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2010 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District:	Orange County	_Location:	Los Alamitos,	<u></u>
			TOUGH OF OUT O	

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
1			Beginning	During	During	Debits or	End
Line No.	Acct	Title of Account	of Year	Year	Year	(Credits)	of Year
140.	ALLI	(a)	(b)	(c)	(d)	(e)	(f)
	224	I. INTANGIBLE PLANT					
1	301	Organization	1,585		-	<u></u>	1,585
2	302	Franchises and consents (Schedule A-1b)	17,734	•	•		17,734
3	303	Other intangible plant	3,072,221	115,568	(5,066)		3,182,723
4		Total intangible plant	3,091,539	115,568	(5,066)		3,202,041
1 1					••		
	ĺ	II. LANDED CAPITAL					
5	306	Land and land rights	1,190,655	3,615		(9)	1,194,260
	i	•					
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements	111,488				111,488
7	312	Collecting and impounding reservoirs	- 1				-
8	313	Lake, river and other intakes					
9	314	Springs and tunnels		-	-	-	-
10	315	Wells	4,198,359	468,753	(985,736)	(148,828)	3,532,547
11	316	Supply mains	2,297,074	35,041	(13,498)	- 1	2,318,618
12	317	Other source of supply plant	5,732		-	-	5,732
13		Total source of supply plant	6,612,653	503,794	(999,234)	(148,828)	5,968,385
1 1							
		IV. PUMPING PLANT					
14	321	Structures and improvements	2,536,577	209,663	(15,739)	(20,307)	2,710,194
15	322	Boiler plant equipment	-	-	-	- 1	
16	323	Other power production equipment	-	-	-	-	_
17	324	Pumping equipment	7,930,803	605,378	(299,522)	190,884	8,427,544
18	325	Other pumping plant	285,971	-	(7,110)	(9)	278,852
19	ŀ	Total pumping plant	10,753,351	815,042	(322,371)	170,568	11,416,590
	ſ						11,110,000
	- 1	V. WATER TREATMENT PLANT					
20	331	Structures and improvements	1,371,966	552,986	(1,343)		1,923,610
21	332	Water treatment equipment	2,581,495	843,817	(95,321)		3,329,991
_	į	Total water treatment plant	3,953,461	1,396,804	(96,664)		5,253,601

SCHEDULE A-1a Utility Plant in Service (Continued)

	T		T				
	i l		Balance	Additions	Retirements	Other	Balance
Line		Title of Account	Beginning of Year	During Year	During During Year	Debits or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST, PLANT					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
_ 1	341	Structures and improvements	8,834	-	-	-	8,834
2	342	Reservoirs and tanks	3,495,395	15,991	(39,641)	_	3,471,745
3	343	Transmission and distribution mains	41,177,715	4,691,761	(22,415)	(96)	45,846,965
4	344	Fire mains	-	65,240	-	-	65,240
5	345	Services	16,414,831	686,063	(27,554)	599	17,073,939
_ 6	346	Meters	9,872,636	988,236	(169,645)	200	10,691,426
7	347	Meter installations	-	•		-	-
_ 8 .	348	Hydrants	7,875,859	276,045	(31,323)	462	8,121,043
9	349	Other transmission and distribution plant	403,370	-	-	•	403,370
10		Total transmission and distribution plant	79,248,640	6,723,336	(290,579)	1,165	85,682,563
$\overline{}$		1-E					
		VII. GENERAL PLANT					
11	371	Structures and improvements	551,707	25,540	-	-	577,247
12	372	Office furniture and equipment	498,404	18,842	(9,956)	21,737	529,027
13	373	Transportation equipment	846,328	122,080	(85,113)	(20,665)	862,631
14	374	Stores equipment	-	-	-	-	
15 -	375	Laboratory equipment	2,770			(1,072)	1,698
16	376	Communication equipment	62,956	-		-	62,956
17	377	Power operated equipment	621,334	52,322		(7,461)	666,195
18	378	Tools, shop and garage equipment	220,227	7,260		7,461	234,949
19	379	Other general plant	56	-			56
20		Total general plant	2,803,782	226,045	(95,068)	(0)	2,934,759
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property	14,050	-	-		14,050
22	391	Utility plant purchased	1,863,599			-	1,863,599
23	392	Utility plant sold	-				<u> </u>
24		Total undistributed items	1,877,649			-	1,877,649
25		Total utility plant in service	109,531,731	9,784,203	(1,808,981)	22,896	117,529,848

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

		Balance	Balance
Line	Title of Account	12/31/2010	01/01/2010
No. Ac	ct. (a)	(c)	(d)
	RATE BASE		
1	Utility Plant		
2	Plant in Service	117,529,848	109,531,731
3	Construction Work in Progress	3,901,109	3,862,682
4	General Office Prorate	-	-
5	Total Gross Plant (=Line 2 + Line 3 + Line 4)	121,430,957	113,394,413
6	Less Accumulated Depreciation		·
7	Plant in Service	38,990,612	36,441,676
8	General Office Prorate		
9	Total Accumulated Depreciation (=Line 7 + Line 8)	38,990,612	36,441,676
10	Less Other Reserves		
11	Deferred Income Taxes	11,239,921	10,026,840
12	Deferred Investment Tax Credit	309,106	318,622
13	Other Reserves	89,132	93,574
14	Total Other Reserves (=Line 11 + Line 12 + Line 13)	11,638,158	10,439,036
15	Less Adjustments		
16	Contributions in Aid of Construction	6,345,178	6,283,971
17	Advances for Construction	7,703,128	7,725,186
18	Other		
19	Total Adjustments (=Line 16 + Line 17 + Line 18)	14,048,306	14,009,157
20	Add Materials and Supplies	188,927	179,562
21	Add Working Cash (=Line 34)	367,510	(209,700)
	Add General Office, Rgions, District office, CSA allocation	6,444,986	5,517,220
22	TOTAL DISTRICT RATE BASE		
23	(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	63,755,304	57,991,626

	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"

v

GOLDEN STATE WATER COMPANY Region III Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	COHO MATOR	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT	DECODIATION .	2010	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED		THOUŞAND
		ODEDATIMO ENDENIOS	(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
1	70400	OPERATING EXPENSES:			
2	72600	PURCHASED WATER	20,300.7	55.0	1,118,537.7
3	73500	POWER FOR PUMPING	4,808.9	43.1	207,262.5
4	73500 74400	PUMP TAXES	6,753.6	1,7	11,481.1
5	77300	CHEMICALS	1,465.5	38.6	56,569.0
8	77300 77325	COMMON CUSTOMER ACCOUNT	1,123.6	19.4	21,802.3
		POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	155.2	0.0	0.0
8	78000	OPERATION LABOR	4.275.7	12.5	53,446,0
9	78100	ALL OTHER OPERATION EXPENSES	3,438.6	63.6	218,695.0
10	78700	MAINTENANCE LABOR	1,674.1	12.5	20,926,1
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,126.2	62.6	383,500.1
12	79200	OFFICE SUPPLIES AND EXPENSE	839.5	24.5	15,668.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	377.3	(152.2)	(57,428.4)
15	78500	PENSIONS AND BENEFITS	1,880.7	30.4	57,174.6
16	79500	BUSINESS MEALS	7.4	20.5	151.4
17	79700	REGULATORY COMMISSION	321.0	60.1	19,295.0
18	79800	OUTSIDE SERVICES	343.9	38.2	13,136.0
19	79900	MISCELLANEOUS	11.5	(31.2)	(358.0)
20	79 9 10	ALLOCATED GENERAL OFFICE	8,789.9	13.6	119,313.8
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	57.4	14.7	844.1
22	81100	RENT	192.8	(16.6)	(3,235.6)
23	61500	A&G LABOR	1,045.2	12.5	13.064.7
24	50300	DEPRECIATION AND AMORTIZATION	13,896,4	0.0	0.0
25	50710	PROPERTY TAXES	. 2,417,4	40.0	96.694.9
26	50720	PAYROLL TAXES	565.1	4.0	2,260.3
27	50730	LOCAL TAXES	1,135.9	263.0	298,748.7
26		STATE INCOME TAX	2,246.2	96.0	215.638.6
29		FEDERAL INCOME TAX	9,278.1	106.0	983,268,7
		•	5,2.5.1	100.0	963,266.7
30		TOTAL OPERATING EXPENSES	93,325.5		3,864,458.9
31		CPUC FEE (1.4% OF REVENUE)	1,662,3	90.0	149.604.2
		•	.,	30.0	145,004.2
32		TOTAL .	94,987.8		4,014,061.0
33		AVERACELAG			41,41
JJ		AVERAGE LAG>			

AVERAGE AMDUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	44.62	days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.41	days
36	(3) Excess of Collection Lag over Payment Lag	3.21	days
37	(4) Total of Expenses, Taxes and Depreciation	\$94,987. 8	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$260.2	
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depretation in Advance of Collecting Revenues	\$836.2	•

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

- 1									
	Orange County	Claremont	San Dimas	San Gabrier Vallev	Barstow	Calipatria	Morongo	Wrightwood	Total Region III
	367,510	121,687	143,659	85,546	74,756	9,365	20,905	12,794	836,202
						-,,,,,	20,000	14,134	030.202

SCHEDULE A-3 Depreciation and Amortization Reserves

		A + 050	1 4 1051	IT	
		Account 250	Account 251	Account 252	Account 253
		1 teilin.	Limited-Term	Utility Plant	.
Line	Item	Utility Plant	Utility Investments	Acquisition	Other
No.	(a)	(b)		Adjustments	Property
1		· · · · · · · · · · · · · · · · · · ·	(c)	(d)	(e)
	Balance in reserves at beginning of year	35,180,602	1,261,074		
_2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	3,548,225	290,897		
4	(b) Charged to Account 265	202,089	-		
5	(c) Charged to Clearing Accounts	306,794			
6	(d) Salvage recovered	22,307			
7	(e) All other credits ^{1/}	21,930			
8	Total credits	4,101,344	290,897		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,803,916	5,066		
11	(b) Cost of removal	34,323	-		
12	(c) All other debits1/		-		
13	Total debits	1,838,239	5,066		
14	Balance in reserve at end of year	37,443,708	1,546,905		
15	State method of determining depreciation charges.		Composite Rate		
16	1				
17					
18	Report the depreciation claimed in your Federal Income Ta			NOT AVAILABLE	BY DISTRICT
19	1/ Indicate the nature of these items and show the account	s affected by the con	tra entries.		
20					· -
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_	T		T	Cardina	Datina		
				Credits to Reserve	Debits to Reserves	Salvage	
	1		Balance	During	During Year	and Cost of	Balance
1	!		Beginning	Year	Excluding	Removal	End
ļ .			of	Excluding	Cost	Net	of
Line	1	DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.		(b)	(c)	(d)	` (e)	(f)
		I. SOURCE OF SUPPLY PLANT					
1 2	311		(15,108)	(2,598)	-	- [(17,705)
3	313		-	-	-	-	-
4	314		-	-	-	-	•
5	315	a principal de la company de l	(1,111,778)	(139,528)	984.736	-	(000 570)
6	316	Supply mains	(643,971)	(44,334)	13,498		(266,570) (674,807)
7	317	Other source of supply plant	(,,	(376)	10,450		(376)
8		Total source of supply plant	(1,770,857)	(186,835)	998,234	-	(959,458)
		L		, , ,		i	(00,0,100)
9	204	II. PUMPING PLANT			1		1
10	321 322		(420,127)	(64,407)	15,739	3,664	(465,132)
11	323		•	-	- [. [-
12	324	Pumping equipment	(2,431,761)	(323.058)	278,592	-	(0.470.007)
13	325		(96,548)	(12,460)	7,110		(2,476,227) (101,899)
14		Total pumping plant	(2,948,436)	(399,926)	301,441	3,664	(3,043,257)
			, , , , , , ,	,,	***,****	5,554	(0,040,231)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(381,502)	(32,736)	1,343	-	(412,895)
16 17	332	Water treatment equipment	(687,278)	(96,225)	95,321	-	(688,182)
''		Total water treatment plant	(1,068,780)	(128,961)	96,664	-	(1,101,077)
l		IV. TRANSMISSION AND DISTRIBUTION PLANT			ŀ		
18	341	Structures and improvements	(3,256)	(76)	1	1	
19	342	Reservoirs and tanks	(1,368,640)	(83,540)	39,641	- 1	(3,332)
20	343	Transmission and distribution mains	(12,159,166)	(835,908)	25,253	2.55	(1,412,539)
21	344	Fire mains	(12,100,100)	(000,300)	25,255	9,652	(12,960,169)
22	345	Services	(6,298,316)	(576,161)	25 170	40.004	
23	346	· Meters	(4,182,851)	(1,069,206)	25,178	16,084	(6,833,215)
24	347	Meter installations	(4,162,631)	(1,009,200)	169,645	(16,683)	(5,099,095)
25	348	Hydrants	(2,682,466)	(158,305)	20.004		· ·
26	349	Other transmission and distribution plant	(304,091)		30,861	4,500	(2,805,410)
27		Total trans. and distribution plant		(7,745)	-		(311,836)
		Total Bans, and displaced plane	(26,998,787)	(2,730,940)	290,579	13,553	(29,425,596)
		V. GENERAL PLANT					
28	371	Structures and improvements	(100 834)	410.744		ļ	
29	372	Office furniture and equipment	(190,834)	(12,744)	-	-	(203,578)
30	373	Transportation equipment	(267,655)	(156,549)	9,956		(414,248)
31	374	Stores equipment	(334,117)	(306,794)	85,113	(5,200)	(560,998)
32	375				-	-	-
33	376	Laboratory equipment	(1,698)	(522)	-	-	(2,220)
34	377	Communication equipment	(62,957)		-	-	(62,957)
- 1		Power operated equipment	(251,377)	(59,089)	-	-	(310,466)
35	378	Tools, shop and garage equipment	(131,127)	(25,458)		-	(156,585)
36	379	Other general plant	(56)	-	-	-	(56)
37	390	Other tangible property	(11,355)	(277)	- }	-	(11,631)
	391	Water plant purchased	(1,142,566)	(49,013)	-	-	(1,191,579)
39		Total general plant	(2,393,741)	(610,446)	95,068	(5,200)	(2,914,319)
40		TOTAL	(35,180,602)	(4,057,107)	1,781,986	12,016	(37,443,708)

SCHEDULE B-1 Operating Revenues

	T		T I		Net Change
			Amount	Amount	During Year
1			Current	Preceding	Show Decrease
Line No.	Acct.	ACCOUNT	Year	Year	in (Parenthesis)
 	Acci.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3	·	601.1 Commercial sales	59,413,797	43,872,266	15,541,531
4	<u> </u>	601.2 Industrial sales	96,003	103,993	(7,990)
5		601.3 Sales to public authorities	2,249,383	2,254,471	(5,088)
6_		Sub-total Sub-total	61,759,184	46,230,731	15,528,453
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		
9		602.2 Industrial sales	-	- ·	•
10		602.3 Sales to public authorities		-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,665,317	1,729,102	(63,785)
14		603.2 Unmetered sales	-	-	-
15		Sub-total	1,665,317	1,729,102	(63,785)
16	604	Private fire protection service	294,384	304,149	(9,765)
17	605	Public fire protection service	<u>.</u> .	-	<u>-</u>
18	606	Sales to other water utilities for resale	81,608	81,240	368
19	607	Sales to governmental agencies by contracts	2,484	-	2,484
20	608	Interdepartmental sales	-	-	_
21	609	Other sales or service	42,572	50,941	(8,369)
22		Sub-total	421,048	436,330	(15,282)
23		Total water service revenues	63,845,548	48,396,162	15,449,386
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	40,315	36,465	3,850
26	612	Rent from water property	-		-
27	613	Interdepartmental rents	· <u>-</u>	-	
28	614	Other water revenues	6,182	(301,977)	308,160
29		Total other water revenues	46,497	(265,512)	312,010
30	501	Total operating revenues	63,892,045	48,130,650	15,761,396

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account	1			Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	U	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
<u> </u>		Operation						
1	701	Operation supervision and engineering	Α	В		8,165	8,866	(701)
2	701	Operation supervision, labor and expenses			O			
3	702	Operation labor and expenses	Α	В		35	1,178	(1,143)
4	703	Miscellaneous expenses	Α			521	342	179
5	704	Purchased water	Α	В	O	13,461,813	9,876,382	3,585,431
		Maintenance						
6	706	Maintenance supervision and engineering	A	В.		7,574	8,451	(877)
7	706	Maintenance of structures and facilities]		C			
8	707	Maintenance of structures and improvements	Α	В		516	1,590	(1,073)
9	708	Maintenance of collect and impound reservoirs	A,			181,937	1,149	180,789
10	708	Maintenance of source of supply facilities		В	[
11	709	Maintenance of lake, river and other intakes	Α			-	171	(171)
12	710	Maintenance of springs and tunnels	Α			-	-	-
13	711	Maintenance of wells	Α			110,957	140,718	(29,761)
14	712	Maintenance of supply mains	Α			1,642	3,108	(1,466)
15	713	Maintenance of other source of supply plant	Α	В			533	(533)
16		Total source of supply expense				13,773,161	10,042,486	3,730,675

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account			l	Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	· (c)	(d)
		II. PUMPING EXPENSES			L			
		Operation			L			
17	721	Operation supervision and engineering	Α	В		15,149	17,030	(1,881
18	721	Operation supervision labor and expense		Г	C		-	
19	722	Power production labor and expense	Α			-	-	
20	722	Power production labor, expenses and fuel	Ţ	В]	-	
_21	723	Fuel for power production	A			- "	-	•
	724	Pumping labor and expenses	Α	В		314,482	319,041	(4,559)
22	725	Miscellaneous expenses	Α			100,102	74,389	25,713
23	726	Fuel or power purchased for pumping	A	В	С	1,206,595	1,302,541	(95,946)
		Maintenance	T					
24	729	Maintenance supervision and engineering	Α	В	Г	7,574	8,379	(805)
25	729	Maintenance of structures and equipment	1	⇈	С		-,	(333)
26	730	Maintenance of structures and improvements	Ã	B		20,500	106,515	(86,016)
27	731	Maintenance of power production equipment	Α	В		-	-	(30,0.0)
28	732	Maintenance of pumping equipment	Α			295,392	266,500	28.891
29	733	Maintenance of other pumping plant	A			-	-	20,001
30	-	Total pumping expenses	1			1,959,793	2,094,396	(134,603)
					П	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(10 1/000/
	- 1	III. WATER TREATMENT EXPENSES				1		
		Operation	\top	_	Н			
31	741	Operation supervision and engineering	A.	В		-	-	-
32	741	Operation supervision, labor and expenses		_	С			
33	742	Operation labor and expenses	Α	_		258.821	218,010	40,811
34	743	Miscellaneous expenses	Α	В		50,448	98,892	(48,443)
35	744	Chemicals and filtering materials	Ā	B	\Box	103,293	135,342	(32,050)
1		Maintenance					704,012	(02,000)
36	746	Maintenance supervision and engineering	Α	В	-	-		
37	746	Maintenance of structures and equipment	Н		c			
38	747	Maintenance of structures and improvements	A	В	┪	19,669	16,692	2,978
39	748	Maintenance of water treatment equipment	Â	В		94,085	69,610	24,475
40		Total water treatment expenses	╁		\dashv	526,316	538,545	(12,230)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	A	Clas		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In (Parenthesis) (d)
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	Α	В		29,138	16,167	12,970
42	751	Operation supervision, labor and expenses		Π	C			
43	752	Storage facilities expenses	Α		П	50	-	50
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	A		П	131,152	149,504	(18,352)
46	754	Meter expenses	A		П	90,527	106,514	(15,986)
47	755	Customer installations expenses	ĪÃ		П	132,995	121,516	11,479
48	756	Miscellaneous expenses	A	Г	П	304,955	382,619	(77,664)
			\top		П			
		Maintenance	\top					
49	758	Maintenance supervision and engineering	A	В		22,070	16,167	5,904
50	758	Maintenance of structures and plant	1		c	······································		
51	759	Maintenance of structures and improvements	A	В		-	-	_
52	760	Maintenance of reservoirs and tanks	A	В	T	2,200	99,174	(96,974)
53	761	Maintenance of trans, and distribution mains	A		T	363,727	259,993	103,735
54	761	Maintenance of mains	\top	В				
55	762	Maintenance of fire mains	A		\Box		-	
56	763	Maintenance of services	A			535,620	427,904	107,716
57	763	Maintenance of other trans, and distribution plant	T	В	\neg			
58	764	Maintenance of meters	Α		\neg	122,631	96,793	25,838
59	765	Maintenance of hydrants	A		一	159,245	241,706	(82,461)
60	766	Maintenance of miscellaneous plant	Α			- 1		- ,,
61		Total transmission and distribution expenses	\sqcap		\dashv	1,894,310	1,918,056	(23,746)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Cla	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account]		Year	Year	In (Parenthesis)
No.		(a)	A	В	C	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation		Π				
	790	Transferred Customer Expenses			П	503,130	563,135	(60,005)
62	771	Supervision	A	В	ПТ	-	890	(890)
63	771	Superv., meter read., other customer acct expenses		Г	C			
64	772	Meter reading expenses	ĪΑ	В		206,203	182,934	23,269
65	773	Customer records and collection expenses	A		П	123,381	153,580	(30,199)
66	773	Customer records and accounts expenses	T	В	ГΤ			
67	774	Miscellaneous customer accounts expenses	A	Π	П	88,083	71,148	16,935
68	775	Uncollectible accounts	Α	В	Č	133,846	124,364	9,482
69		Total customer account expenses	1	Г	П	1,054,643	1,096,051	(41,409)
		VI. SALES EXPENSES	1 -		\Box			
		Operation	1		П			
70	781	Supervision	Α	В			-	-
71	781	Sales expenses			C			
72	782	Demonstrating and selling expenses	Α		\Box	1,830	160	1,670
73	783	Advertising expenses	A			2,245	866	1,379
74	784	Miscellaneous sales expenses	A				-	
75	785	Merchandising, jobbing and contract work	A			(3,232)	315	(3,547)
76		Total sales expenses				844	1,341	(497)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

				Cla	ss	· Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account	1			Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	c	(b)	(c)	(d)
<u> </u>		VII. ADMINISTRATIVE AND GENERAL EXPENSES						· · · · · · · · · · · · · · · · · · ·
<u> </u>		Operation					-	
	790	Allocation of A&G Expenses	\mathbf{I}	Ι	Г	6,930,345	6,253,463	676,882
_77	791	Administrative and general salaries	Α	В	C	186,709	194,643	(7,934)
78	792	Office supplies and other expenses	Α	В	ट	149,852	154,945	(5,093)
79	793	Property insurance	Α	Π	Г	-	-	- (5,555)
_80	793	Property insurance, injuries and damages	T	В	С			
81	794	Injuries and damages	Α			169,088	234,379	(65,291)
82	795	Employees' pensions and benefits	Α	В	С	894,175	954,977	(60,801)
83	796	Franchise requirements	Α	В	C	2,109	2,623	(515)
84	797	Regulatory commission expenses	Α	В	С	332,809		332,809
85	798	Outside services employed	Α	Г		41,532	8,534	32,998
_86	798	Miscellaneous other general expenses	T	В				
87	798	Miscellaneous other general operation expenses	T-		С		-	
88	799	Miscellaneous general expenses	A			6,823	8.806	(1,983)
		Maintenance	T				-	- (7,000)
89	805	Maintenance of general plant	Α	В	Ċ	13,417	1,881	11,536
90		Total administrative and general expenses	Т			8,726,859	7,814,251	912,607
		VIII. MISCELLANEOUS						
91	811	Rents .	Α	В	С	46,094	53,367	(7,273)
92	812	Administrative expenses transferred - Credit	Α	В	С	-		1:12:07
93	813	Duplicate charges - Credit	Α	В	С	-	-	
94		Total miscellaneous	П			46,094	53,367	(7,273)
95		Total operating expenses				27,982,018	23,558,495	4,423,524

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Other (Accounts) (e)	Capitalized (f)
1	Taxes on real and personal property	490,044	490,044			
2	State corp. franchise tax	3,269,056	3,269,056			
3	Payroll taxes	145,859	145,859			
4	Other state and local taxes	683,383	683,383		* -	
5	Other federal taxes	-		-		
6	Federal income tax	4,756,081	4,756,081			
7	Pump Taxes	3,933,774	3,933,774			
<u></u>	Total	13,278,197	13,278,197			***

		6		DULE D	_				
		Sources	of Supply	and Wa	ter De	velo	oed		
Line No.	;	STREAMS		FLOW IN .			(Unit) ²	Annual Quantities	
1 2	Diverted Into 1	From Stream or Creek	Location of Diversion		_		sions	Diverted	Remarks
<u>3</u>		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
5									"None"
6			 						
7			-						
8		WELL\$				Pum	nina	Annual	
9 10 11	At Plant				³ Depth	Cap	acity	Quantities Pumped	Remarks
12	(Name or Number) "REFER TO ATTACHE	Location	Number	Diversions	in Water	<u>(l</u>	Jnit) ²	(Unit) ²	
13	REPER TO ATTACHED) SCHEDOLE.	4						
14		· · · · · · · · · · · · · · · · · · ·	 	·					
15			·· -						
16									
17			-		FLOW IN	1	-	Annual	
18 19	TUNNEL	S AND SPRINGS		•	(Unit)			Quantities Used	Remarks
20	Designation	Location	Number	Maxim	ıum	Minin	num	(Unit) ²	
21									
22									
23									
24									
25	<u></u>		1						
26			_						· · · · · · · · · · · · · · · · · · ·
27 28			Purchased	d Water fo	or Resal	e			
29	Purchased from			***					·
30 31	Annual quantities purcha	sed			(Unit chos	en) 2		"REFER TO	O COMPANY
32								CONEDUL	_ U-1

¹ State ditch, pipe line, reservoir, etc., with name, if any.

			SCH	EDULE D-2	
		De:	scription	of Storage Facilitie	es
Line	,			Combined Capacity	
No.	Type		Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood	_			
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	. Steel				
		Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

3 Average depth to water surface below ground surface.



Region: III
District: Orange County
CSA: Los Alamitos
System: 269 - West Orange County

Planacility Index

Well No	≺ea		Base	P.04		Wells	Casino	Collumn	Pirmp	Foerny	Pumps	PS	G	Volume?	Tanks		
990 16 145 DMT Elec 100 600 300 300 500	Elev.				Well No.	€	Diam (in)	Setting				low (gpm)	Design Head (ff)	Volume (MG)	Tvne	Material	0
500 16 188 Sub Elec 75 700 300 690 14 135 DWT Elec 75 700 334 690 16 220 DWT Elec 20 1800 334 632 17 Elec 20 1800 334 0.012 Backwesh W.Steel 632 12 180 DWT Elec 20 1800 334 0.012 Backwesh W.Steel 530 12 180 DWT Elec 40 375 200 180 <t< td=""><td>1961 34 1,188 4</td><td>1,188</td><td></td><td><u> 4</u></td><td>S11W21A01V</td><td>980</td><td>16</td><td>145</td><td>TW0</td><td>₩-</td><td></td><td>800</td><td>300</td><td></td><td>24/</td><td>Marcha</td><td>Well to PRV to sand trap to</td></t<>	1961 34 1,188 4	1,188		<u> 4</u>	S11W21A01V	980	16	145	TW0	₩-		800	300		24/	Marcha	Well to PRV to sand trap to
500 16 188 Sub Elec 75 700 300 690 14 135 DVM Elec 125 1000 279 690 16 220 DVM Elec 200 1800 334 632 12 180 DVM Elec 200 1800 375 200 530 14 185 DVM Elec 40 375 200 150 1804 550 12 160 DVM Elec 40 300 15 275 180 180 15 275 180 180 15 275 180 180 115 180 <t< td=""><td>34 2,046</td><td></td><td>2,046</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>11200</td><td></td><td></td><td></td><td></td><td>system. Connection thru PRVs to</td></t<>	34 2,046		2,046									11200					system. Connection thru PRVs to
690 14 135 DWT Elec 125 1000 239 690 16 220 DWT Elec 200 1800 334 632 12 160 DWT Elec 40 375 200 720 18 280 DWT Elec 40 375 200 720 18 280 DWT Elec 40 475 300 720 18 280 DWT Elec 60 1000 190 720 18 280 DWT Elec 60 1000 190 721 165 SW Elec 75 1000 190 722 14 160 DWT Elec 50 333 723 14 160 DWT Elec 60 300 326 724 12 155 SW Elec 75 1000 190 725 14 160 DWT Elec 90 300 333 726 14 160 DWT Elec 90 300 333 727 14 160 DWT Elec 90 300 333 728 14 160 DWT Elec 90 300 333 729 14 160 DWT Elec 90 300 333 720 18 165 SW Elec 50 300 333 720 18 165 SW Elec 50 300 333 720 18 165 DWT Elec 50 700 326 720 18 166 DWT Elec 50 700 326 720 18 166 DWT Elec 50 300 333 720 18 165 DWT Elec 50 700 326 720 19 165 DWT Elec 50 700 326 720 19 165 DWT Elec 50 700 326 720 19 165 DWT Elec 75 B00 326 720 19 165 DWT Elec 75 B00 326 720 19 165 DWT Elec 75 B00 326 720 19 10 DWT Elec 75 B00 326	18	0	0 45	4S,	11W30E01V	500	16	188	Q.	i d	7,5	200	002				System
690 16 220 DWT Elec 200 1800 334 0.012 Backwash W. Steel 532 12 150 DWT Elec 40 375 200 0.01 Backwash B. Steel 553 14 155 DWT Elec 40 375 200 0.01 Backwash B. Steel 553 14 155 DWT Elec 40 400 300 180 150 0.01 180 0.01 1	1988 55 1,297 4S	1,297	1,297 4S	Š	1W3SH03V	900	14	T	DWT-	+	125	100	97.6				Out of Service
632 12 160 DWT Elec 40 375 200 601 Backwash N. Steel 530 14 165 DWT Elec 40 375 200 601 Backwash B. Steel 530 14 165 DWT Elec 40 475 300 150 556 12 150 DWT Elec 40 400 300 150 556 12 150 DWT Elec 75 1000 190 150 155 Ground Steel 12 170 Sub Elec 25 200 260 150 155 Ground Steel 12 170 Sub Elec 25 200 260 150 150 150 150 150 150 150 150 150 15	27		1,376			069	16		DWT		200	1800	334	!			Well to system. Mn Fitters
632 12 160 DWT Elec 40 375 200 530 14 185 DWT Elec 30 350 260 568 12 150 DWT Elec 40 475 300 572 18 280 DWT Elec 40 400 300 720 18 280 DWT Elec 40 400 180 721 150 DWT Elec 50 1000 180 722 18 280 DWT Elec 75 1000 190 723 14 160 DWT Elec 50 600 265 550 14 160 DWT Elec 50 600 265 551 151 DWT Elec 50 600 265 552 14 160 DWT Elec 50 600 265 553 151 160 DWT Elec 50 600 265 554 15 165 Sub Elec 50 600 265 555 100 333 555 11 143 Sub Elec 50 600 265 556 11 140 DWT Elec 50 700 265 557 11 DWT Elec 75 1000 376 558 12 165 Sub Elec 50 600 265 559 14 143 Sub Elec 50 700 265 550 15 165 Sub Elec 50 700 265 550 16 165 DWT Elec 75 800 265 550 16 165 Sub Elec 50 700 265 550 17 141 160 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 160 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 18 16 165 DWT Elec 75 800 265 550 17 18 160 DWT Elec 75 800 265	Interconnection			1						-	-			0.012	Backwash		Emembers connection with
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562 12 150 DWT Elec 40 475 300 720 18 280 DWT Elec 40 400 350 250 720 18 280 DWT Elec 40 600 186 180 V.T. Elec 60 1000 180 150 180 V.T. Elec 60 1000 190 150 150 V.T. Elec 75 1000 190 1.5 Ground Steel 520 14 160 DWT Elec 75 1000 190 1.5 Ground Steel 778 12 170 Sub Elec 75 1000 326 1.5 Ground Steel 770 12 16 50b 600 260 326 600 326 600 600 1.5 600 600 600 600 600 600 600 <td>97</td> <td></td> <td></td> <td>4S11</td> <td>W24M02</td> <td>530</td> <td>4</td> <td>185</td> <td>TW0</td> <td>1 <u>8</u></td> <td><u> </u></td> <td>515</td> <td>275</td> <td></td> <td></td> <td></td> <td>wells to sand trap to system.</td>	97			4S11	W24M02	530	4	185	TW0	1 <u>8</u>	<u> </u>	515	275				wells to sand trap to system.
568 12 138 DWT Elec 400 300 720 18 280 DWT Elec 40 600 180 V.T. Elec 40 600 180 180 V.T. Elec 75 1000 190 720 14 160 DWT Elec 75 720 16 156 500 333 33 720 16 156 500 333 33 802 14 143 5ub Elec 50 700 265 802 14 <td>1953 62 281 4511</td> <td>281</td> <td></td> <td>4511</td> <td>W26Q01V</td> <td>562</td> <td>12</td> <td>T</td> <td>TW0</td> <td></td> <td>8</td> <td>475</td> <td>300</td> <td></td> <td></td> <td></td> <td>Under Construction</td>	1953 62 281 4511	281		4511	W26Q01V	562	12	T	TW0		8	475	300				Under Construction
720 18 280 DWT Elec 40 600 180 V.T. Elec 40 600 180 180 V.T. Elec 75 1000 190 778 12 150 Sub Elec 75 564 12 165 Sub Elec 50 333 720 18 156 Sub Elec 50 600 265 720 18 16 50 700 265 600 802 14 143 Sub Elec 50 700 265 </td <td>58 623</td> <td>623</td> <td></td> <td>4S11V</td> <td>V36N01V</td> <td>568</td> <td>12</td> <td></td> <td>DWT</td> <td>├</td> <td>9</td> <td>400</td> <td>300</td> <td></td> <td></td> <td></td> <td>Well to system. (AKA</td>	58 623	623		4S11V	V36N01V	568	12		DWT	├	9	400	300				Well to system. (AKA
10	1990 25 632 45110	632	1	15:11	V19R01	720	48	280	ķ	-}-	5	95	6				Sycamore Plant)
V.T. Elec 50 1000 185 190 19		:		•		2	2	3	. T		- -	009	180				Well to Mn Filter at Cherry, then to Florista Resv
V.T. Elec 75 1000 19									- I		9 1	1000	185				Boosters from Resv to
520 14 160 DWT Elec 75 1000 190 1.5 Ground Steel 520 14 160 DWT Elec 25 200 310 Steel 778 12 170 Sub Elec 25 200 326 Steel 720 16 165 Sub Elec 50 600 260 500 500 333 720 16 165 Sub Elec 50 600 265 600 500 333 600 600 265 600 265 600 600 265 600 600 265 600 600 265 600 600 600 265 600					•				- -		ο 12 -	2 5	96 6				System
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520 14 160 DWT Elec 25 200 310 Steel 778 12 170 Sub Elec 25 200 326 Steel 720 16 156 Sub Elec 50 500 260 Sco Sco 720 16 156 Sub Elec 60 500 260 Sco		··-	··.					- · <u>- · · · · · · · · · · · · · · · · · </u>	:		2	3	8	ri ri	Ground	Steel	Can fill of System
520 14 160 DWT Elec 25 200 310 778 12 170 Sub Elec 25 200 326 564 12 165 Sub Elec 50 600 260 720 16 156 Sub Elec 60 500 333 302 14 143 Sub Elec 60 700 265 602 12 166.5 DWT Elec 50 770 265 618 12 150 DWT Elec 50 770 285 900 16 211 DWT Elec 75 800 325 900 16 211 DWT Elec 75 800 325									1		1			1.5	Ground	Steel	
520 14 160 DWT Elec 25 200 310 778 12 170 Sub Elec 25 200 326 564 12 165 Sub Elec 50 600 260 720 16 156 Sub Elec 60 500 333 302 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 475 260 618 12 150 DWT Elec 50 700 265 600 16 211 DWT Elec 50 475 260 600 16 211 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325	,	, 							_								Emergency connection with
778 12 170 Sub Elec 25 200 326 720 16 156 Sub Elec 50 600 260 720 16 156 Sub Elec 60 500 333 800 16 156 Sub Elec 60 500 265 900 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 475 260 900 16 211 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325		227		51	W29C01V	520	14		DWT	⊢	8	900	310] 			Well to DRV to exctom
564 12 165 Sub Elec 50 600 260 720 16 156 Sub Elec 60 500 333 12 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 700 265 618 12 150 DWT Elec 50 475 260 900 16 211 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325	56 285	282		131	W23L05V	778	12	7	gnp	\vdash	22	200	326				Well to system.
720 16 156 Sub Elec 60 500 333 302 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 475 260 900 16 211 DWT Elec 75 800 282 900 12 314 160 DWT Elec 100 750 325	- (- (T	213	WZ3L03V	264	15	7	Sub	-	20	009	260				Out of Service
302 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 475 260 608 12 11 DWT Elec 75 800 282 609 12 814 160 DWT Elec 100 650 312	- 4- - 0	-		1211	//31F05V	720	φ		ang G			200	333				Well to sand trap to system
302 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 475 260 618 12 150 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325 600 12.8.14 160 DWT Elec 100 650 312	73 595		595									4500					Connection thru PRVs to
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302 14 143 Sub Elec 50 700 265 602 12 166.5 DWT Elec 50 475 260 618 12 150 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325 600 12.8.14 160 DWT Elec 100 650 312	40 41	15.14 15.14										0006					Connection thru PRVs to
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618 12 150 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325 600 12 & 14 160 DWT Elec 100 650 312	62 1	-	1	5	1W26R01V	602	12	Н	Щ	H	8	475	260				Out of Service
618 12 150 DWT Elec 75 800 282 900 16 211 DWT Elec 100 750 325 600 12 8 14 160 DWT Elec 100 850 312		•	_						-	_							Emergency connection with
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600 12 8 14 160 DWT Elec 100 850 312	40		0 451	ŝ	1W08H03V	8	19	Г			. 8	250	302				Well to system.
			346 4S	Ċ	11W16G01V	ı	12 & 14		.l_	1-	3 8	aro Aro	24.5				Out of Service



Pla scility Index

Region: III
District: Orange County
CSA: Los Alamitos
System: 269 - West Orange County

			_			9					Ę						
				,		2012					SEE	v			Tanks		
	Cic S	700	Doca Prod	3	_	141											
	Of the second	5	מממ	3	-	5697	SSING	S	CED-	2000	27.2	Castro Column Pump Frency Size Design Design	Pecion	Volumo			
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1	activity	anna .	- C	_	Wei No.	€	3 E E C	Setting	VDe	200	i ai	Diam (in) Setting Type Type (HP) Flow (gom) Head (#)	Hood /F/	(C)	É	Libertania	•
1.4-11-1.4						ш				24			1000	(2)) 2	Malera	Kemarks
	200	1964	2	_	10111111111111111111111111111111111111	21	7	ć		i							
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	2,47011.2	5000									!	}	3			-	del lo system.
	7 124	3	_	2					Ş	رود	S	0000	466			•	
Validation 4 - 10	, 11 -1 4		ľ	I						2	222	3	277			2	Cell to system
Lenowial	, se	1980	c	657	4511W31D01V	2	4	46.5	4.0		25	,	1				
			1		100	7	2	2	300	מב	0	000	908			2	Mall to DOM to company
													- 22			-	



Boosters C and D pump from Resv to La Vereda To Booster A and B Suction Floats on Peacock Zone Attitude Valve to Hunting Hom Resv Kimberwicke Gradient Pumps to Hunting Hom. Boosters A and B pump Pump through Pressure Tank to Timberline with the City of Orange Resv. VFD on Well #1 Floats on Hunling Hom Emergency connection Boosters pump from E.O.C.W.D. to Timberline Gradient from Resv or EOCWD Clearview Gradient to Boosters to Clearview Zone. **EOCWD** to Reservoir Booster Gradient Ftoats on Timberline To La Vereda Zone Float on Clearview Remarks Boost water from Floats on system. to Peacock Zone Wells to Newport Timberline Zone Boosts to Gradient Zone. Elev. Resv W. Steel Material Elev. Resv W. Steel Steel 00 00 00 00 00 00 Elev. Resv Conc 200 ₹ Elev. Resv | Elev. Resv Tanks Type Ground Volume 0.124 0.146 (MG) 0.44 0.26 9. 2.00 540 432 210 210 210 210 Design Head (ft) 150 150 80 80 192 185 350 350 183 184 225 300 300 85 85 Design Flow (gpm) 650 750 600 500 500 600 550 1000 900 900 200 हि ह 600 425 700 700 385 385 8 8 8 5 5 Pumps Size (HP) रु रु 125 2222 수 8 75 75 25 25 8 8 8 លស 0 0 Energy Type Elec. Elec. Elec. Elec. Elec. Elec. Elec. Elec. Elec. In-Line Pump Type ۷. ام H.S.C. Subm. E.S. . T. > T. T. > E.S. E.S. Column Setting 358 Casing Diam (in) 15.5 21.5 Wells Depth € 954 5S09W04D2 5S09W04D1 Well No. 2010 Prod (AF) 810 668 540 453 23 8 33 Base Elev. 645 790 629 699 448 293 624 588 916 1965 Ukn Year Bu⊪t 1984 **EOCWD Lemon** Hts Connection Major Facility North Resv Connection Booster A Boosler B South Resv Well 2 Booster A Booster B Connection Connection Connection Booster D EOCWD Booster A Booster B Booster C Booster D Connection Booster A Booster B Booster A Booster B Booster A Booster B Booster C Booster A Booster B Booster C Reservoir Reservoir Reservoir Reservoir EOCWD Reservoir EOCWD Newport EOCWD Well 1 Hunting Horn Kimberwicke Peacock Hill Fairhaven -a Vereda Timberline Plant Clearview Fox Run Orange Intercon Newport City of Skyline

Region: III
District: Orange County
CSA: Placentia
System: 274 - Cowan Heights

cility Index

Plai

Plai acility Index

Region: III
District: Orange County
CSA: Placentia
System: 274 - Cowan Heights

					П	
				Kemarks	7 - 7	Gaglent.
			Material	Malcha	- 50,0	i aano
Tanke			, L	1 7 70	Drone	בומממע
	1/06/1000	2100	ĆW.	(2)	250	3
	Conico	500	Hoad (#)	2		
	Decise	200	(map) wo	7		
Pumps	2170	,	E GE		-	
	Fnemy	5	Type			
	Pilmo		Type			
	Column		Setting	,		
	Casino	,	Diam (ii)			
Wells	Depth		€			
			Well No.			
2010	Pod	((AF)		•	
	Base	į	LEIEV.			
	Year	ć			1	
	Major	14:10	racilly	Drace on Took	LICSSUIC I WILL	
		100	1011			



Region: III
District: Orange County
CSA; Placentia
System: 275 - Placentia

Plant Facility Index

			_	2010		Wells					Pumps				Tanke		
Plant	Major Facility	Year Bult	Base Prod Elev. (AF)	P.R.	Well No.	Depth (ff)	Casing Diam (in)	Column	P P	Energy		Design	Design	Volume			
Anaheim Intercon Interconnection	Interconnection			0	l					- -	╢	(ii) Dead (iii)	(II) Deau	(MG)	Abe	Matenal	Femana consection with
Bradford	Well 3	1097	. 6	000	A STATE OF THE STA												City of Anaheim
	Well 4	1955		1509	3S10W36H01V	496 550	4. 6.	260	- X	Elec	S 5	375	362				Wells to South Zone
Brea Intercon	Interconnection			0									3				Emergency connection with
Chapman	Booster A	_	250					†	1	1	5						City of Brea
	Booster 8		3						Subm.	E Tec	9 8	200	162				Boosters from South Zone
	Booster C	·							Subm.	Elec	8 8	200	162				to North Zone
Fulledon latoroon	Reservoir]										0.05	Elevated	Steel	Tank out of Service
	III tei confinection			0			-	•									Emergency connection with
Golden	Booster A		339				_		V.T.	Elec	75	1000	173				Boosters to system
	Booster B								-	Elec	4	800	160				
	Booster C								V.T.	Elec	9	1175	175				·
ello, e	Well 2	40.40	4	1,27,4	7.00000000000	183								1.50	Ground	Conc	
Lemke Intercon	Interconnection	0	┵	4/0	203 3/4 43 IUVVUIBUTV	202	12	230	ă ă	8 8	5	900	333				Well to South Zone
Modell - Balance				>													Emergency connection with YLWD
Intercon	niterconnection			-			_	_									Emergency connection with
OC-37	MWD Connection		468	1611						-		4500					Connection that BBV to
900	100 Contraction of the Contracti		1	-					 								Transmission Main
	MAYO COMINECTION		2/2	1246					_			0006					Connection thru PRV to
Orangethorpe	Well 1	2004		204		902	18	250	DWT	Elec	250	1300	460				Well through Mn Filters
	Mn Filters			-	_			•			•						to system. VFD.
	Backwash Recovery Pump						·		5	Elec C	15	150	290				12 Atec Fifters
Richy	Well 1	1000	27.0	00,7		5								0.042	Backwash	B. Steel	
		1330	!			36	٩		<u> </u>	Elec.	2	720	436				Well to North Zone, VFD



L.	e
Facility Index	III Orange County Placentia 276 - Yorba Linda
P Fa	Region: III District. Orange County CSA: Placentia System: 276 - Yorba Lin
	•-

,	4	2010		Wells					Pumps				Tanks		
	Year Base Prod	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
訓		B)	Well No.	£	Diam (in)	Setting	Type	Type	(HP)	Flow (gpm) Head (ft)	Head (ft)	(MG)	Туре	Material	Remarks
		5	•						•						Emergency connection with City
	276											100	Dropping	Chan	or Atlaneim
		0						- 			† 		Dinces	פונים	
			•												Emergency connection with YLWD
1	_				-	Ī		-				5	Flow Doors		1
	695	207								1800		3	ביביי. יוכטי	5	Floats on College Zone
															Figure Valve to Reservoir
									,						YLWD
952	1992 279	543	3S9W35M03S	600	18	160	DWT	Elec.	200	1900	352				Moll 2 aut of condea
					,		E.S.	Elec	20	1500	8				Fumps from Anaheim
															Interconnection to Ballad-
															Concerto Zone
	_	0													Dut of service
				-											YLWD
	454						1	Elec.	9	909	152				Bonstage to College zone
-							٧٦.	Elec.	40	900	152				Constant to Compare Torrier
	544						H.S.C.	Э	15	200	05				Boosters to Larkridge
							S.	Elec C	रु	300	138				Booster Zone
												0.35	Elev. Resv	W. Steel	Elev. Resv W. Steel Reservoirs float on
												0.35	Elev. Resv	W. Steel	Elev. Resv. W. Steel Larkridge Zone Pressure Steel Booking Connection
	366			_			V.T.	<u>E</u>	8	400	225		1	1	Boosters to Larkridge
	000			_			- i) 왕	8	200	520				Zone
	5			_				е Э	S S	9	223				
ı			-1		1]	1			7		0.20	Ground	W. Steel Forebay	Forebay

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Leng	th of Ditches Capaciti	s, Flumes es in Cubic	and Line Feet Per Se	d Conduit	s in Miles er's Inches	for Vario	us Capac	ities	
Line No.										
110.	Ditch		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
╟┷┤										L .
2	_ Fiume									
3	Lined conduit									
4										
5		Total						··		

	A. Length of Ditches, Flui Capaci	mes and L ties in Cubic	ined Cone Feet Per Se	duits in M cond or Mir	iles for Va er's Inches	arious Ca (state which	pacities ((Continue	d)
Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total Ali Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9					·				
10	Total								

	B. Footages o	f Pipe I	y Inside	e Diamete	ers in Inch	es - Not In	cluding S	ervice Pi	pina	
Line		ī			T -				, <u>.</u>	
No.	<u></u>		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron									<u>`</u>
12	Cast iron (cement lined)									
13	Concrete									
14	Copper				1			-		
15	Riveted Steel					•				
16	Standard Screw				"REFER TO	ATTACHE	D SCHEDU	LE"		
17	Screw or Welded Casing					Ī	1			
18	Cement - Asbestos			i						
19	Welded Steel									
20	Wood			1	<u> </u>					
21	Other (specify)				1					
22		Total								

	B. Footages of Pip						5		
1.1					F			Other Sizes	
Line				ļ.	1			(Specify Sizes)	Total
No.		8	10	12	14	16	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete					-			
26	Copper				 				
27	Riveted Steel								+
28	Standard Screw				"REFER TO	ATTACHE	DSCHEDL	JLE"	+
29	Screw or Welded Casing								
30	Cement - Asbestos								
31	Welded Steel				i				
32	Wood			-	ii				
33	Other (specify)				ļ — — — — — — — — — — — — — — — — — — —		-		
34	Total				-				+

Orange County Pipe Lengths

ì	DIAMETER (Inches)	es)									
MATERIAL	τ.	7	4	9	ø	10	12	14	16	20 6	20 Grand Total
Anthone	·								2	5	and lotal
Aspestos Cement	0	0	182057	718572	597516	157809	172993	14922	8863	0	1852733
Cast Iron	0	0	6005	19854	11588	594	223	C	C	· c	20120
Comont Lineal Charl	•	(•	•				•	•	>	20702
כפווופנון ביוופם אופפו	5	>	0	0	245	0	0	0	C	C	245
Durtilo Iron	•	•						,	•	•	7
ממרווע וייסו	>	>	1854	5459	138124	3811	53435	806	11315	4414	219258
PVC	C	238	7661	10084	57621	4741	7,446	(· (
-	,)	1	500	1001	T to / to	C//77	>	5094	0	100223
Steel	2	620	597	1743	2738	1809	565	713	2579	c	7777
1-4-1	-							7.7	0/00	>	12400
lotal	5	857	193175	755751	804842	168764	250090	16441	28850	4414	2223189

Number	SCHEDUL of Active Ser	•	ctions	
	Metered - D	ec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	37,258	36,799	-	-
Commercial (including domestic)	3,898	3,787	-	-
Industrial	32	23	-	
Public authorities	246	236	-	-
Irrigation	486	468	-	
Other (specify)	14	3	<u>-</u> .	•
Subtotal	41,934	41,316		
Private fire connections	-		707	713
Public fire hydrants	-	-	-	
Total	41,934	41,316	707	713

lf .	SCHEDULE D of Meters and S Systems at End	Services on
Size	Meters	Services
5/8 x 3/4 - in	32,255	-
3/4 - in	499	24,406
1 - in	7,168	13,997
1 1/2 - in	652	155
2 - in	1,813	2,168
3 - in	401	58
4 - in	54	196
6 - in	76	290
8 - in	33	278
Other	12	481
Total	42,963	42,029

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment B. Number of Meters in Service Since Last Test 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification			· <u> </u>					
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	667,791	573,231	484,224	622,769	690,144	789,693	863,883	4,691,735
Industrial	1,069	2,149	1,024	2,685	1,358	3,108	1,463	12,856
Public authorities	33,236	26,824	13,283	53,075	61,514	80,249	97,370	365,551
Irrigation	28,219	9,270	10,413	18,545	38,318	38,746	54,144	197,655
Other (specify)	2,466	2,668	2,093	3,086	2,522	3,301	3,589	19,725
Contract	4		1	6	59	84	232	386
Total	732,785	614,142	511,038	700,166	793,915	915,181	1,020,681	5,287,908

Classification							Total	Total
of Service	August	September	October	November	December	Subtotal	Current Year	Prior Year
Commercial	903,836	928,799	873,117	729,263	648,584	4,083,599	8,775,334	9,841,845
Industrial	2,854	1,537	2,361	1,366	2,540	10,658	23,514	27,611
Public authorities	95,049	107,573	71,506	42,193	44,697	361,018	726,569	792,671
Irrigation	50,902	68,661	44,375	44,664	23,462	232,064	429,719	508,939
Other (specify)	3,324	3,692	2,916	2,496	2,636	15,064	34,789	39,454
Contract	160			-	-	160	546	
Total	1,056,125	1,110,262	994,275	819,982	721,919	4,702,563	9,990,471	11,210,520

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres Irrigated	Total population served	173,899
	Loral bohalation served	173,099

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 188,927
100.3	Construction Work in Progress	\$ 3,901,109
241	Advances for Construction	\$ 7,703,128
265	Contributions in Aid of Construction	\$ 6,345,178

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned		Gladys Farrow		
	Name of District Manager or Equivalent (Please Print)			
on behalf of	Orange	e County	District	
		of District	, —	
of	Golden State Water Company			
	Name of Utility			
at	1920 W. Corner	eto Mov. Anchoim. CA 03904		
at	at 1920 W. Corporate Way, Anaheim, CA 92801 Address of District Office			
the books, p same to be a	papers and records of the respondent; that I ha	en prepared by me, or under my direction, from ave carefully examined the same, and declare the ess and affairs of the above-named respondent of 1, 2010, through December 31, 2010.	he	
	Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print)	Mandaure)		
-	909 394-3600 Telephone Number			

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
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