 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	48.96 days
36	(3) Excess of Collection Lag over Payment Lag	-2.66 days
37	(4) Total of Expenses, Taxes and Depreciation	\$28,750.2
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$78.8
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depr'n in Advance of Collecting Revenues	(\$209.7)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	30,482,014	1,011,309		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	2,580,893	98,542		
4	(b) Charged to Account 265	146,622	-		
5	(c) Charged to Clearing Accounts	3,967	-		
6	(d) Salvage recovered	7,701	-		
7	(e) All other credits ^{1/}	-	-		
8	Total credits	2,739,183	98,542	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	143,886	-		
11	(b) Cost of removal	14,964	-		
12	(c) All other debits ^{1/}	-	-		
13	Total debits	158,851	-	-	-
14	Balance in reserve at end of year	33,062,347	1,109,851	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRICT				
19	^{1/} Indicate the nature of these items and show the accounts affected by the contra entries.				
20					
21					

SCHEDULE A-3a**Analysis of Entries In Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	(10,176)	(2,466)	0	0	(12,642)
3	312	Collecting and impounding reservoirs	0	0	0	0	0
4	313	Lake, river and other intakes	0	0	0	0	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	(813,727)	(145,740)	0	0	(959,467)
7	316	Supply mains	(559,371)	(42,300)	0	0	(601,671)
8	317	Other source of supply plant	0	0	0	0	0
9		Total source of supply plant	(1,383,274)	(190,506)	0	0	(1,573,780)
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	(347,582)	(32,802)	0	0	(380,384)
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	0	0	0	0	0
15	324	Pumping equipment	(1,875,514)	(308,454)	35,180	0	(2,148,788)
16	325	Other pumping plant	(80,746)	(7,901)	0	0	(88,647)
17		Total pumping plant	(2,303,842)	(349,158)	35,180	0	(2,617,819)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	(304,976)	(38,263)	0	0	(343,239)
21	332	Water treatment equipment	(564,900)	(62,195)	0	0	(627,095)
22		Total water treatment plant	(869,876)	(100,458)	0	0	(970,334)
23							

SCHEDULE A-3a**Analysis of Entries In Account 250-Reserve for Depreciation of Utility Plant (continued)**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements	(3,060)	(98)	0	0	(3,158)
3	342	Reservoirs and tanks	(1,189,940)	(91,593)	0	0	(1,281,533)
4	343	Transmission and distribution mains	(10,754,133)	(847,482)	12,508	13,891	(11,575,218)
5	344	Fire mains	0	0	0	0	0
6	345	Services	(5,427,020)	(458,840)	20,263	1,073	(5,864,523)
7	346	Meters	(3,546,129)	(422,628)	61,064	(7,701)	(3,915,395)
8	347	Meter installations	0	0	0	0	0
9	348	Hydrants	(2,437,277)	(136,866)	2,835	0	(2,571,308)
10	349	Other transmission and distribution plant	(277,469)	(13,311)	0	0	(290,780)
11		Total trans. and distribution plant	(23,635,028)	(1,970,818)	96,668	7,263	(25,501,915)
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	(176,225)	(13,439)	0	0	(189,664)
15	372	Office furniture and equipment	(244,331)	(20,622)	12,038	0	(252,915)
16	373	Transportation equipment	(436,292)	(3,967)	0	0	(440,259)
17	374	Stores equipment	0	0	0	0	0
18	375	Laboratory equipment	(1,698)	0	0	0	(1,698)
19	376	Communication equipment	(63,946)	0	0	0	(63,946)
20	377	Power operated equipment	(205,115)	(21,285)	0	0	(226,400)
21	378	Tools, shop and garage equipment	(110,525)	(10,221)	0	0	(120,746)
22	379	Other general plant	(56)	0	0	0	(56)
23	390	Other tangible property	(10,149)	(603)	0	0	(10,752)
24	391	Water plant purchased	(1,041,657)	(50,406)	0	0	(1,092,063)
25		Total general plant	(2,289,994)	(120,543)	12,038	0	(2,398,499)
26		TOTAL	(30,482,014)	(2,731,482)	143,886	7,263	(33,062,347)

SCHEDULE B-1
Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	33,739,956	32,837,868	902,088
4		601.2 Industrial sales	126,065	123,252	2,812
5		601.3 Sales to public authorities	2,323,549	2,175,194	148,355
6		Sub-total	36,189,569	35,136,314	1,053,255
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,780,862	1,370,588	410,274
14		603.2 Unmetered sales	-	-	-
15		Sub-total	1,780,862	1,370,588	410,274
16	604	Private fire protection service	280,678	283,894	(3,216)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	75,682	69,652	6,030
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	44,104	68,261	(24,157)
22		Sub-total	400,463	421,807	(27,374)
23		Total water service revenues	38,370,895	36,928,709	1,442,186
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	34,995	33,068	1,928
26	612	Rent from water property	4,770	12,402	(7,632)
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	282,008	64,540	217,468
29		Total other water revenues	321,773	110,010	211,763
30	501	Total operating revenues	38,692,667	37,038,718	1,653,949

SCHEDULE B-2**Operating Expenses - Class A, B, and C Water Utilities**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(254,035)	(1,053,086)	799,051
4	701	Operation supervision, labor and expenses			C			-
5	702	Operation labor and expenses	A	B		0	229	(229)
6	703	Miscellaneous expenses	A			0	1,850	(1,850)
7	704	Purchased water	A	B	C	5,977,128	5,906,542	70,587
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		0	0	-
10	706	Maintenance of structures and facilities			C		0	-
11	707	Maintenance of structures and improvements	A	B		0	0	-
12	708	Maintenance of collect and impound reservoirs	A			97,672	114,564	(16,891)
13	708	Maintenance of source of supply facilities		B			0	-
14	709	Maintenance of lake, river and other intakes	A			67	0	67
15	710	Maintenance of springs and tunnels	A			0	0	-
16	711	Maintenance of wells	A			124,752	34,890	89,861
17	712	Maintenance of supply mains	A			299	371	(72)
18	713	Maintenance of other source of supply plant	A	B		0	0	-
19		Total source of supply expense				5,945,884	5,005,359	940,525

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	A	B		4,984	0	4,984
4	721	Operation supervision labor and expense			C		0	-
5	722	Power production labor and expense	A			0	0	-
6	722	Power production labor, expenses and fuel		B			0	-
7	723	Fuel for power production	A			0	0	-
8	724	Pumping labor and expenses	A	B		310,930	279,401	31,529
9	725	Miscellaneous expenses	A			60,387	44,653	15,735
10	726	Fuel or power purchased for pumping	A	B	C	1,191,030	1,183,450	7,580
11		Maintenance						-
12	729	Maintenance supervision and engineering	A	B		2,688	178	2,510
13	729	Maintenance of structures and equipment			C		0	-
14	730	Maintenance of structures and improvements	A	B		20,177	11,096	9,081
15	731	Maintenance of power production equipment	A	B		0	0	-
16	732	Maintenance of pumping equipment	A	B		218,914	170,992	47,922
17	733	Maintenance of other pumping plant	A	B			0	-
18		Total pumping expenses				1,809,111	1,689,771	119,340
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	A	B		0	0	-
22	741	Operation supervision, labor and expenses			C		0	-
23	742	Operation labor and expenses	A			234,748	314,801	(80,053)
24	743	Miscellaneous expenses	A	B		0	0	-
25	744	Chemicals and filtering materials	A	B		108,768	120,829	(12,062)
26		Maintenance						-
27	746	Maintenance supervision and engineering	A	B		0	297	(297)
28	746	Maintenance of structures and equipment			C		0	-
29	747	Maintenance of structures and improvements	A	B		10,099	14,759	(4,660)
30	748	Maintenance of water treatment equipment	A	B		60,118	42,000	18,118
31		Total water treatment expenses				413,732	492,687	(78,955)

SCHEDULED B-2**Operating Expenses - Class A, B, and C Water Utilities (continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3	751	Operation supervision and engineering	A	B		14,820	16,145	(1,325)
4	751	Operation supervision, labor and expenses			C		0	-
5	752	Storage facilities expenses	A			109	823	(714)
6	752	Operation labor and expenses		B			0	-
7	753	Transmission and distribution lines expenses	A			142,208	159,956	(17,748)
8	754	Meter expenses	A			116,754	114,693	2,061
9	755	Customer installations expenses	A			87,209	72,671	14,538
10	756	Miscellaneous expenses	A			350,381	285,059	65,322
11		Maintenance						
12	758	Maintenance supervision and engineering	A	B		12,137	15,878	(3,741)
13	758	Maintenance of structures and plant			C		0	-
14	759	Maintenance of structures and improvements	A	B		0	0	-
15	760	Maintenance of reservoirs and tanks	A	B		924	812	112
16	761	Maintenance of trans. and distribution mains	A			294,364	198,077	96,287
17	761	Maintenance of mains		B			0	-
18	762	Maintenance of fire mains	A			0	0	-
19	763	Maintenance of services	A			336,309	343,986	(7,677)
20	763	Maintenance of other trans. and distribution plant		B			0	-
21	764	Maintenance of meters	A			90,310	70,226	20,084
22	765	Maintenance of hydrants	A			306,681	161,806	144,876
23	766	Maintenance of miscellaneous plant	A			0	0	-
24		Total transmission and distribution expenses				1,752,206	1,440,132	312,074

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
	790	Transferred Customer Expenses				569,353	475,870	93,483
3	771	Supervision	A	B		187,244	178,751	8,493
4	771	Superv., meter read., other customer acct expenses			C		0	-
5	772	Meter reading expenses	A	B		130,203	172,770	(42,566)
6	773	Customer records and collection expenses	A			51,277	52,737	(1,460)
7	773	Customer records and accounts expenses		B			0	-
8	774	Miscellaneous customer accounts expenses	A			0	0	-
9	775	Uncollectible accounts	A	B	C	93,826	25,140	68,685
10		Total customer account expenses				1,031,903	905,268	126,635
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B		0	0	-
14	781	Sales expenses			C		0	-
15	782	Demonstrating and selling expenses	A			276	3	273
16	783	Advertising expenses	A			2,626	4,007	(1,381)
17	784	Miscellaneous sales expenses	A			0	0	-
18	785	Merchandising, jobbing and contract work	A			(17,145)	(51)	(17,094)
19		Total sales expenses				(14,243)	3,959	(18,203)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (concluded)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
	790	Allocation of A&G Expenses				6,012,083	5,492,766	519,317
3	791	Administrative and general salaries	A	B	C	185,359	116,961	68,399
4	792	Office supplies and other expenses	A	B	C	125,651	171,227	(45,576)
5	793	Property insurance	A			0	0	-
6	793	Property insurance, injuries and damages		B	C		0	-
7	794	Injuries and damages	A			216,342	209,396	6,946
8	795	Employees' pensions and benefits	A	B	C	625,876	627,494	(1,618)
9	796	Franchise requirements	A	B	C	49,182	33,120	16,061
10	797	Regulatory commission expenses	A	B	C	100,893	102,993	(2,100)
11	798	Outside services employed	A			9,121	7,232	1,889
12	798	Miscellaneous other general expenses		B			0	-
13	798	Miscellaneous other general operation expenses			C		0	-
14	799	Miscellaneous general expenses	A			5,247	5,368	(122)
15		Maintenance					0	-
16	805	Maintenance of general plant	A	B	C	7,488	3,128	4,360
17		Total administrative and general expenses				7,337,240	6,769,684	567,556
18		VIII. MISCELLANEOUS						
19	811	Rents	A	B	C	37,880	40,615	(2,735)
20	812	Administrative expenses transferred - Cr.	A	B	C	0	0	-
21	813	Duplicate charges - Cr.	A	B	C	0	0	-
22		Total miscellaneous				37,880	40,615	(2,735)
23		Total operating expenses				18,313,712	16,347,475	1,966,238

**SCHEDULE B-4
Taxes Charged During Year**

Line No.	Kind of tax (See system support for instructions) (a)	Total taxes charged during year (b)	Water (Account 507) (c)	Nonutility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	448,001	448,001			
2	State corporation franchise tax	957,505	957,505			
3	State unemployment insurance tax	4,953	4,953			
4	Other state and local taxes	443,869	443,869			
5	Federal unemployment insurance tax	1,468	1,468			
6	Federal insurance contributions act	122,939	122,939			
7	Other federal taxes	-				
8	Federal income tax	2,166,719	2,166,719			
9	Pump Taxes	4,826,572	4,826,572			
10						
11						
12						
13						
14						
15						
16						
17	Totals	8,972,026	8,972,026			

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
			Claim	Capacity	Max	Min			
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS				Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks		
	At Plant (Name or Number)	Location	Number	Diversions				³ Depth in Water	
9									
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
	Designation	Location	Number	Maximum	Minimum				
18									
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) ²		"REFER TO COMPANY SCHEDULE D-1"		
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
33	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete			
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel			
	Total			

Plant Facility Index

Region: III
 District: Orange County
 CSA: Placentia
 System: Cowan Heights

City of	Plant	Major Facility	Year Built	Base Elev.	2008 Prod (AF)	Wells			Pumps			Tanks			Remarks	
						Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Orange	Intercon	Interconnection													Emergency connection with the City of Orange	
Clearview	Booster A	Booster A		790		Clearview										Boosts to Timberline Zone
	Booster B	Booster B														Float on Clearview Zone.
	North Resv	North Resv														
	South Resv	South Resv														
Fairhaven	Well 1	Well 1	1965	645	861	5S09W04D2	954	15.5	360	Subm.	Elec.	125	650	540		Wells to Newport Resv. Well # 1 thru Sand Trap
	Well 2	Well 2	Ukn		905	5S09W04D1		21.5	358	Subm.	Elec.	100	750	432		
Fox Run	Booster A	Booster A								E.S.	Elec.	50	600	210		Boosters pump from E.O.C.W.D. to Timberline Gradient
	Booster B	Booster B								E.S.	Elec.	50	500	210		
	Booster C	Booster C								E.S.	Elec.	50	500	210		
	Booster D	Booster D								E.S.	Elec.	50	600	210		
	EOCWD Connection	EOCWD Connection			707								2000			
Hunting Horn	Reservoir	Reservoir		629												Floats on Hunting Horn Gradient
Kimberwicke	Booster A	Booster A	1984	699						V. In-Line	Elec.	5	150	80		Boost water from Clearview Gradient to Kimberwicke Gradient
	Booster B	Booster B	1984							V. In-Line	Elec.	5	150	80		
La Vereda	Booster A	Booster A								H.S.C.	Elec.	40	600	192		Pumps to Hunting Horn. Floats on system.
	Booster B	Booster B								H.S.C.	Elec.	30	425	185		
	Reservoir	Reservoir		448												
Newport	Booster A	Booster A								V.T.	Elec.	75	700	350		Boosters A and B pump from Resv or EOCWD to Peacock Zone
	Booster B	Booster B								V.T.	Elec.	75	700	350		
	Booster C	Booster C								V.T.	Elec.	25	385	183		Boosters C and D pump from Resv to La Vereda
	Booster D	Booster D								V.T.	Elec.	25	355	184		
	EOCWD Connection	EOCWD Connection			0											
	EOCWD Connection	EOCWD Connection			114											
	Reservoir	Reservoir		293												
Peacock Hill	Booster A	Booster A								V.T.	Elec.	50	550	225		Boosters to Clearview Zone.
	Booster B	Booster B								V.T.	Elec.	100	1100	300		
	Booster C	Booster C								V.T.	Elec.	100	1000	300		
	EOCWD Connection	EOCWD Connection			644											EOCWD to Reservoir
	Reservoir	Reservoir		624												Floats on Peacock Zone
Skyline	EOCWD Connection	EOCWD Connection		588	133											Altitude Valve to Hunting Horn Resv
Timberline	Booster A	Booster A		916						E.S.	Elec.	2	75	85		Pump through Pressure Tank to Timberline
	Booster B	Booster B								E.S.	Elec.	2	75	85		Booster Gradient
	Reservoir	Reservoir														Floats on Timberline Gradient.
	Pressure Tank	Pressure Tank														

Plant Facility Index

Region: III
 District: Orange County
 CSA: Placentia
 System: Placentia

Plant	Major Facility	Year Built	Base Elev.	2008 Prod (AF)	Wells			Pumps			Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
Anaheim Intercon	Interconnection			0										Emergency connection with City of Anaheim
Bradford	Well 3	1934	228	91	3S10W36H01V	496	14	260	DWT	Elec	50	375	362	Wells to South Zone
	Well 4	1955		1461	3S10W36H02V	550	16	210	DWT	Elec	100	900	360	
Brea Intercon	Interconnection			30										Emergency connection with City of Brea
Chapman	Booster A		250						Subm.	Elec	30	350	255	Boosters to North Zone
	Booster B								Subm.	Elec	30	500	187	VFD on "A"
	Booster C								Subm.	Elec	30	500	187	
Fullerton Intercon	Reservoir			0								0.05	Elevated	Tank out of Service
	Interconnection													Emergency connection with City of Fullerton
Golden	Booster A		339						V.T.	Elec	75	1000	173	Boosters to system
	Booster B								V.T.	Elec	40	800	160	
	Booster C								V.T.	Elec	60	1175	175	
La Jolla	Well 2	1948	203	1277	4S10W01B01V	505	12	230	DWT	Elec	100	900	333	Well to South Zone
Lemke Intercon	Interconnection			0										Emergency connection with YLWD
Mana/La Paloma Intercon	Interconnection			0										Emergency connection with YLWD
OC-37	MWD Connection		468	2270								4500		Connection thru PRV to System
Orangethorpe	Well 1													Under Construction
OC-56	MWD Connection		275	1878								9000		Connection thru PRV to System
Ruby	Well 1	1998	243	880		500	16		DWT	Elec	100	720	436	Well to North Zone, VFD

Facility Index

Region: III
District: Orange County
CSA: Placentia
System: Yorba Linda

Plant	Major Facility	Year Built	Base Elev.	2008 Prod (AF)	Wells			Pumps			Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Anaheim Intercon	Interconnection													Emergency connection with City of Anaheim	
Ballad	Pressure Tank		276									0.01	Pressure	Steel	Emergency connection with YLWD
Burleigh Intercon	Interconnection														Emergency connection with YLWD
College / OC-90	Reservoir		695	766								1.00	Elev. Resy	Conc	Floats on College Zone Altitude Valve to Reservoir
College Trans Intercon	Interconnection														Emergency connection with YLWD
Main Intercon Concerto	Well 2	1992	279	255	359W35M03S	600	18	160	DWT	Elec.	200	1900	352		Well 2 to system using Ion Exchange and VFD
Crest Knoll Intercon	Uranium Treatment Interconnection														Emergency connection with YLWD
Fairmont	Booster A		454						V.T.	Elec.	40	600	152		Boosters to College zone.
	Booster B								V.T.	Elec.	40	600	152		
Larkridge	Booster A		544						H.S.C.	Elec.	15	200	160		Boosters to Larkridge
	Booster B								E.S.	Elec.	15	300	138		Booster Zone
	North Tank														Reservoirs float on Larkridge Zone
	South Tank														Backup Generator
	Pressure Tank														Boosters to Larkridge Zone
Linda Vista	Booster A		366						V.T.	Elec.	30	400	225		Boosters to Larkridge Zone
	Booster B		366						V.T.	Elec.	50	500	250		
	Booster C		366						V.T.	Elec.	50	600	223		
	Reservoir											0.2	Ground	W. Steel	Forebay

Facility Index

Region: Ill
 District: Orange County
 CSA: Los Alamitos
 System: West Orange County

Plant	Major Facility	Year Built	Base Elev.	2008 Prod (AF)	Wells			Pumps			Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
Ball Road / OC-55	Well 1	1961	34	1,069	4S11W21A01V	990	16	145	DWT	Elec	100	800	300	Well to PRV to sand trap to system.
	MWD Connection		34	426								11200		Connection thru PRVs to System
Baskerville Beach	Well 2	1960	18	0	4S11W30E01V	500	16	188	Sub	Elec	75	700	300	Out of Service
	Well 1	1988	55	1,348	4S11W33H03V	600	14	135	DWT	Elec	125	1000	279	Well to system.
	Well 2	1997	27	1,842		690	16	220	DWT	Elec	200	1800	334	Well to system. Mn Filters
Bloomfield Intercon	Mn Filters													
	Interconnection													Emergency connection with GSWC Artesia System
Buena Park Intercon	Interconnection													Emergency connection with City of Buena Park
	Well 3	1940	24	178	4S11W19Q02V	632	12	160	DWT	Elec	40	375	200	Well to Mn Filter, then to Florista Resv
Clair	Mn Filters													
	Well 3	1926	72	400	4S11W24M01	585	12	165	DWT	Elec	30	350	260	Wells to sand trap to system.
	Well 4	1950		537	4S11W24M02	530	14	185	DWT	Elec	50	515	275	
	Well 1	1953	62	577	4S11W26Q01V	562	12	150	DWT	Elec	40	475	300	Well to system.
	Well 1	1990	25	683	4S11W19R01	720	18	280	DWT	Elec	100	950	250	Well to Mn Filter at Cherry, then to Florista Resv Boosters from Resv to System
Florista	Booster A													
	Booster B													
	Booster D													
	Booster E													
	Booster F													
West Resv Center Resv East Resv	Well 1	1950	58	620	4S11W36N01V	568	12	138	DWT	Elec	40	400	300	Well to system. (AKA Sycamore Plant)
	Interconnection													Emergency connection with City of Garden Grove
Howard Lowden	Well 1	1954	26	1,105	4S11W29C01V	520	14	160	DWT	Elec	100	900	310	Well to system
	Well 1	1958	56	305	4S11W23L05V	778	12	170	Sub	Elec	25	200	326	Well to system.
	Well 1	1924	61	1	4S11W23L03V	564	12	165	Sub	Elec	50	600	260	Out of Service
	Well 1	1959	14	0	4S11W31F05V	720	16	156	Sub	Elec	60	500	333	Well to sand trap to system through pressure regulator
OC-26	MWD Connection		73	1,516								4500		Connection thru PRVs to System
	MWD Connection		29	980								9000		Connection thru PRVs to System
Orangewood	Well 1	1944	61	994	4S11W26J02V	302	14	143	Sub	Elec	50	700	265	Well to system with pressure regulator
	Well 1	1953	62	1	4S11W26R01V	602	12	166.5	DWT	Elec	50	475	260	Out of Service
Santa Paula Intercon	Interconnection													Emergency connection with City of Seal Beach
	Well 1	1963	77	1,137	4S11W24J02V	618	12	150	DWT	Elec	75	800	282	Well to system.
Sherrill Simone	Well 1	1961	40	0	4S11W08H03V	900	16	211	DWT	Elec	100	750	325	Out of Service
	Well 1	1949	43	791	4S11W16G01V	600	12 & 14	160	DWT	Elec	100	650	312	Well to pressure regulator to system.

Plant Facility Index

Region: III
 District: Orange County
 CSA: Los Alamitos
 System: West Orange County

Plant	Major Facility	Year Built	Base Elev.	2008 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Valley View	Well 1	1964	52	1,069	4S11W16H02V	670	14	220	DWT	Elec	100	650	335			Well to system.
	Well 2	2007		397					DWT	Elec	300	3000	225			
Yellowtail	Well 1	1960	15	971	4S11W31P01V	812	16	153	Sub	Elec	75	750	306			Well to system with pressure regulator

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Concluded)

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast iron	-	-	-	-	-	6,500	-	24,985
12	Ductile iron (cement lined)	-	-	-	-	-	783	-	4,472
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-
15	Riveted Steel	-	-	-	-	-	-	-	-
16	Standard Steel	-	-	-	-	-	-	-	-
17	Screw or Welded Casing	-	-	-	-	-	-	-	-
18	Cement - Asbestos	-	-	-	-	-	122,256	-	721,910
19	Welded Steel	-	-	833	-	-	252	-	1,420
20	Polyvinylchloride	-	-	242	-	-	-	-	9,130
21	Other - Plastic	-	-	-	-	-	-	-	-
22	Totals	-	-	875	-	-	129,771	-	761,919

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping - (Concluded)

Line No.		8	10	12	14	16	20	Other Sizes (Specify Sizes)		Total All Sizes
								18 & 22	24 & 30	
23	Cast Iron	14,233	607	373	-	-	-	-	-	48,697
24	Ductile iron (cement lined)	116,465	3,892	39,414	1,460	4,783	4,507	-	-	175,756
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Riveted Steel	-	-	-	-	-	-	-	-	-
28	Standard Steel	-	-	-	-	-	-	-	-	-
29	Screw or Welded Casing	-	-	-	-	-	-	-	-	-
30	Cement - Asbestos	604,774	169,887	176,525	14,033	0,086	-	-	-	1,819,373
31	Welded Steel	2,395	3,746	678	877	3,210	-	-	-	13,010
32	Polyvinylchloride	56,050	4,841	23,261	-	5,182	-	-	-	98,706
33	Other - Plastic	-	-	-	-	-	-	-	-	-
33a	Unclassified	-	-	-	-	-	-	-	-	-
34	Totals	793,918	182,973	240,249	17,070	22,261	4,507	-	-	2,153,543

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	41,022	41,059	-	-
Industrial	43	40	-	-
Public authorities	259	247	-	-
Irrigation	477	468	-	-
Other (specify)	14	11	-	-
Subtotal	41,815	41,825	-	-
Private fire connections	-	-	660	698
Public fire hydrants	-	-	-	-
Total	41,815	41,825	660	698

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	32,255	32,587
3/4 - in	499	487
1 - in	7,168	7,485
1 1/2 - in	652	597
2 - in	1,808	1,706
3 - in	351	362
4 - in	54	31
6 - in	76	39
8 - in	33	18
Other	12	9
Total	42,908	43,321

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	_____
B. Number of Meters in Service Since Last Test	
1. Ten years or less	_____
2. More than 10, but less than 15 years	_____
3. More than 15 years	_____

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen):

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Commercial	715,393	676,601	664,557	783,618	894,632	983,063	1,029,220
Industrial	4,454	1,634	1,742	2,956	2,830	3,469	4,522	21,607
Public authorities	34,147	27,018	34,754	71,015	92,512	97,924	110,713	468,083
Irrigation	24,501	150,946	16,819	25,402	62,702	45,775	54,771	380,916
Other (specify)	2,760	2,778	2,731	3,288	3,224	3,563	4,463	22,807
Total	781,255	858,977	720,603	886,279	1,055,900	1,133,794	1,203,689	6,640,497

Classification of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
	Commercial	1,073,716	1,048,464	992,428	991,495	766,263	4,872,366	10,619,450
Industrial	3,339	5,047	4,214	2,737	3,439	18,776	40,383	45,425
Public authorities	120,373	108,902	107,630	83,131	53,228	473,264	941,347	1,001,645
Irrigation	50,569	68,582	48,332	79,159	31,679	278,321	659,237	503,244
Other (specify)	4,293	3,514	4,767	3,364	2,893	18,831	41,638	51,431
Total	1,252,290	1,234,509	1,157,371	1,159,886	857,502	5,661,558	12,302,055	12,961,780

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 171,793

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>184,889</u>
100.3	Construction work in progress	\$	<u>2,366,366</u>
241	Advances for construction	\$	<u>7,635,883</u>
265	Contributions in aid of construction	\$	<u>6,054,154</u>

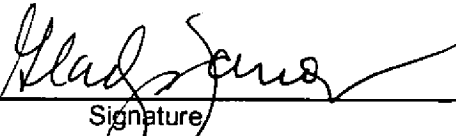
SIGNATURE

District Management

Name of District Manager: Sunil Pillai Telephone: (714) 535-8010

Address: 1920 Corporate Way, Anaheim, CA 92801

This report sets forth book or allocated figures and other data pertaining to the Orange County district for the period from January 1, 2008, to December 31, 2008.



 Signature

Vice President - Finance, Treasurer and Assistant Secretary

 Title

4/30/2009

 Date

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